

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT

(AS ON 08-09-2025)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	13%	20	10.7	214.9	424.2	0.0	424.2	197%		10.1	0.0	
2	RAIL	RAJIV GANDHI TPS	1200	23%	20	18.0	359.9	582.4	0.0	582.4	162%		23.8	7.4	
3	RAIL	YAMUNA NAGAR TPS	600	46%	20	8.9	178.5	313.4	0.0	313.4	176%		7.7	7.6	
HPGCL-Total			2510	26%	20	37.7	753.3	1320.0	0.0	1320.0	175%	0	41.6	15.0	
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	30%	20	11.4	227.8	257.1	0.0	257.1	113%		3.9	5.5	
5	RAIL	GOINDWAL SAHIB TPP	540	30%	20	6.7	133.7	167.5	0.0	167.5	125%		4.0	3.7	
6	RAIL	ROPAR TPS	840	0%	20	11.4	227.9	324.7	0.0	324.7	142%		0.0	0.0	
PSPCL-Total			2300	19%	20	29.5	589.4	749.3	0.0	749.3	127%	0	7.9	9.2	
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	52%	20	16.4	327.4	443.6	0.0	443.6	135%		11.7	13.8	
8	RAIL	CHHABRA-I PH-1 TPP	500	35%	20	7.1	142.4	210.9	0.0	210.9	148%		2.9	2.9	
9	RAIL	CHHABRA-I PH-2 TPP	500	70%	20	7.1	141.2	264.3	0.0	264.3	187%		8.7	6.0	
10	RAIL	KALISINDH TPS	1200	51%	20	15.1	301.6	358.6	0.0	358.6	119%		3.9	10.1	
11	RAIL	KOTA TPS	1240	10%	20	18.6	372.9	464.7	0.0	464.7	125%		19.6	2.8	
12	RAIL	SURATGARH STPS	1320	36%	20	16.9	338.2	603.3	0.0	603.3	178%		3.9	11.4	
13	RAIL	SURATGARH TPS	1500	8%	20	22.3	446.8	551.6	0.0	551.6	123%		11.5	0.0	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
RRVUNL-Total			7580	34%	20	103.5	2070.5	2897.0	0.0	2897.0	140%	0	62.2	47.0	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	71%	12	37.4	449.4	546.6	0.0	546.6	122%		39.9	32.2	
15	RAIL	HARDUAGANJ TPS	1265	0%	20	18.4	368.5	428.9	0.0	428.9	116%		4.0	0.0	
16	RAIL	JAWAHARPUR STPP	1320	0%	20	18.0	360.3	466.2	0.0	466.2	129%		0.0	0.9	
17	RAIL	OBRA TPS	2320	41%	20	36.0	719.4	213.1	0.0	213.1	30%		15.5	25.3	
18	RAIL	PANKI TPS EXT	660	12%	20	9.0	179.6	85.3	0.0	85.3	47%		0.0	1.1	
19	RAIL	PARICHHA TPS	920	45%	20	14.2	283.8	215.9	0.0	215.9	76%		7.7	11.3	
UPRVUNL-Total			9115	36%	18	133.0	2361.0	1956.0	0.0	1956.0	83%	0	67.1	70.8	

Chhatisgarh															
20	RAIL	DSPM TPS	500	65%	20	7.6	152.6	109.8	0.0	109.8	72%		5.2	8.2	
21	PITHEAD	KORBA-WEST TPS	1340	30%	12	21.6	259.5	193.0	0.0	193.0	74%		16.2	12.7	
22	RAIL	MARWA TPS	1000	61%	20	15.9	318.6	493.6	0.0	493.6	155%		7.4	16.6	
CSPGCL-Total			2840	47%	16	45.2	730.7	796.4	0.0	796.4	109%	0	28.8	37.5	

Gujarat															
23	RAIL	GANDHI NAGAR TPS	630	1%	20	9.6	191.2	330.6	6.2	336.8	176%		4.2	0.0	
24	RAIL	UKAI TPS	1110	35%	20	16.0	319.7	389.6	0.0	389.6	122%		13.2	8.5	
25	RAIL	WANAKBORI TPS	2270	19%	20	31.6	632.6	701.2	0.0	701.2	111%		20.7	8.3	
GSECL-Total			4010	20%	20	57.2	1143.5	1421.4	6.2	1427.6	125%	0	38.1	16.8	

Madhya Pradesh															
26	PITHEAD	AMARKANTAK EXT TPS	210	61%	12	2.6	31.4	57.6	0.0	57.6	184%		6.6	3.7	
27	RAIL	SANJAY GANDHI TPS	1340	33%	20	18.0	360.8	307.2	0.0	307.2	85%		12.0	11.3	
28	RAIL	SATPURA TPS	500	52%	20	6.7	134.4	211.9	0.0	211.9	158%		2.5	6.2	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
29	RAIL	SHREE SINGAJI TPP	2520	42%	20	34.9	698.1	564.9	0.0	564.9	81%		15.9	24.0	
		MPPGCL-Total	4570	41%	20	62.3	1224.7	1141.6	0.0	1141.6	93%	0	37.0	45.2	

Maharashtra															
30	RAIL	BHUSAWAL TPS	1870	60%	20	33.5	670.6	257.7	125.5	383.2	55%		19.6	26.0	
31	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	34%	20	49.5	990.0	184.0	73.5	257.5	26%		32.2	26.1	
32	RAIL	KHAPARKHEDA TPS	1340	43%	20	23.0	460.9	241.7	199.2	440.9	75%		13.7	19.4	
33	RAIL	KORADI TPS	2190	38%	20	33.1	661.2	513.2	0.0	513.2	78%		19.0	18.0	
34	RAIL	NASIK TPS	630	36%	20	11.6	232.4	118.5	100.4	218.9	73%		9.7	6.5	
35	RAIL	PARAS TPS	500	34%	20	7.6	152.4	100.3	0.0	100.3	66%		1.5	3.8	
36	RAIL	PARLI TPS	750	11%	20	12.1	241.1	178.4	0.0	178.4	74%		0.0	0.0	
		MAHAGENCO-Total	10200	39%	20	170.4	3408.6	1593.8	498.6	2092.4	61%	0	95.7	99.8	

Andhra Pradesh															
37	RAIL	Dr. N.TATA RAO TPS	2560	43%	20	41.7	833.5	442.9	0.0	442.9	53%		26.7	31.1	
38	RAIL	RAYALASEEMA TPS	1650	42%	20	28.4	568.2	284.3	0.0	284.3	50%		22.4	23.6	
		APGENCO-Total	4210	43%	20	70.1	1401.7	727.2	0.0	727.2	52%	0	49.1	54.7	

39	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	61%	20	30.5	610.0	60.7	0.0	60.7	10%	*	17.6	24.1	Plant has unloading constraints. Less supply from SCCL
		APPDCL-Total	2400	61%	20	30.5	610.0	60.7	0.0	60.7	10%	1	17.6	24.1	

Karnataka															
40	RAIL	BELLARY TPS	1700	21%	20	28.3	565.3	343.0	4.0	347.0	61%		11.8	15.2	
41	RAIL	RAICHUR TPS	1720	30%	20	27.5	550.9	217.1	0.0	217.1	39%		18.3	21.7	
		KPCL-Total	3420	26%	20	55.8	1116.2	560.1	4.0	564.1	51%	0	30.1	36.9	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

42	RAIL	YERMARUS TPP	1600	0%	20	21.4	427.6	391.9	15.8	407.8	95%		0.0	0.0	
RPCL-Total			1600	0%	20	21.4	427.6	391.9	15.8	407.8	95%	0	0.0	0.0	

Tamil Nadu															
43	RAIL-SEA-RAIL	METTUR TPS	840	58%	20	13.8	276.9	168.9	0.0	168.9	61%		8.5	10.5	
44	RAIL-SEA-RAIL	METTUR TPS - II	600	66%	20	8.9	178.2	110.3	20.8	131.1	74%		9.0	9.3	
45	RAIL-SEA	NORTH CHENNAI TPS	1830	45%	20	37.5	750.4	144.3	1.4	145.6	19%	*	11.4	24.3	Stock in transit
46	RAIL-SEA	TUTICORIN TPS	1050	43%	20	20.0	400.1	265.3	0.0	265.3	66%		0.0	11.4	
TANGEDCO-Total			4320	50%	20	80.3	1605.6	688.8	22.2	710.9	44%	1	28.9	55.5	

Telangana															
47	RAIL	SINGARENI TPP	1200	69%	20	15.4	308.0	104.2	0.0	104.2	34%		11.5	14.0	
SCCL-Total			1200	69%	20	15.4	308.0	104.2	0.0	104.2	34%	0	11.5	14.0	

48	ROAD	BHADRADRI TPP	1080	35%	20	16.8	335.8	145.8	0.0	145.8	43%		11.6	7.7	
49	ROAD	KAKATIYA TPS	1100	56%	20	13.8	276.5	208.5	0.0	208.5	75%		13.2	11.6	
50	RAIL	KOTHAGUEDEM TPS (NEW)	1000	13%	20	15.1	301.9	386.7	0.0	386.7	128%		4.2	8.2	
51	RAIL	KOTHAGUEDEM TPS (STAGE-7)	800	44%	20	8.9	177.9	113.2	0.0	113.2	64%		3.8	8.2	
52	RAIL	YADADRI TPS	1600	22%	20	21.9	437.4	411.8	0.0	411.8	94%		15.6	9.0	
TSGENCO-Total			5580	33%	20	76.5	1529.5	1266.0	0.0	1266.0	83%	0	48.4	44.7	

Jharkhand															
53	RAIL	TENUGHAT TPS	420	33%	20	6.4	128.5	217.9	0.0	217.9	170%		3.6	5.4	
TVNL-Total			420	33%	20	6.4	128.5	217.9	0.0	217.9	170%	0	3.6	5.4	

Odisha															
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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
54	PITHEAD	IB VALLEY TPS	1740	17%	12	25.2	302.0	411.3	0.0	411.3	136%		9.3	7.4	
		OPGC-Total	1740	17%	12	25.2	302.0	411.3	0.0	411.3	136%	0	9.3	7.4	

West Bengal															
55	RAIL	D.P.L. TPS	550	27%	20	7.6	152.8	90.8	0.0	90.8	59%		3.6	4.0	
		DPL-Total	550	27%	20	7.6	152.8	90.8	0.0	90.8	59%	0	3.6	4.0	

56	RAIL	BAKRESWAR TPS	1050	53%	20	13.5	270.7	72.5	0.0	72.5	27%		11.6	11.6	
57	RAIL	BANDEL TPS	270	56%	20	3.6	72.3	38.1	0.0	38.1	53%		0.0	2.9	
58	RAIL	KOLAGHAT TPS	840	58%	20	12.2	244.7	93.6	0.0	93.6	38%		11.7	11.6	
59	RAIL	SAGARDIGHI TPS	1600	57%	20	20.6	411.9	111.0	0.0	111.0	27%		21.7	22.7	
60	RAIL	SANTALDIH TPS	500	66%	20	6.7	134.4	30.2	0.0	30.2	22%	*	6.8	7.7	Plant to augment coal supplies from its captive mines.
		WBPDC-Total	4260	57%	20	56.7	1134.0	345.4	0.0	345.4	30%	1	51.8	56.5	

NUPPL															
61	RAIL	GHATAMPUR TPP	660	4%	20	9.1	181.8	53.3	0.0	53.3	29%		0.0	2.8	
		NUPPL-Total	660	4%	20	9.1	181.8	53.3	0.0	53.3	29%	0	0.0	2.8	

THDC															
62	RAIL	KHURJA TPP	660	80%	20	9.1	181.8	233.4	0.0	233.4	128%		11.6	10.4	
		THDC-Total	660	80%	20	9.1	181.8	233.4	0.0	233.4	128%	0	11.6	10.4	

NTPC															
63	RAIL	DADRI (NCTPP)	1820	31%	20	25.5	510.1	496.8	0.0	496.8	97%		15.2	8.9	
64	PITHEAD	RIHAND STPS	3000	52%	12	37.8	453.1	805.6	0.0	805.6	178%		41.2	35.9	
65	PITHEAD	SINGRAULI STPS	2000	47%	12	27.1	325.6	490.1	0.0	490.1	151%		14.7	22.1	
66	RAIL	TANDA TPS	1760	40%	20	23.9	477.5	661.4	0.0	661.4	139%		22.8	16.3	
67	RAIL	UNCHA HAR TPS	1550	39%	20	22.0	440.2	438.8	0.0	438.8	100%		15.8	13.3	
68	RAIL	GADARWARA TPP	1600	51%	20	21.1	422.4	196.0	0.0	196.0	46%		15.1	12.1	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
69	RAIL	KHARGONE STPP	1320	47%	20	18.8	377.0	467.3	0.0	467.3	124%		16.0	16.0	
70	PITHEAD	KORBA STPS	2600	50%	12	35.4	424.5	398.5	0.0	398.5	94%		36.3	30.9	
71	PITHEAD	LARA TPP	1600	32%	12	21.7	260.1	449.8	0.0	449.8	173%		13.5	12.9	
72	RAIL	MAUDA TPS	2320	42%	20	32.9	658.8	565.8	0.0	565.8	86%		18.3	35.0	
73	PITHEAD	SIPAT STPS	2980	52%	12	42.6	511.4	677.8	0.0	677.8	133%		27.3	35.4	
74	RAIL	SOLAPUR STPS	1320	42%	20	19.7	394.8	480.7	0.0	480.7	122%		8.5	0.0	
75	PITHEAD	VINDHYACHAL STPS	4760	60%	12	61.1	732.9	675.9	0.0	675.9	92%		69.3	72.2	
76	RAIL	KUDGI STPP	2400	0%	20	34.0	679.6	823.5	0.0	823.5	121%		0.0	0.0	
77	PITHEAD	RAMAGUNDEM STPS	2600	15%	12	37.7	451.9	805.1	0.0	805.1	178%		14.4	11.3	
78	RAIL	SIMHADRI	2000	27%	20	30.6	612.0	703.4	0.0	703.4	115%		26.3	16.7	
79	RAIL	TELANGANA STPP PH-1	1600	26%	20	20.4	408.0	523.3	0.0	523.3	128%		10.2	8.5	
80	RAIL	BARAUNI TPS	500	68%	20	6.8	135.7	98.5	0.0	98.5	73%		11.6	7.4	
81	RAIL	BARH STPS	3300	50%	20	48.5	970.8	730.1	0.0	730.1	75%		17.8	47.7	
82	PITHEAD	DARLIPALI STPS	1600	58%	12	23.6	283.6	498.8	0.0	498.8	176%		15.8	13.2	
83	PITHEAD	FARAKKA STPS	2100	41%	12	28.8	345.5	275.1	0.0	275.1	80%		23.5	20.9	
84	PITHEAD	KAHALGAON TPS	2340	52%	12	40.0	480.0	643.8	0.0	643.8	134%		25.7	25.8	
85	PITHEAD	NORTH KARANPURA TPP	1980	57%	12	30.5	366.0	97.8	0.0	97.8	27%		30.3	26.7	
86	PITHEAD	TALCHER STPS	3000	49%	12	46.7	560.3	560.2	0.0	560.2	100%		31.9	44.1	
87	RAIL	BONGAIGAON TPP	750	48%	20	9.5	190.6	230.1	0.0	230.1	121%		3.5	8.7	
		NTPC-Total	52800	43%	15	746.8	11472.4	12794.2	0.0	12794.2	112%	0	525.0	542.0	
NTPC JV															
88	RAIL	INDIRA GANDHI STPP	1500	31%	20	20.7	414.3	615.9	0.0	615.9	149%		12.2	12.8	
89	RAIL	MEJA STPP	1320	60%	20	17.2	344.1	320.8	0.0	320.8	93%		15.6	14.9	
90	RAIL	BHILAI TPS	500	60%	20	7.6	151.8	238.0	0.0	238.0	157%		3.6	9.1	
91	RAIL	SEIONI TPP	600	62%	20	10.2	203.9	95.6	0.0	95.6	47%		4.1	8.3	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
92	RAIL-SEA	VALLUR TPP	1500	48%	20	24.2	484.7	586.0	0.0	586.0	121%		5.8	27.5	
93	RAIL	MUZAFFARPUR TPS	390	56%	20	5.1	102.2	160.8	0.0	160.8	157%		11.4	5.8	
94	RAIL	NABINAGAR STPP	1980	55%	20	26.3	525.1	309.4	0.0	309.4	59%		26.7	25.5	
95	RAIL	NABINAGAR TPP	1000	59%	20	14.6	292.9	205.2	0.0	205.2	70%		11.1	10.2	
			NTPC JV-Total	8790	52%	20	126.0	2519.0	2531.7	0.0	2531.7	101%	0	90.5	114.1
			TOTAL NTPC & NTPC JV	61590	40%	16	872.7	13991.4	15325.9	0.0	15325.9	111%	0	615.5	656.1
DVC															
96	RAIL	BOKARO TPS `A` EXP	500	78%	20	6.3	125.9	87.4	0.0	87.4	69%		6.9	5.7	
97	RAIL	CHANDRAPURA(DVC) TPS	500	49%	20	7.3	146.3	200.7	0.0	200.7	137%		7.2	7.6	
98	RAIL	DURGAPUR STEEL TPS	1000	38%	20	12.9	257.4	245.1	0.0	245.1	95%		10.4	6.1	
99	RAIL	KODARMA TPP	1000	68%	20	13.7	274.6	192.2	0.0	192.2	70%		16.7	13.2	
100	RAIL	MEJIA TPS	2340	64%	20	32.5	649.2	504.1	0.0	504.1	78%		25.0	29.8	
101	RAIL	RAGHUNATHPUR TPP	1200	43%	20	16.3	325.1	247.5	0.0	247.5	76%		17.5	7.1	
			DVC-Total	6540	57%	20	88.9	1778.5	1477.0	0.0	1477.0	83%	0	83.7	69.5
NTPL															
102	RAIL-SEA	NTPL TUTICORIN TPP	1000	45%	20	15.5	309.7	163.2	84.3	247.5	75%		9.3	13.0	
			NTPL-Total	1000	45%	20	15.5	309.7	163.2	84.3	247.5	75%	0	9.3	13.0
IPP															
103	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	2%	20	15.4	308.1	268.0	1.6	269.7	88%		8.1	0.0	
104	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	59%	20	8.8	176.0	118.7	0.0	118.7	67%		4.2	9.8	
105	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	78%	20	18.9	378.4	170.1	0.0	170.1	45%		11.2	19.5	
106	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	71%	20	43.0	860.3	65.7	0.0	65.7	8%	*	44.3	45.2	MCL to ensure supply as per subgroup plant.
107	RAIL	AKALTARA TPS	1800	39%	20	24.0	480.3	760.9	0.0	760.9	158%		3.2	20.2	
108	RAIL	AMRAVATI TPS	1350	54%	20	18.6	371.2	337.3	0.0	337.3	91%		6.0	13.0	
109	PITHEAD	ANPARA C TPS	1200	58%	12	15.9	191.2	131.4	0.0	131.4	69%		16.1	17.2	
110	RAIL	ANUPPUR TPP	1250	42%	20	17.8	355.5	91.6	0.0	91.6	26%		14.3	15.9	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
111	RAIL	BALCO TPS	600	28%	20	8.9	178.5	18.2	0.0	18.2	10%	*	0.0	0.0	SECL to ensure supply as per subgroup plan.
112	ROAD	BANDAKHAR TPP	300	62%	20	4.5	89.6	126.2	0.0	126.2	141%		6.1	4.7	
113	RAIL	BARADARHA TPS	1200	85%	20	16.8	335.9	137.4	0.0	137.4	41%		15.7	16.7	
114	RAIL	BARKHERA TPS	90	0%	20	1.5	29.4	44.2	0.0	44.2	150%		0.0	0.0	
115	RAIL	BELA TPS	270	62%	20	3.7	74.6	18.1	0.0	18.1	24%	*	6.6	3.7	Plant having no linkage.
116	RAIL	BINA TPS	500	69%	20	7.2	144.8	155.0	0.0	155.0	107%		3.9	7.5	
117	RAIL	BINJKOTE TPP	600	65%	20	9.3	185.3	32.7	0.0	32.7	18%	*	12.4	7.4	SECL to ensure supply as per subgroup plan.
118	RAIL	BUDGE BUDGE TPS	750	58%	20	9.7	194.0	131.0	0.0	131.0	68%		7.1	10.1	
119	ROAD	BUTIBORI TPP	600	33%	20	8.2	164.0	92.0	0.0	92.0	56%		8.9	3.9	
120	RAIL	DAHANU TPS	500	46%	20	7.3	146.7	43.4	0.0	43.4	30%		4.1	5.9	
121	ROAD	DERANG TPP	1200	66%	20	17.4	347.6	975.1	0.0	975.1	280%		13.6	20.8	
122	RAIL	DHARIWAL TPP	600	56%	20	8.2	164.8	111.1	0.0	111.1	67%		14.4	7.6	
123	RAIL	GMR WARORA TPS	600	61%	20	8.1	161.1	161.8	0.0	161.8	100%		8.6	8.1	
124	RAIL	HALDIA TPP	600	76%	20	7.9	158.9	99.9	0.0	99.9	63%		10.6	9.7	
125	RAIL	HIRANMAYE TPP	300	77%	20	5.1	101.7	221.7	0.0	221.7	218%		5.3	5.1	
126	RAIL	JOJOBERA TPS	240	67%	20	3.1	61.6	146.5	0.0	146.5	238%		0.0	3.7	
127	RAIL	JSW Energy Utkal Limited	700	30%	20	4.9	98.2	147.6	0.0	147.6	150%		8.8	6.5	
128	RAIL	KAMALANGA TPS	1050	61%	20	16.1	322.2	300.5	0.0	300.5	93%		13.0	17.0	
129	RAIL	KHAMBARKHERA TPS	90	0%	20	1.5	30.2	50.6	0.0	50.6	168%		0.0	0.0	
130	RAIL	KUNDARKI TPS	90	0%	20	1.5	30.0	55.7	0.0	55.7	186%		0.0	0.0	
131	RAIL	LALITPUR TPS	1980	47%	20	25.4	508.9	407.2	0.0	407.2	80%		19.9	25.6	
132	RAIL	Maadurga Thermal Power Company Ltd.	60	66%	20	0.8	16.3	16.9	0.0	16.9	103%		0.3	0.4	
133	RAIL	MAHADEV PRASAD STPP	540	71%	20	8.0	160.8	65.1	0.0	65.1	40%		7.7	7.2	
134	RAIL	MAHAN TPP	1200	81%	20	14.8	296.7	89.0	0.0	89.0	30%		13.7	15.8	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
135	RAIL	MAHATMA GANDHI TPS	1320	48%	20	17.1	341.4	322.7	0.0	322.7	95%		16.2	14.1	
136	RAIL	MAITHON RB TPP	1050	56%	20	12.7	254.9	415.1	0.0	415.1	163%		9.0	12.5	
137	RAIL	MAQSOODPUR TPS	90	0%	20	1.5	29.3	69.4	0.0	69.4	237%		4.0	0.0	
138	ROAD	NAWAPARA TPP	600	43%	20	8.8	177.0	179.8	0.0	179.8	102%		9.6	4.5	
139	RAIL	NIGRI TPP	1320	76%	20	15.6	311.3	316.6	0.0	316.6	102%		10.1	8.2	
140	ROAD	OP JINDAL TPS	1000	54%	20	15.8	316.6	508.0	0.0	508.0	160%		17.8	12.7	
141	RAIL-SEA	PAINAMPURAM TPP	1320	49%	20	17.6	351.7	432.0	41.1	473.1	135%		34.0	17.2	
142	RAIL	PATHADI TPP	600	39%	20	8.7	173.3	83.8	0.0	83.8	48%		9.3	4.4	
143	RAIL	PRAYAGRAJ TPP	1980	74%	20	23.8	476.6	495.9	0.0	495.9	104%		16.1	24.9	
144	RAIL	RAJPURA TPP	1400	46%	20	16.1	321.6	259.2	0.0	259.2	81%		0.0	13.8	
145	RAIL	ROSA TPP Ph-I	1200	44%	20	15.8	316.8	248.9	0.0	248.9	79%		11.9	13.5	
146	RAIL	SABARMATI (D-F STATIONS)	362	62%	20	4.4	87.6	37.3	36.9	74.2	61%		4.0	3.8	
147	PITHEAD	SASAN UMTPP	3960	73%	12	46.9	562.3	293.4	0.0	293.4	52%		55.9	50.6	
148	RAIL-SEA	SGPL TPP	1320	75%	20	17.5	350.6	374.9	192.5	567.3	153%		14.4	18.9	
149	RAIL	SHIRPUR TPP	300	49%	20	4.1	82.1	85.1	0.3	85.3	104%		0.3	2.3	
150	RAIL	SOUTHERN REPL. TPS	135	26%	20	2.1	42.1	22.1	0.0	22.1	53%		4.0	0.8	
151	RAIL	TALWANDI SABO TPP	1980	56%	20	27.0	540.4	461.1	0.0	461.1	85%		24.5	21.4	
152	ROAD	TAMNAR TPP	2400	64%	20	37.7	754.0	768.7	1.7	770.4	102%		61.2	43.5	
153	RAIL	UCHPINDA TPP	1440	52%	20	21.2	424.8	1416.3	0.0	1416.3	333%		14.0	17.9	
154	RAIL	UTRAULA TPS	90	0%	20	1.5	30.6	58.5	0.0	58.5	191%		1.0	0.0	
155	RAIL	Vedanta Ltd Chhattisgarh TPP	600	12%	20	8.2	164.0	93.2	0.0	93.2	57%		2.6	0.0	
156	RAIL	VEDANTA TPP	600	36%	20	10.2	203.2	54.2	0.0	54.2	27%		6.7	5.8	
157	RAIL	VIZAG TPP	1040	35%	20	17.2	343.7	134.5	7.5	142.1	41%		12.0	9.7	
158	ROAD	WARDHA WARORA TPP	540	86%	20	7.2	144.3	220.2	0.0	220.2	153%		5.3	7.4	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		IPP-Total	53497	57%	19	721.3	13923.0	12941.5	281.6	13223.1	95%	4	632.0	636.1	
		TOTAL A	196772	45%	18	2801.2	51363.8	46934.1	912.7	47846.8	93%	7	1984.4	2032.4	

B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
159	Sea	SIKKA REP. TPS	500	0%	20	5.3	105.3	0.0	99.8	99.8	94%		0.0	0.0	
		Sub-Total	500	0%	20	5.3	105.3	0.0	99.8	99.8	95%	0	0.0	0.0	
IPP															
160	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	49%	20	22.8	456.4	0.0	96.8	96.8	21%	*	23.6	19.3	Plant to build up stock through import
161	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	30%	20	29.5	590.3	0.0	108.0	108.0	18%	*	18.4	13.2	Plant to build up stock through import
162	Sea	ADANI POWER LIMITED UDUPI TPP	1200	50%	20	10.6	212.0	0.0	116.4	116.4	54%		6.8	9.8	
163	Sea	ITPCL TPP	1200	42%	20	14.5	290.3	0.0	468.1	468.1	161%		1.2	7.9	
164	Sea	JSW RATNAGIRI TPP	300	52%	20	2.4	47.5	0.0	49.1	49.1	103%		0.0	2.0	
165	Sea	MUNDRA UMTTP	4000	0%	20	33.5	670.8	0.0	1109.6	1109.6	165%		0.0	0.0	
166	Sea	MUTHIARA TPP	1200	37%	20	16.1	321.7	179.1	76.1	255.1	79%		15.2	8.8	
167	Sea	OPG Power Generation Private Limited	414	50%	20	6.2	123.5	23.5	68.8	92.4	74%		5.6	1.8	
168	Sea	SALAYA TPP	1200	53%	20	10.4	208.6	0.0	471.5	471.5	226%		0.0	7.2	
169	Sea	SHREE CEMENT LTD TPS	300	38%	20	2.6	51.3	0.0	0.0	0.0	0%	*	2.0	2.0	Plant to build up stock through import
170	Sea	SIMHAPURI TPS	600	35%	20	6.5	130.7	20.2	235.7	255.9	195%		7.6	4.4	
171	Sea	THAMMINAPATNAM TPS	1000	21%	20	10.2	204.0	0.0	1.0	1.0	0%	*	0.0	0.0	Plant to build up stock through import
172	Sea	TORANGALLU TPS(SBU-I)	260	65%	20	1.5	30.9	0.0	0.0	0.0	0%	*	1.6	1.6	Plant to build up stock through import
173	Sea	TORANGALLU TPS(SBU-II)	600	23%	20	4.8	95.5	0.0	0.0	0.0	0%	*	1.5	1.5	Plant to build up stock through import
174	Sea	TROMBAY TPS	750	42%	20	9.4	187.3	0.0	126.0	126.0	67%		7.3	5.9	
175	Sea	TUTICORIN TPP ST-IV	525	81%	20	5.6	112.0	0.0	9.7	9.7	8%	*	0.0	4.9	Plant to build up stock through import
		Sub-Total	18169	32%	20	186.6	3732.8	222.8	2936.8	3159.6	85%	7	90.8	90.3	
		TOTAL B	18669	45%	20	191.9	3838.1	222.8	3036.6	3259.4	85%	7	90.8	90.3	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
C. NOT IN OPERATION															

Telangana															
176	ROAD	RAMAGUNDEM-B TPS	62	0%	20	1.2	24.8	0.0	0.0	0.0	0%		0.0	0.0	not in operation
		NOT IN OPERATION-Total	62	0%	20	1.2	24.8	0.0	0.0	0.0	0%	0	0.0	0.0	
IPP															
177	ROAD	GEPL TPP Ph-I	120	0%	20	2.4	49.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
178	RAIL	MIHAN TPS	246	0%	20	3.4	67.2	0.0	0.0	0.0	0%		0.0	0.0	not in operation
179	RAIL	TCP Limited	64	0%	20	0.9	17.5	0.0	0.0	0.0	0%		0.0	0.0	not in operation
180	RAIL	TUTICORIN (P) TPP	300	0%	20	4.1	82.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
		NOT IN OPERATION-Total	730	0%	20	10.8	215.7	0.0	0.0	0.0	0%	0	0.0	0.0	
		TOTAL C	792	0%	20	12.0	240.5	0.0	0.0	0.0	0%	0	0.0	0.0	
D. PLANTS BASE ON WASHERY REJECTS															

181	ROAD	CHAKABURA TPP	30	92%	20	2.0	40.8	22.7	6.8	29.4	72%		1.1	1.8	
182	ROAD	KASAIPALLI TPP	270	66%	20	5.6	112.8	13.8	0.0	13.8	12%	*	5.3	3.7	Plant based on washery rejects
183	ROAD	NIWARI TPP	90	68%	20	1.6	32.5	71.0	0.0	71.0	218%		0.0	1.0	
184	ROAD	RATIJA TPS	100	50%	20	2.7	53.3	5.7	0.0	5.7	11%	*	4.6	1.7	Plant based on washery rejects
185	ROAD	SVPL TPP	63	0%	20	2.2	43.7	45.8	0.0	45.8	105%		0.1	0.0	
		WASHERY REJECTS-Total	553	57%	20	14.2	283.1	159.0	6.8	165.7	59%	2	11.1	8.2	
		TOTAL D	553	57%	20	14.2	283.1	159.0	6.8	165.7	58%	2	11.1	8.2	

	DCB Total	198117	45%	18	2827.4	51887.4	47093.1	919.5	48012.5	92%	9	1995.5	2040.6	
	ICB Total	18669	31%	20	191.9	3838.1	222.8	3036.6	3259.4	84%	7	90.8	90.3	
	Grand Total = A+B+C+D	216786	44%	18	3019.3	55725.5	47315.9	3956.1	51271.9	92%	16	2086.3	2130.9	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	196772	2801	47847
B	Plants designed on imported coal	18669	192	3259
C	Plants currently not in operation	792	12	0
D	Plants based on washeryrejects	553	14	166
ALL PLANTS		216786	3019	51272

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattive Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	582.5	8011.8	0.0	8011.8	6990.7	114%
	Non-Pithead	150	156477	2244.8	39081.3	919.5	40000.7	44896.7	89%
	DCB-TOTAL	168	198117	2827.4	47093.1	919.5	48012.5	51887.4	92%
ICB	Non-Pithead	17	18669	191.9	222.8	3036.6	3259.4	3838.1	84%
	Total	185	216786	3019.3	47315.9	3956.1	51271.9	55725.5	92%

No of plants having critcal stock (*)	
Plants based on domestic coal	7
Plants designed on imported coal	7
Plants currently not in operation	0
Plants based on washery rejects	2
Total	16

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