

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT

(AS ON 07-10-2026)

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK																	
1	Haryana	HPGCL	RAIL	PANIPAT TPS	710	81%	21	10.3	216.0	34.8	0.0	34.8	16%	*	15.5	17.3	BCCL/CCL to ensure coal supply as per subgroup plan.
2	Haryana	HPGCL	RAIL	RAJIV GANDHI TPS	1200	68%	21	18.2	382.0	34.8	0.0	34.8	9%	*	15.5	17.3	BCCL/CCL to ensure coal supply as per subgroup plan.
3	Haryana	HPGCL	RAIL	YAMUNA NAGAR TPS	600	79%	21	9.1	192.0	36.1	0.0	36.1	19%	*	8.1	8.8	BCCL/CCL to ensure coal supply as per subgroup plan.
				HPGCL-Total	2510	74%	21	37.6	790.0	105.7	0.0	105.7	13%	3	39.1	43.4	
4	Punjab	PSPCL	RAIL	GH TPS (LEH.MOH.)	920	87%	21	11.7	246.3	169.9	0.0	169.9	69%		4.2	12.5	
5	Punjab	PSPCL	RAIL	GOINDWAL SAHIB TPP	540	73%	21	6.6	139.3	149.0	0.0	149.0	107%		4.1	5.8	
6	Punjab	PSPCL	RAIL	ROPAR TPS	840	37%	21	11.2	236.1	403.1	0.0	403.1	171%		7.9	6.1	
				PSPCL-Total	2300	65%	21	29.6	621.7	722.0	0.0	722.0	116%	0	16.2	24.4	
7	Rajasthan	RRVUNL	RAIL	CHHABRA-II TPP	1320	75%	21	17.1	358.5	49.3	0.0	49.3	14%	*	23.9	16.2	Plant to augment coal supplies from its captive mines.
8	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-1 TPP	500	82%	21	6.9	145.7	28.0	0.0	28.0	19%	*	9.9	7.6	NCL/SECL to ensure coal supplyas per subgroup plan.
9	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-2 TPP	500	87%	21	7.0	146.5	33.5	0.0	33.5	23%	*	9.9	7.8	SECL to ensure supply as per subgroup plan.
10	Rajasthan	RRVUNL	RAIL	KALISINDH TPS	1200	38%	21	16.0	335.7	27.7	0.0	27.7	8%	*	12.0	8.2	Plant to augment coal supplies from its captive mines.
11	Rajasthan	RRVUNL	RAIL	KOTA TPS	1240	77%	21	18.6	391.0	39.3	0.0	39.3	10%	*	19.5	18.7	NCL/SECL to ensure coal supplyas per subgroup plan.
12	Rajasthan	RRVUNL	RAIL	SURATGARH STPS	1320	66%	21	16.8	352.3	42.3	0.0	42.3	12%	*	19.4	15.1	Plant to augment coal supplies from its captive mines.
13	Rajasthan	RRVUNL	RAIL	SURATGARH TPS	1500	70%	21	21.8	457.5	51.7	0.0	51.7	11%	*	15.2	21.2	NCL and SECL to ensure coal supply as per subgroup plan.

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				RRVUNL-Total	7580	68%	21	104.2	2187.2	271.8	0.0	271.8	12%	7	109.8	94.8	
14	Uttar Pradesh	UPRVUNL	PITHEAD	ANPARA TPS	2630	77%	13	37.8	491.7	142.2	0.0	142.2	29%		37.0	37.4	
15	Uttar Pradesh	UPRVUNL	RAIL	HARDUAGANJ TPS	1265	72%	21	18.0	378.3	49.6	0.0	49.6	13%	*	8.0	13.0	BCCL/CCL to ensure coal supply as per subgroup plan.
16	Uttar Pradesh	UPRVUNL	RAIL	JAWAHARPUR STPP	1320	44%	21	17.1	358.5	87.5	0.0	87.5	24%	*	11.7	14.1	BCCL/CCL to ensure coal supply as per subgroup plan.
17	Uttar Pradesh	UPRVUNL	RAIL	OBRA TPS	2320	39%	21	36.0	755.4	232.0	0.0	232.0	31%		15.5	24.1	
18	Uttar Pradesh	UPRVUNL	RAIL	PANKI TPS EXT	660	70%	21	9.0	189.4	26.7	0.0	26.7	14%	*	7.4	8.6	BCCL/CCL to ensure coal supply as per subgroup plan.
19	Uttar Pradesh	UPRVUNL	RAIL	PARICHHA TPS	920	65%	21	14.3	299.9	81.1	0.0	81.1	27%		15.8	10.3	
				UPRVUNL-Total	9115	60%	19	132.2	2473.2	619.1	0.0	619.1	25%	3	95.4	107.5	
20	Chhatisgarh	CSPGCL	RAIL	DSPM TPS	500	81%	21	7.3	152.9	31.1	0.0	31.1	20%	*	3.7	8.5	SECL to ensure supply as per subgroup plan.
21	Chhatisgarh	CSPGCL	PITHEAD	KORBA-WEST TPS	1340	77%	13	21.3	277.5	98.5	0.0	98.5	35%		19.6	16.2	
22	Chhatisgarh	CSPGCL	RAIL	MARWA TPS	1000	97%	21	15.9	334.2	359.1	0.0	359.1	107%		19.0	15.8	
				CSPGCL-Total	2840	85%	17	44.5	764.6	488.7	0.0	488.7	64%	1	42.3	40.5	
23	Gujarat	GSECL	RAIL	GANDHI NAGAR TPS	630	73%	21	9.4	196.5	33.5	3.2	36.7	19%	*	3.9	8.3	SECL to ensure supply as per subgroup plan.
24	Gujarat	GSECL	RAIL	UKAI TPS	1110	11%	21	16.5	346.7	212.1	0.0	212.1	61%		2.3	4.1	
25	Gujarat	GSECL	RAIL	WANAKBORI TPS	2270	62%	21	31.7	666.1	184.1	8.0	192.1	29%		16.0	26.1	
				GSECL-Total	4010	50%	21	57.6	1209.3	429.7	11.2	440.9	36%	1	22.2	38.5	
26	Madhya Pradesh	MPPGCL	PITHEAD	AMARKANTAK EXT TPS	210	100%	13	2.8	36.8	63.0	0.0	63.0	171%		2.0	3.2	
27	Madhya Pradesh	MPPGCL	RAIL	SANJAY GANDHI TPS	1340	73%	21	17.9	374.9	123.6	0.0	123.6	33%		13.7	15.4	
28	Madhya Pradesh	MPPGCL	RAIL	SATPURA TPS	500	91%	21	6.7	141.2	40.2	0.0	40.2	29%		11.7	8.0	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
29	Madhya Pradesh	MPPGCL	RAIL	SHREE SINGAJI TPP	2520	62%	21	34.5	724.4	174.7	0.0	174.7	24%	*	23.4	29.3	NCL/SECL to ensure coal supplyas per subgroup plan.
				MPPGCL-Total	4570	70%	21	61.9	1277.3	401.5	0.0	401.5	31%	1	50.8	55.9	
30	Maharashtra	MAHAGENCO	RAIL	BHUSAWAL TPS	1870	77%	21	30.6	642.5	81.9	0.0	81.9	13%	*	21.9	26.8	WCL to ensure supply of coal as per subgroup plan.
31	Maharashtra	MAHAGENCO	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	69%	21	47.8	1004.5	167.6	37.1	204.7	20%	*	33.5	36.0	WCL /SECLto ensure coal supply as per subgroup allocation
32	Maharashtra	MAHAGENCO	RAIL	KHAPARKHEDA TPS	1340	64%	21	23.3	488.5	74.7	0.0	74.7	15%	*	24.7	19.1	SECL/MCL to ensure coal supply as per subgroup plan
33	Maharashtra	MAHAGENCO	RAIL	KORADI TPS	2190	52%	21	33.5	703.6	148.8	0.0	148.8	21%	*	16.2	24.0	WCL /SECLto ensure coal supply as per subgroup allocation
34	Maharashtra	MAHAGENCO	RAIL	NASIK TPS	630	64%	21	12.2	255.6	62.7	22.3	85.0	33%		9.1	10.0	
35	Maharashtra	MAHAGENCO	RAIL	PARAS TPS	500	74%	21	8.0	168.1	35.1	0.0	35.1	21%	*	12.4	7.5	WCL to ensure supply of coal as per subgroup plan.
36	Maharashtra	MAHAGENCO	RAIL	PARLI TPS	750	75%	21	11.9	250.0	29.9	0.0	29.9	12%	*	20.1	10.4	WCL to ensure supply of coal as per subgroup plan.
				MAHAGENCO-Total	10200	67%	21	167.3	3512.8	600.7	59.4	660.1	19%	6	137.9	133.8	
37	Andhra Pradesh	APGENCO	RAIL	Dr. N.TATA RAO TPS	2560	76%	21	42.0	882.8	108.8	0.0	108.8	12%	*	43.7	38.6	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 91.2 TT , Stock: UL Port: 60.1 TT
38	Andhra Pradesh	APGENCO	RAIL	RAYALASEEMA TPS	1650	76%	21	28.0	587.4	108.7	0.0	108.7	19%	*	26.0	23.3	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 90.8 TT , Stock: UL Port: 77.1 TT
				APGENCO-Total	4210	76%	21	70.0	1470.2	217.5	0.0	217.5	15%	2	69.7	61.9	
39	Andhra Pradesh	APPDCL	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	72%	21	32.0	672.4	91.0	0.0	91.0	14%	*	24.2	17.3	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 390 TT , Stock: UL Port: 9.2 TT
				APPDCL-Total	2400	72%	21	32.0	672.4	91.0	0.0	91.0	14%	1	24.2	17.3	
40	Karnataka	KPCL	RAIL	BELLARY TPS	1700	77%	21	25.8	542.6	18.4	0.0	18.4	3%	*	15.6	23.4	SCCL to ensure coal supply as per subgroup plan, plant to augment coal supply from its captive mines.
41	Karnataka	KPCL	RAIL	RAICHUR TPS	1720	57%	21	27.5	577.7	168.9	0.0	168.9	29%		17.5	17.2	
				KPCL-Total	3420	67%	21	53.3	1120.3	187.3	0.0	187.3	17%	1	33.1	40.6	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
42	Karnataka	RPCL	RAIL	YERMARUS TPP	1600	46%	21	22.4	469.5	76.1	0.0	76.1	16%	*	6.1	14.3	SCCL to ensure supply of coal as per subgroup plan.
				RPCL-Total	1600	46%	21	22.4	469.5	76.1	0.0	76.1	16%	1	6.1	14.3	
43	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS	840	68%	21	14.5	303.7	88.4	0.0	88.4	29%		9.1	14.0	
44	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS-II	600	78%	21	10.3	216.9	27.0	0.0	27.0	12%	*	5.5	9.1	Plant has coal stock lying at port.
45	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	68%	21	10.8	227.8	138.8	0.0	138.8	61%		8.9	9.5	
46	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	48%	21	20.7	433.9	169.3	0.0	169.3	39%		0.6	15.8	
47	Tamil Nadu	TANGEDCO	RAIL	NORTH CHENNAI TPS STAGE 3	800	41%	21	10.9	229.6	42.5	46.1	88.7	26%		0.0	2.0	
48	Tamil Nadu	TANGEDCO	RAIL-SEA	TUTICORIN TPS	1050	65%	21	19.1	400.8	66.3	0.0	66.3	17%	*	41.8	13.4	Plant has coal stock lying at port.
49	Tamil Nadu	TANGEDCO	RAIL-SEA-ROAD	UDANGUDI TPP	660	2%	21	9.0	189.4	129.8	0.0	129.8	68%		0.0	1.7	
				TANGEDCO-Total	5780	53%	21	95.3	2002.1	662.1	46.1	708.3	35%	2	65.9	65.5	
50	Telangana	SCCL	RAIL	SINGARENI TPP	1200	92%	21	15.6	327.5	109.2	0.0	109.2	33%		11.4	17.0	
				SCCL-Total	1200	92%	21	15.6	327.5	109.2	0.0	109.2	33%	0	11.4	17.0	
51	Telangana	TSGENCO	ROAD	BHADRADRI TPP	1080	65%	21	16.2	339.6	113.1	0.0	113.1	33%		12.1	12.5	
52	Telangana	TSGENCO	ROAD	KAKATIYA TPS	1100	87%	21	12.7	267.2	97.3	0.0	97.3	36%		17.0	13.0	
53	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (NEW)	1000	76%	21	15.7	329.0	141.8	0.0	141.8	43%		11.7	15.6	
54	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	48%	21	9.9	208.7	103.6	0.0	103.6	50%		7.7	9.4	
55	Telangana	TSGENCO	RAIL	YADADRI TPS	3200	45%	21	43.7	918.5	133.0	0.0	133.0	14%	*	26.9	25.5	SCCL to ensure supply of coal as per subgroup plan.
				TSGENCO-Total	7180	59%	21	98.2	2063.0	588.8	0.0	588.8	29%	1	75.4	76.0	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
56	Jharkhand	TVNL	RAIL	TENUGHAT TPS	420	35%	21	6.3	133.1	26.5	0.0	26.5	20%	*	3.7	2.5	CCL to ensure supply of coal as per subgroup plan.
				TVNL-Total	420	35%	21	6.3	133.1	26.5	0.0	26.5	20%	1	3.7	2.5	
57	Odisha	OPGC	PITHEAD	IB VALLEY TPS	1740	61%	13	25.3	329.0	333.4	0.0	333.4	101%		16.7	17.7	
				OPGC-Total	1740	61%	13	25.3	329.0	333.4	0.0	333.4	101%	0	16.7	17.7	
58	West Bengal	DPL	RAIL	D.P.L. TPS	550	95%	21	8.1	170.8	27.7	0.0	27.7	16%	*	3.6	9.0	Plant to lift coal from its captive mine
				DPL-Total	550	95%	21	8.1	170.8	27.7	0.0	27.7	16%	1	3.6	9.0	
59	West Bengal	WBPDC	RAIL	BAKRESWAR TPS	1050	78%	21	13.4	281.6	124.2	0.0	124.2	44%		17.7	11.6	
60	West Bengal	WBPDC	RAIL	BANDEL TPS	270	76%	21	3.6	76.6	97.2	0.0	97.2	127%		0.0	3.8	
61	West Bengal	WBPDC	RAIL	KOLAGHAT TPS	840	45%	21	11.9	250.8	70.0	0.0	70.0	28%		3.8	7.0	
62	West Bengal	WBPDC	RAIL	SAGARDIGHI TPS	2260	76%	21	30.2	634.2	470.2	0.0	470.2	74%		32.3	31.1	
63	West Bengal	WBPDC	RAIL	SANTALDIH TPS	500	98%	21	6.4	134.3	45.5	0.0	45.5	34%		7.1	7.1	
				WBPDC-Total	4920	74%	21	65.6	1377.5	807.1	0.0	807.1	59%	0	60.9	60.6	
				State Gencos -Total	76545	66%		1127.1	22971.5	6765.9	116.7	6882.7	30%	32	884.4	921.2	
64	Uttar Pradesh	NUPPL	RAIL	GHATAMPUR TPP	1980	51%	21	27.1	568.3	91.5	0.0	91.5	16%	*	8.0	15.1	NCL to ensure supply of coal as per subgroup plan.
				NUPPL-Total	1980	51%	21	27.1	568.3	91.5	0.0	91.5	16%	1	8.0	15.1	
65	Uttar Pradesh	THDC	RAIL	KHURJA TPP	1320	86%	21	18.0	378.9	97.0	0.0	97.0	26%		26.9	17.1	
				THDC-Total	1320	86%	21	18.0	378.9	97.0	0.0	97.0	26%	0	26.9	17.1	

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66	Bihar	SJVNL	RAIL	BUXAR TPP	1320	40%	21	18.0	378.9	30.7	0.0	30.7	8%	*	8.2	7.2	CCL to ensure supply of coal as per subgroup plan.
				SJVNL-Total	1320	40%	21	18.0	378.9	30.7	0.0	30.7	8%	1	8.2	7.2	
67	Uttar Pradesh	NTPC	RAIL	DADRI (NCTPP)	1840	81%	21	26.5	556.5	124.3	0.0	124.3	22%	*	26.7	24.4	Coal companies to ensure coal supply as per subgroup plan.
68	Uttar Pradesh	NTPC	PITHEAD	RIHAND STPS	3000	76%	13	38.6	502.0	317.4	0.0	317.4	63%		36.4	37.7	
69	Uttar Pradesh	NTPC	PITHEAD	SINGRAULI STPS	2000	79%	13	28.4	368.6	106.1	0.0	106.1	29%		17.9	26.0	
70	Uttar Pradesh	NTPC	RAIL	TANDA TPS	1320	87%	21	17.3	363.6	52.0	0.0	52.0	14%	*	15.4	17.4	Coal companies to ensure coal supply as per subgroup plan.
71	Uttar Pradesh	NTPC	RAIL	UNCHAHAH TPS	1550	74%	21	22.6	474.8	136.7	0.0	136.7	29%		35.7	22.3	
72	Madhya Pradesh	NTPC	RAIL	GADARWARA TPP	1600	31%	21	22.6	475.0	159.1	0.0	159.1	33%		11.9	12.0	
73	Madhya Pradesh	NTPC	RAIL	KHARGONE STPP	1320	86%	21	18.5	387.9	51.0	0.0	51.0	13%	*	12.4	19.8	Coal companies to ensure coal supply as per subgroup plan.
74	Chhatisgarh	NTPC	PITHEAD	KORBA STPS	2600	93%	13	36.5	475.1	385.9	0.0	385.9	81%		40.9	43.5	
75	Chhatisgarh	NTPC	PITHEAD	LARA TPP	1600	91%	13	21.1	273.7	244.7	0.0	244.7	89%		19.8	22.0	
76	Maharashtra	NTPC	RAIL	MAUDA TPS	2320	66%	21	34.7	729.5	111.9	0.0	111.9	15%	*	27.7	30.1	Coal companies to ensure coal supply as per subgroup plan.
77	Chhatisgarh	NTPC	PITHEAD	SIPAT STPS	2980	86%	13	39.6	514.5	159.2	0.0	159.2	31%		50.6	40.1	
78	Maharashtra	NTPC	RAIL	SOLAPUR STPS	1320	69%	21	20.7	435.4	40.6	0.0	40.6	9%	*	11.4	12.1	Coal companies to ensure coal supply as per subgroup plan.
79	Madhya Pradesh	NTPC	PITHEAD	VINDHYACHAL STPS	4760	72%	13	68.4	888.7	312.3	0.0	312.3	35%		65.6	55.5	
80	Karnataka	NTPC	RAIL	KUDGI STPP	2400	50%	21	35.5	745.4	111.3	0.0	111.3	15%	*	12.1	17.2	Coal companies to ensure coal supply as per subgroup plan.
81	Telangana	NTPC	PITHEAD	RAMAGUNDEM STPS	2600	64%	13	34.8	453.0	104.8	0.0	104.8	23%	*	28.9	28.2	SCCL to ensure supply of coal as per subgroup plan.
82	Andhra Pradesh	NTPC	RAIL	SIMHADRI	2000	80%	21	31.3	656.3	204.4	0.0	204.4	31%		26.2	30.0	
83	Telangana	NTPC	RAIL	TELANGANA STPP PH-1	1600	73%	21	19.5	409.2	110.9	0.0	110.9	27%		15.4	9.9	
84	Bihar	NTPC	RAIL	BARAUNI TPS	500	90%	21	6.5	136.7	45.0	0.0	45.0	33%		3.6	6.8	
85	Bihar	NTPC	RAIL	BARH STPS	3300	89%	21	45.9	964.2	215.1	0.0	215.1	22%	*	37.3	49.9	Coal companies to ensure coal supply as per subgroup plan.
86	Odisha	NTPC	PITHEAD	DARLIPALI STPS	1600	75%	13	22.7	295.3	481.6	0.0	481.6	163%		15.5	19.1	

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
87	West Bengal	NTPC	PITHEAD	FARAKKA STPS	2100	76%	13	29.8	387.6	169.9	0.0	169.9	44%		26.2	27.5	
88	Bihar	NTPC	PITHEAD	KAHALGAON TPS	2340	61%	13	38.8	504.5	405.5	0.0	405.5	80%		36.3	29.0	
89	Bihar	NTPC	RAIL	MUZAFFARPUR TPS	390	87%	21	5.5	116.1	89.9	0.0	89.9	77%		7.6	5.4	
90	Bihar	NTPC	RAIL	NABINAGAR STPP	1980	69%	21	26.3	552.2	102.2	0.0	102.2	19%	*	22.9	28.0	CCL to ensure supply of coal as per subgroup plan.
91	Jharkhand	NTPC	PITHEAD	NORTH KARANPURA TPP	1980	60%	13	28.4	369.1	61.0	0.0	61.0	17%	*	21.5	21.1	Coal companies to ensure coal supply as per subgroup plan.
92	Odisha	NTPC	PITHEAD	TALCHER STPS	3000	81%	13	45.8	595.1	161.6	0.0	161.6	27%		43.0	51.4	
93	Assam	NTPC	RAIL	BONGAIGAON TPP	750	78%	21	9.7	202.7	75.3	0.0	75.3	37%		11.6	6.2	
				NTPC-Total	54750	74%	17	776.0	12832.7	4539.7	0.0	4539.7	35%	10	680.5	692.6	
94	Haryana	NTPC JV	RAIL	INDIRA GANDHI STPP	1500	50%	21	21.2	445.3	110.7	0.0	110.7	25%	*	31.6	5.8	Coal companies to ensure coal supply as per subgroup plan.
95	Uttar Pradesh	NTPC JV	RAIL	MEJA STPP	1320	68%	21	17.9	374.9	65.6	0.0	65.6	17%	*	11.2	17.2	Coal companies to ensure coal supply as per subgroup plan.
96	Chhatisgarh	NTPC JV	RAIL	BHILAI TPS	500	89%	21	7.8	164.5	69.8	0.0	69.8	42%		0.0	8.9	
97	Madhya Pradesh	NTPC JV	RAIL	SEIONI TPP	600	94%	21	9.8	206.7	33.2	0.0	33.2	16%	*	11.0	12.4	NCL/SECL to ensure coal supplyas per subgroup plan.
98	Tamil Nadu	NTPC JV	RAIL-SEA	VALLUR TPP	1500	64%	21	24.9	522.4	82.8	0.0	82.8	16%	*	18.7	16.5	Coal companies to ensure coal supply as per subgroup plan., Stock: LDG Port: 111.2 TT
99	Bihar	NTPC JV	RAIL	NABINAGAR TPP	1000	82%	21	13.8	290.5	47.6	0.0	47.6	16%	*	8.0	14.0	CCL to ensure supply of coal as per subgroup plan.
100	Jharkhand	NTPC JV	RAIL	PATRATU STPP	1600	71%	21	21.9	459.2	66.5	0.0	66.5	14%	*	14.4	9.9	CCL to ensure supply of coal as per subgroup plan.
				NTPC JV-Total	8020	69%	21	117.3	2463.5	476.2	0.0	476.2	19%	6	94.9	84.7	
				TOTAL NTPC & NTPC JV	62770	68%	17	893.3	15296.2	5015.9	0.0	5015.9	33%	16	775.4	777.3	
101	Jharkhand	DVC	RAIL	BOKARO TPS `A` EXP	500	87%	21	6.4	135.4	32.4	0.0	32.4	24%	*	7.5	6.9	BCCL/CCL to ensure coal supply as per subgroup plan.
102	Jharkhand	DVC	RAIL	CHANDRAPURA(DVC) TPS	500	95%	21	7.7	161.3	62.8	0.0	62.8	39%		12.1	8.4	
103	West Bengal	DVC	RAIL	DURGAPUR STEEL TPS	1000	74%	21	13.2	276.3	77.0	0.0	77.0	28%		7.3	11.8	
104	Jharkhand	DVC	RAIL	KODARMA TPP	1000	88%	21	14.7	309.3	80.2	0.0	80.2	26%		12.2	15.4	
105	West Bengal	DVC	RAIL	MEJIA TPS	2340	67%	21	31.4	659.6	221.7	0.0	221.7	34%		7.2	27.4	
106	West Bengal	DVC	RAIL	RAGHUNATHPUR TPP	1200	56%	21	16.9	355.2	263.0	0.0	263.0	74%		14.7	14.6	

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				DVC-Total	6540	73%	21	90.3	1897.1	737.1	0.0	737.1	39%	1	61.0	84.5	
107	Tamil Nadu	NTPL	RAIL-SEA	NTPL TUTICORIN TPP	1000	84%	21	15.6	327.3	147.4	6.6	154.0	47%		8.3	11.3	
				NTPL-Total	1000	84%	21	15.6	327.3	147.4	6.6	154.0	47%	0	8.3	11.3	
				Central Gencos -Total	74930	73%		1062.4	18846.7	6119.6	6.6	6126.2	33%	19	887.8	912.5	
108	Rajasthan	IPP	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	52%	21	15.3	321.2	26.7	88.1	114.8	12%	*	23.7	8.2	NCL and SECL to ensure coal supply as per subgroup plan.
109	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	90%	21	8.8	185.6	70.1	0.0	70.1	38%		12.3	10.4	
110	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	71%	21	19.3	404.4	29.9	0.0	29.9	7%	*	11.1	21.4	SECL to ensure supply as per subgroup plan.
111	Maharashtra	IPP	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	83%	21	43.4	911.8	53.5	0.8	54.3	6%	*	47.1	41.9	SECL/Railways to ensure supply as per subgroup plan
112	Maharashtra	IPP	RAIL	AMRAVATI TPS	1350	95%	21	18.0	377.7	10.0	0.0	10.0	3%	*	15.1	20.7	SECL/Railways to ensure supply as per subgroup plan
113	Uttar Pradesh	IPP	PITHEAD	ANPARA C TPS	1200	68%	13	15.5	202.1	12.4	0.0	12.4	6%	*	10.3	13.9	NCL to ensure supply of coal as per subgroup plan.
114	Madhya Pradesh	IPP	RAIL	ANUPPUR TPP	1250	88%	21	16.7	351.3	87.3	0.0	87.3	25%	*	16.7	19.0	Plant to augment lifting of coal through road mode
115	Chhatisgarh	IPP	RAIL	BALCO TPS	600	87%	21	7.4	155.0	38.0	0.0	38.0	25%	*	7.7	4.7	SECL to ensure supply as per subgroup plan.
116	Chhatisgarh	IPP	ROAD	BANDAKHAR TPP	300	98%	21	4.4	92.5	38.1	0.0	38.1	41%		5.0	5.0	
117	Chhatisgarh	IPP	RAIL	BARADARHA TPS	1200	95%	21	15.7	329.5	62.4	0.0	62.4	19%	*	23.0	19.9	SECL to ensure supply as per subgroup plan.
118	Uttar Pradesh	IPP	RAIL	BARKHERA TPS	90	71%	21	1.4	30.2	16.9	0.0	16.9	56%		0.0	1.2	
119	Maharashtra	IPP	RAIL	BELA TPS	270	79%	21	3.8	80.3	32.2	0.0	32.2	40%		4.1	4.3	
120	Madhya Pradesh	IPP	RAIL	BINA TPS	500	46%	21	7.4	154.4	19.9	0.0	19.9	13%	*	0.0	4.0	NCL to ensure supply of coal as per subgroup plan.
121	Chhatisgarh	IPP	RAIL	BINJKOTE TPP	600	96%	21	9.1	191.5	187.0	0.0	187.0	98%		3.3	10.9	
122	West Bengal	IPP	RAIL	BUDGE BUDGE TPS	750	99%	21	9.6	201.8	81.8	0.0	81.8	41%		7.5	11.6	
123	Maharashtra	IPP	RAIL	BUTIBORI TPP	600	79%	21	8.2	172.2	13.2	0.0	13.2	8%	*	5.2	9.1	SECL to ensure supply as per subgroup plan.
124	Maharashtra	IPP	RAIL	DAHANU TPS	500	64%	21	7.1	149.5	27.5	23.2	50.7	26%		12.0	6.7	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
125	Odisha	IPP	ROAD	DERANG TPP	1200	93%	21	17.6	370.1	619.4	0.0	619.4	167%		19.0	20.8	
126	Maharashtra	IPP	RAIL	DHARIWAL TPP	600	92%	21	7.8	164.5	14.7	0.0	14.7	9%	*	14.2	8.6	SECL to ensure supply as per subgroup plan.
127	Maharashtra	IPP	RAIL	GMR WARORA TPS	600	97%	21	7.9	165.0	6.4	0.0	6.4	4%	*	8.1	9.0	SECL to ensure supply as per subgroup plan.
128	West Bengal	IPP	RAIL	HALDIA TPP	600	99%	21	7.9	166.8	67.0	0.0	67.0	40%		11.1	9.6	
129	West Bengal	IPP	RAIL	HIRANMAYE TPP	300	90%	21	5.1	107.8	55.1	0.0	55.1	51%		4.7	5.1	
130	Jharkhand	IPP	RAIL	JOJOBERA TPS	240	90%	21	3.2	67.0	11.8	0.0	11.8	18%	*	4.1	4.0	CCL to ensure supply of coal as per subgroup plan.
131	Odisha	IPP	RAIL	JSW Energy Utkal Limited	700	83%	21	12.0	251.6	12.5	0.0	12.5	5%	*	12.1	11.2	Plant to augment lifting of coal through road mode
132	Chhatisgarh	IPP	RAIL	JSW Mahanadi Power Company Limited	1800	84%	21	22.9	481.2	61.6	0.0	61.6	13%	*	33.9	27.2	SECL/MCL to ensure coal supply as per subgroup plan
133	Odisha	IPP	RAIL	KAMALANGA TPS	1050	73%	21	16.3	342.8	58.9	0.0	58.9	17%	*	14.0	15.0	MCL to ensure supply of coal as per subgroup plan.
134	Uttar Pradesh	IPP	RAIL	KHAMBARKHERA TPS	90	71%	21	1.4	30.2	18.4	0.0	18.4	61%		1.6	1.3	
135	Uttar Pradesh	IPP	RAIL	KUNDARKI TPS	90	70%	21	1.3	28.0	12.5	0.0	12.5	45%		0.0	1.0	
136	Uttar Pradesh	IPP	RAIL	LALITPUR TPS	1980	87%	21	25.4	532.7	122.6	0.0	122.6	23%	*	31.7	27.0	NCL to ensure supply of coal as per subgroup plan.
137	Odisha	IPP	RAIL	Maadurga Thermal Power Company Ltd.	60	88%	21	1.2	24.8	5.3	0.0	5.3	21%	*	2.0	1.1	Plant to augment lifting of coal through road mode
138	Jharkhand	IPP	RAIL	MAHADEV PRASAD STPP	540	90%	21	7.9	166.1	16.0	0.0	16.0	10%	*	7.8	7.9	MCL to ensure supply of coal as per subgroup plan.
139	Madhya Pradesh	IPP	RAIL	MAHAN TPP	1200	67%	21	14.9	313.1	171.6	0.0	171.6	55%		13.9	8.9	
140	Haryana	IPP	RAIL	MAHATMA GANDHI TPS	1320	83%	21	16.6	348.3	40.2	0.0	40.2	12%	*	31.9	17.7	CCL/Coal Companies to ensure coal supply as per subgroup plan.
141	Jharkhand	IPP	RAIL	MAITHON RB TPP	1050	87%	21	12.7	266.7	125.5	0.0	125.5	47%		3.7	13.5	
142	Uttar Pradesh	IPP	RAIL	MAQSOODPUR TPS	90	71%	21	1.4	30.0	21.4	0.0	21.4	71%		0.0	1.1	
143	Tamil Nadu	IPP	RAIL-SEA-ROAD	Nagai TPP	150	59%	21	2.1	43.1	16.4	1.0	17.3	40%		2.2	2.3	Stock: LDG Port: 25.4 TT Stock: UL Port: 30.9 TT
144	Chhatisgarh	IPP	ROAD	NAWAPARA TPP	600	94%	21	8.3	175.0	256.8	0.0	256.8	147%		6.9	9.2	
145	Madhya Pradesh	IPP	RAIL	NIGRI TPP	1320	35%	21	15.3	321.2	64.2	0.0	64.2	20%	*	7.5	8.7	Plant to augment coal supplies from its captive mines.
146	Madhya Pradesh	IPP	ROAD	NIWARI TPP	90	89%	21	1.6	33.6	3.0	0.0	3.0	9%	*	0.0	1.5	Plant to lift more coal through road
147	Tamil Nadu	IPP	RAIL-SEA-ROAD	OPG Power Generation Private Limited	414	78%	21	6.2	129.8	121.3	61.3	182.6	134%		9.3	7.3	
148	Chhatisgarh	IPP	ROAD	OP JINDAL TPS	1000	101%	21	15.9	333.7	146.1	0.0	146.1	44%		22.8	20.2	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
149	Andhra Pradesh	IPP	RAIL-SEA	PAINAMPURAM TPP	1320	93%	21	19.0	399.8	130.2	24.8	155.1	39%		37.6	21.3	Stock: LDG Port: 84 TT Stock: UL Port: 73 TT
150	Chhatisgarh	IPP	RAIL	PATHADI TPP	600	46%	21	8.5	178.1	92.1	0.0	92.1	52%		11.1	5.3	
151	Uttar Pradesh	IPP	RAIL	PRAYAGRAJ TPP	1980	72%	21	23.4	492.0	67.0	0.0	67.0	14%	*	11.7	19.8	NCL to ensure supply of coal as per subgroup plan.
152	Punjab	IPP	RAIL	RAJPURA TPP	1400	87%	21	16.0	336.5	63.5	0.0	63.5	19%	*	15.2	9.6	NCL/Coal Companies to ensure coal supply as per subgroup plan.
153	Uttar Pradesh	IPP	RAIL	ROSA TPP Ph-I	1200	69%	21	15.3	320.8	42.8	0.0	42.8	13%	*	19.2	16.8	CCL to ensure supply of coal as per subgroup plan.
154	Gujarat	IPP	RAIL	SABARMATI (D-F STATIONS)	362	91%	21	4.3	90.7	39.9	9.5	49.4	54%		4.0	5.0	
155	Madhya Pradesh	IPP	PITHEAD	SASAN UMTPP	3960	83%	13	47.3	614.4	99.9	0.0	99.9	16%	*	57.7	48.5	Plant to lift coal from its captive mine
156	Andhra Pradesh	IPP	RAIL-SEA	SGPL TPP	1320	92%	21	17.4	365.9	104.3	13.5	117.8	32%		1.3	19.5	Stock: LDG Port: 83 TT Stock: UL Port: 20 TT
157	Maharashtra	IPP	RAIL	SHIRPUR TPP	300	52%	21	4.3	89.8	8.9	0.0	8.9	10%	*	1.0	3.0	SECL to ensure supply as per subgroup plan.
158	West Bengal	IPP	RAIL	SOUTHERN REPL. TPS	135	95%	21	2.2	46.4	22.1	0.0	22.1	48%		0.0	2.6	
159	Punjab	IPP	RAIL	TALWANDI SABO TPP	1980	83%	21	25.0	525.9	72.4	0.0	72.4	14%	*	16.5	25.7	Coal companies to ensure coal supply as per subgroup plan.
160	Chhatisgarh	IPP	ROAD	TAMNAR TPP	2400	98%	21	38.4	806.1	348.1	1.7	349.8	43%		52.8	46.8	
161	Tamil Nadu	IPP	RAIL-SEA	Tulsyan NEC Limited	70	93%	21	1.0	20.1	3.2	0.0	3.2	16%	*	2.0	1.7	MCL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 3.7 TT , Stock: UL Port: 22.1 TT
162	Tamil Nadu	IPP	RAIL-SEA-ROAD	TUTICORIN (P) TPP	300	57%	21	4.1	86.1	13.5	30.8	44.2	22%	*	6.8	4.5	MCL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 59.7 TT , Stock: UL Port: 19.8 TT
163	Tamil Nadu	IPP	RAIL-SEA	TUTICORIN TPP ST-IV	525	82%	21	4.9	102.8	48.2	0.0	48.2	47%		10.6	5.1	Stock: LDG Port: 40 TT Stock: UL Port: 28 TT
164	Chhatisgarh	IPP	RAIL	UCHPINDA TPP	1440	65%	21	21.6	454.0	119.9	0.0	119.9	26%		26.6	12.9	
165	Uttar Pradesh	IPP	RAIL	UTRAULA TPS	90	69%	21	1.5	30.5	12.6	0.0	12.6	41%		0.0	1.1	
166	Chhatisgarh	IPP	RAIL	Vedanta Ltd Chhattisgarh TPP	600	0%	21	7.4	155.0	265.1	0.0	265.1	171%		0.0	0.0	
167	Odisha	IPP	RAIL	VEDANTA TPP	600	79%	21	9.6	202.0	104.8	0.0	104.8	52%		10.8	8.8	
168	Andhra Pradesh	IPP	RAIL	VIZAG TPP	1040	88%	21	17.5	367.1	124.0	0.0	124.0	34%		8.9	18.9	Stock: UL Port: 10.2 TT
169	Maharashtra	IPP	ROAD	WARDHA WARORA TPP	540	90%	21	7.2	150.8	289.2	0.0	289.2	192%		6.9	8.1	
				IPP-Total	55046	80%	20	740.1	15038.9	4927.3	254.7	5181.9	34%	30	767.3	737.1	
				TOTAL A	206521	72%	19	2929.6	56857.1	17812.8	378.0	18190.8	31%	81	2539.5	2570.8	
B. PLANTS DESIGNED ON IMPORTED COAL																	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
170	Gujarat	GSECL	Sea	SIKKA REP. TPS	500	74%	21	5.3	111.8	0.0	27.8	27.8	24%	*	8.0	4.8	Plant to build up stock through import
				GSECL-Total	500	74%	21	5.3	111.8	0.0	27.8	27.8	25%	1	8.0	4.8	
171	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	87%	21	29.6	620.9	0.0	68.2	68.2	10%	*	35.6	30.6	Plant to build up stock through import
172	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	90%	21	22.9	480.9	0.0	27.0	27.0	5%	*	25.8	24.2	Plant to build up stock through import
173	Karnataka	IPP	Sea	ADANI POWER LIMITED UDUPI TPP	1200	37%	21	10.4	218.0	0.0	59.2	59.2	27%		7.1	5.3	
174	Tamil Nadu	IPP	Sea	ITPCL TPP	1200	79%	21	14.1	295.1	0.0	230.1	230.1	77%		10.2	13.6	Stock: UL Port: 100 TT
175	Maharashtra	IPP	Sea	JSW RATNAGIRI TPP	300	92%	21	2.5	52.4	0.0	19.9	19.9	38%		0.0	2.6	
176	Andhra Pradesh	IPP	Sea	MEENAKSHI ENERGY LTD	1000	40%	21	14.2	297.3	37.3	0.1	37.4	12%	*	8.3	8.9	Plant to build up stock through import
177	Gujarat	IPP	Sea	MUNDRA UMTTP	4000	83%	21	32.9	690.6	0.0	1167.8	1167.8	169%		58.0	30.2	
178	Tamil Nadu	IPP	Sea	MUTHIARA TPP	1200	45%	21	16.7	350.6	76.5	152.9	229.3	65%		16.1	8.8	
179	Gujarat	IPP	Sea	SALAYA TPP	1200	87%	21	10.8	227.7	0.0	328.2	328.2	144%		0.0	11.6	
180	Rajasthan	IPP	Sea	SHREE CEMENT LTD TPS	344	80%	21	3.5	73.7	14.0	34.6	48.6	65%		2.2	3.3	
181	Andhra Pradesh	IPP	Sea	SIMHAPURI TPS	600	72%	21	6.3	131.6	6.6	5.9	12.5	9%	*	7.6	7.5	Plant to build up stock through import
182	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-I)	260	96%	21	2.7	55.7	0.0	0.0	0.0	0%	*	1.5	1.5	Plant to build up stock through import
183	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-II)	600	49%	21	6.1	128.5	0.0	24.2	24.2	18%	*	2.6	2.6	Plant to build up stock through import
184	Maharashtra	IPP	Sea	TROMBAY TPS	750	51%	21	9.7	204.3	0.0	113.3	113.3	55%		8.4	8.3	
				IPP-Total	17274	73%	21	182.3	3827.3	134.4	2231.4	2365.7	62%	6	183.4	159.0	
				TOTAL B	17774	72%	21	187.6	3939.1	134.4	2259.2	2393.5	61%	7	191.4	163.8	
C. NOT IN OPERATION																	
185	Maharashtra	IPP	ROAD	GEPL TPP Ph-I	120	0%	21	2.4	51.4	0.0	0.0	0.0	0%		0.0	0.0	
186	Maharashtra	IPP	RAIL	MIHAN TPS	246	0%	21	3.4	70.6	0.0	0.0	0.0	0%		0.0	0.0	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
187	Tamil Nadu	IPP	RAIL	TCP Limited	64	0%	21	0.9	18.2	0.0	0.0	0.0	0%		0.0	0.0	
				IPP-Total	430	0%	21	6.7	140.2	0.0	0.0	0.0	0%	0	0.0	0.0	
				TOTAL C	430	0%	21	6.7	140.2	0.0	0.0	0.0	0%	0	0.0	0.0	
D. PLANTS BASE ON WASHERY REJECTS																	
188	Chhatisgarh	IPP	ROAD	CHAKABURA TPP	30	69%	21	1.7	36.6	12.3	7.4	19.7	48%		3.0	2.0	
189	Chhatisgarh	IPP	ROAD	KASAIPALLI TPP	270	40%	21	5.3	111.3	26.7	0.0	26.7	24%	*	2.1	4.2	Plant based on washery rejects
190	Chhatisgarh	IPP	ROAD	RATIJA TPS	100	67%	21	2.6	54.5	20.9	0.0	20.9	38%		3.1	2.1	
191	Chhatisgarh	IPP	ROAD	SVPL TPP	63	94%	21	1.6	34.1	1.3	0.0	1.3	4%	*	1.4	1.8	Plant based on washery rejects
				IPP-Total	463	55%	21	11.3	236.5	61.2	7.4	68.6	29%	2	9.6	10.1	
				TOTAL D	463	55%	21	11.3	236.5	61.2	7.4	68.6	29%	2	9.6	10.1	

	DCB Total	207414	72%	19	2947.5	57233.8	17874.0	385.4	18259.4	31%	83	2549.1	2580.9	
	ICB Total	17774	74%	21	187.6	3939.1	134.4	2259.2	2393.5	60%	7	191.4	163.8	
	Grand Total = A+B+C+D	225188	72%	20	3135.1	61172.9	18008.4	2644.6	20652.9	33%	90	2740.5	2744.7	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	206521	2930	18191
B	Plants designed on imported coal	17774	188	2394
C	Plants currently not in operation	430	7	0
D	Plants based on washeryrejects	463	11	69
ALL PLANTS		225188	3135	20653

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattive Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	583.0	3659.4	0.0	3659.4	7578.7	48%
	Non-Pithead	158	165774	2364.5	14214.6	385.4	14600.0	49655.1	29%
	DCB-TOTAL	176	207414	2947.5	17874.0	385.4	18259.4	57233.8	31%
ICB	Non-Pithead	15	17774	187.6	134.4	2259.2	2393.5	3939.1	60%
	Total	191	225188	3135.1	18008.4	2644.6	20652.9	61172.9	33%

No of plants having critcal stock (*)	
Plants based on domestic coal	81
Plants designed on imported coal	7
Plants currently not in operation	0
Plants based on washery rejects	2
Total	90

NOTE:
(i) *Plant has been shown critical if coal stock is less than 25% of normative coal stock.
(ii) Daily coal requirement is calculated at 85% PLF.
(iii) Stock resticted to 70% Domestic and 30% Imported ratio.
C:Central Sector; S: State Sector; P: Private Sector; JV: Joint Venture
TT- Thousands Tonnes