

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT

(AS ON 06-08-2026)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	85%	21	10.3	216.0	97.4	0.0	97.4	45%		4.6	11.3	
2	RAIL	RAJIV GANDHI TPS	1200	66%	21	18.2	382.0	239.0	0.0	239.0	63%		19.3	14.2	
3	RAIL	YAMUNA NAGAR TPS	600	58%	21	9.1	192.0	140.0	0.0	140.0	73%		12.2	4.0	
HPGCL-Total			2510	69%	21	37.6	790.0	476.4	0.0	476.4	60%	0	36.1	29.5	
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	46%	21	11.7	246.3	289.9	0.0	289.9	118%		0.0	4.8	
5	RAIL	GOINDWAL SAHIB TPP	540	57%	21	6.6	139.3	135.5	0.0	135.5	97%		0.0	4.8	
6	RAIL	ROPAR TPS	840	41%	21	11.2	236.1	363.2	0.0	363.2	154%		4.1	4.9	
PSPCL-Total			2300	47%	21	29.6	621.7	788.6	0.0	788.6	127%	0	4.1	14.5	
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	66%	21	17.1	358.5	111.8	0.0	111.8	31%		15.1	12.0	
8	RAIL	CHHABRA-I PH-1 TPP	500	75%	21	6.9	145.7	81.0	0.0	81.0	56%		7.9	6.4	
9	RAIL	CHHABRA-I PH-2 TPP	500	78%	21	7.0	146.5	74.3	0.0	74.3	51%		7.9	6.6	
10	RAIL	KALISINDH TPS	1200	68%	21	16.0	335.7	121.6	0.0	121.6	36%		11.9	14.4	
11	RAIL	KOTA TPS	1240	69%	21	18.6	391.0	140.2	0.0	140.2	36%		11.5	18.1	
12	RAIL	SURATGARH STPS	1320	68%	21	16.8	352.3	132.0	0.0	132.0	37%		19.8	13.7	
13	RAIL	SURATGARH TPS	1500	45%	21	21.8	457.5	154.2	0.0	154.2	34%		23.7	13.9	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
RRVUNL-Total			7580	64%	21	104.2	2187.2	815.1	0.0	815.1	37%	0	97.8	85.1	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	76%	13	37.8	491.7	257.5	0.0	257.5	52%		31.2	35.1	
15	RAIL	HARDUAGANJ TPS	1265	50%	21	18.0	378.3	179.0	0.0	179.0	47%		12.1	9.1	
16	RAIL	JAWAHARPUR STPP	1320	33%	21	17.1	358.5	196.4	0.0	196.4	55%		4.0	12.4	
17	RAIL	OBRA TPS	2320	43%	21	36.0	755.4	339.7	0.0	339.7	45%		22.1	11.5	
18	RAIL	PANKI TPS EXT	660	62%	21	9.0	189.4	36.6	0.0	36.6	19%	*	0.0	6.8	GENCO to divert rake to Panki Plant, plant to resolve unloading issues.
19	RAIL	PARICHHA TPS	920	65%	21	14.3	299.9	111.6	0.0	111.6	37%		8.1	9.4	
UPRVUNL-Total			9115	56%	19	132.2	2473.2	1120.8	0.0	1120.8	45%	1	77.5	84.3	

Chhatisgarh															
20	RAIL	DSPM TPS	500	93%	21	7.3	152.9	336.5	0.0	336.5	220%		4.2	8.2	
21	PITHEAD	KORBA-WEST TPS	1340	71%	13	21.3	277.5	367.7	0.0	367.7	132%		6.4	18.9	
22	RAIL	MARWA TPS	1000	89%	21	15.9	334.2	529.9	0.0	529.9	159%		18.5	15.7	
CSPGCL-Total			2840	81%	17	44.5	764.6	1234.1	0.0	1234.1	161%	0	29.1	42.8	

Gujarat															
23	RAIL	GANDHI NAGAR TPS	630	38%	21	9.4	196.5	81.5	0.0	81.5	41%		7.7	4.8	
24	RAIL	UKAI TPS	1110	39%	21	16.5	346.7	231.4	0.0	231.4	67%		6.8	11.9	
25	RAIL	WANAKBORI TPS	2270	36%	21	31.7	666.1	326.8	0.0	326.8	49%		30.7	20.4	
GSECL-Total			4010	37%	21	57.6	1209.3	639.7	0.0	639.7	53%	0	45.2	37.1	

Madhya Pradesh															
26	PITHEAD	AMARKANTAK EXT TPS	210	0%	13	2.8	36.8	84.5	0.0	84.5	230%		2.0	0.0	
27	RAIL	SANJAY GANDHI TPS	1340	86%	21	17.9	374.9	99.3	0.0	99.3	26%		7.3	18.9	
28	RAIL	SATPURA TPS	500	61%	21	6.7	141.2	84.7	0.0	84.7	60%		8.4	3.7	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
29	RAIL	SHREE SINGAJI TPP	2520	73%	21	34.5	724.4	148.5	0.0	148.5	20%	*	23.2	33.3	WCL/NCL/Railways to ensure coal supply as per subgroup plan, plant to resolve unloading issues.
		MPPGCL-Total	4570	72%	21	61.9	1277.3	417.0	0.0	417.0	33%	1	40.9	55.9	

Maharashtra															
30	RAIL	BHUSAWAL TPS	1870	45%	21	30.6	642.5	273.5	0.0	273.5	43%		17.6	19.1	
31	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	52%	21	47.8	1004.5	692.5	74.8	767.3	76%		16.6	34.4	
32	RAIL	KHAPARKHEDA TPS	1340	55%	21	23.3	488.5	139.8	27.5	167.2	34%		25.0	20.2	
33	RAIL	KORADI TPS	2190	67%	21	33.5	703.6	171.3	0.0	171.3	24%	*	29.7	29.0	WCL to ensure supply of coal as per subgroup plan.
34	RAIL	NASIK TPS	630	48%	21	12.2	255.6	75.1	70.6	145.6	42%		13.1	8.8	
35	RAIL	PARAS TPS	500	65%	21	8.0	168.1	59.1	0.0	59.1	35%		11.5	6.9	
36	RAIL	PARLI TPS	750	59%	21	11.9	250.0	139.0	0.0	139.0	56%		6.9	8.8	
		MAHAGENCO-Total	10200	55%	21	167.3	3512.8	1550.3	172.9	1723.0	49%	1	120.4	127.2	

Andhra Pradesh															
37	RAIL	Dr. N.TATA RAO TPS	2560	58%	21	42.0	882.8	165.1	0.0	165.1	19%	*	39.3	28.0	ECL and railways to ensure coal supply as per subgroup plan. GENCO to ensure sifficient rail program in ECL and MCL.,Stock at port: 156.4 TT
38	RAIL	RAYALASEEMA TPS	1650	67%	21	28.0	587.4	120.6	0.0	120.6	21%	*	20.6	18.9	ECL and railways to ensure coal supply as per subgroup plan. GENCO to ensure sifficient rail program in ECL and MCL.,Stock at port: 325.9 TT
		APGENCO-Total	4210	61%	21	70.0	1470.2	285.7	0.0	285.7	19%	2	59.9	46.9	

39	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	54%	21	32.0	672.4	66.9	0.0	66.9	10%	*	28.7	24.2	Stock: LDG Port 276 TT, UL Port 170 TT, ECL and railways to ensure coal supply as per subgroup plan. GENCO to ensure sufficient rail program in ECL and MCL.,Stock at port: 170.4 TT
			APPDCL-Total	2400	54%	21	32.0	672.4	66.9	0.0	66.9	10%	1	28.7	

Karnataka															
40	RAIL	BELLARY TPS	1700	83%	21	25.8	542.6	277.7	0.0	277.7	51%		19.0	24.4	
41	RAIL	RAICHUR TPS	1720	38%	21	27.5	577.7	221.0	0.0	221.0	38%		15.8	16.6	
		KPCL-Total	3420	60%	21	53.3	1120.3	498.7	0.0	498.7	45%	0	34.8	41.0	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

42	RAIL	YERMARUS TPP	1600	21%	21	22.4	469.5	219.5	0.0	219.5	47%		15.8	2.2	
		RPCL-Total	1600	21%	21	22.4	469.5	219.5	0.0	219.5	47%	0	15.8	2.2	

Tamil Nadu															
43	RAIL-SEA-RAIL	METTUR TPS	840	63%	21	14.5	303.7	187.4	0.0	187.4	62%		14.0	10.6	
44	RAIL-SEA-RAIL	METTUR TPS-II	600	60%	21	10.3	216.9	100.3	0.0	100.3	46%		9.1	8.2	
45	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	65%	21	10.8	227.8	126.1	0.0	126.2	55%		17.7	7.1	
46	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	48%	21	20.7	433.9	121.6	0.0	121.6	28%		6.5	11.4	
47	RAIL	NORTH CHENNAI TPS STAGE 3	800	13%	21	10.9	229.6	26.9	132.1	159.1	17%	*	0.0	6.6	SCCL to ensure supply of coal as per subgroup plan.
48	RAIL-SEA	TUTICORIN TPS	1050	62%	21	19.1	400.8	120.4	0.0	120.4	30%		31.2	14.5	
		TANGEDCO-Total	5120	51%	21	86.3	1812.7	682.7	132.1	815.0	45%	1	78.5	58.4	

Telangana															
49	RAIL	SINGARENI TPP	1200	78%	21	15.6	327.5	76.0	0.0	76.0	23%	*	22.9	15.8	SCCL to ensure supply of coal as per subgroup plan.
		SCCL-Total	1200	78%	21	15.6	327.5	76.0	0.0	76.0	23%	1	22.9	15.8	

50	ROAD	BHADRADRI TPP	1080	64%	21	16.2	339.6	100.5	0.0	100.5	30%		11.9	15.5	
51	ROAD	KAKATIYA TPS	1100	65%	21	12.7	267.2	84.6	0.0	84.6	32%		16.0	13.0	
52	RAIL	KOTHAGUDEM TPS (NEW)	1000	73%	21	15.7	329.0	71.5	0.0	71.5	22%	*	15.0	15.0	SCCL to ensure supply of coal as per subgroup plan.
53	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	51%	21	9.9	208.7	107.7	0.0	107.7	52%		1.3	0.0	
54	RAIL	YADADRI TPS	3200	39%	21	43.7	918.5	128.9	0.0	128.9	14%	*	20.5	19.7	SCCL to ensure supply of coal as per subgroup plan.
		TSGENCO-Total	7180	53%	21	98.2	2063.0	493.2	0.0	493.2	24%	2	64.7	63.2	

Jharkhand															
55	RAIL	TENUGHAT TPS	420	75%	21	6.3	133.1	159.7	0.0	159.7	120%		0.0	5.9	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
TVNL-Total			420	75%	21	6.3	133.1	159.7	0.0	159.7	120%	0	0.0	5.9	

Odisha															
56	PITHEAD	IB VALLEY TPS	1740	86%	13	25.3	329.0	356.3	0.0	356.3	108%		25.2	26.3	
OPGC-Total			1740	86%	13	25.3	329.0	356.3	0.0	356.3	108%	0	25.2	26.3	

West Bengal															
57	RAIL	D.P.L. TPS	550	45%	21	8.1	170.8	51.1	0.0	51.1	30%		3.7	4.2	
DPL-Total			550	45%	21	8.1	170.8	51.1	0.0	51.1	30%	0	3.7	4.2	

58	RAIL	BAKRESWAR TPS	1050	92%	21	13.4	281.6	104.7	0.0	104.7	37%		11.3	14.4	
59	RAIL	BANDEL TPS	270	14%	21	3.6	76.6	98.3	0.0	98.3	128%		3.8	0.9	
60	RAIL	KOLAGHAT TPS	840	57%	21	11.9	250.8	185.7	0.0	185.7	74%		15.4	10.0	
61	RAIL	SAGARDIGHI TPS	2260	89%	21	30.2	634.2	430.1	0.0	430.1	68%		31.9	29.5	
62	RAIL	SANTALDIH TPS	500	90%	21	6.4	134.3	75.2	0.0	75.2	56%		7.1	7.0	
WBPDC-Total			4920	80%	21	65.6	1377.5	894.0	0.0	894.0	65%	0	69.5	61.8	

NUPPL															
63	RAIL	GHATAMPUR TPP	1980	53%	21	27.1	568.3	187.7	0.0	187.7	33%		0.0	20.9	
NUPPL-Total			1980	53%	21	27.1	568.3	187.7	0.0	187.7	33%	0	0.0	20.9	

THDC															
64	RAIL	KHURJA TPP	1320	90%	21	18.0	378.9	65.7	0.0	65.7	17%	*	10.9	14.5	Plant to augment coal supplies from its captive mines.
THDC-Total			1320	90%	21	18.0	378.9	65.7	0.0	65.7	17%	1	10.9	14.5	

SJVNL															
65	RAIL	BUXAR TPP	660	73%	21	9.0	189.4	47.9	0.0	47.9	25%		10.4	7.4	
SJVNL-Total			660	73%	21	9.0	189.4	47.9	0.0	47.9	25%	0	10.4	7.4	

NTPC															
66	RAIL	DADRI (NCTPP)	1840	63%	21	26.5	556.5	401.4	0.0	401.4	72%		0.0	17.8	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
67	PITHEAD	RIHAND STPS	3000	87%	13	38.6	502.0	598.0	0.0	598.0	119%		32.2	39.2	
68	PITHEAD	SINGRAULI STPS	2000	68%	13	28.4	368.6	269.8	0.0	269.8	73%		18.9	21.7	
69	RAIL	TANDA TPS	1760	59%	21	23.1	484.8	281.7	0.0	281.7	58%		7.8	15.7	
70	RAIL	UNCHAHAR TPS	1550	73%	21	22.6	474.8	374.4	0.0	374.4	79%		21.8	17.8	
71	RAIL	GADARWARA TPP	1600	83%	21	22.6	475.0	174.9	0.0	174.9	37%		27.3	21.8	
72	RAIL	KHARGONE STPP	1320	59%	21	18.5	387.9	187.9	0.0	187.9	48%		30.8	14.6	
73	PITHEAD	KORBA STPS	2600	86%	13	36.5	475.1	519.8	0.0	519.8	109%		35.8	34.3	
74	PITHEAD	LARA TPP	1600	88%	13	21.1	273.7	482.1	0.0	482.1	176%		21.3	21.1	
75	RAIL	MAUDA TPS	2320	64%	21	34.7	729.5	307.5	0.0	307.5	42%		42.8	27.5	
76	PITHEAD	SIPAT STPS	2980	88%	13	39.6	514.5	525.2	0.0	525.2	102%		28.5	38.9	
77	RAIL	SOLAPUR STPS	1320	33%	21	20.7	435.4	231.5	0.0	231.5	53%		7.7	6.5	
78	PITHEAD	VINDHYACHAL STPS	4760	74%	13	68.4	888.7	561.4	0.0	561.4	63%		42.5	62.8	
79	RAIL	KUDGI STPP	2400	68%	21	35.5	745.4	188.8	0.0	188.8	25%		15.1	25.0	
80	PITHEAD	RAMAGUNDEM STPS	2600	67%	13	34.8	453.0	297.8	0.0	297.8	66%		27.3	23.9	
81	RAIL	SIMHADRI	2000	64%	21	31.3	656.3	280.9	0.0	280.9	43%		19.4	20.8	
82	RAIL	TELANGANA STPP PH-1	1600	82%	21	19.5	409.2	178.1	0.0	178.1	44%		18.9	18.0	
83	RAIL	BARAUNI TPS	500	85%	21	6.5	136.7	69.3	0.0	69.3	51%		7.4	7.0	
84	RAIL	BARH STPS	3300	56%	21	45.9	964.2	838.3	0.0	838.3	87%		29.3	27.5	
85	PITHEAD	DARLIPALI STPS	1600	60%	13	22.7	295.3	489.6	0.0	489.6	166%		17.2	11.5	
86	PITHEAD	FARAKKA STPS	2100	78%	13	29.8	387.6	427.7	0.0	427.7	110%		17.8	24.4	
87	PITHEAD	KAHALGAON TPS	2340	70%	13	38.8	504.5	463.8	0.0	463.8	92%		22.4	34.9	
88	RAIL	MUZAFFARPUR TPS	390	83%	21	5.5	116.1	145.4	0.0	145.4	125%		3.7	5.1	
89	RAIL	NABINAGAR STPP	1980	82%	21	26.3	552.2	249.4	0.0	249.4	45%		42.9	23.5	
90	PITHEAD	NORTH KARANPURA TPP	1980	85%	13	28.4	369.1	314.8	0.0	314.8	85%		19.2	27.7	

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91	PITHEAD	TALCHER STPS	3000	70%	13	45.8	595.1	432.2	0.0	432.2	73%		40.7	40.5	
92	RAIL	BONGAIGAON TPP	750	72%	21	9.7	202.7	238.4	0.0	238.4	118%		3.9	6.4	
		NTPC-Total	55190	72%	17	781.8	12953.9	9530.1	0.0	9530.1	74%	0	602.6	635.9	
NTPC JV															
93	RAIL	INDIRA GANDHI STPP	1500	48%	21	21.2	445.3	213.4	0.0	213.4	48%		3.9	6.6	
94	RAIL	MEJA STPP	1320	78%	21	17.9	374.9	210.5	0.0	210.5	56%		22.8	14.7	
95	RAIL	BHILAI TPS	500	83%	21	7.8	164.5	81.3	0.0	81.3	49%		7.9	6.9	
96	RAIL	SEIONI TPP	600	0%	21	9.8	206.7	297.1	0.0	297.1	144%		4.0	0.0	
97	RAIL-SEA	VALLUR TPP	1500	75%	21	24.9	522.4	244.4	0.0	244.4	47%		18.1	23.3	Stock at port: 147.9 TT
98	RAIL	NABINAGAR TPP	1000	57%	21	13.8	290.5	283.4	0.0	283.4	98%		7.8	9.5	
99	RAIL	PATRATU STPP	1600	84%	21	21.9	459.2	246.4	0.0	246.4	54%		14.8	19.7	
		NTPC JV-Total	8020	65%	21	117.3	2463.5	1576.5	0.0	1576.5	64%	0	79.3	80.7	
		TOTAL NTPC & NTPC JV	63210	64%	17	899.1	15417.4	11106.6	0.0	11106.6	74%	0	681.9	716.6	
DVC															
100	RAIL	BOKARO TPS `A` EXP	500	87%	21	6.4	135.4	77.7	0.0	77.7	57%		4.1	6.4	
101	RAIL	CHANDRAPURA(DVC) TPS	500	83%	21	7.7	161.3	269.2	0.0	269.2	167%		4.8	5.6	
102	RAIL	DURGAPUR STEEL TPS	1000	80%	21	13.2	276.3	306.0	0.0	306.0	111%		10.7	12.1	
103	RAIL	KODARMA TPP	1000	81%	21	14.7	309.3	280.8	0.0	280.8	91%		14.5	14.0	
104	RAIL	MEJIA TPS	2340	81%	21	31.4	659.6	373.4	0.0	373.4	57%		29.7	31.0	
105	RAIL	RAGHUNATHPUR TPP	1200	43%	21	16.9	355.2	464.3	0.0	464.3	131%		3.7	8.0	
		DVC-Total	6540	74%	21	90.3	1897.1	1771.4	0.0	1771.4	93%	0	67.5	77.1	
NTPL															
106	RAIL-SEA	NTPL TUTICORIN TPP	1000	71%	21	15.6	327.3	13.6	58.1	71.7	6%	*	15.9	9.9	Plant to augment coal supplies from its captive mines.
		NTPL-Total	1000	71%	21	15.6	327.3	13.6	58.1	71.7	6%	1	15.9	9.9	
IPP															
107	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	82%	21	15.3	321.2	42.3	107.0	149.3	19%	*	4.0	16.0	NCL and SECL to ensure coal supply as per subgroup plan.

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
108	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	53%	21	8.8	185.6	198.0	0.0	198.0	107%		7.0	9.0	
109	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	80%	21	19.3	404.4	212.1	0.0	212.1	52%		23.0	20.0	
110	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	58%	21	43.4	911.8	107.4	1.0	108.3	12%	*	23.0	34.0	Railways to supply rakes on priority as per sub group allocation.
111	RAIL	AMRAVATI TPS	1350	72%	21	18.0	377.7	62.9	0.0	62.9	17%	*	12.4	15.9	SECL/Railways to ensure supply as per subgroup plan
112	PITHEAD	ANPARA C TPS	1200	48%	13	15.5	202.1	127.0	0.0	127.0	63%		12.5	7.5	
113	RAIL	ANUPPUR TPP	1250	85%	21	16.7	351.3	165.6	0.0	165.6	47%		11.9	16.9	
114	RAIL	BALCO TPS	600	90%	21	7.4	155.0	72.8	0.0	72.8	47%		9.0	2.0	
115	ROAD	BANDAKHAR TPP	300	35%	21	4.4	92.5	81.2	0.0	81.2	88%		4.2	0.4	
116	RAIL	BARADARHA TPS	1200	89%	21	15.7	329.5	128.9	0.0	128.9	39%		8.5	17.2	
117	RAIL	BARKHERA TPS	90	68%	21	1.4	30.2	18.2	0.0	18.2	60%		0.0	1.0	
118	RAIL	BELA TPS	270	66%	21	3.8	80.3	52.3	0.0	52.3	65%		2.8	3.7	
119	RAIL	BINA TPS	500	89%	21	7.4	154.4	52.9	0.0	52.9	34%		8.0	7.4	
120	RAIL	BINJKOTE TPP	600	48%	21	9.1	191.5	398.1	0.0	398.1	208%		3.8	4.9	
121	RAIL	BUDGE BUDGE TPS	750	89%	21	9.6	201.8	121.0	0.0	121.0	60%		11.1	10.1	
122	ROAD	BUTIBORI TPP	600	66%	21	8.2	172.2	21.6	0.0	21.6	13%	*	9.0	7.0	SECL to ensure supply as per subgroup plan.
123	RAIL	DAHANU TPS	500	72%	21	7.1	149.5	10.7	41.9	52.6	10%	*	4.0	6.0	SECL to ensure supply as per subgroup plan.
124	ROAD	DERANG TPP	1200	88%	21	17.6	370.1	891.3	0.0	891.3	241%		16.1	19.0	
125	RAIL	DHARIWAL TPP	600	86%	21	7.8	164.5	87.0	0.0	87.0	53%		7.5	8.3	
126	RAIL	GMR WARORA TPS	600	44%	21	7.9	165.0	184.9	0.0	184.9	112%		8.0	4.2	
127	RAIL	HALDIA TPP	600	100%	21	7.9	166.8	97.6	0.0	97.6	58%		7.1	10.4	
128	RAIL	HIRANMAYE TPP	300	75%	21	5.1	107.8	110.3	0.0	110.3	102%		3.0	4.7	
129	RAIL	JOJOBERA TPS	240	87%	21	3.2	67.0	44.4	0.0	44.4	66%		3.8	4.2	
130	RAIL	JSW Energy Utkal Limited	700	90%	21	12.0	251.6	58.3	0.0	58.3	23%	*	17.5	12.2	Plant to augment lifting of coal through road mode
131	RAIL	JSW Mahanadi Power Company Limited	1800	88%	21	22.9	481.2	463.0	0.0	463.0	96%		22.7	25.2	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
132	RAIL	KAMALANGA TPS	1050	60%	21	16.3	342.8	260.7	0.0	260.7	76%		9.3	11.2	
133	RAIL	KHAMBARKHERA TPS	90	68%	21	1.4	30.2	25.3	0.0	25.3	84%		3.4	1.0	
134	RAIL	KUNDARKI TPS	90	67%	21	1.3	28.0	24.0	0.0	24.0	86%		1.7	1.1	
135	RAIL	LALITPUR TPS	1980	71%	21	25.4	532.7	313.5	0.0	313.5	59%		27.8	19.6	
136	RAIL	Maadurga Thermal Power Company Ltd.	60	81%	21	1.2	24.8	19.2	0.0	19.2	77%		1.2	1.3	
137	RAIL	MAHADEV PRASAD STPP	540	83%	21	7.9	166.1	67.4	0.0	67.4	41%		7.9	7.1	
138	RAIL	MAHAN TPP	1200	44%	21	14.9	313.1	19.4	0.0	19.4	6%	*	9.0	8.0	MCL to ensure supply of coal as per subgroup plan.
139	RAIL	MAHATMA GANDHI TPS	1320	75%	21	16.6	348.3	235.1	0.0	235.1	67%		8.0	15.5	
140	RAIL	MAITHON RB TPP	1050	79%	21	12.7	266.7	356.4	0.0	356.4	134%		12.0	11.6	
141	RAIL	MAQSOODPUR TPS	90	68%	21	1.4	30.0	22.4	0.0	22.4	75%		0.0	1.0	
142	ROAD	NAWAPARA TPP	600	58%	21	8.3	175.0	204.1	0.0	204.1	117%		8.2	4.4	
143	RAIL	NIGRI TPP	1320	75%	21	15.3	321.2	187.1	0.0	187.1	58%		19.4	17.5	
144	ROAD	NIWARI TPP	90	72%	21	1.6	33.6	8.4	0.0	8.4	25%		0.0	1.3	
145	RAIL-SEA-ROAD	OPG Power Generation Private Limited	414	81%	21	6.2	129.8	5.0	29.9	34.9	6%	*	6.5	5.8	MCL to ensure supply of coal as per subgroup plan.
146	ROAD	OP JINDAL TPS	1000	97%	21	15.9	333.7	511.3	0.0	511.3	153%		18.1	18.6	
147	RAIL-SEA	PAINAMPURAM TPP	1320	41%	21	19.0	399.8	441.9	25.0	466.9	117%		0.0	8.6	
148	RAIL	PATHADI TPP	600	85%	21	8.5	178.1	195.1	0.0	195.1	110%		2.0	9.0	
149	RAIL	PRAYAGRAJ TPP	1980	84%	21	23.4	492.0	326.7	0.0	326.7	66%		19.8	22.7	
150	RAIL	RAJPURA TPP	1400	94%	21	16.0	336.5	239.6	0.0	239.6	71%		3.8	19.6	
151	RAIL	ROSA TPP Ph-I	1200	69%	21	15.3	320.8	173.8	0.0	173.8	54%		4.1	9.0	
152	RAIL	SABARMATI (D-F STATIONS)	362	61%	21	4.3	90.7	39.6	21.8	61.4	62%		4.0	4.3	
153	PITHEAD	SASAN UMTPP	3960	72%	13	47.3	614.4	26.4	0.0	26.4	4%	*	43.5	37.3	Plant to lift coal from its captive mine
154	RAIL-SEA	SGPL TPP	1320	90%	21	17.4	365.9	139.6	232.1	371.7	55%		34.7	18.0	
155	RAIL	SHIRPUR TPP	300	76%	21	4.3	89.8	71.5	0.0	71.5	80%		4.4	4.3	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
156	RAIL	SOUTHERN REPL. TPS	135	82%	21	2.2	46.4	36.1	0.0	36.1	78%		3.9	1.9	
157	RAIL	TALWANDI SABO TPP	1980	67%	21	25.0	525.9	395.8	0.0	395.8	75%		32.0	21.0	
158	ROAD	TAMNAR TPP	2400	81%	21	38.4	806.1	317.6	1.7	319.3	40%		44.1	45.3	
159	RAIL	TUTICORIN (P) TPP	300	38%	21	4.1	86.1	6.1	36.4	42.5	10%	*	0.0	2.0	MCL to ensure supply of coal as per subgroup plan.
160	RAIL	UCHPINDA TPP	1440	78%	21	21.6	454.0	126.7	0.0	126.7	28%		24.5	16.8	
161	RAIL	UTRAULA TPS	90	68%	21	1.5	30.5	19.5	0.0	19.5	64%		1.4	1.1	
162	RAIL	Vedanta Ltd Chhattisgarh TPP	600	0%	21	7.4	155.0	265.1	0.0	265.1	171%		0.0	0.0	
163	RAIL	VEDANTA TPP	600	71%	21	9.6	202.0	41.0	0.0	41.0	20%	*	10.8	7.8	MCL to ensure supply of coal as per subgroup plan.
164	RAIL	VIZAG TPP	1040	44%	21	17.5	367.1	83.6	0.0	83.6	23%	*	12.3	9.5	MCL to ensure supply of coal as per subgroup plan.
165	ROAD	WARDHA WARORA TPP	540	71%	21	7.2	150.8	270.9	0.0	270.9	180%		8.2	5.5	
IPP-Total			54301	72%	20	732.2	14872.9	9285.7	496.8	9782.4	66%	12	625.9	635.9	
TOTAL A			204896	67%	19	2909.4	56433.4	33304.4	859.9	34164.2	60%	24	2267.3	2308.6	

B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
166	Sea	SIKKA REP. TPS	500	6%	21	5.3	111.8	2.5	43.5	46.0	41%		0.0	2.0	
Sub-Total			500	6%	21	5.3	111.8	2.5	43.5	46.0	41%	0	0.0	2.0	
IPP															
167	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	43%	21	29.6	620.9	0.0	123.7	123.7	19%	*	30.0	16.0	Plant to build up stock through import
168	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	81%	21	22.9	480.9	0.0	56.4	56.4	11%	*	24.0	22.0	Plant to build up stock through import
169	Sea	ADANI POWER LIMITED UDUPI TPP	1200	74%	21	10.4	218.0	4.0	3.9	7.9	3%	*	6.0	9.0	Plant to build up stock through import
170	Sea	ITPCL TPP	1200	38%	21	14.1	295.1	0.0	347.8	347.8	117%		3.4	6.9	Stock at port: 100 TT
171	Sea	JSW RATNAGIRI TPP	300	74%	21	2.5	52.4	0.0	62.3	62.3	118%		50.0	2.2	
172	Sea	MEENAKSHI ENERGY LTD	1000	48%	21	14.2	297.3	128.4	8.1	136.4	45%		9.9	8.4	
173	Sea	MUNDRA UMTTP	4000	71%	21	32.9	690.6	55.8	1118.8	1174.7	170%		10.8	24.0	
174	Sea	MUTHIARA TPP	1200	78%	21	16.7	350.6	2.1	142.9	145.0	41%		10.0	13.0	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
175	Sea	SALAYA TPP	1200	68%	21	10.8	227.7	0.0	643.8	643.8	282%		0.0	7.7	
176	Sea	SHREE CEMENT LTD TPS	344	66%	21	3.5	73.7	3.9	36.1	40.0	54%		1.9	2.4	
177	Sea	SIMHAPURI TPS	600	38%	21	6.3	131.6	3.6	39.8	43.3	32%		4.4	2.4	
178	Sea	TORANGALLU TPS(SBU-I)	260	91%	21	2.7	55.7	0.0	0.0	0.0	0%	*	1.8	1.8	Plant to build up stock through import
179	Sea	TORANGALLU TPS(SBU-II)	600	31%	21	6.1	128.5	0.0	1.2	1.2	0%	*	2.8	2.8	Plant to build up stock through import
180	Sea	TROMBAY TPS	750	60%	21	9.7	204.3	0.0	125.3	125.3	61%		9.1	6.4	
181	Sea	Tulsyan NEC Limited	70	53%	21	1.0	20.1	14.5	0.0	14.5	72%		1.2	0.7	Stock at port: 2.6 TT
182	Sea	TUTICORIN TPP ST-IV	525	33%	21	4.9	102.8	4.5	0.0	4.5	4%	*	0.0	0.0	Plant to build up stock through import
Sub-Total			17869	61%	21	188.1	3950.2	216.8	2710.1	2926.8	74%	6	165.3	125.7	
TOTAL B			18369	67%	21	193.4	4062.0	219.3	2753.6	2972.8	73%	6	165.3	127.7	

C. NOT IN OPERATION

Telangana															
183	ROAD	RAMAGUNDEM-B TPS		0%	21	0.0	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			null	0		0.0	0.0	0.0	0.0	0.0	0%	0	0.0	0.0	
IPP															
184	ROAD	GEPL TPP Ph-I	120	0%	21	2.4	51.4	0.0	0.0	0.0	0%		0.0	0.0	not in operation
185	RAIL	MIHAN TPS	246	0%	21	3.4	70.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
186	RAIL	TCP Limited	64	0%	21	0.9	18.2	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			430	0%	21	6.7	140.2	0.0	0.0	0.0	0%	0	0.0	0.0	
TOTAL C			430	0%	21	6.7	140.2	0.0	0.0	0.0	0%	0	0.0	0.0	

D. PLANTS BASE ON WASHERY REJECTS

187	ROAD	CHAKABURA TPP	30	81%	21	1.7	36.6	25.6	7.4	32.9	90%		4.6	1.7	Plant based on washery rejects
188	ROAD	KASAIPALLI TPP	270	30%	21	5.3	111.3	26.3	0.0	26.3	24%	*	1.6	2.7	Plant based on washery rejects
189	ROAD	RATIJA TPS	100	69%	21	2.6	54.5	30.2	0.0	30.2	55%		1.5	1.7	Plant based on washery rejects
190	ROAD	SVPL TPP	63	95%	21	1.6	34.1	14.5	0.0	14.5	43%		2.1	1.7	Plant based on washery rejects

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		WASHERY REJECTS-Total	463	50%	21	11.3	236.5	96.6	7.4	103.9	44%	1	9.8	7.8	
		TOTAL D	463	50%	21	11.3	236.5	96.6	7.4	103.9	43%	1	9.8	7.8	

	DCB Total	205789	67%	19	2927.4	56810.1	33401.0	867.3	34268.1	60%	25	2277.1	2316.4	
	ICB Total	18369	60%	21	193.4	4062.0	219.3	2753.6	2972.8	73%	6	165.3	127.7	
	Grand Total = A+B+C+D	224158	66%	20	3120.8	60872.1	33620.3	3620.9	37240.9	61%	31	2442.4	2444.1	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	204896	2909	34164
B	Plants designed on imported coal	18369	193	2973
C	Plants currently not in operation	430	7	0
D	Plants based on washeryrejects	463	11	104
ALL PLANTS		224158	3121	37241

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattive Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	583.0	6601.6	0.0	6601.6	7578.7	87%
	Non-Pithead	155	164149	2344.4	26799.4	867.3	27666.5	49231.4	56%
	DCB-TOTAL	173	205789	2927.4	33401.0	867.3	34268.1	56810.1	60%
ICB	Non-Pithead	17	18369	193.4	219.3	2753.6	2972.8	4062.0	73%
	Total	190	224158	3120.8	33620.3	3620.9	37240.9	60872.1	61%

No of plants having critcal stock (*)	
Plants based on domestic coal	24
Plants designed on imported coal	6
Plants currently not in operation	0
Plants based on washery rejects	1
Total	31

Plant has yet to submit the coal data