

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT

(AS ON 05-10-2026)

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK																	
1	Haryana	HPGCL	RAIL	PANIPAT TPS	710	77%	21	10.3	216.0	36.5	0.0	36.5	17%	*	12.8	7.6	BCCL/CCL to ensure coal supply as per subgroup plan.
2	Haryana	HPGCL	RAIL	RAJIV GANDHI TPS	1200	67%	21	18.2	382.0	44.9	0.0	44.9	12%	*	24.5	15.9	BCCL/CCL to ensure coal supply as per subgroup plan.
3	Haryana	HPGCL	RAIL	YAMUNA NAGAR TPS	600	64%	21	9.1	192.0	37.1	0.0	37.1	19%	*	0.3	8.9	BCCL/CCL to ensure coal supply as per subgroup plan.
				HPGCL-Total	2510	69%	21	37.6	790.0	118.5	0.0	118.5	15%	3	37.6	32.4	
4	Punjab	PSPCL	RAIL	GH TPS (LEH.MOH.)	920	86%	21	11.7	246.3	133.1	0.0	133.1	54%		12.0	12.0	
5	Punjab	PSPCL	RAIL	GOINDWAL SAHIB TPP	540	73%	21	6.6	139.3	152.6	0.0	152.6	110%		0.1	6.0	
6	Punjab	PSPCL	RAIL	ROPAR TPS	840	33%	21	11.2	236.1	407.4	0.0	407.4	173%		0.0	6.0	
				PSPCL-Total	2300	63%	21	29.6	621.7	693.1	0.0	693.1	111%	0	12.1	24.0	
7	Rajasthan	RRVUNL	RAIL	CHHABRA-II TPP	1320	57%	21	17.1	358.5	28.1	0.0	28.1	8%	*	15.8	15.9	Plant to augment coal supplies from its captive mines.
8	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-1 TPP	500	81%	21	6.9	145.7	23.0	0.0	23.0	16%	*	5.8	7.4	NCL/SECL to ensure coal supplyas per subgroup plan.
9	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-2 TPP	500	87%	21	7.0	146.5	13.0	0.0	13.0	9%	*	5.8	7.8	SECL to ensure supply as per subgroup plan.
10	Rajasthan	RRVUNL	RAIL	KALISINDH TPS	1200	38%	21	16.0	335.7	20.6	0.0	20.6	6%	*	7.4	8.1	Plant to augment coal supplies from its captive mines.
11	Rajasthan	RRVUNL	RAIL	KOTA TPS	1240	78%	21	18.6	391.0	27.0	0.0	27.0	7%	*	11.5	20.3	NCL/SECL to ensure coal supplyas per subgroup plan.
12	Rajasthan	RRVUNL	RAIL	SURATGARH STPS	1320	66%	21	16.8	352.3	43.7	0.0	43.7	12%	*	15.8	13.6	Plant to augment coal supplies from its captive mines.
13	Rajasthan	RRVUNL	RAIL	SURATGARH TPS	1500	53%	21	21.8	457.5	76.9	0.0	76.9	17%	*	27.0	21.0	NCL and SECL to ensure coal supply as per subgroup plan.

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				RRVUNL-Total	7580	62%	21	104.2	2187.2	232.3	0.0	232.3	11%	7	89.1	94.1	
14	Uttar Pradesh	UPRVUNL	PITHEAD	ANPARA TPS	2630	77%	13	37.8	491.7	149.2	0.0	149.2	30%		38.3	37.0	
15	Uttar Pradesh	UPRVUNL	RAIL	HARDUAGANJ TPS	1265	58%	21	18.0	378.3	59.5	0.0	59.5	16%	*	8.4	15.8	BCCL/CCL to ensure coal supply as per subgroup plan.
16	Uttar Pradesh	UPRVUNL	RAIL	JAWAHARPUR STPP	1320	34%	21	17.1	358.5	92.7	0.0	92.7	26%		16.2	8.8	
17	Uttar Pradesh	UPRVUNL	RAIL	OBRA TPS	2320	32%	21	36.0	755.4	247.7	0.0	247.7	33%		14.8	18.7	
18	Uttar Pradesh	UPRVUNL	RAIL	PANKI TPS EXT	660	56%	21	9.0	189.4	24.4	0.0	24.4	13%	*	12.0	9.1	BCCL/CCL to ensure coal supply as per subgroup plan.
19	Uttar Pradesh	UPRVUNL	RAIL	PARICHHHA TPS	920	56%	21	14.3	299.9	70.5	0.0	70.5	24%	*	11.6	10.8	BCCL/CCL to ensure coal supply as per subgroup plan.
				UPRVUNL-Total	9115	53%	19	132.2	2473.2	644.0	0.0	644.0	26%	3	101.3	100.2	
20	Chhatisgarh	CSPGCL	RAIL	DSPM TPS	500	79%	21	7.3	152.9	42.1	0.0	42.1	28%		2.5	8.6	
21	Chhatisgarh	CSPGCL	PITHEAD	KORBA-WEST TPS	1340	79%	13	21.3	277.5	103.3	0.0	103.3	37%		12.7	20.0	
22	Chhatisgarh	CSPGCL	RAIL	MARWA TPS	1000	96%	21	15.9	334.2	357.1	0.0	357.1	107%		15.2	16.4	
				CSPGCL-Total	2840	85%	17	44.5	764.6	502.5	0.0	502.5	66%	0	30.4	45.0	
23	Gujarat	GSECL	RAIL	GANDHI NAGAR TPS	630	75%	21	9.4	196.5	31.0	3.5	34.5	18%	*	11.5	7.9	SECL to ensure supply as per subgroup plan.
24	Gujarat	GSECL	RAIL	UKAI TPS	1110	7%	21	16.5	346.7	209.9	0.0	209.9	61%		2.3	2.7	
25	Gujarat	GSECL	RAIL	WANAKBORI TPS	2270	64%	21	31.7	666.1	228.4	8.0	236.4	35%		19.1	24.7	
				GSECL-Total	4010	50%	21	57.6	1209.3	469.3	11.5	480.8	40%	1	32.9	35.3	
26	Madhya Pradesh	MPPGCL	PITHEAD	AMARKANTAK EXT TPS	210	99%	13	2.8	36.8	64.6	0.0	64.6	176%		1.3	3.0	
27	Madhya Pradesh	MPPGCL	RAIL	SANJAY GANDHI TPS	1340	73%	21	17.9	374.9	122.6	0.0	122.6	33%		14.3	15.2	
28	Madhya Pradesh	MPPGCL	RAIL	SATPURA TPS	500	92%	21	6.7	141.2	36.5	0.0	36.5	26%		4.1	7.8	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
29	Madhya Pradesh	MPPGCL	RAIL	SHREE SINGAJI TPP	2520	60%	21	34.5	724.4	181.6	0.0	181.6	25%		27.6	28.6	
				MPPGCL-Total	4570	69%	21	61.9	1277.3	405.3	0.0	405.3	32%	0	47.3	54.6	
30	Maharashtra	MAHAGENCO	RAIL	BHUSAWAL TPS	1870	73%	21	30.6	642.5	91.4	0.0	91.4	14%	*	13.7	29.2	WCL to ensure supply of coal as per subgroup plan.
31	Maharashtra	MAHAGENCO	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	66%	21	47.8	1004.5	165.5	39.3	204.8	20%	*	35.3	42.9	WCL /SECLto ensure coal supply as per subgroup allocation
32	Maharashtra	MAHAGENCO	RAIL	KHAPARKHEDA TPS	1340	63%	21	23.3	488.5	72.1	0.0	72.1	15%	*	18.3	18.9	SECL/MCL to ensure coal supply as per subgroup plan
33	Maharashtra	MAHAGENCO	RAIL	KORADI TPS	2190	50%	21	33.5	703.6	163.6	0.0	163.6	23%	*	19.1	22.5	WCL /SECLto ensure coal supply as per subgroup allocation
34	Maharashtra	MAHAGENCO	RAIL	NASIK TPS	630	62%	21	12.2	255.6	62.7	23.9	86.5	34%		11.3	9.9	
35	Maharashtra	MAHAGENCO	RAIL	PARAS TPS	500	74%	21	8.0	168.1	23.8	0.0	23.8	14%	*	3.5	7.7	WCL to ensure supply of coal as per subgroup plan.
36	Maharashtra	MAHAGENCO	RAIL	PARLI TPS	750	74%	21	11.9	250.0	15.0	0.0	15.0	6%	*	7.9	9.9	WCL to ensure supply of coal as per subgroup plan.
				MAHAGENCO-Total	10200	64%	21	167.3	3512.8	594.1	63.2	657.2	19%	6	109.1	141.0	
37	Andhra Pradesh	APGENCO	RAIL	Dr. N.TATA RAO TPS	2560	73%	21	42.0	882.8	103.2	0.0	103.2	12%	*	41.1	32.6	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 84.3 TT , Stock: UL Port: 41.2 TT
38	Andhra Pradesh	APGENCO	RAIL	RAYALASEEMA TPS	1650	75%	21	28.0	587.4	110.0	0.0	110.0	19%	*	17.2	22.1	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 146.7 TT , Stock: UL Port: 76.5 TT
				APGENCO-Total	4210	74%	21	70.0	1470.2	213.2	0.0	213.2	15%	2	58.3	54.7	
39	Andhra Pradesh	APPDCL	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	76%	21	32.0	672.4	87.0	0.0	87.0	13%	*	31.8	26.6	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate coal lying at the port., Stock: LDG Port: 328.7 TT , Stock: UL Port: 34.5 TT
				APPDCL-Total	2400	76%	21	32.0	672.4	87.0	0.0	87.0	13%	1	31.8	26.6	
40	Karnataka	KPCL	RAIL	BELLARY TPS	1700	76%	21	25.8	542.6	16.6	0.0	16.6	3%	*	15.4	23.6	SCCL to ensure coal supply as per subgroup plan, plant to augment coal supply from its captive mines.
41	Karnataka	KPCL	RAIL	RAICHUR TPS	1720	58%	21	27.5	577.7	171.3	0.0	171.3	30%		26.7	18.6	
				KPCL-Total	3420	67%	21	53.3	1120.3	187.9	0.0	187.9	17%	1	42.1	42.2	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
42	Karnataka	RPCL	RAIL	YERMARUS TPP	1600	44%	21	22.4	469.5	75.8	0.0	75.8	16%	*	12.0	11.1	SCCL to ensure supply of coal as per subgroup plan.
				RPCL-Total	1600	44%	21	22.4	469.5	75.8	0.0	75.8	16%	1	12.0	11.1	
43	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS	840	65%	21	14.5	303.7	91.9	0.0	91.9	30%		13.6	10.3	
44	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS-II	600	78%	21	10.3	216.9	30.9	0.0	30.9	14%	*	8.2	9.2	Plant has coal stock lying at port.
45	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	68%	21	10.8	227.8	142.7	0.0	142.7	63%		18.8	9.2	
46	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	43%	21	20.7	433.9	192.8	0.0	192.8	44%		17.1	11.8	
47	Tamil Nadu	TANGEDCO	RAIL	NORTH CHENNAI TPS STAGE 3	800	46%	21	10.9	229.6	50.3	47.7	98.1	31%		0.0	7.1	
48	Tamil Nadu	TANGEDCO	RAIL-SEA	TUTICORIN TPS	1050	64%	21	19.1	400.8	51.6	0.0	51.6	13%	*	0.0	14.4	Plant has coal stock lying at port.
49	Tamil Nadu	TANGEDCO	RAIL-SEA-ROAD	UDANGUDI TPP	660	0%	21	9.0	189.4			0.0			0.0	0.0	New plant added, plant is building up coal stock
				TANGEDCO-Total	5780	52%	21	95.3	2002.1	560.2	47.7	608.0	30%	2	57.7	62.0	
50	Telangana	SCCL	RAIL	SINGARENI TPP	1200	91%	21	15.6	327.5	116.6	0.0	116.6	36%		15.2	17.0	
				SCCL-Total	1200	91%	21	15.6	327.5	116.6	0.0	116.6	36%	0	15.2	17.0	
51	Telangana	TSGENCO	ROAD	BHADRADRI TPP	1080	63%	21	16.2	339.6	100.3	0.0	100.3	30%		13.6	11.8	
52	Telangana	TSGENCO	ROAD	KAKATIYA TPS	1100	87%	21	12.7	267.2	89.6	0.0	89.6	34%		15.8	14.3	
53	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (NEW)	1000	76%	21	15.7	329.0	154.1	0.0	154.1	47%		19.4	13.6	
54	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	42%	21	9.9	208.7	106.9	0.0	106.9	51%		7.6	9.3	
55	Telangana	TSGENCO	RAIL	YADADRI TPS	3200	45%	21	43.7	918.5	133.9	0.0	133.9	15%	*	25.2	24.3	SCCL to ensure supply of coal as per subgroup plan.
				TSGENCO-Total	7180	58%	21	98.2	2063.0	584.8	0.0	584.8	28%	1	81.6	73.3	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
56	Jharkhand	TVNL	RAIL	TENUGHAT TPS	420	29%	21	6.3	133.1	24.4	0.0	24.4	18%	*	3.6	2.8	CCL to ensure supply of coal as per subgroup plan.
				TVNL-Total	420	29%	21	6.3	133.1	24.4	0.0	24.4	18%	1	3.6	2.8	
57	Odisha	OPGC	PITHEAD	IB VALLEY TPS	1740	60%	13	25.3	329.0	336.8	0.0	336.8	102%		16.4	17.8	
				OPGC-Total	1740	60%	13	25.3	329.0	336.8	0.0	336.8	102%	0	16.4	17.8	
58	West Bengal	DPL	RAIL	D.P.L. TPS	550	94%	21	8.1	170.8	34.9	0.0	34.9	20%	*	10.7	9.5	Plant to lift coal from its captive mine
				DPL-Total	550	94%	21	8.1	170.8	34.9	0.0	34.9	20%	1	10.7	9.5	
59	West Bengal	WBPDC	RAIL	BAKRESWAR TPS	1050	78%	21	13.4	281.6	111.6	0.0	111.6	40%		10.3	12.1	
60	West Bengal	WBPDC	RAIL	BANDEL TPS	270	71%	21	3.6	76.6	104.9	0.0	104.9	137%		4.0	4.0	
61	West Bengal	WBPDC	RAIL	KOLAGHAT TPS	840	40%	21	11.9	250.8	54.7	0.0	54.7	22%	*	6.8	5.9	Plant to augment coal supplies from its captive mines.
62	West Bengal	WBPDC	RAIL	SAGARDIGHI TPS	2260	71%	21	30.2	634.2	469.0	0.0	469.0	74%		29.3	27.1	
63	West Bengal	WBPDC	RAIL	SANTALDIH TPS	500	97%	21	6.4	134.3	49.6	0.0	49.6	37%		3.7	7.6	
				WBPDC-Total	4920	70%	21	65.6	1377.5	789.8	0.0	789.8	57%	1	54.1	56.7	
				State Gencos -Total	76545	63%		1127.1	22971.5	6670.5	122.4	6792.9	30%	31	843.3	900.3	
64	Uttar Pradesh	NUPPL	RAIL	GHATAMPUR TPP	1980	49%	21	27.1	568.3	91.9	0.0	91.9	16%	*	24.1	7.9	NCL to ensure supply of coal as per subgroup plan.
				NUPPL-Total	1980	49%	21	27.1	568.3	91.9	0.0	91.9	16%	1	24.1	7.9	
65	Uttar Pradesh	THDC	RAIL	KHURJA TPP	1320	86%	21	18.0	378.9	82.7	0.0	82.7	22%	*	19.3	15.1	Plant to augment coal supplies from its captive mines.
				THDC-Total	1320	86%	21	18.0	378.9	82.7	0.0	82.7	22%	1	19.3	15.1	

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66	Bihar	SJVNL	RAIL	BUXAR TPP	1320	44%	21	18.0	378.9	25.8	0.0	25.8	7%	*	0.0	6.6	CCL to ensure supply of coal as per subgroup plan.
				SJVNL-Total	1320	44%	21	18.0	378.9	25.8	0.0	25.8	7%	1	0.0	6.6	
67	Uttar Pradesh	NTPC	RAIL	DADRI (NCTPP)	1840	79%	21	26.5	556.5	123.1	0.0	123.1	22%	*	33.1	24.5	Coal companies to ensure coal supply as per subgroup plan.
68	Uttar Pradesh	NTPC	PITHEAD	RIHAND STPS	3000	72%	13	38.6	502.0	317.7	0.0	317.7	63%		38.6	38.3	
69	Uttar Pradesh	NTPC	PITHEAD	SINGRAULI STPS	2000	77%	13	28.4	368.6	118.4	0.0	118.4	32%		27.3	25.7	
70	Uttar Pradesh	NTPC	RAIL	TANDA TPS	1320	86%	21	17.3	363.6	55.6	0.0	55.6	15%	*	15.0	17.7	Coal companies to ensure coal supply as per subgroup plan.
71	Uttar Pradesh	NTPC	RAIL	UNCHAHAR TPS	1550	71%	21	22.6	474.8	135.9	0.0	135.9	29%		30.4	23.7	
72	Madhya Pradesh	NTPC	RAIL	GADARWARA TPP	1600	25%	21	22.6	475.0	164.2	0.0	164.2	35%		7.6	7.2	
73	Madhya Pradesh	NTPC	RAIL	KHARGONE STPP	1320	85%	21	18.5	387.9	63.2	0.0	63.2	16%	*	19.7	17.5	Coal companies to ensure coal supply as per subgroup plan.
74	Chhatisgarh	NTPC	PITHEAD	KORBA STPS	2600	92%	13	36.5	475.1	389.7	0.0	389.7	82%		37.8	42.9	
75	Chhatisgarh	NTPC	PITHEAD	LARA TPP	1600	80%	13	21.1	273.7	252.2	0.0	252.2	92%		19.8	22.1	
76	Maharashtra	NTPC	RAIL	MAUDA TPS	2320	66%	21	34.7	729.5	122.6	0.0	122.6	17%	*	19.6	25.7	Coal companies to ensure coal supply as per subgroup plan.
77	Chhatisgarh	NTPC	PITHEAD	SIPAT STPS	2980	85%	13	39.6	514.5	140.8	0.0	140.8	27%		42.0	41.7	
78	Maharashtra	NTPC	RAIL	SOLAPUR STPS	1320	74%	21	20.7	435.4	26.7	0.0	26.7	6%	*	7.2	13.7	Coal companies to ensure coal supply as per subgroup plan.
79	Madhya Pradesh	NTPC	PITHEAD	VINDHYACHAL STPS	4760	71%	13	68.4	888.7	307.7	0.0	307.7	35%		59.0	72.4	
80	Karnataka	NTPC	RAIL	KUDGI STPP	2400	51%	21	35.5	745.4	119.8	0.0	119.8	16%	*	11.1	21.1	Coal companies to ensure coal supply as per subgroup plan.
81	Telangana	NTPC	PITHEAD	RAMAGUNDEM STPS	2600	61%	13	34.8	453.0	108.5	0.0	108.5	24%	*	26.9	27.6	SCCL to ensure supply of coal as per subgroup plan.
82	Andhra Pradesh	NTPC	RAIL	SIMHADRI	2000	78%	21	31.3	656.3	211.9	0.0	211.9	32%		26.7	29.7	
83	Telangana	NTPC	RAIL	TELANGANA STPP PH-1	1600	63%	21	19.5	409.2	104.5	0.0	104.5	26%		15.4	19.6	
84	Bihar	NTPC	RAIL	BARAUNI TPS	500	90%	21	6.5	136.7	51.5	0.0	51.5	38%		3.9	6.8	
85	Bihar	NTPC	RAIL	BARH STPS	3300	80%	21	45.9	964.2	232.0	0.0	232.0	24%	*	40.2	49.5	Coal companies to ensure coal supply as per subgroup plan.
86	Odisha	NTPC	PITHEAD	DARLIPALI STPS	1600	75%	13	22.7	295.3	482.9	0.0	482.9	163%		18.1	15.5	

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
87	West Bengal	NTPC	PITHEAD	FARAKKA STPS	2100	73%	13	29.8	387.6	167.3	0.0	167.3	43%		24.3	28.3	
88	Bihar	NTPC	PITHEAD	KAHALGAON TPS	2340	56%	13	38.8	504.5	386.7	0.0	386.7	77%		32.6	32.0	
89	Bihar	NTPC	RAIL	MUZAFFARPUR TPS	390	69%	21	5.5	116.1	93.2	0.0	93.2	80%		0.0	5.3	
90	Bihar	NTPC	RAIL	NABINAGAR STPP	1980	48%	21	26.3	552.2	111.1	0.0	111.1	20%	*	19.6	19.8	CCL to ensure supply of coal as per subgroup plan.
91	Jharkhand	NTPC	PITHEAD	NORTH KARANPURA TPP	1980	46%	13	28.4	369.1	59.7	0.0	59.7	16%	*	25.7	19.7	Coal companies to ensure coal supply as per subgroup plan.
92	Odisha	NTPC	PITHEAD	TALCHER STPS	3000	79%	13	45.8	595.1	167.7	0.0	167.7	28%		55.0	47.3	
93	Assam	NTPC	RAIL	BONGAIGAON TPP	750	78%	21	9.7	202.7	69.9	0.0	69.9	34%		3.6	9.6	
				NTPC-Total	54750	70%	17	776.0	12832.7	4584.5	0.0	4584.5	36%	10	660.2	704.9	
94	Haryana	NTPC JV	RAIL	INDIRA GANDHI STPP	1500	48%	21	21.2	445.3	64.6	0.0	64.6	15%	*	15.9	13.5	NCL/Coal Companies to ensure coal supply as per subgroup plan.
95	Uttar Pradesh	NTPC JV	RAIL	MEJA STPP	1320	63%	21	17.9	374.9	73.5	0.0	73.5	20%	*	4.0	16.4	Coal companies to ensure coal supply as per subgroup plan.
96	Chhatisgarh	NTPC JV	RAIL	BHILAI TPS	500	88%	21	7.8	164.5	87.2	0.0	87.2	53%		10.8	8.6	
97	Madhya Pradesh	NTPC JV	RAIL	SEIONI TPP	600	91%	21	9.8	206.7	35.3	0.0	35.3	17%	*	3.9	11.8	NCL/SECL to ensure coal supplyas per subgroup plan.
98	Tamil Nadu	NTPC JV	RAIL-SEA	VALLUR TPP	1500	71%	21	24.9	522.4	75.5	0.0	75.5	14%	*	26.6	11.1	Coal companies to ensure coal supply as per subgroup plan., Stock: LDG Port: 132.9 TT
99	Bihar	NTPC JV	RAIL	NABINAGAR TPP	1000	79%	21	13.8	290.5	59.2	0.0	59.2	20%	*	12.2	14.1	CCL to ensure supply of coal as per subgroup plan.
100	Jharkhand	NTPC JV	RAIL	PATRATU STPP	1600	77%	21	21.9	459.2	58.6	0.0	58.6	13%	*	19.5	18.7	CCL to ensure supply of coal as per subgroup plan.
				NTPC JV-Total	8020	70%	21	117.3	2463.5	453.9	0.0	453.9	18%	6	92.9	94.2	
				TOTAL NTPC & NTPC JV	62770	65%	17	893.3	15296.2	5038.4	0.0	5038.4	33%	16	753.1	799.1	
101	Jharkhand	DVC	RAIL	BOKARO TPS `A` EXP	500	87%	21	6.4	135.4	34.9	0.0	34.9	26%		7.9	7.6	
102	Jharkhand	DVC	RAIL	CHANDRAPURA(DVC) TPS	500	75%	21	7.7	161.3	58.9	0.0	58.9	36%		5.2	7.9	
103	West Bengal	DVC	RAIL	DURGAPUR STEEL TPS	1000	74%	21	13.2	276.3	76.0	0.0	76.0	28%		18.7	6.2	
104	Jharkhand	DVC	RAIL	KODARMA TPP	1000	69%	21	14.7	309.3	83.9	0.0	83.9	27%		11.7	14.5	
105	West Bengal	DVC	RAIL	MEJIA TPS	2340	53%	21	31.4	659.6	245.8	0.0	245.8	37%		24.7	28.4	
106	West Bengal	DVC	RAIL	RAGHUNATHPUR TPP	1200	56%	21	16.9	355.2	257.2	0.0	257.2	72%		21.1	13.2	

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				DVC-Total	6540	63%	21	90.3	1897.1	756.7	0.0	756.7	40%	0	89.3	77.8	
107	Tamil Nadu	NTPL	RAIL-SEA	NTPL TUTICORIN TPP	1000	84%	21	15.6	327.3	150.5	13.3	163.8	50%		14.6	15.4	
				NTPL-Total	1000	84%	21	15.6	327.3	150.5	13.3	163.8	50%	0	14.6	15.4	
				Central Gencos -Total	74930	70%		1062.4	18846.7	6146.0	13.3	6159.3	33%	19	900.4	921.9	
108	Rajasthan	IPP	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	55%	21	15.3	321.2	16.0	68.3	84.3	7%	*	15.2	8.2	NCL and SECL to ensure coal supply as per subgroup plan.
109	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	88%	21	8.8	185.6	67.4	0.0	67.4	36%		10.3	9.9	
110	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	64%	21	19.3	404.4	39.3	0.0	39.3	10%	*	15.0	17.7	SECL to ensure supply as per subgroup plan.
111	Maharashtra	IPP	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	83%	21	43.4	911.8	43.6	0.8	44.4	5%	*	50.6	44.6	SECL/Railways to ensure supply as per subgroup plan
112	Maharashtra	IPP	RAIL	AMRAVATI TPS	1350	95%	21	18.0	377.7	21.2	0.0	21.2	6%	*	26.2	20.6	SECL/Railways to ensure supply as per subgroup plan
113	Uttar Pradesh	IPP	PITHEAD	ANPARA C TPS	1200	56%	13	15.5	202.1	11.6	0.0	11.6	6%	*	16.3	12.4	NCL to ensure supply of coal as per subgroup plan.
114	Madhya Pradesh	IPP	RAIL	ANUPPUR TPP	1250	66%	21	16.7	351.3	93.1	0.0	93.1	26%		12.1	18.6	
115	Chhatisgarh	IPP	RAIL	BALCO TPS	600	87%	21	7.4	155.0	31.4	0.0	31.4	20%	*	0.0	4.8	SECL to ensure supply as per subgroup plan.
116	Chhatisgarh	IPP	ROAD	BANDAKHAR TPP	300	97%	21	4.4	92.5	37.8	0.0	37.8	41%		6.1	5.1	
117	Chhatisgarh	IPP	RAIL	BARADARHA TPS	1200	94%	21	15.7	329.5	63.1	0.0	63.1	19%	*	17.3	20.4	SECL to ensure supply as per subgroup plan.
118	Uttar Pradesh	IPP	RAIL	BARKHERA TPS	90	73%	21	1.4	30.2	19.3	0.0	19.3	64%		0.6	1.4	
119	Maharashtra	IPP	RAIL	BELA TPS	270	79%	21	3.8	80.3	31.8	0.0	31.8	40%		2.5	4.9	
120	Madhya Pradesh	IPP	RAIL	BINA TPS	500	45%	21	7.4	154.4	24.3	0.0	24.3	16%	*	4.0	4.2	NCL to ensure supply of coal as per subgroup plan.
121	Chhatisgarh	IPP	RAIL	BINJKOTE TPP	600	94%	21	9.1	191.5	201.6	0.0	201.6	105%		4.0	10.9	
122	West Bengal	IPP	RAIL	BUDGE BUDGE TPS	750	98%	21	9.6	201.8	94.5	0.0	94.5	47%		14.3	11.7	
123	Maharashtra	IPP	RAIL	BUTIBORI TPP	600	58%	21	8.2	172.2	21.0	0.0	21.0	12%	*	8.8	8.7	SECL to ensure supply as per subgroup plan.
124	Maharashtra	IPP	RAIL	DAHANU TPS	500	29%	21	7.1	149.5	18.5	17.1	35.6	18%	*	0.0	7.1	SECL to ensure supply as per subgroup plan.

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
125	Odisha	IPP	ROAD	DERANG TPP	1200	72%	21	17.6	370.1	627.6	0.0	627.6	170%		18.6	20.4	
126	Maharashtra	IPP	RAIL	DHARIWAL TPP	600	91%	21	7.8	164.5	15.8	0.0	15.8	10%	*	10.0	8.9	SECL to ensure supply as per subgroup plan.
127	Maharashtra	IPP	RAIL	GMR WARORA TPS	600	96%	21	7.9	165.0	6.5	0.0	6.5	4%	*	3.7	9.4	SECL to ensure supply as per subgroup plan.
128	West Bengal	IPP	RAIL	HALDIA TPP	600	99%	21	7.9	166.8	62.1	0.0	62.1	37%		7.7	9.7	
129	West Bengal	IPP	RAIL	HIRANMAYE TPP	300	89%	21	5.1	107.8	54.5	0.0	54.5	51%		4.2	5.3	
130	Jharkhand	IPP	RAIL	JOJOBERA TPS	240	88%	21	3.2	67.0	14.8	0.0	14.8	22%	*	8.0	2.6	CCL to ensure supply of coal as per subgroup plan.
131	Odisha	IPP	RAIL	JSW Energy Utkal Limited	700	84%	21	12.0	251.6	10.8	0.0	10.8	4%	*	6.7	9.1	Plant to augment lifting of coal through road mode
132	Chhatisgarh	IPP	RAIL	JSW Mahanadi Power Company Limited	1800	80%	21	22.9	481.2	56.5	0.0	56.5	12%	*	31.1	27.9	SECL/MCL to ensure coal supply as per subgroup plan
133	Odisha	IPP	RAIL	KAMALANGA TPS	1050	76%	21	16.3	342.8	60.7	0.0	60.7	18%	*	6.9	15.0	MCL to ensure supply of coal as per subgroup plan.
134	Uttar Pradesh	IPP	RAIL	KHAMBARKHERA TPS	90	73%	21	1.4	30.2	19.4	0.0	19.4	64%		0.0	1.5	
135	Uttar Pradesh	IPP	RAIL	KUNDARKI TPS	90	73%	21	1.3	28.0	15.0	0.0	15.0	53%		0.5	1.5	
136	Uttar Pradesh	IPP	RAIL	LALITPUR TPS	1980	87%	21	25.4	532.7	123.3	0.0	123.3	23%	*	43.8	29.5	NCL to ensure supply of coal as per subgroup plan.
137	Odisha	IPP	RAIL	Maadurga Thermal Power Company Ltd.	60	88%	21	1.2	24.8	4.2	0.0	4.2	17%	*	1.5	1.1	Plant to augment lifting of coal through road mode
138	Jharkhand	IPP	RAIL	MAHADEV PRASAD STPP	540	90%	21	7.9	166.1	15.1	0.0	15.1	9%	*	7.0	8.2	MCL to ensure supply of coal as per subgroup plan.
139	Madhya Pradesh	IPP	RAIL	MAHAN TPP	1200	75%	21	14.9	313.1	161.8	0.0	161.8	52%		14.4	8.7	
140	Haryana	IPP	RAIL	MAHATMA GANDHI TPS	1320	85%	21	16.6	348.3	31.8	0.0	31.8	9%	*	11.9	18.3	CCL/Coal Companies to ensure coal supply as per subgroup plan.
141	Jharkhand	IPP	RAIL	MAITHON RB TPP	1050	85%	21	12.7	266.7	141.7	0.0	141.7	53%		2.6	13.4	
142	Uttar Pradesh	IPP	RAIL	MAQSOODPUR TPS	90	73%	21	1.4	30.0	23.3	0.0	23.3	77%		4.1	1.4	
143	Tamil Nadu	IPP	RAIL-SEA-ROAD	Nagai TPP	150	53%	21	2.1	43.1	16.7	1.0	17.7	41%		0.1	2.1	Stock: LDG Port: 25.4 TT Stock: UL Port: 35 TT
144	Chhatisgarh	IPP	ROAD	NAWAPARA TPP	600	94%	21	8.3	175.0	260.6	0.0	260.6	149%		8.6	9.2	
145	Madhya Pradesh	IPP	RAIL	NIGRI TPP	1320	34%	21	15.3	321.2	70.0	0.0	70.0	22%	*	7.9	9.2	Plant to augment coal supplies from its captive mines.
146	Madhya Pradesh	IPP	ROAD	NIWARI TPP	90	87%	21	1.6	33.6	2.4	0.0	2.4	7%	*	0.0	1.6	Plant to lift more coal through road
147	Tamil Nadu	IPP	RAIL-SEA-ROAD	OPG Power Generation Private Limited	414	78%	21	6.2	129.8	118.9	61.3	180.2	131%		9.6	7.3	
148	Chhatisgarh	IPP	ROAD	OP JINDAL TPS	1000	101%	21	15.9	333.7	140.5	0.0	140.5	42%		20.3	20.0	

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
149	Andhra Pradesh	IPP	RAIL-SEA	PAINAMPURAM TPP	1320	91%	21	19.0	399.8	115.6	24.8	140.4	35%		0.0	22.1	Stock: LDG Port: 82 TT
150	Chhatisgarh	IPP	RAIL	PATHADI TPP	600	35%	21	8.5	178.1	80.8	0.0	80.8	45%		16.1	4.9	
151	Uttar Pradesh	IPP	RAIL	PRAYAGRAJ TPP	1980	70%	21	23.4	492.0	81.6	0.0	81.6	17%	*	15.7	20.0	NCL to ensure supply of coal as per subgroup plan.
152	Punjab	IPP	RAIL	RAJPURA TPP	1400	92%	21	16.0	336.5	54.7	0.0	54.7	16%	*	15.2	20.9	NCL/Coal Companies to ensure coal supply as per subgroup plan.
153	Uttar Pradesh	IPP	RAIL	ROSA TPP Ph-I	1200	64%	21	15.3	320.8	49.8	0.0	49.8	16%	*	15.6	14.1	CCL to ensure supply of coal as per subgroup plan.
154	Gujarat	IPP	RAIL	SABARMATI (D-F STATIONS)	362	89%	21	4.3	90.7	37.7	9.5	47.2	52%		4.0	4.4	
155	Madhya Pradesh	IPP	PITHEAD	SASAN UMTPP	3960	78%	13	47.3	614.4	85.7	0.0	85.7	14%	*	58.8	52.7	Plant to lift coal from its captive mine
156	Andhra Pradesh	IPP	RAIL-SEA	SGPL TPP	1320	90%	21	17.4	365.9	129.6	26.7	156.3	43%		0.0	19.8	Stock: LDG Port: 110 TT
157	Maharashtra	IPP	RAIL	SHIRPUR TPP	300	54%	21	4.3	89.8	12.8	0.0	12.8	14%	*	0.5	2.5	SECL to ensure supply as per subgroup plan.
158	West Bengal	IPP	RAIL	SOUTHERN REPL. TPS	135	94%	21	2.2	46.4	28.0	0.0	28.0	60%		3.8	2.6	
159	Punjab	IPP	RAIL	TALWANDI SABO TPP	1980	82%	21	25.0	525.9	100.5	0.0	100.5	19%	*	32.0	23.9	Coal companies to ensure coal supply as per subgroup plan.
160	Chhatisgarh	IPP	ROAD	TAMNAR TPP	2400	97%	21	38.4	806.1	335.1	1.7	336.8	42%		49.0	48.4	
161	Tamil Nadu	IPP	RAIL-SEA	Tulsyan NEC Limited	70	93%	21	1.0	20.1	3.1	0.0	3.1	15%	*	2.0	1.7	MCL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 3.7 TT , Stock: UL Port: 25.6 TT
162	Tamil Nadu	IPP	RAIL-SEA-ROAD	TUTICORIN (P) TPP	300	47%	21	4.1	86.1	8.8	30.8	39.6	15%	*	9.9	4.6	MCL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 55.6 TT , Stock: UL Port: 33.4 TT
163	Tamil Nadu	IPP	RAIL-SEA	TUTICORIN TPP ST-IV	525	81%	21	4.9	102.8	36.3	0.0	36.3	35%		9.1	5.1	Stock: LDG Port: 40 TT Stock: UL Port: 51 TT
164	Chhatisgarh	IPP	RAIL	UCHPINDA TPP	1440	72%	21	21.6	454.0	96.2	0.0	96.2	21%	*	27.2	12.2	SECL/Railways to ensure supply as per subgroup plan
165	Uttar Pradesh	IPP	RAIL	UTRAULA TPS	90	73%	21	1.5	30.5	15.0	0.0	15.0	49%		1.3	1.5	
166	Chhatisgarh	IPP	RAIL	Vedanta Ltd Chhattisgarh TPP	600	0%	21	7.4	155.0	265.1	0.0	265.1	171%		0.0	0.0	
167	Odisha	IPP	RAIL	VEDANTA TPP	600	78%	21	9.6	202.0	96.1	0.0	96.1	48%		7.2	8.3	
168	Andhra Pradesh	IPP	RAIL	VIZAG TPP	1040	88%	21	17.5	367.1	140.6	0.0	140.6	38%		3.0	19.2	Stock: UL Port: 22.4 TT
169	Maharashtra	IPP	ROAD	WARDHA WARORA TPP	540	90%	21	7.2	150.8	289.1	0.0	289.1	192%		8.3	8.0	
				IPP-Total	55046	78%	20	740.1	15038.9	4951.7	242.0	5193.7	35%	31	711.2	749.4	
				TOTAL A	206521	69%	19	2929.6	56857.1	17768.2	377.7	18145.9	31%	81	2454.9	2571.6	
B. PLANTS DESIGNED ON IMPORTED COAL																	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
170	Gujarat	GSECL	Sea	SIKKA REP. TPS	500	73%	21	5.3	111.8	0.0	21.4	21.4	19%	*	4.1	4.4	Plant to build up stock through import
				GSECL-Total	500	73%	21	5.3	111.8	0.0	21.4	21.4	19%	1	4.1	4.4	
171	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	68%	21	29.6	620.9	0.0	56.5	56.5	9%	*	29.3	29.8	Plant to build up stock through import
172	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	71%	21	22.9	480.9	0.0	25.2	25.2	5%	*	26.4	24.1	Plant to build up stock through import
173	Karnataka	IPP	Sea	ADANI POWER LIMITED UDUPI TPP	1200	35%	21	10.4	218.0	0.0	52.2	52.2	23%	*	10.8	3.8	Plant to build up stock through import
174	Tamil Nadu	IPP	Sea	ITPCL TPP	1200	78%	21	14.1	295.1	0.0	237.0	237.0	80%		10.2	13.8	Stock: LDG Port: 100 TT
175	Maharashtra	IPP	Sea	JSW RATNAGIRI TPP	300	71%	21	2.5	52.4	0.0	25.5	25.5	48%		0.0	2.7	
176	Andhra Pradesh	IPP	Sea	MEENAKSHI ENERGY LTD	1000	40%	21	14.2	297.3	38.8	0.2	39.1	13%	*	12.8	6.7	Plant to build up stock through import
177	Gujarat	IPP	Sea	MUNDRA UMTTP	4000	82%	21	32.9	690.6	0.0	1141.5	1141.5	165%		24.5	32.0	
178	Tamil Nadu	IPP	Sea	MUTHIARA TPP	1200	45%	21	16.7	350.6	84.7	129.4	214.1	61%		13.1	8.9	
179	Gujarat	IPP	Sea	SALAYA TPP	1200	86%	21	10.8	227.7	0.0	351.6	351.6	154%		0.0	11.2	
180	Rajasthan	IPP	Sea	SHREE CEMENT LTD TPS	344	79%	21	3.5	73.7	15.4	35.3	50.7	68%		2.2	3.4	
181	Andhra Pradesh	IPP	Sea	SIMHAPURI TPS	600	64%	21	6.3	131.6	6.6	5.9	12.5	9%	*	6.9	6.8	Plant to build up stock through import
182	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-I)	260	96%	21	2.7	55.7	0.0	0.0	0.0	0%	*	1.7	1.7	Plant to build up stock through import
183	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-II)	600	49%	21	6.1	128.5	0.0	24.2	24.2	18%	*	2.5	2.5	Plant to build up stock through import
184	Maharashtra	IPP	Sea	TROMBAY TPS	750	29%	21	9.7	204.3	0.0	119.4	119.4	58%		0.0	8.1	
				IPP-Total	17274	66%	21	182.3	3827.3	145.5	2203.9	2349.5	61%	7	140.4	155.5	
				TOTAL B	17774	69%	21	187.6	3939.1	145.5	2225.3	2370.9	60%	8	144.5	159.9	
C. NOT IN OPERATION																	
185	Maharashtra	IPP	ROAD	GEPL TPP Ph-I	120	0%	21	2.4	51.4	0.0	0.0	0.0	0%		0.0	0.0	
186	Maharashtra	IPP	RAIL	MIHAN TPS	246	0%	21	3.4	70.6	0.0	0.0	0.0	0%		0.0	0.0	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
187	Tamil Nadu	IPP	RAIL	TCP Limited	64	0%	21	0.9	18.2	0.0	0.0	0.0	0%		0.0	0.0	
				IPP-Total	430	0%	21	6.7	140.2	0.0	0.0	0.0	0%	0	0.0	0.0	
				TOTAL C	430	0%	21	6.7	140.2	0.0	0.0	0.0	0%	0	0.0	0.0	
D. PLANTS BASE ON WASHERY REJECTS																	
188	Chhatisgarh	IPP	ROAD	CHAKABURA TPP	30	70%	21	1.7	36.6	10.3	7.4	17.6	40%		3.2	2.0	
189	Chhatisgarh	IPP	ROAD	KASAIPALLI TPP	270	38%	21	5.3	111.3	31.0	0.0	31.0	28%		2.8	4.1	
190	Chhatisgarh	IPP	ROAD	RATIJA TPS	100	44%	21	2.6	54.5	20.3	0.0	20.3	37%		2.0	2.5	
191	Chhatisgarh	IPP	ROAD	SVPL TPP	63	96%	21	1.6	34.1	2.1	0.0	2.1	6%	*	1.4	2.1	Plant based on washery rejects
				IPP-Total	463	49%	21	11.3	236.5	63.7	7.4	71.0	30%	1	9.4	10.7	
				TOTAL D	463	49%	21	11.3	236.5	63.7	7.4	71.0	30%	1	9.4	10.7	

	DCB Total	207414	69%	19	2947.5	57233.8	17831.9	385.1	18216.9	31%	82	2464.3	2582.3	
	ICB Total	17774	66%	21	187.6	3939.1	145.5	2225.3	2370.9	60%	8	144.5	159.9	
	Grand Total = A+B+C+D	225188	69%	20	3135.1	61172.9	17977.4	2610.4	20587.8	33%	90	2608.8	2742.2	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	206521	2930	18146
B	Plants designed on imported coal	17774	188	2371
C	Plants currently not in operation	430	7	0
D	Plants based on washeryrejects	463	11	71
ALL PLANTS		225188	3135	20588

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattiv e Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	583.0	3650.5	0.0	3650.5	7578.7	48%
	Non-Pithead	158	165774	2364.5	14181.4	385.1	14566.4	49655.1	29%
	DCB-TOTAL	176	207414	2947.5	17831.9	385.1	18216.9	57233.8	31%
ICB	Non-Pithead	15	17774	187.6	145.5	2225.3	2370.9	3939.1	60%
	Total	191	225188	3135.1	17977.4	2610.4	20587.8	61172.9	33%

No of plants having critcal stock (*)	
Plants based on domestic coal	81
Plants designed on imported coal	8
Plants currently not in operation	0
Plants based on washery rejects	1
Total	90

NOTE:
(i) *Plant has been shown critical if coal stock is less than 25% of normative coal stock.
(ii) Daily coal requirement is calculated at 85% PLF.
(iii) Stock resticted to 70% Domestic and 30% Imported ratio.
C:Central Sector; S: State Sector; P: Private Sector; JV: Joint Venture
TT- Thousands Tonnes