

**CENTRAL ELECTRICITY AUTHORITY  
FUEL MANAGEMENT DIVISION  
DAILY COAL STOCK REPORT**

(AS ON 06-09-2024)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK</b>															
<b>STATE</b>															
<b>Haryana</b>															
1	RAIL	PANIPAT TPS	710	69%	20	10.6	212.9	193.3	0.0	193.3	91%		14.7	10.2	
2	RAIL	RAJIV GANDHI TPS	1200	60%	20	18.7	373.6	260.4	0.0	260.4	70%		11.6	7.0	
3	RAIL	YAMUNA NAGAR TPS	600	60%	20	9.2	184.1	253.3	0.0	253.3	138%		11.3	6.9	
<b>HPGCL-Total</b>			<b>2510</b>	<b>62%</b>	<b>20</b>	<b>38.5</b>	<b>770.6</b>	<b>707.0</b>	<b>0.0</b>	<b>707.0</b>	<b>92%</b>	<b>0</b>	<b>37.6</b>	<b>24.1</b>	
<b>Punjab</b>															
4	RAIL	GH TPS (LEH.MOH.)	920	27%	20	11.9	238.4	253.3	0.0	253.3	106%		4.1	5.3	
5	RAIL	GOINDWAL SAHIB TPP	540	58%	20	7.7	153.8	122.3	0.0	122.3	80%		0.0	6.1	
6	RAIL	ROPAR TPS	840	20%	20	12.0	240.2	315.8	0.0	315.8	131%		11.8	2.6	
<b>PSPCL-Total</b>			<b>2300</b>	<b>32%</b>	<b>20</b>	<b>31.6</b>	<b>632.4</b>	<b>691.4</b>	<b>0.0</b>	<b>691.4</b>	<b>109%</b>	<b>0</b>	<b>15.9</b>	<b>14.0</b>	
<b>Rajasthan</b>															
7	RAIL	CHHABRA-II TPP	1320	71%	20	16.6	332.3	83.5	0.0	83.5	25%		16.0	14.0	
8	RAIL	CHHABRA-I PH-1 TPP	500	82%	20	7.6	152.4	75.3	0.0	75.3	49%		3.9	7.5	
9	RAIL	CHHABRA-I PH-2 TPP	500	82%	20	6.8	136.3	82.9	0.0	82.9	61%		3.9	7.7	
10	RAIL	KALISINDH TPS	1200	59%	20	15.6	311.4	223.9	0.0	223.9	72%		11.5	12.2	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
11	RAIL	KOTA TPS	1240	69%	20	18.1	361.7	165.4	0.0	165.4	46%		12.3	15.4	
12	RAIL	SURATGARH STPS	1320	33%	20	17.2	343.6	183.3	0.0	183.3	53%		8.0	7.3	
13	RAIL	SURATGARH TPS	1500	53%	20	21.8	436.4	59.2	0.0	59.2	14%	*	7.7	16.6	NCL to ensure supply of coal as per subgroup plan.
<b>RRVUNL-Total</b>			<b>7580</b>	<b>60%</b>	<b>20</b>	<b>103.7</b>	<b>2074.1</b>	<b>873.5</b>	<b>0.0</b>	<b>873.5</b>	<b>42%</b>	<b>1</b>	<b>63.3</b>	<b>80.7</b>	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	78%	12	36.9	443.0	168.3	0.0	168.3	38%		31.2	34.0	
15	RAIL	HARDUAGANJ TPS	1265	49%	20	19.1	382.4	555.3	0.0	555.3	145%		15.3	12.8	
16	RAIL	JAWAHARPUR STPP	660	51%	20	9.0	180.4	74.1	0.0	74.1	41%		7.2	6.0	
17	RAIL	OBRA TPS	1660	53%	20	26.7	533.0	298.5	0.0	298.5	56%		12.2	14.9	
18	RAIL	PARICHHA TPS	920	54%	20	14.2	283.8	184.3	0.0	184.3	65%		8.0	10.2	
<b>UPRVUNL-Total</b>			<b>7135</b>	<b>61%</b>	<b>17</b>	<b>105.9</b>	<b>1822.6</b>	<b>1280.5</b>	<b>0.0</b>	<b>1280.5</b>	<b>70%</b>	<b>0</b>	<b>73.9</b>	<b>77.9</b>	

Chhatisgarh															
19	RAIL	DSPM TPS	500	40%	20	7.5	149.5	40.7	0.0	40.7	27%		0.0	3.7	
20	PITHEAD	KORBA-WEST TPS	1340	66%	12	19.9	238.8	107.0	0.0	107.0	45%		19.5	19.0	
21	RAIL	MARWA TPS	1000	84%	20	14.8	296.2	159.5	0.0	159.5	54%		11.1	15.4	
<b>CSPGCL-Total</b>			<b>2840</b>	<b>68%</b>	<b>16</b>	<b>42.2</b>	<b>684.5</b>	<b>307.2</b>	<b>0.0</b>	<b>307.2</b>	<b>45%</b>	<b>0</b>	<b>30.6</b>	<b>38.1</b>	

Gujarat															
22	RAIL	GANDHI NAGAR TPS	630	78%	20	9.1	182.8	116.8	5.8	122.6	67%		0.0	8.4	
23	RAIL	UKAI TPS	1110	54%	20	16.1	322.0	284.1	11.2	295.3	92%		16.1	11.1	
24	RAIL	WANAKBORI TPS	2270	61%	20	32.2	644.6	564.8	4.7	569.5	88%		23.9	21.9	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		<b>GSECL-Total</b>	<b>4010</b>	<b>61%</b>	<b>20</b>	<b>57.5</b>	<b>1149.4</b>	<b>965.7</b>	<b>21.7</b>	<b>987.4</b>	<b>86%</b>	<b>0</b>	<b>40.0</b>	<b>41.4</b>	

Madhya Pradesh															
25	PITHEAD	AMARKANTAK EXT TPS	210	59%	12	2.6	31.4	97.3	0.0	97.3	310%		2.4	3.1	
26	RAIL	SANJAY GANDHI TPS	1340	58%	20	18.8	375.6	109.2	0.0	109.2	29%		4.0	12.1	
27	RAIL	SATPURA TPS	1330	16%	20	6.5	129.7	214.0	0.0	214.0	165%		3.1	3.4	
28	RAIL	SHREE SINGAJI TPP	2520	37%	20	36.0	720.7	386.8	0.0	386.8	54%		28.3	15.5	
		<b>MPPGCL-Total</b>	<b>5400</b>	<b>38%</b>	<b>20</b>	<b>63.9</b>	<b>1257.4</b>	<b>807.3</b>	<b>0.0</b>	<b>807.3</b>	<b>64%</b>	<b>0</b>	<b>37.8</b>	<b>34.1</b>	

Maharashtra															
29	RAIL	BHUSAWAL TPS	1210	54%	20	20.0	399.4	220.0	287.8	507.8	79%		15.3	8.1	
30	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	31%	20	47.2	944.7	488.8	52.2	541.1	57%		32.9	23.8	
31	RAIL	KHAPARKHEDA TPS	1340	67%	20	23.0	460.9	98.4	96.5	194.9	31%		16.3	20.5	
32	RAIL	KORADI TPS	2190	66%	20	33.0	659.4	423.3	0.0	423.3	64%		29.2	28.8	
33	RAIL	NASIK TPS	630	41%	20	12.1	242.4	199.8	123.0	322.8	118%		0.0	6.1	
34	RAIL	PARAS TPS	500	63%	20	7.7	154.8	118.5	0.0	118.5	77%		8.0	7.5	
35	RAIL	PARLI TPS	750	43%	20	11.1	221.2	158.5	0.0	158.5	72%		4.1	6.0	
		<b>MAHAGENCO-Total</b>	<b>9540</b>	<b>50%</b>	<b>20</b>	<b>154.1</b>	<b>3082.8</b>	<b>1707.3</b>	<b>559.5</b>	<b>2266.9</b>	<b>74%</b>	<b>0</b>	<b>105.8</b>	<b>100.8</b>	

Andhra Pradesh															
36	RAIL	Dr. N.TATA RAO TPS	2560	7%	20	46.9	939.0	198.8	0.0	198.8	21%	*	6.5	9.2	Plant has regulated coal supply due to high rake detention time.
37	RAIL	RAYALASEEMA TPS	1650	54%	20	26.7	533.8	133.6	0.0	133.6	25%		15.4	21.9	
		<b>APGENCO-Total</b>	<b>4210</b>	<b>26%</b>	<b>20</b>	<b>73.6</b>	<b>1472.8</b>	<b>332.4</b>	<b>0.0</b>	<b>332.4</b>	<b>23%</b>	<b>1</b>	<b>21.9</b>	<b>31.1</b>	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

38	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	53%	20	31.6	632.6	64.7	0.0	64.7	10%	*	26.4	15.0	Plant has coal stock lying at Port. Plant has regulated coal supply.
<b>APPDCL-Total</b>			<b>2400</b>	<b>53%</b>	<b>20</b>	<b>31.6</b>	<b>632.6</b>	<b>64.7</b>	<b>0.0</b>	<b>64.7</b>	<b>10%</b>	<b>1</b>	<b>26.4</b>	<b>15.0</b>	

Karnataka															
39	RAIL	BELLARY TPS	1700	40%	20	27.6	552.8	451.9	22.8	474.8	86%		19.6	15.6	
40	RAIL	RAICHUR TPS	1720	20%	20	30.3	606.3	720.2	0.0	720.2	119%		10.2	3.0	
<b>KPCL-Total</b>			<b>3420</b>	<b>30%</b>	<b>20</b>	<b>58.0</b>	<b>1159.1</b>	<b>1172.1</b>	<b>22.8</b>	<b>1195.0</b>	<b>103%</b>	<b>0</b>	<b>29.8</b>	<b>18.6</b>	

41	RAIL	YERMARUS TPP	1600	0%	20	22.0	440.6	158.4	37.6	196.0	44%		3.9	0.0	
<b>RPCL-Total</b>			<b>1600</b>	<b>0%</b>	<b>20</b>	<b>22.0</b>	<b>440.6</b>	<b>158.4</b>	<b>37.6</b>	<b>196.0</b>	<b>44%</b>	<b>0</b>	<b>3.9</b>	<b>0.0</b>	

Tamil Nadu															
42	RAIL-SEA-RAIL	METTUR TPS	840	52%	20	14.2	283.8	204.6	0.0	204.6	72%		12.6	11.4	
43	RAIL-SEA-RAIL	METTUR TPS - II	600	0%	20	9.8	195.8	189.0	0.0	189.0	96%		6.0	0.0	
44	RAIL-SEA	NORTH CHENNAI TPS	1830	32%	20	36.0	720.5	396.6	104.1	500.7	69%		19.4	18.0	
45	RAIL-SEA	TUTICORIN TPS	1050	59%	20	19.1	382.6	365.5	0.0	365.5	96%		23.3	11.5	
<b>TANGEDCO-Total</b>			<b>4320</b>	<b>38%</b>	<b>20</b>	<b>79.1</b>	<b>1582.7</b>	<b>1155.7</b>	<b>104.1</b>	<b>1259.8</b>	<b>80%</b>	<b>0</b>	<b>61.3</b>	<b>40.9</b>	

Telangana															
46	RAIL	SINGARENI TPP	1200	56%	20	15.0	299.1	99.0	0.0	99.0	33%		7.7	16.5	
<b>SCCL-Total</b>			<b>1200</b>	<b>56%</b>	<b>20</b>	<b>15.0</b>	<b>299.1</b>	<b>99.0</b>	<b>0.0</b>	<b>99.0</b>	<b>33%</b>	<b>0</b>	<b>7.7</b>	<b>16.5</b>	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
47	ROAD	BHADRADRI TPP	1080	44%	20	16.7	333.1	119.1	0.0	119.1	36%		5.3	10.3	
48	ROAD	KAKATIYA TPS	1100	67%	20	13.2	263.4	267.9	0.0	267.9	102%		9.3	11.0	
49	RAIL	KOTHAGUDEM TPS (NEW)	1000	28%	20	14.3	286.4	247.1	0.0	247.1	86%		12.2	5.6	
50	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	72%	20	8.2	164.5	77.5	0.0	77.5	47%		7.4	8.7	
51	ROAD	RAMAGUNDEM-B TPS	62	0%	20	1.1	22.2	3.7	0.0	3.7	17%	*	0.0	0.0	SCCL to ensure supply as per subgroup plan.
<b>TSGENCO-Total</b>			<b>4042</b>	<b>51%</b>	<b>20</b>	<b>53.5</b>	<b>1069.6</b>	<b>715.3</b>	<b>0.0</b>	<b>715.3</b>	<b>67%</b>	<b>1</b>	<b>34.2</b>	<b>35.6</b>	

Jharkhand															
52	RAIL	TENUGHAT TPS	420	28%	20	6.2	124.2	85.6	0.0	85.6	69%		7.0	2.7	
<b>TVNL-Total</b>			<b>420</b>	<b>28%</b>	<b>20</b>	<b>6.2</b>	<b>124.2</b>	<b>85.6</b>	<b>0.0</b>	<b>85.6</b>	<b>69%</b>	<b>0</b>	<b>7.0</b>	<b>2.7</b>	

Odisha															
53	PITHEAD	IB VALLEY TPS	1740	46%	12	26.2	314.4	394.3	0.0	394.3	125%		22.2	17.4	
<b>OPGC-Total</b>			<b>1740</b>	<b>46%</b>	<b>12</b>	<b>26.2</b>	<b>314.4</b>	<b>394.3</b>	<b>0.0</b>	<b>394.3</b>	<b>125%</b>	<b>0</b>	<b>22.2</b>	<b>17.4</b>	

West Bengal															
54	RAIL	D.P.L. TPS	550	27%	20	7.5	150.3	50.5	0.0	50.5	34%		7.6	4.2	
<b>DPL-Total</b>			<b>550</b>	<b>27%</b>	<b>20</b>	<b>7.5</b>	<b>150.3</b>	<b>50.5</b>	<b>0.0</b>	<b>50.5</b>	<b>34%</b>	<b>0</b>	<b>7.6</b>	<b>4.2</b>	

55	RAIL	BAKRESWAR TPS	1050	84%	20	13.6	272.0	173.6	0.0	173.6	64%		18.2	13.4	
56	RAIL	BANDEL TPS	270	93%	20	4.0	79.9	79.9	0.0	79.9	100%		3.9	4.3	
57	RAIL	KOLAGHAT TPS	840	62%	20	13.8	275.2	97.7	0.0	97.7	36%		3.4	9.1	
58	RAIL	SAGARDIGHI TPS	1600	81%	20	21.9	437.4	305.1	0.0	305.1	70%		22.0	20.5	

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59	RAIL	SANTALDIH TPS	500	100%	20	6.9	138.3	58.4	0.0	58.4	42%		11.1	8.1	
<b>WBPDC-Total</b>			<b>4260</b>	<b>81%</b>	<b>20</b>	<b>60.1</b>	<b>1202.8</b>	<b>714.7</b>	<b>0.0</b>	<b>714.7</b>	<b>59%</b>	<b>0</b>	<b>58.6</b>	<b>55.4</b>	
<b>NTPC</b>															
60	RAIL	DADRI (NCTPP)	1820	64%	20	26.0	519.0	554.9	23.5	578.4	111%		7.8	18.7	
61	PITHEAD	RIHAND STPS	3000	72%	12	38.0	456.1	623.9	0.0	623.9	137%		39.8	36.0	
62	PITHEAD	SINGRAULI STPS	2000	85%	12	25.6	307.5	215.3	0.0	215.3	70%		25.5	30.0	
63	RAIL	TANDA TPS	1760	78%	20	23.4	468.9	429.8	0.0	429.8	92%		18.9	22.6	
64	RAIL	UNCHAHAHAR TPS	1550	72%	20	20.4	408.5	237.8	0.0	237.8	58%		26.6	19.0	
65	RAIL	GADARWARA TPP	1600	33%	20	20.8	415.2	355.5	10.4	365.9	88%		19.7	11.0	
66	RAIL	KHARGONE STPP	1320	67%	20	16.3	325.8	447.6	21.1	468.7	144%		7.9	15.3	
67	PITHEAD	KORBA STPS	2600	73%	12	35.8	429.6	236.0	0.0	236.0	55%		33.0	31.0	
68	PITHEAD	LARA TPP	1600	93%	12	23.4	281.2	300.9	0.0	300.9	107%		28.4	25.0	
69	RAIL	MAUDA TPS	2320	47%	20	32.8	656.9	496.0	144.0	640.0	97%		24.3	19.9	
70	PITHEAD	SIPAT STPS	2980	93%	12	39.7	476.4	420.4	0.0	420.4	88%		32.7	47.9	
71	RAIL	SOLAPUR STPS	1320	58%	20	17.5	350.1	357.6	0.0	357.6	102%		8.1	14.4	
72	PITHEAD	VINDHYACHAL STPS	4760	79%	12	60.7	728.3	902.5	0.0	902.5	124%		61.4	52.4	
73	RAIL	KUDGI STPP	2400	61%	20	32.5	649.2	553.6	6.8	560.4	86%		21.4	27.6	
74	PITHEAD	RAMAGUNDEM STPS	2600	57%	12	36.1	432.8	447.5	0.0	447.5	103%		24.0	29.4	
75	RAIL	SIMHADRI	2000	69%	20	30.8	616.1	353.0	113.7	466.8	76%		14.1	20.6	
76	RAIL	TELANGANA STPP PH-1	1600	61%	20	24.4	488.9	303.7	0.0	303.7	62%		11.0	17.8	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
77	RAIL	BARAUNI TPS	710	65%	20	10.4	208.9	155.2	0.0	155.2	74%		3.6	7.7	
78	RAIL	BARH STPS	2640	57%	20	37.2	744.3	611.1	0.0	611.1	82%		41.6	39.5	
79	PITHEAD	DARLIPALI STPS	1600	95%	12	24.7	296.1	510.0	0.0	510.0	172%		28.2	26.5	
80	PITHEAD	FARAKKA STPS	2100	74%	12	26.9	323.4	539.1	0.0	539.1	167%		17.1	17.9	
81	PITHEAD	KAHALGAON TPS	2340	59%	12	36.8	441.1	593.6	0.0	593.6	135%		36.0	29.5	
82	PITHEAD	NORTH KARANPURA TPP	1320	53%	12	18.9	226.8	209.7	0.0	209.7	92%		20.3	10.9	
83	PITHEAD	TALCHER STPS	3000	73%	12	44.7	536.8	350.8	0.0	350.8	65%		43.5	36.8	
84	RAIL	BONGAIGAON TPP	750	70%	20	9.5	190.9	172.3	0.0	172.3	90%		7.8	8.9	
<b>NTPC-Total</b>			<b>51690</b>	<b>69%</b>	<b>15</b>	<b>713.5</b>	<b>10978.8</b>	<b>10377.8</b>	<b>319.5</b>	<b>10697.4</b>	<b>97%</b>	<b>0</b>	<b>602.7</b>	<b>616.3</b>	
<b>NTPC JV</b>															
85	RAIL	INDIRA GANDHI STPP	1500	70%	20	20.7	414.3	799.5	0.0	799.5	193%		27.7	16.4	
86	RAIL	MEJA STPP	1320	68%	20	16.2	323.7	257.8	64.1	321.9	99%		12.2	13.0	
87	RAIL	BHILAI TPS	500	83%	20	7.4	148.3	85.4	28.8	114.2	77%		10.4	7.2	
88	RAIL	SEIONI TPP	600	70%	20	10.1	201.7	109.8	0.0	109.8	54%		3.9	9.8	
89	RAIL-SEA	VALLUR TPP	1500	62%	20	22.3	445.5	204.6	0.0	204.6	46%		13.5	20.5	
90	RAIL	MUZAFFARPUR TPS	390	73%	20	5.5	110.0	123.5	0.0	123.5	112%		4.0	5.7	
91	RAIL	NABINAGAR STPP	1980	85%	20	24.8	495.2	454.1	0.0	454.1	92%		27.7	26.1	
92	RAIL	NABINAGAR TPP	1000	79%	20	14.9	298.2	262.3	0.0	262.3	88%		23.0	14.8	
<b>NTPC JV-Total</b>			<b>8790</b>	<b>74%</b>	<b>20</b>	<b>121.8</b>	<b>2436.9</b>	<b>2297.0</b>	<b>92.9</b>	<b>2389.9</b>	<b>98%</b>	<b>0</b>	<b>122.4</b>	<b>113.5</b>	
<b>TOTAL NTPC &amp; NTPC JV</b>			<b>60480</b>	<b>59%</b>	<b>16</b>	<b>835.3</b>	<b>13415.7</b>	<b>12674.8</b>	<b>412.4</b>	<b>13087.3</b>	<b>99%</b>	<b>0</b>	<b>725.1</b>	<b>729.8</b>	
<b>DVC</b>															

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
93	RAIL	BOKARO TPS `A` EXP	500	84%	20	6.2	123.6	79.3	0.0	79.3	64%		3.7	6.9	
94	RAIL	CHANDRAPURA(DVC) TPS	500	86%	20	6.9	137.3	130.9	0.0	130.9	95%		11.0	7.7	
95	RAIL	DURGAPUR STEEL TPS	1000	77%	20	12.5	250.5	280.4	0.0	280.4	112%		14.7	10.0	
96	RAIL	KODARMA TPP	1000	79%	20	12.7	254.2	162.6	0.0	162.6	64%		13.9	11.9	
97	RAIL	MEJIA TPS	2340	57%	20	32.5	649.2	461.7	0.0	461.7	71%		14.9	29.0	
98	RAIL	RAGHUNATHPUR TPP	1200	53%	20	15.6	311.9	145.5	0.0	145.5	47%		10.6	14.3	
<b>DVC-Total</b>			<b>6540</b>	<b>67%</b>	<b>20</b>	<b>86.3</b>	<b>1726.7</b>	<b>1260.4</b>	<b>0.0</b>	<b>1260.4</b>	<b>73%</b>	<b>0</b>	<b>68.8</b>	<b>79.8</b>	
<b>NTPL</b>															
99	RAIL-SEA	NTPL TUTICORIN TPP	1000	62%	20	16.2	323.5	58.2	64.8	123.0	26%		19.0	11.7	
<b>NTPL-Total</b>			<b>1000</b>	<b>62%</b>	<b>20</b>	<b>16.2</b>	<b>323.5</b>	<b>58.2</b>	<b>64.8</b>	<b>123.0</b>	<b>26%</b>	<b>0</b>	<b>19.0</b>	<b>11.7</b>	
<b>IPP</b>															
100	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	78%	20	15.7	314.5	99.7	55.3	155.0	45%		20.0	14.4	
101	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	67%	20	9.3	186.5	99.5	0.0	99.5	53%		9.2	7.2	
102	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	67%	20	18.5	370.6	133.0	8.4	141.4	38%		4.0	16.7	
103	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	57%	20	43.6	871.1	200.6	0.0	200.6	23%	*	31.5	38.9	WCL to ensure supply of coal as per subgroup plan.
104	RAIL	AKALTARA TPS	1800	31%	20	23.9	477.4	205.7	0.0	205.7	43%		17.5	15.6	
105	RAIL	AMRAVATI TPS	1350	63%	20	18.3	365.7	123.8	0.0	123.8	34%		22.2	16.2	
106	PITHEAD	ANPARA C TPS	1200	70%	12	15.4	185.1	113.9	0.0	113.9	62%		13.1	14.7	
107	RAIL	ANUPPUR TPP	1250	79%	20	17.8	355.5	177.1	0.0	177.1	50%		12.8	17.2	
108	RAIL	BALCO TPS	600	71%	20	9.0	180.7	1.8	0.0	1.8	1%	*	7.7	7.1	SECL to ensure supply as per subgroup plan.
109	ROAD	BANDAKHAR TPP	300	92%	20	4.5	90.5	81.7	0.0	81.7	90%		2.2	5.0	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
110	RAIL	BARADARHA TPS	1200	72%	20	17.3	346.1	153.3	0.0	153.3	44%		3.0	18.3	
111	RAIL	BARKHERA TPS	90	59%	20	1.5	30.4	31.7	0.0	31.7	104%		3.9	1.1	
112	RAIL	BELA TPS	270	61%	20	3.9	77.0	72.2	0.0	72.2	94%		3.5	3.3	
113	RAIL	BINA TPS	500	58%	20	7.2	143.8	188.3	0.0	188.3	131%		11.6	6.0	
114	RAIL	BINJKOTE TPP	600	31%	20	9.2	184.1	52.8	0.0	52.8	29%		0.6	3.4	
115	RAIL	BUDGE BUDGE TPS	750	93%	20	9.4	188.8	178.9	0.0	178.9	95%		8.0	11.0	
116	RAIL	DAHANU TPS	500	62%	20	6.8	135.9	7.6	17.2	24.7	8%	*	8.0	6.0	SECL to ensure supply as per subgroup plan.
117	ROAD	DERANG TPP	1200	81%	20	17.6	351.5	1248.3	0.0	1248.3	355%		11.9	19.8	
118	RAIL	DHARIWAL TPP	600	92%	20	8.3	165.2	60.8	0.0	60.8	37%		15.6	10.1	
119	RAIL	DISHERGARH TPP	12	2%	20	0.3	5.1	7.4	0.0	7.4	144%		0.1	0.1	
120	RAIL	GMR WARORA TPS	600	86%	20	7.9	158.4	47.8	0.0	47.8	30%		5.7	8.0	
121	RAIL	HALDIA TPP	600	100%	20	8.3	167.0	111.0	0.0	111.0	67%		10.4	9.6	
122	RAIL	HIRANMAYE TPP	300	67%	20	5.0	99.8	2.9	0.0	2.9	3%	*	0.0	4.1	MCL to ensure supply of coal as per subgroup plan.
123	RAIL	JOJOBERA TPS	240	69%	20	3.3	67.0	165.0	0.0	165.0	246%		0.0	3.6	
124	RAIL	KAMALANGA TPS	1050	70%	20	15.6	312.7	154.5	0.0	154.5	49%		16.1	16.4	
125	RAIL	KHAMBARKHERA TPS	90	59%	20	1.5	30.8	26.6	0.0	26.6	86%		0.0	1.1	
126	RAIL	KUNDARKI TPS	90	59%	20	1.5	31.0	37.1	0.0	37.1	120%		0.3	1.0	
127	RAIL	LALITPUR TPS	1980	72%	20	25.4	508.9	366.6	0.0	366.6	72%		23.7	20.2	
128	RAIL	MAHADEV PRASAD STPP	540	43%	20	8.0	159.5	48.9	0.0	48.9	31%		3.0	4.0	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
129	RAIL	MAHAN TPP	1200	75%	20	15.4	308.4	195.8	0.0	195.8	63%		8.9	13.5	
130	RAIL	MAHATMA GANDHI TPS	1320	56%	20	16.8	336.6	412.2	0.0	412.2	122%		16.2	12.4	
131	RAIL	MAITHON RB TPP	1050	76%	20	12.6	251.9	440.0	0.0	440.0	175%		9.6	6.3	
132	RAIL	MAQSOODPUR TPS	90	59%	20	1.5	29.9	25.2	0.0	25.2	84%		0.0	1.0	
133	ROAD	NAWAPARA TPP	600	76%	20	8.9	178.5	199.1	0.0	199.1	112%		8.0	7.1	
134	RAIL	NIGRI TPP	1320	57%	20	15.5	310.7	142.9	0.0	142.9	46%		7.7	17.4	
135	ROAD	OP JINDAL TPS	1000	82%	20	15.3	306.0	114.5	0.0	114.5	37%		0.0	15.9	
136	RAIL-SEA	PAINAMPURAM TPP	1320	65%	20	16.6	332.8	60.1	265.7	325.8	26%		19.0	13.6	
137	RAIL	PATHADI TPP	600	42%	20	8.7	174.1	141.6	0.0	141.6	81%		6.0	4.3	
138	RAIL	PRAYAGRAJ TPP	1980	78%	20	24.9	497.6	445.2	0.0	445.2	89%		11.4	19.4	
139	RAIL	RAJPURA TPP	1400	82%	20	16.7	333.0	222.7	0.0	222.7	67%		12.1	17.4	
140	RAIL	ROSA TPP Ph-I	1200	67%	20	15.1	302.1	298.7	0.0	298.7	99%		12.1	11.3	
141	RAIL	SABARMATI (D-F STATIONS)	362	78%	20	4.2	84.3	11.0	94.1	105.1	19%	*	4.0	4.4	SECL to ensure supply as per subgroup plan.
142	PITHEAD	SASAN UMTTP	3960	92%	12	44.8	538.0	102.0	0.0	102.0	19%	*	21.2	53.2	Plant to augment coal supplies from its captive mines.
143	RAIL-SEA	SGPL TPP	1320	81%	20	16.1	321.5	57.0	316.6	373.7	25%		0.0	17.2	
144	RAIL	SHIRPUR TPP	300	66%	20	2.4	47.9	57.6	5.4	63.0	132%		2.1	3.2	
145	RAIL	SOUTHERN REPL. TPS	135	0%	20	1.9	39.0	48.7	0.0	48.7	125%		0.0	0.0	
146	RAIL	TALWANDI SABO TPP	1980	72%	20	28.1	562.3	159.2	0.0	159.2	28%		32.6	19.3	
147	ROAD	TAMNAR TPP	2400	74%	20	36.7	734.4	433.7	1.7	435.4	59%		53.0	28.7	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
148	RAIL	UCHPINDA TPP	1440	35%	20	22.4	447.1	142.2	0.0	142.2	32%		13.0	10.9	
149	RAIL	UTKAL TPP (IND BARATH)	350	69%	20	4.8	95.7	17.5	0.0	17.5	18%	*	0.2	0.6	Plant having no linkage.
150	RAIL	UTRAULA TPS	90	58%	20	1.5	31.0	31.5	0.0	31.5	102%		0.0	1.1	
151	RAIL	VEDANTA TPP	600	53%	20	9.5	190.5	159.5	0.0	159.5	84%		11.3	7.0	
152	RAIL	VIZAG TPP	1040	31%	20	16.1	322.5	38.1	16.9	55.0	17%	*	0.0	7.0	MCL to ensure supply as per subgroup plant.
153	ROAD	WARDHA WARORA TPP	540	56%	20	7.0	140.6	28.7	0.0	28.7	20%	*	6.8	6.6	Coal supply to be ensured as per subgroup plan.
IPP-Total			51899	68%	19	697.9	13477.0	8183.2	781.3	8964.5	67%	9	520.8	598.9	
TOTAL A			189396	62%	18	2666.1	48864.9	34459.2	2004.2	36463.7	74%	13	2019.2	2068.7	

## B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
154	Sea	SIKKA REP. TPS	500	59%	20	5.2	104.9	0.0	43.2	43.2	41%		8.1	0.0	
Sub-Total			500	59%	20	5.2	104.9	0.0	43.2	43.2	41%	0	8.1	0.0	
IPP															
155	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	8%	20	22.8	456.4	0.0	149.6	149.6	32%		12.9	7.4	
156	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	14%	20	29.0	580.6	0.0	148.0	148.0	25%		15.2	14.1	
157	Sea	ADANI POWER LIMITED UDUPI TPP	1200	0%	20	11.3	225.7	0.0	147.8	147.8	65%		0.0	0.0	
158	Sea	ITPCL TPP	1200	64%	20	13.7	273.2	0.0	517.1	517.1	189%		10.0	15.0	
159	Sea	JSW RATNAGIRI TPP	300	68%	20	2.5	50.2	0.0	73.7	73.7	146%		0.0	2.0	
160	Sea	MUNDRA UMTTP	4000	0%	20	34.3	685.4	0.0	937.2	937.2	136%		34.4	0.0	
161	Sea	MUTHIARA TPP	1200	36%	20	15.3	307.0	0.0	206.5	206.5	67%		7.7	6.6	
162	Sea	OPG Power Generation Private Limited	414	82%	20	4.2	84.5	8.4	63.1	71.5	84%		4.9	5.2	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
163	Sea	SALAYA TPP	1200	73%	20	11.8	236.5	0.0	153.5	153.5	64%		0.0	8.4	
164	Sea	SHREE CEMENT LTD TPS	300	35%	20	3.1	61.2	0.0	0.0	0.0	0%	*	1.0	1.0	Plant to build up stock through import
165	Sea	SIMHAPURI TPS	600	71%	20	6.5	129.5	0.0	211.6	211.6	163%		4.0	6.0	
166	Sea	THAMMINAPATNAM TPS	300	3%	20	3.1	61.2	0.0	1.0	1.0	1%	*	0.0	0.0	Plant to build up stock through import
167	Sea	TORANGALLU TPS(SBU-I)	260	81%	20	1.7	34.6	0.0	12.9	12.9	37%		0.0	1.9	
168	Sea	TORANGALLU TPS(SBU-II)	600	49%	20	4.7	94.5	0.0	7.5	7.5	7%	*	0.0	3.1	Plant to build up stock through import
169	Sea	TROMBAY TPS	750	54%	20	9.4	187.9	0.0	233.2	233.2	124%		7.0	7.0	
170	Sea	TUTICORIN TPP ST-IV	525	50%	20	5.5	109.7	0.0	30.1	30.1	27%		10.0	5.0	
Sub-Total			<b>17469</b>	<b>28%</b>	<b>20</b>	<b>178.9</b>	<b>3578.1</b>	<b>8.4</b>	<b>2892.8</b>	<b>2901.2</b>	<b>81%</b>	<b>3</b>	<b>107.1</b>	<b>82.7</b>	
TOTAL B			<b>17969</b>	<b>62%</b>	<b>20</b>	<b>184.1</b>	<b>3683.0</b>	<b>8.4</b>	<b>2936.0</b>	<b>2944.4</b>	<b>80%</b>	<b>3</b>	<b>115.2</b>	<b>82.7</b>	

**C. NOT IN OPERATION**

171	RAIL	BUTIBORI TPP	600	0%	20	8.2	164.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
172	RAIL	MIHAN TPS	246	0%	20	3.4	67.2	0.0	0.0	0.0	0%		0.0	0.0	not in operation
173	RAIL	NASIK (P) TPS	1350	0%	20	18.5	369.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
174	RAIL	SALORA TPP	135	0%	20	1.8	36.9	0.0	0.0	0.0	0%		0.0	0.0	not in operation
175	RAIL	TUTICORIN (P) TPP	300	0%	20	4.1	82.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
176	RAIL	TITAGARH TPS	240	0%	20	3.3	65.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			<b>2871</b>	<b>0%</b>	<b>20</b>	<b>39.2</b>	<b>784.7</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0%</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	
TOTAL C			<b>2871</b>	<b>0%</b>	<b>20</b>	<b>39.2</b>	<b>784.7</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0%</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	

**D. PLANTS BASE ON WASHERY REJECTS**

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
177	ROAD	CHAKABURA TPP	30	84%	20	2.0	39.6	55.6	0.0	55.6	141%		3.0	2.0	
178	ROAD	GEPL TPP Ph-I	120	0%	20	2.4	49.0	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
179	ROAD	KASAIPALLI TPP	270	32%	20	6.3	126.7	218.8	0.0	218.8	173%		1.0	2.8	
180	ROAD	KATGHORA TPP	35	0%	20	0.7	14.3	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
181	ROAD	NIWARI TPP	90	73%	20	1.5	30.3	88.9	0.0	88.9	294%		0.0	1.1	
182	ROAD	RATIJA TPS	100	65%	20	2.7	54.4	2.6	0.0	2.6	5%	*	4.0	2.6	Plant based on washery rejects
183	ROAD	SVPL TPP	63	71%	20	0.9	18.7	29.2	0.0	29.2	156%		2.0	1.9	
184	ROAD	SWASTIK KORBA TPP	25	0%	20	0.5	10.2	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
WASHERY REJECTS-Total			<b>733</b>	<b>39%</b>	<b>20</b>	<b>17.2</b>	<b>343.2</b>	<b>395.1</b>	<b>0.0</b>	<b>395.1</b>	<b>115%</b>	<b>4</b>	<b>10.0</b>	<b>10.4</b>	
TOTAL D			<b>733</b>	<b>39%</b>	<b>20</b>	<b>17.2</b>	<b>343.2</b>	<b>395.1</b>	<b>0.0</b>	<b>395.1</b>	<b>115%</b>	<b>4</b>	<b>10.0</b>	<b>10.4</b>	

	<b>DCB Total</b>	<b>193001</b>	<b>62%</b>	<b>18</b>	<b>2722.5</b>	<b>49992.8</b>	<b>34854.3</b>	<b>2004.2</b>	<b>36858.8</b>	<b>73%</b>	<b>17</b>	<b>2029.2</b>	<b>2079.1</b>	
	<b>ICB Total</b>	<b>17969</b>	<b>29%</b>	<b>20</b>	<b>184.1</b>	<b>3683.0</b>	<b>8.4</b>	<b>2936.0</b>	<b>2944.4</b>	<b>79%</b>	<b>3</b>	<b>115.2</b>	<b>82.7</b>	
	<b>Grand Total = A+B+C+D</b>	<b>210970</b>	<b>58%</b>	<b>18</b>	<b>2906.7</b>	<b>53675.8</b>	<b>34862.7</b>	<b>4940.2</b>	<b>39803.2</b>	<b>74%</b>	<b>20</b>	<b>2144.4</b>	<b>2161.8</b>	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
<b>A</b>	Plants based on domestic coal	189396	2666	36464
<b>B</b>	Plants designed on imported coal	17969	184	2944
<b>C</b>	Plants currently not in operation	2871	39	0
<b>D</b>	Plants based on washeryrejects	733	17	395
<b>ALL PLANTS</b>		<b>210970</b>	<b>2907</b>	<b>39803</b>

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normative Stock (TT)	% of Actual Stock vis-à-vis Normative
<b>DCB</b>	Pithead	18	40980	557.2	6332.5	0.0	6332.5	6686.8	94%
	Non-Pithead	149	152021	2165.3	28521.8	2004.2	30526.3	43306.0	70%
	DCB-TOTAL	167	193001	2722.5	34854.3	2004.2	36858.8	49992.8	73%
<b>ICB</b>	Non-Pithead	17	17969	184.1	8.4	2936.0	2944.4	3683.0	79%
	<b>Total</b>	<b>184</b>	<b>210970</b>	<b>2906.7</b>	<b>34862.7</b>	<b>4940.2</b>	<b>39803.2</b>	<b>53675.8</b>	<b>74%</b>

No of plants having critical stock (*)	
Plants based on domestic coal	13
Plants designed on imported coal	3
Plants currently not in operation	0
Plants based on washery rejects	4
<b>Total</b>	<b>20</b>

**NOTE:**

(i) #Performance of utility - Colour Grading of Gencos is based on revised coal stocking norms issued by CEA.

(ii) \*Plant is marked critical if coal stock is less than 25% of normative coal stock.

(iii) Daily coal requirement is calculated at 85% PLF.

(iv) Stock is restricted to 70% Domestic and 30% Imported ratio.

C: Central Sector; S: State Sector; P: Private Sector; JV: Joint Venture

TT: Thousands Tonnes