CENTRAL ELECTRICITY AUTHORITY

FUEL MANAGEMENT DIVISION

DAILY COAL STOCK REPORT

(AS ON 07-11-2026)

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK																	
1	Haryana	HPGCL	RAIL	PANIPAT TPS	710	58%	22	10.3	226.2	42.2	0.0	42.2	19%	*	19.4	7.6	BCCL/CCL to ensure coal supply as per subgroup plan.
2	Haryana	HPGCL	RAIL	RAJIV GANDHI TPS	1200	20%	22	18.2	400.2	132.0	0.0	132.0	33%		3.9	6.8	
3	Haryana	HPGCL	RAIL	YAMUNA NAGAR TPS	600	37%	22	9.1	201.2	59.7	0.0	59.7	30%		4.0	7.5	
				HPGCL-Total	**2510**	**35%**	**22**	**37.6**	**827.6**	**233.9**	**0.0**	**233.9**	**28%**	**1**	**27.3**	**21.9**	
4	Punjab	PSPCL	RAIL	GH TPS (LEH.MOH.)	920	66%	22	11.7	258.1	243.2	0.0	243.2	94%		2.7	7.3	
5	Punjab	PSPCL	RAIL	GOINDWAL SAHIB TPP	540	66%	22	6.6	145.9	182.8	0.0	182.8	125%		3.8	4.9	
6	Punjab	PSPCL	RAIL	ROPAR TPS	840	28%	22	11.2	247.3	334.9	0.0	334.9	135%		0.0	5.1	
				PSPCL-Total	**2300**	**52%**	**22**	**29.6**	**651.3**	**760.9**	**0.0**	**760.9**	**117%**	**0**	**6.5**	**17.3**	
7	Rajasthan	RRVUNL	RAIL	CHHABRA-II TPP	1320	54%	22	17.1	375.6	55.0	0.0	55.0	15%	*	11.7	13.7	Plant to augment coal supplies from its captive mines.
8	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-1 TPP	500	80%	22	6.9	152.6	34.3	0.0	34.3	22%	*	6.2	6.9	SECL/MCL to ensure coal supply as per subgroup plan
9	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-2 TPP	500	84%	22	7.0	153.5	34.0	0.0	34.0	22%	*	6.2	6.9	Plant to augment coal supplies from its captive mines.
10	Rajasthan	RRVUNL	RAIL	KALISINDH TPS	1200	30%	22	16.0	351.7	120.5	0.0	120.5	34%		7.9	7.9	
11	Rajasthan	RRVUNL	RAIL	KOTA TPS	1240	66%	22	18.6	409.6	44.9	0.0	44.9	11%	*	12.1	16.3	MCL to ensure supply of coal as per subgroup plan.
12	Rajasthan	RRVUNL	RAIL	SURATGARH STPS	1320	17%	22	16.8	369.1	78.3	0.0	78.3	21%	*	11.8	7.9	Plant to augment coal supplies from its captive mines.
13	Rajasthan	RRVUNL	RAIL	SURATGARH TPS	1500	57%	22	21.8	479.3	90.8	0.0	90.8	19%	*	24.0	18.6	SECL/MCL to ensure coal supply as per subgroup plan

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				RRVUNL-Total	**7580**	**50%**	**22**	**104.2**	**2291.4**	**457.8**	**0.0**	**457.8**	**20%**	**6**	**79.9**	**78.2**	
14	Uttar Pradesh	UPRVUNL	PITHEAD	ANPARA TPS	2630	64%	14	37.8	529.5	137.2	0.0	137.2	26%		38.3	35.0	
15	Uttar Pradesh	UPRVUNL	RAIL	HARDUAGANJ TPS	1265	41%	22	18.0	396.3	136.1	0.0	136.1	34%		16.7	10.6	
16	Uttar Pradesh	UPRVUNL	RAIL	JAWAHARPUR STPP	1320	6%	22	17.1	375.6	169.8	0.0	169.8	45%		12.2	6.0	
17	Uttar Pradesh	UPRVUNL	RAIL	OBRA TPS	2320	57%	22	36.0	791.3	92.4	0.0	92.4	12%	*	26.5	27.2	NCL to ensure supply of coal as per subgroup plan.
18	Uttar Pradesh	UPRVUNL	RAIL	PANKI TPS EXT	660	25%	22	9.0	198.5	65.6	0.0	65.6	33%		0.0	6.0	
19	Uttar Pradesh	UPRVUNL	RAIL	PARICHHA TPS	920	29%	22	14.3	314.2	65.2	0.0	65.2	21%	*	11.6	9.3	NCL to ensure supply of coal as per subgroup plan.
				UPRVUNL-Total	**9115**	**44%**	**20**	**132.2**	**2605.4**	**666.3**	**0.0**	**666.3**	**26%**	**2**	**105.3**	**94.1**	
20	Chhatisgarh	CSPGCL	RAIL	DSPM TPS	500	39%	22	7.3	160.2	100.6	0.0	100.6	63%		7.6	3.6	
21	Chhatisgarh	CSPGCL	PITHEAD	KORBA-WEST TPS	1340	81%	14	21.3	298.9	87.0	0.0	87.0	29%		19.2	20.5	
22	Chhatisgarh	CSPGCL	RAIL	MARWA TPS	1000	79%	22	15.9	350.1	307.9	0.0	307.9	88%		13.5	13.8	
				CSPGCL-Total	**2840**	**73%**	**18**	**44.5**	**809.2**	**495.5**	**0.0**	**495.5**	**61%**	**0**	**40.3**	**37.9**	
23	Gujarat	GSECL	RAIL	GANDHI NAGAR TPS	630	71%	22	9.4	205.8	52.2	0.0	52.2	25%		4.5	7.8	
24	Gujarat	GSECL	RAIL	UKAI TPS	1110	34%	22	16.5	363.2	169.7	0.0	169.7	47%		10.2	9.2	
25	Gujarat	GSECL	RAIL	WANAKBORI TPS	2270	40%	22	31.7	697.9	202.6	0.0	202.6	29%		35.9	27.5	
				GSECL-Total	**4010**	**43%**	**22**	**57.6**	**1266.9**	**424.5**	**0.0**	**424.5**	**34%**	**0**	**50.6**	**44.5**	
26	Madhya Pradesh	MPPGCL	PITHEAD	AMARKANTAK EXT TPS	210	96%	14	2.8	39.6	44.9	0.0	44.9	113%		2.7	3.2	
27	Madhya Pradesh	MPPGCL	RAIL	SANJAY GANDHI TPS	1340	55%	22	17.9	392.7	221.8	0.0	221.8	56%		10.7	16.0	
28	Madhya Pradesh	MPPGCL	RAIL	SATPURA TPS	500	93%	22	6.7	147.9	53.5	0.0	53.5	36%		11.4	7.0	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
29	Madhya Pradesh	MPPGCL	RAIL	SHREE SINGAJI TPP	2520	85%	22	34.5	758.9	84.2	0.0	84.2	11%	*	49.4	36.0	NCL/SECL to ensure coal supplyas per subgroup plan.
				MPPGCL-Total	**4570**	**78%**	**22**	**61.9**	**1339.1**	**404.4**	**0.0**	**404.4**	**30%**	**1**	**74.2**	**62.2**	
30	Maharashtra	MAHAGENCO	RAIL	BHUSAWAL TPS	1870	66%	22	30.6	673.1	67.7	0.0	67.7	10%	*	26.7	21.3	WCL to ensure supply of coal as per subgroup plan.
31	Maharashtra	MAHAGENCO	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	54%	22	47.8	1052.3	116.7	13.2	129.8	12%	*	33.4	39.1	WCL /SECLto ensure coal supply as per subgroup allocation
32	Maharashtra	MAHAGENCO	RAIL	KHAPARKHEDA TPS	1340	56%	22	23.3	511.8	86.3	25.1	111.4	22%	*	13.2	21.3	WCL /SECLto ensure coal supply as per subgroup allocation
33	Maharashtra	MAHAGENCO	RAIL	KORADI TPS	2190	59%	22	33.5	737.2	45.7	0.0	45.7	6%	*	28.0	31.0	WCL /SECLto ensure coal supply as per subgroup allocation
34	Maharashtra	MAHAGENCO	RAIL	NASIK TPS	630	45%	22	12.2	267.8	22.5	15.7	38.2	12%	*	17.3	7.3	WCL /SECLto ensure coal supply as per subgroup allocation
35	Maharashtra	MAHAGENCO	RAIL	PARAS TPS	500	45%	22	8.0	176.2	44.7	0.0	44.7	25%		3.9	6.6	
36	Maharashtra	MAHAGENCO	RAIL	PARLI TPS	750	66%	22	11.9	261.9	39.5	0.0	39.5	15%	*	8.0	5.9	WCL to ensure supply of coal as per subgroup plan.
				MAHAGENCO-Total	**10200**	**58%**	**22**	**167.3**	**3680.3**	**423.1**	**54.0**	**477.0**	**13%**	**6**	**130.5**	**132.5**	
37	Andhra Pradesh	APGENCO	RAIL	Dr. N.TATA RAO TPS	2560	70%	22	42.0	924.9	76.4	0.0	76.4	8%	*	29.9	31.7	MCL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 59.1 TT , Stock: UL Port: 12.1 TT
38	Andhra Pradesh	APGENCO	RAIL	RAYALASEEMA TPS	1650	55%	22	28.0	615.4	70.3	0.0	70.3	11%	*	26.5	20.0	MCL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 49 TT , Stock: UL Port: 68.6 TT
				APGENCO-Total	**4210**	**64%**	**22**	**70.0**	**1540.3**	**146.7**	**0.0**	**146.7**	**10%**	**2**	**56.4**	**51.7**	
39	Andhra Pradesh	APPDCL	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	49%	22	32.0	704.4	121.6	24.0	145.7	21%	*	19.9	17.9	MCL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 349.7 TT , Stock: UL Port: 46.5 TT
				APPDCL-Total	**2400**	**49%**	**22**	**32.0**	**704.4**	**121.6**	**24.0**	**145.7**	**21%**	**1**	**19.9**	**17.9**	
40	Karnataka	KPCL	RAIL	BELLARY TPS	1700	52%	22	25.8	568.4	19.1	0.0	19.1	3%	*	6.6	16.1	SCCL to ensure coal supply as per subgroup plan, plant to augment coal supply from its captive mines.
41	Karnataka	KPCL	RAIL	RAICHUR TPS	1720	65%	22	27.5	605.2	107.0	0.0	107.0	18%	*	22.6	21.4	MCL/SCCL to ensure coal supply as per subgroup plan, plant to augment coal supply from its captive mines.
				KPCL-Total	**3420**	**59%**	**22**	**53.3**	**1173.6**	**126.1**	**0.0**	**126.1**	**11%**	**2**	**29.2**	**37.5**	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
42	Karnataka	RPCL	RAIL	YERMARUS TPP	1600	57%	22	22.4	491.9	23.7	0.0	23.7	5%	*	16.0	14.9	SCCL to ensure supply of coal as per subgroup plan.
				RPCL-Total	**1600**	**57%**	**22**	**22.4**	**491.9**	**23.7**	**0.0**	**23.7**	**5%**	**1**	**16.0**	**14.9**	
43	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS	840	60%	22	14.5	318.2	42.9	0.0	42.9	13%	*	12.5	9.9	Plant to liquidate coal lying at port and transit
44	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS-II	600	52%	22	10.3	227.3	38.5	0.0	38.5	17%	*	11.0	6.0	Plant to liquidate coal lying at port and transit
45	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	40%	22	10.8	238.6	251.3	0.0	251.3	105%		6.1	3.3	
46	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	38%	22	20.7	454.5	126.0	0.0	126.0	28%		12.4	14.2	
47	Tamil Nadu	TANGEDCO	RAIL	NORTH CHENNAI TPS STAGE 3	800	6%	22	10.9	240.6	77.1	39.4	116.6	46%		0.0	0.0	
48	Tamil Nadu	TANGEDCO	RAIL-SEA	TUTICORIN TPS	1050	48%	22	19.1	419.9	42.3	0.0	42.3	10%	*	7.0	10.2	Plant to liquidate coal lying at port and transit
49	Tamil Nadu	TANGEDCO	RAIL-SEA-ROAD	UDANGUDI TPP	660	36%	22	9.0	198.5	77.1	0.0	77.1	39%		8.0	5.5	
				TANGEDCO-Total	**5780**	**40%**	**22**	**95.3**	**2097.6**	**655.2**	**39.4**	**694.7**	**33%**	**3**	**57.0**	**49.1**	
50	Telangana	SCCL	RAIL	SINGARENI TPP	1200	88%	22	15.6	343.1	124.8	0.0	124.8	36%		19.2	14.2	
				SCCL-Total	**1200**	**88%**	**22**	**15.6**	**343.1**	**124.8**	**0.0**	**124.8**	**36%**	**0**	**19.2**	**14.2**	
51	Telangana	TSGENCO	ROAD	BHADRADRI TPP	1080	47%	22	16.2	355.8	103.3	0.0	103.3	29%		12.9	11.2	
52	Telangana	TSGENCO	ROAD	KAKATIYA TPS	1100	69%	22	12.7	279.9	184.7	0.0	184.7	66%		15.8	9.6	
53	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (NEW)	1000	58%	22	15.7	344.7	89.7	0.0	89.7	26%		11.3	9.7	
54	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	72%	22	9.9	218.7	87.5	0.0	87.5	40%		11.5	9.1	
55	Telangana	TSGENCO	RAIL	YADADRI TPS	3200	45%	22	43.7	962.2	129.6	0.0	129.6	13%	*	29.1	29.0	SCCL to ensure supply of coal as per subgroup plan.
				TSGENCO-Total	**7180**	**54%**	**22**	**98.2**	**2161.3**	**594.8**	**0.0**	**594.8**	**28%**	**1**	**80.6**	**68.6**	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
56	Jharkhand	TVNL	RAIL	TENUGHAT TPS	420	50%	22	6.3	139.5	4.7	0.0	4.7	3%	*	4.0	5.0	CCL to ensure supply of coal as per subgroup plan.
				TVNL-Total	**420**	**50%**	**22**	**6.3**	**139.5**	**4.7**	**0.0**	**4.7**	**3%**	**1**	**4.0**	**5.0**	
57	Odisha	OPGC	PITHEAD	IB VALLEY TPS	1740	82%	14	25.3	354.3	275.1	0.0	275.1	78%		26.0	28.0	
				OPGC-Total	**1740**	**82%**	**14**	**25.3**	**354.3**	**275.1**	**0.0**	**275.1**	**78%**	**0**	**26.0**	**28.0**	
58	West Bengal	DPL	RAIL	D.P.L. TPS	550	93%	22	8.1	179.0	23.9	0.0	23.9	13%	*	7.8	7.4	Plant to lift coal from its captive mine
				DPL-Total	**550**	**93%**	**22**	**8.1**	**179.0**	**23.9**	**0.0**	**23.9**	**13%**	**1**	**7.8**	**7.4**	
59	West Bengal	WBPDC	RAIL	BAKRESWAR TPS	1050	95%	22	13.4	295.0	134.0	0.0	134.0	45%		25.9	14.8	
60	West Bengal	WBPDC	RAIL	BANDEL TPS	270	74%	22	3.6	80.2	42.3	0.0	42.3	53%		0.0	2.9	
61	West Bengal	WBPDC	RAIL	KOLAGHAT TPS	840	38%	22	11.9	262.8	44.0	0.0	44.0	17%	*	0.0	5.6	Plant to augment coal supplies from its captive mines.
62	West Bengal	WBPDC	RAIL	SAGARDIGHI TPS	2260	87%	22	30.2	664.4	470.1	0.0	470.1	71%		25.0	31.0	
63	West Bengal	WBPDC	RAIL	SANTALDIH TPS	500	92%	22	6.4	140.7	35.6	0.0	35.6	25%		10.5	7.4	
				WBPDC-Total	**4920**	**80%**	**22**	**65.6**	**1443.1**	**726.0**	**0.0**	**726.0**	**50%**	**1**	**61.4**	**61.7**	
				State Gencos -Total	**76545**	**57%**		**1127.1**	**24099.3**	**6689.0**	**117.4**	**6806.5**	**28%**	**29**	**892.1**	**844.6**	
64	Uttar Pradesh	NUPPL	RAIL	GHATAMPUR TPP	1980	46%	22	27.1	595.4	14.5	0.0	14.5	2%	*	12.0	12.0	NCL to ensure supply of coal as per subgroup plan.
				NUPPL-Total	**1980**	**46%**	**22**	**27.1**	**595.4**	**14.5**	**0.0**	**14.5**	**2%**	**1**	**12.0**	**12.0**	
65	Uttar Pradesh	THDC	RAIL	KHURJA TPP	1320	83%	22	18.0	396.9	113.9	0.0	113.9	29%		19.3	14.1	
				THDC-Total	**1320**	**83%**	**22**	**18.0**	**396.9**	**113.9**	**0.0**	**113.9**	**29%**	**0**	**19.3**	**14.1**	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
66	Bihar	SJVNL	RAIL	BUXAR TPP	1320	46%	22	18.0	396.9	109.2	0.0	109.2	28%		13.2	10.0	
				SJVNL-Total	**1320**	**46%**	**22**	**18.0**	**396.9**	**109.2**	**0.0**	**109.2**	**28%**	**0**	**13.2**	**10.0**	
67	Uttar Pradesh	NTPC	RAIL	DADRI (NCTPP)	1840	25%	22	26.5	583.0	173.7	0.0	173.7	30%		7.7	12.5	
68	Uttar Pradesh	NTPC	PITHEAD	RIHAND STPS	3000	64%	14	38.6	540.6	309.0	0.0	309.0	57%		40.9	38.0	
69	Uttar Pradesh	NTPC	PITHEAD	SINGRAULI STPS	2000	41%	14	28.4	397.0	139.7	0.0	139.7	35%		31.0	15.9	
70	Uttar Pradesh	NTPC	RAIL	TANDA TPS	1320	61%	22	17.3	380.9	69.9	0.0	69.9	18%	*	7.8	15.4	Plant to augment coal supplies from its captive mines.
71	Uttar Pradesh	NTPC	RAIL	UNCHAHAR TPS	1550	45%	22	22.6	497.4	138.0	0.0	138.0	28%		11.7	16.6	
72	Madhya Pradesh	NTPC	RAIL	GADARWARA TPP	1600	46%	22	22.6	497.6	66.9	0.0	66.9	13%	*	19.2	20.7	SECL to ensure supply as per subgroup plan.
73	Madhya Pradesh	NTPC	RAIL	KHARGONE STPP	1320	27%	22	18.5	406.4	127.5	0.0	127.5	31%		23.6	12.3	
74	Chhatisgarh	NTPC	PITHEAD	KORBA STPS	2600	64%	14	36.5	511.6	370.4	0.0	370.4	72%		36.0	38.2	
75	Chhatisgarh	NTPC	PITHEAD	LARA TPP	1600	63%	14	21.1	294.7	229.2	0.0	229.2	78%		20.3	20.7	
76	Maharashtra	NTPC	RAIL	MAUDA TPS	2320	24%	22	34.7	764.3	224.3	0.0	224.3	29%		15.2	17.7	
77	Chhatisgarh	NTPC	PITHEAD	SIPAT STPS	2980	64%	14	39.6	554.1	188.1	0.0	188.1	34%		33.7	43.8	
78	Maharashtra	NTPC	RAIL	SOLAPUR STPS	1320	35%	22	20.7	456.2	83.4	0.0	83.4	18%	*	7.8	13.5	MCL to ensure supply of coal as per subgroup plan.
79	Madhya Pradesh	NTPC	PITHEAD	VINDHYACHAL STPS	4760	62%	14	68.4	957.1	329.5	0.0	329.5	34%		58.1	70.6	
80	Karnataka	NTPC	RAIL	KUDGI STPP	2400	50%	22	35.5	780.9	67.8	0.0	67.8	9%	*	27.8	23.5	MCL to ensure supply of coal as per subgroup plan.
81	Telangana	NTPC	PITHEAD	RAMAGUNDEM STPS	2600	55%	14	34.8	487.9	99.8	0.0	99.8	20%	*	29.3	25.2	SCCL to ensure coal supply as per subgroup plan, plant to augment coal supply from its captive mines.
82	Andhra Pradesh	NTPC	RAIL	SIMHADRI	2000	56%	22	31.3	687.6	164.7	0.0	164.7	24%	*	22.5	25.0	ECL to ensure supply of coal as per subgroup plan.
83	Telangana	NTPC	RAIL	TELANGANA STPP PH-1	1600	47%	22	19.5	428.7	83.8	0.0	83.8	20%	*	19.2	20.5	SCCL to ensure supply of coal as per subgroup plan.
84	Bihar	NTPC	RAIL	BARAUNI TPS	500	60%	22	6.5	143.2	54.3	0.0	54.3	38%		4.1	6.9	
85	Bihar	NTPC	RAIL	BARH STPS	3300	51%	22	45.9	1010.1	257.6	0.0	257.6	26%		48.5	35.4	
86	Odisha	NTPC	PITHEAD	DARLIPALI STPS	1600	61%	14	22.7	318.0	340.8	0.0	340.8	107%		13.5	10.9	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
87	West Bengal	NTPC	PITHEAD	FARAKKA STPS	2100	53%	14	29.8	417.4	149.2	0.0	149.2	36%		30.2	23.4	
88	Bihar	NTPC	PITHEAD	KAHALGAON TPS	2340	46%	14	38.8	543.3	629.7	0.0	629.7	116%		33.1	30.9	
89	Bihar	NTPC	RAIL	MUZAFFARPUR TPS	390	62%	22	5.5	121.6	53.4	0.0	53.4	44%		3.9	2.5	
90	Bihar	NTPC	RAIL	NABINAGAR STPP	1980	62%	22	26.3	578.5	97.0	0.0	97.0	17%	*	17.7	17.2	CCL to ensure supply of coal as per subgroup plan.
91	Jharkhand	NTPC	PITHEAD	NORTH KARANPURA TPP	1980	23%	14	28.4	397.5	109.6	0.0	109.6	28%		29.5	19.2	
92	Odisha	NTPC	PITHEAD	TALCHER STPS	3000	47%	14	45.8	640.9	269.4	0.0	269.4	42%		48.0	38.6	
93	Assam	NTPC	RAIL	BONGAIGAON TPP	750	54%	22	9.7	212.4	114.7	0.0	114.7	54%		7.6	6.0	
				NTPC-Total	**54750**	**51%**	**18**	**776.0**	**13608.9**	**4941.4**	**0.0**	**4941.4**	**36%**	**8**	**647.9**	**621.1**	
94	Haryana	NTPC JV	RAIL	INDIRA GANDHI STPP	1500	66%	22	21.2	466.5	116.2	0.0	116.2	25%	*	49.5	15.2	CCL to ensure supply of coal as per subgroup plan.
95	Uttar Pradesh	NTPC JV	RAIL	MEJA STPP	1320	63%	22	17.9	392.8	66.9	0.0	66.9	17%	*	20.0	13.4	CCL to ensure supply of coal as per subgroup plan.
96	Chhatisgarh	NTPC JV	RAIL	BHILAI TPS	500	82%	22	7.8	172.3	88.1	0.0	88.1	51%		3.9	8.6	
97	Madhya Pradesh	NTPC JV	RAIL	SEIONI TPP	600	86%	22	9.8	216.5	29.5	0.0	29.5	14%	*	8.0	9.9	NCL/SECL to ensure coal supplyas per subgroup plan.
98	Tamil Nadu	NTPC JV	RAIL-SEA	VALLUR TPP	1500	68%	22	24.9	547.3	58.4	0.0	58.4	11%	*	12.3	17.3	MCL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 117.3 TT
99	Bihar	NTPC JV	RAIL	NABINAGAR TPP	1000	78%	22	13.8	304.3	44.1	0.0	44.1	14%	*	11.4	13.7	CCL to ensure supply of coal as per subgroup plan.
100	Jharkhand	NTPC JV	RAIL	PATRATU STPP	1600	78%	22	21.9	481.1	52.4	0.0	52.4	11%	*	15.7	14.3	CCL to ensure supply of coal as per subgroup plan.
				NTPC JV-Total	**8020**	**72%**	**22**	**117.3**	**2580.8**	**455.6**	**0.0**	**455.6**	**18%**	**6**	**120.8**	**92.4**	
				TOTAL NTPC & NTPC JV	**62770**	**54%**	**18**	**893.3**	**16189.7**	**5397.0**	**0.0**	**5397.0**	**34%**	**14**	**768.7**	**713.5**	
101	Jharkhand	DVC	RAIL	BOKARO TPS `A` EXP	500	75%	22	6.4	141.8	32.4	0.0	32.4	23%	*	8.7	6.9	BCCL to ensure supply of coal as per subgroup plan.
102	Jharkhand	DVC	RAIL	CHANDRAPURA(DVC) TPS	500	64%	22	7.7	169.0	39.1	0.0	39.1	23%	*	8.5	6.4	BCCL/CCL/SECL to ensure coal supply as per subgroup plan.
103	West Bengal	DVC	RAIL	DURGAPUR STEEL TPS	1000	43%	22	13.2	289.5	109.6	0.0	109.6	38%		14.7	6.1	
104	Jharkhand	DVC	RAIL	KODARMA TPP	1000	83%	22	14.7	324.0	33.5	0.0	33.5	10%	*	17.9	12.0	CCL to ensure supply of coal as per subgroup plan.
105	West Bengal	DVC	RAIL	MEJIA TPS	2340	57%	22	31.4	691.0	174.4	0.0	174.4	25%		24.5	27.9	
106	West Bengal	DVC	RAIL	RAGHUNATHPUR TPP	1200	65%	22	16.9	372.1	282.3	0.0	282.3	76%		23.1	15.6	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				DVC-Total	**6540**	**62%**	**22**	**90.3**	**1987.4**	**671.3**	**0.0**	**671.3**	**34%**	**3**	**97.4**	**74.9**	
107	Tamil Nadu	NTPL	RAIL-SEA	NTPL TUTICORIN TPP	1000	71%	22	15.6	342.9	17.8	8.3	26.1	7%	*	20.9	15.7	Plant to augment coal supplies from its captive mines.
				NTPL-Total	**1000**	**71%**	**22**	**15.6**	**342.9**	**17.8**	**8.3**	**26.1**	**7%**	**1**	**20.9**	**15.7**	
				Central Gencos -Total	**74930**	**55%**		**1062.4**	**19909.2**	**6323.7**	**8.3**	**6332.0**	**32%**	**19**	**931.5**	**840.2**	
108	Rajasthan	IPP	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	73%	22	15.3	336.5	13.9	59.4	73.3	6%	*	28.0	12.7	NCL and SECL to ensure coal supply as per subgroup plan.
109	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	61%	22	8.8	194.4	103.1	0.0	103.1	53%		11.1	9.1	
110	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	33%	22	19.3	423.6	34.1	0.0	34.1	8%	*	12.1	17.9	SECL to ensure supply as per subgroup plan.
111	Maharashtra	IPP	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	60%	22	43.4	955.3	56.5	40.1	96.6	8%	*	46.3	35.4	SECL/Railways to ensure supply as per subgroup plan
112	Maharashtra	IPP	RAIL	AMRAVATI TPS	1350	79%	22	18.0	395.6	25.7	0.0	25.7	7%	*	21.5	21.6	SECL/Railways to ensure supply as per subgroup plan
113	Uttar Pradesh	IPP	PITHEAD	ANPARA C TPS	1200	59%	14	15.5	217.6	6.2	0.0	6.2	3%	*	14.0	13.0	NCL to ensure supply of coal as per subgroup plan.
114	Madhya Pradesh	IPP	RAIL	ANUPPUR TPP	1250	60%	22	16.7	368.0	68.3	0.0	68.3	19%	*	7.1	8.9	SECL/MCL to ensure coal supply as per subgroup plan
115	Chhatisgarh	IPP	RAIL	BALCO TPS	600	87%	22	7.4	162.4	27.6	0.0	27.6	17%	*	8.0	4.0	SECL to ensure supply as per subgroup plan.
116	Chhatisgarh	IPP	ROAD	BANDAKHAR TPP	300	45%	22	4.4	96.9	57.1	0.0	57.1	59%		4.0	5.0	
117	Chhatisgarh	IPP	RAIL	BARADARHA TPS	1200	90%	22	15.7	345.2	75.0	0.0	75.0	22%	*	16.3	19.4	SECL/MCL to ensure coal supply as per subgroup plan
118	Uttar Pradesh	IPP	RAIL	BARKHERA TPS	90	12%	22	1.4	31.6	9.1	0.0	9.1	29%		0.0	1.0	
119	Maharashtra	IPP	RAIL	BELA TPS	270	81%	22	3.8	84.1	16.1	0.0	16.1	19%	*	1.0	3.4	SECL to ensure supply as per subgroup plan.
120	Madhya Pradesh	IPP	RAIL	BINA TPS	500	63%	22	7.4	161.8	38.1	0.0	38.1	24%	*	8.0	7.0	NCL/SECL to ensure coal supplyas per subgroup plan.
121	Chhatisgarh	IPP	RAIL	BINJKOTE TPP	600	68%	22	9.1	200.6	108.6	0.0	108.6	54%		19.0	10.0	
122	West Bengal	IPP	RAIL	BUDGE BUDGE TPS	750	87%	22	9.6	211.4	102.2	0.0	102.2	48%		15.2	6.6	
123	Maharashtra	IPP	RAIL	BUTIBORI TPP	600	40%	22	8.2	180.4	6.6	0.0	6.6	4%	*	5.6	6.9	SECL to ensure supply as per subgroup plan.
124	Maharashtra	IPP	RAIL	DAHANU TPS	500	54%	22	7.1	156.6	9.2	36.8	46.0	8%	*	4.0	5.5	SECL to ensure supply as per subgroup plan.

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
125	Odisha	IPP	ROAD	DERANG TPP	1200	57%	22	17.6	387.8	600.1	0.0	600.1	155%		20.4	19.6	
126	Maharashtra	IPP	RAIL	DHARIWAL TPP	600	45%	22	7.8	172.3	58.7	0.0	58.7	34%		5.9	3.7	
127	Maharashtra	IPP	RAIL	GMR WARORA TPS	600	80%	22	7.9	172.9	9.7	0.0	9.7	6%	*	4.0	8.5	SECL to ensure supply as per subgroup plan.
128	West Bengal	IPP	RAIL	HALDIA TPP	600	99%	22	7.9	174.8	56.3	0.0	56.3	32%		10.0	9.6	
129	West Bengal	IPP	RAIL	HIRANMAYE TPP	300	89%	22	5.1	113.0	54.0	0.0	54.0	48%		1.9	4.9	
130	Jharkhand	IPP	RAIL	JOJOBERA TPS	240	66%	22	3.2	70.2	20.2	0.0	20.2	29%		4.0	3.1	
131	Odisha	IPP	RAIL	JSW Energy Utkal Limited	700	78%	22	12.0	263.6	47.3	0.0	47.3	18%	*	5.8	11.4	Plant to augment lifting of coal through road mode
132	Chhatisgarh	IPP	RAIL	JSW Mahanadi Power Company Limited	1800	69%	22	22.9	504.1	107.9	0.0	107.9	21%	*	38.0	26.0	SECL/MCL to ensure coal supply as per subgroup plan
133	Odisha	IPP	RAIL	KAMALANGA TPS	1050	94%	22	16.3	359.1	75.5	0.0	75.5	21%	*	21.8	18.5	MCL to ensure supply of coal as per subgroup plan.
134	Uttar Pradesh	IPP	RAIL	KHAMBARKHERA TPS	90	12%	22	1.4	31.7	10.8	0.0	10.8	34%		0.0	1.0	
135	Uttar Pradesh	IPP	RAIL	KUNDARKI TPS	90	11%	22	1.3	29.3	22.8	0.0	22.8	78%		4.0	1.0	
136	Uttar Pradesh	IPP	RAIL	LALITPUR TPS	1980	54%	22	25.4	558.1	147.9	0.0	147.9	27%		23.0	19.5	
137	Odisha	IPP	RAIL	Maadurga Thermal Power Company Ltd.	60	82%	22	1.2	26.0	8.5	0.0	8.5	33%		0.6	1.1	
138	Jharkhand	IPP	RAIL	MAHADEV PRASAD STPP	540	88%	22	7.9	174.0	18.8	0.0	18.8	11%	*	6.8	7.4	MCL to ensure supply as per subgroup plant.
139	Madhya Pradesh	IPP	RAIL	MAHAN TPP	1200	67%	22	14.9	328.0	144.3	0.0	144.3	44%		16.5	8.2	
140	Haryana	IPP	RAIL	MAHATMA GANDHI TPS	1320	52%	22	16.6	364.9	74.8	0.0	74.8	20%	*	27.7	14.8	CCL/Coal Companies to ensure coal cupply as per subgroup plan.
141	Jharkhand	IPP	RAIL	MAITHON RB TPP	1050	71%	22	12.7	279.4	83.5	0.0	83.5	30%		15.8	10.9	
142	Uttar Pradesh	IPP	RAIL	MAQSOODPUR TPS	90	11%	22	1.4	31.5	16.2	0.0	16.2	51%		0.0	1.0	
143	Tamil Nadu	IPP	RAIL-SEA-ROAD	Nagai TPP	150	12%	22	2.1	45.1	11.6	1.0	12.6	28%		0.7	1.9	Stock: UL Port: 44.4 TT
144	Chhatisgarh	IPP	ROAD	NAWAPARA TPP	600	93%	22	8.3	183.4	239.4	0.0	239.4	131%		7.8	8.9	
145	Madhya Pradesh	IPP	RAIL	NIGRI TPP	1320	66%	22	15.3	336.5	9.0	0.0	9.0	3%	*	15.5	12.2	Plant to augment coal supplies from its captive mines.
146	Madhya Pradesh	IPP	RAIL	NIWARI TPP	90	87%	22	1.6	35.2	9.4	0.0	9.4	27%		0.0	1.4	
147	Tamil Nadu	IPP	RAIL-SEA-ROAD	OPG Power Generation Private Limited	414	77%	22	6.2	136.0	107.0	57.5	164.4	112%		3.5	7.1	
148	Chhatisgarh	IPP	ROAD	OP JINDAL TPS	1000	90%	22	15.9	349.6	186.2	0.0	186.2	53%		24.5	20.1	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
149	Andhra Pradesh	IPP	RAIL-SEA	PAINAMPURAM TPP	1320	74%	22	19.0	418.8	24.5	39.5	64.0	8%	*	12.0	16.4	MCL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 64 TT , Stock: UL Port: 43 TT
150	Chhatisgarh	IPP	RAIL	PATHADI TPP	600	90%	22	8.5	186.6	140.6	0.0	140.6	75%		7.7	8.9	
151	Uttar Pradesh	IPP	RAIL	PRAYAGRAJ TPP	1980	70%	22	23.4	515.4	137.1	0.0	137.1	27%		28.1	22.2	
152	Punjab	IPP	RAIL	RAJPURA TPP	1400	85%	22	16.0	352.5	63.8	0.0	63.8	18%	*	20.1	17.3	NCL/Coal Companies to ensure coal cupply as per subgroup plan.
153	Uttar Pradesh	IPP	RAIL	ROSA TPP Ph-I	1200	58%	22	15.3	336.1	17.8	0.0	17.8	5%	*	19.8	12.2	CCL to ensure supply of coal as per subgroup plan.
154	Gujarat	IPP	RAIL	SABARMATI (D-F STATIONS)	362	70%	22	4.3	95.0	19.8	9.5	29.3	30%		0.0	4.7	
155	Madhya Pradesh	IPP	PITHEAD	SASAN UMTPP	3960	80%	14	47.3	661.6	53.7	0.0	53.7	8%	*	46.0	45.1	Plant to lift coal from its captive mine
156	Andhra Pradesh	IPP	RAIL-SEA	SGPL TPP	1320	78%	22	17.4	383.3	106.1	145.1	251.1	40%		0.0	15.5	Stock: LDG Port: 50 TT Stock: UL Port: 25 TT
157	Maharashtra	IPP	RAIL	SHIRPUR TPP	300	84%	22	4.3	94.1	5.1	0.0	5.1	5%	*	4.4	3.7	SECL to ensure supply as per subgroup plan.
158	West Bengal	IPP	RAIL	SOUTHERN REPL. TPS	135	45%	22	2.2	48.6	47.9	0.0	47.9	99%		4.1	1.0	
159	Punjab	IPP	RAIL	TALWANDI SABO TPP	1980	72%	22	25.0	550.9	128.7	0.0	128.7	23%	*	23.0	24.0	SECL to ensure supply as per subgroup plan.
160	Chhatisgarh	IPP	ROAD	TAMNAR TPP	2400	88%	22	38.4	844.5	439.0	1.7	440.7	52%		55.3	45.4	
161	Tamil Nadu	IPP	RAIL-SEA	Tulsyan NEC Limited	70	9%	22	1.0	21.0	3.5	0.0	3.5	17%	*	1.4	0.7	MCL to ensure supply as per subgroup plant., Stock: LDG Port: 26.3 TT , Stock: UL Port: 6.5 TT
162	Tamil Nadu	IPP	RAIL-SEA-ROAD	TUTICORIN (P) TPP	300	38%	22	4.1	90.2	0.0	18.6	18.6	0%	*	0.0	2.0	MCL to ensure coal supply as per subgroup plan. GENCO to liquidate coal lying at the port., Stock: LDG Port: 28.9 TT
163	Tamil Nadu	IPP	RAIL-SEA	TUTICORIN TPP ST-IV	525	56%	22	4.9	107.7	25.8	0.0	25.8	24%	*	0.0	3.2	ECL to ensure supply of coal as per subgroup plan.
164	Chhatisgarh	IPP	RAIL	UCHPINDA TPP	1440	75%	22	21.6	475.7	204.1	0.0	204.1	43%		12.8	22.1	
165	Uttar Pradesh	IPP	RAIL	UTRAULA TPS	90	11%	22	1.5	31.9	10.1	0.0	10.1	32%		0.0	1.0	
166	Chhatisgarh	IPP	RAIL	Vedanta Ltd Chhattisgarh TPP	600	78%	22	7.4	162.4	262.4	0.0	262.4	162%		10.5	10.2	
167	Odisha	IPP	RAIL	VEDANTA TPP	600	78%	22	9.6	211.7	59.3	0.0	59.3	28%		3.6	8.7	
168	Andhra Pradesh	IPP	RAIL	VIZAG TPP	1040	50%	22	17.5	384.6	11.3	0.0	11.3	3%	*	6.0	15.0	MCL to ensure supply of coal as per subgroup plan., Stock: UL Port: 23.2 TT
169	Maharashtra	IPP	ROAD	WARDHA WARORA TPP	540	89%	22	7.2	158.0	321.9	0.0	321.9	204%		7.9	7.2	
				IPP-Total	**55046**	**70%**	**21**	**740.1**	**15779.1**	**4959.8**	**409.2**	**5368.8**	**34%**	**29**	**742.1**	**695.7**	
				TOTAL A	**206521**	**59%**	**20**	**2929.6**	**59787.6**	**17972.5**	**534.9**	**18507.3**	**30%**	**77**	**2565.7**	**2380.5**	
B. PLANTS DESIGNED ON IMPORTED COAL																	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
170	Gujarat	GSECL	Sea	SIKKA REP. TPS	500	27%	22	5.3	117.1	0.0	54.4	54.4	46%		8.0	0.0	
				GSECL-Total	**500**	**27%**	**22**	**5.3**	**117.1**	**0.0**	**54.4**	**54.4**	**46%**	**0**	**8.0**	**0.0**	
171	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	50%	22	29.6	650.5	0.0	124.7	124.7	19%	*	0.0	9.0	Plant to build up stock through import
172	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	59%	22	22.9	503.8	0.0	58.2	58.2	11%	*	27.1	19.0	Plant to build up stock through import
173	Karnataka	IPP	Sea	ADANI POWER LIMITED UDUPI TPP	1200	66%	22	10.4	228.3	0.0	145.8	145.8	63%		13.2	7.5	
174	Tamil Nadu	IPP	Sea	ITPCL TPP	1200	23%	22	14.1	309.1	0.0	175.1	175.1	56%		0.0	5.4	Stock: LDG Port: 100 TT
175	Maharashtra	IPP	Sea	JSW RATNAGIRI TPP	300	75%	22	2.5	54.9	0.0	65.6	65.6	119%		0.0	1.6	
176	Andhra Pradesh	IPP	Sea	MEENAKSHI ENERGY LTD	1000	27%	22	14.2	311.5	33.5	0.1	33.6	10%	*	3.3	4.8	Plant to build up stock through import
177	Gujarat	IPP	Sea	MUNDRA UMTPP	4000	63%	22	32.9	723.5	0.0	875.8	875.8	121%		0.0	27.0	
178	Tamil Nadu	IPP	Sea	MUTHIARA TPP	1200	59%	22	16.7	367.3	21.7	249.0	270.8	73%		14.8	8.1	
179	Gujarat	IPP	Sea	SALAYA TPP	1200	61%	22	10.8	238.6	0.0	243.9	243.9	102%		45.5	3.0	
180	Rajasthan	IPP	Sea	SHREE CEMENT LTD TPS	344	78%	22	3.5	77.2	17.7	19.8	37.5	48%		7.5	3.6	
181	Andhra Pradesh	IPP	Sea	SIMHAPURI TPS	600	45%	22	6.3	137.9	11.8	0.6	12.4	8%	*	4.8	4.4	Plant to build up stock through import
182	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-I)	260	82%	22	2.7	58.3	0.0	0.0	0.0	0%	*	1.8	1.8	Plant to build up stock through import
183	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-II)	600	57%	22	6.1	134.6	0.0	24.2	24.2	17%	*	3.7	3.7	Plant to build up stock through import
184	Maharashtra	IPP	Sea	TROMBAY TPS	750	59%	22	9.7	214.1	0.0	105.1	105.1	49%		6.3	6.0	
				IPP-Total	**17274**	**55%**	**22**	**182.3**	**4009.6**	**84.7**	**2087.9**	**2172.7**	**54%**	**6**	**128.0**	**104.9**	
				TOTAL B	**17774**	**59%**	**22**	**187.6**	**4126.7**	**84.7**	**2142.3**	**2227.1**	**54%**	**6**	**136.0**	**104.9**	
C. NOT IN OPERATION																	
185	Maharashtra	IPP	ROAD	GEPL TPP Ph-I	120	0%	22	2.4	53.9	0.0	0.0	0.0	0%		0.0	0.0	
186	Maharashtra	IPP	RAIL	MIHAN TPS	246	0%	22	3.4	74.0	0.0	0.0	0.0	0%		0.0	0.0	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
187	Tamil Nadu	IPP	RAIL	TCP Limited	64	0%	22	0.9	19.1	0.0	0.0	0.0	0%		0.0	0.0	
				IPP-Total	**430**	**0%**	**22**	**6.7**	**147.0**	**0.0**	**0.0**	**0.0**	**0%**	**0**	**0.0**	**0.0**	
				TOTAL C	**430**	**0%**	**22**	**6.7**	**147.0**	**0.0**	**0.0**	**0.0**	**0%**	**0**	**0.0**	**0.0**	
D. PLANTS BASE ON WASHERY REJECTS																	
188	Chhatisgarh	IPP	ROAD	CHAKABURA TPP	30	79%	22	1.7	38.3	2.1	3.9	6.0	8%	*	2.4	1.7	Plant based on washery rejects
189	Chhatisgarh	IPP	ROAD	KASAIPALLI TPP	270	39%	22	5.3	116.6	23.3	0.0	23.3	20%	*	1.9	3.6	Plant based on washery rejects
190	Chhatisgarh	IPP	ROAD	RATIJA TPS	100	75%	22	2.6	57.1	4.7	0.0	4.7	8%	*	3.2	2.8	Plant based on washery rejects
191	Chhatisgarh	IPP	ROAD	SVPL TPP	63	99%	22	1.6	35.7	9.2	0.0	9.2	26%		0.8	2.3	
				IPP-Total	**463**	**57%**	**22**	**11.3**	**247.7**	**39.3**	**3.9**	**43.2**	**17%**	**3**	**8.3**	**10.4**	
				TOTAL D	**463**	**57%**	**22**	**11.3**	**247.7**	**39.3**	**3.9**	**43.2**	**17%**	**3**	**8.3**	**10.4**	

	DCB Total	207414	59%	20	2947.5	60182.3	18011.8	538.8	18550.5	30%	80	2574.0	2390.9	
	ICB Total	17774	54%	22	187.6	4126.7	84.7	2142.3	2227.1	53%	6	136.0	104.9	
	Grand Total = A+B+C+D	225188	59%	21	3135.1	64309.0	18096.5	2681.1	20777.6	32%	86	2710.0	2495.8	

Sl.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	206521	2930	18507
B	Plants designed on imported coal	17774	188	2227
C	Plants currently not in operation	430	7	0
D	Plants based on washeryrejects	463	11	43
ALL PLANTS		225188	3135	20778

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattive Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	583.0	3768.5	0.0	3768.5	8161.6	46%
	Non-Pithead	158	165774	2364.5	14243.3	538.8	14782.0	52020.7	28%
	DCB-TOTAL	176	207414	2947.5	18011.8	538.8	18550.5	60182.3	30%
ICB	Non-Pithead	15	17774	187.6	84.7	2142.3	2227.1	4126.7	53%
	Total	**191**	**225188**	**3135.1**	**18096.5**	**2681.1**	**20777.6**	**64309.0**	**32%**

No of plants having critcal stock (*)	
Plants based on domestic coal	77
Plants designed on imported coal	6
Plants currently not in operation	0
Plants based on washery rejects	3
Total	**86**

NOTE:
(i) *Plant has been shown critical if coal stock is less than 25% of normative coal stock.
(ii) Daily coal requirement is calculated at 85% PLF.
(iii) Stock resticted to 70% Domestic and 30% Imported ratio.
C:Central Sector; S: State Sector; P: Private Sector; JV: Joint Venture
TT- Thousands Tonnes