

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT**

(AS ON 08-12-2025)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Req.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Req.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	54%	23	10.7	247.2	473.4	0.0	473.4	192%		8.1	7.1	
2	RAIL	RAJIV GANDHI TPS	1200	25%	23	18.0	413.8	708.4	0.0	708.4	171%		0.0	7.0	
3	RAIL	YAMUNA NAGAR TPS	600	61%	23	8.9	205.2	275.2	0.0	275.2	134%		16.2	6.6	
HPGCL-Total			2510	42%	23	37.7	866.2	1457.0	0.0	1457.0	168%	0	24.3	20.7	
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	57%	23	11.4	262.0	275.3	0.0	275.3	105%		4.0	8.0	
5	RAIL	GOINDWAL SAHIB TPP	540	32%	23	6.7	153.8	178.0	0.0	178.0	116%		0.0	2.7	
6	RAIL	ROPAR TPS	840	77%	23	11.4	262.1	257.4	0.0	257.4	98%		12.2	10.1	
PSPCL-Total			2300	58%	23	29.5	677.9	710.7	0.0	710.7	105%	0	16.2	20.8	
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	67%	23	16.4	376.6	506.3	0.0	506.3	134%		7.8	17.3	
8	RAIL	CHHABRA-I PH-1 TPP	500	79%	23	7.1	163.8	159.2	0.0	159.2	97%		0.0	6.9	
9	RAIL	CHHABRA-I PH-2 TPP	500	27%	23	7.1	162.3	201.3	0.0	201.3	124%		0.0	3.3	
10	RAIL	KALISINDH TPS	1200	63%	23	15.1	346.8	363.3	0.0	363.3	105%		11.8	14.0	
11	RAIL	KOTA TPS	1240	76%	23	18.6	428.8	445.7	0.0	445.7	104%		20.2	14.3	
12	RAIL	SURATGARH STPS	1320	68%	23	16.9	388.9	283.8	0.0	283.8	73%		19.4	14.4	
13	RAIL	SURATGARH TPS	1500	61%	23	22.3	513.8	188.7	0.0	188.7	37%		15.5	15.3	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		RRVUNL-Total	7580	65%	23	103.5	2381.0	2148.3	0.0	2148.3	90%	0	74.7	85.5	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	68%	15	37.4	561.7	662.2	0.0	662.2	118%		44.0	28.0	
15	RAIL	HARDUAGANJ TPS	1265	34%	23	18.4	423.8	568.0	0.0	568.0	134%		11.8	6.4	
16	RAIL	JAWAHARPUR STPP	1320	0%	23	18.0	414.3	470.7	0.0	470.7	114%		0.0	0.0	
17	RAIL	OBRA TPS	2320	61%	23	36.0	827.3	466.7	0.0	466.7	56%		26.9	21.9	
18	RAIL	PANKI TPS EXT	660	0%	23	9.0	206.6	118.3	0.0	118.3	57%		0.0	0.0	
19	RAIL	PARICHHA TPS	920	63%	23	14.2	326.3	250.1	0.0	250.1	77%		11.7	11.0	
		UPRVUNL-Total	9115	46%	21	133.0	2760.0	2536.0	0.0	2536.0	92%	0	94.4	67.3	

Chhatisgarh															
20	RAIL	DSPM TPS	500	92%	23	7.6	175.5	359.1	0.0	359.1	205%		7.4	7.9	
21	PITHEAD	KORBA-WEST TPS	1340	81%	15	21.6	324.3	345.8	0.0	345.8	107%		20.3	20.9	
22	RAIL	MARWA TPS	1000	85%	23	15.9	366.4	166.1	0.0	166.1	45%		18.5	16.3	
		CSPGCL-Total	2840	85%	19	45.2	866.2	871.0	0.0	871.0	101%	0	46.2	45.1	

Gujarat															
23	RAIL	GANDHI NAGAR TPS	630	0%	23	9.6	219.9	324.0	3.5	327.5	149%		0.0	0.0	
24	RAIL	UKAI TPS	1110	48%	23	16.0	367.7	518.2	0.0	518.2	141%		11.3	12.1	
25	RAIL	WANAKBORI TPS	2270	46%	23	31.6	727.5	663.8	0.0	663.8	91%		19.5	12.1	
		GSECL-Total	4010	39%	23	57.2	1315.1	1506.0	3.5	1509.5	115%	0	30.8	24.2	

Madhya Pradesh															
26	PITHEAD	AMARKANTAK EXT TPS	210	100%	15	2.6	39.2	61.2	0.0	61.2	156%		5.3	3.1	
27	RAIL	SANJAY GANDHI TPS	1340	78%	23	18.0	415.0	317.5	0.0	317.5	77%		19.4	16.4	
28	RAIL	SATPURA TPS	500	95%	23	6.7	154.6	216.5	0.0	216.5	140%		3.2	6.9	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
29	RAIL	SHREE SINGAJI TPP	2520	79%	23	34.9	802.8	457.9	0.0	457.9	57%		23.8	29.6	
MPPGCL-Total			4570	82%	23	62.3	1411.6	1053.1	0.0	1053.1	75%	0	51.7	56.0	

Maharashtra															
30	RAIL	BHUSAWAL TPS	1870	25%	23	33.5	771.2	730.2	116.2	846.3	110%		9.1	8.7	
31	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	50%	23	49.5	1138.5	740.3	52.3	792.6	70%		3.9	32.1	
32	RAIL	KHAPARKHEDA TPS	1340	61%	23	23.0	530.0	235.6	95.8	331.4	63%		24.8	17.4	
33	RAIL	KORADI TPS	2190	75%	23	33.1	760.4	212.7	57.0	269.7	35%		26.4	27.3	
34	RAIL	NASIK TPS	630	55%	23	11.6	267.2	254.3	83.7	338.1	127%		24.4	5.7	
35	RAIL	PARAS TPS	500	72%	23	7.6	175.2	190.5	0.0	190.5	109%		0.5	6.1	
36	RAIL	PARLI TPS	750	18%	23	12.1	277.3	217.1	0.0	217.1	78%		3.9	5.9	
MAHAGENCO-Total			10200	51%	23	170.4	3919.8	2580.7	405.0	2985.7	76%	0	93.0	103.2	

Andhra Pradesh															
37	RAIL	Dr. N.TATA RAO TPS	2560	73%	23	41.7	958.5	403.5	0.0	403.5	42%		33.8	33.7	
38	RAIL	RAYALASEEMA TPS	1650	60%	23	28.4	653.4	164.6	0.0	164.6	25%		21.2	20.5	
APGENCO-Total			4210	68%	23	70.1	1611.9	568.1	0.0	568.1	35%	0	55.0	54.2	

39	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	45%	23	30.5	701.5	141.5	0.0	141.5	20%	*	11.3	14.8	Plant has unloading constraints. Less supply from SCCL
APPDCL-Total			2400	45%	23	30.5	701.5	141.5	0.0	141.5	20%	1	11.3	14.8	

Karnataka															
40	RAIL	BELLARY TPS	1700	79%	23	28.3	650.1	374.7	0.0	374.7	58%		23.5	25.5	
41	RAIL	RAICHUR TPS	1720	56%	23	27.5	633.5	464.1	0.0	464.1	73%		23.5	19.1	
KPCL-Total			3420	68%	23	55.8	1283.6	838.8	0.0	838.8	65%	0	47.0	44.6	

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42	RAIL	YERMARUS TPP	1600	30%	23	21.4	491.7	313.6	8.0	321.6	65%		15.6	8.4	
RPCL-Total			1600	30%	23	21.4	491.7	313.6	8.0	321.6	65%	0	15.6	8.4	

Tamil Nadu															
43	RAIL-SEA-RAIL	METTUR TPS	840	57%	23	13.8	318.5	111.2	0.0	111.2	35%		11.3	10.9	
44	RAIL-SEA-RAIL	METTUR TPS-II	600	0%	23	8.9	204.9	87.9	22.5	110.4	54%		0.0	0.0	
45	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	43%	23	12.9	297.1	153.8	24.4	178.2	60%		4.1	6.4	
46	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	50%	23	22.0	506.7	124.5	0.0	124.5	25%		13.0	14.0	
47	RAIL-SEA	TUTICORIN TPS	1050	14%	23	20.0	460.1	268.9	0.0	268.9	58%		0.0	3.5	
TANGEDCO-Total			4320	35%	23	77.7	1787.3	746.3	46.9	793.2	44%	0	28.4	34.8	

Telangana															
48	RAIL	SINGARENI TPP	1200	79%	23	15.4	354.2	163.5	0.0	163.5	46%		11.5	12.9	
SCCL-Total			1200	79%	23	15.4	354.2	163.5	0.0	163.5	46%	0	11.5	12.9	

49	ROAD	BHADRADRI TPP	1080	49%	23	16.8	386.1	171.4	0.0	171.4	44%		3.6	9.9	
50	ROAD	KAKATIYA TPS	1100	81%	23	13.8	317.9	282.3	0.0	282.3	89%		10.2	10.8	
51	RAIL	KOTHAGUDEM TPS (NEW)	1000	63%	23	15.1	347.2	322.9	0.0	322.9	93%		7.6	12.7	
52	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	68%	23	8.9	204.6	184.5	0.0	184.5	90%		7.8	8.3	
53	RAIL	YADADRI TPS	1600	46%	23	21.9	503.0	413.1	0.0	413.1	82%		9.7	16.5	
TSGENCO-Total			5580	60%	23	76.5	1758.8	1374.2	0.0	1374.2	78%	0	38.9	58.2	

Jharkhand															
54	RAIL	TENUGHAT TPS	420	57%	23	6.4	147.8	142.7	0.0	142.7	97%		10.8	5.6	
TVNL-Total			420	57%	23	6.4	147.8	142.7	0.0	142.7	97%	0	10.8	5.6	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

Odisha															
55	PITHEAD	IB VALLEY TPS	1740	95%	15	25.2	377.5	444.5	0.0	444.5	118%		26.1	27.7	
OPGC-Total			1740	95%	15	25.2	377.5	444.5	0.0	444.5	118%	0	26.1	27.7	

West Bengal															
56	RAIL	D.P.L. TPS	550	80%	23	7.6	175.7	38.8	0.0	38.8	22%	*	3.4	7.4	ECL and BCCL to ensure supply as per subgroup plan.
DPL-Total			550	80%	23	7.6	175.7	38.8	0.0	38.8	22%	1	3.4	7.4	

57	RAIL	BAKRESWAR TPS	1050	68%	23	13.5	311.4	122.6	0.0	122.6	39%		14.8	9.0	
58	RAIL	BANDEL TPS	270	89%	23	3.6	83.1	70.0	0.0	70.0	84%		3.8	3.7	
59	RAIL	KOLAGHAT TPS	840	84%	23	12.2	281.4	165.7	0.0	165.7	59%		11.2	10.4	
60	RAIL	SAGARDIGHI TPS	1600	79%	23	20.6	473.7	541.6	0.0	541.6	114%		21.5	22.3	
61	RAIL	SANTALDIH TPS	500	98%	23	6.7	154.6	90.0	0.0	90.0	58%		10.1	7.2	
WBPDC-Total			4260	80%	23	56.7	1304.2	989.9	0.0	989.9	76%	0	61.4	52.6	

NUPPL															
62	RAIL	GHATAMPUR TPP	660	68%	23	9.1	209.0	151.1	0.0	151.1	72%		7.9	6.5	
NUPPL-Total			660	68%	23	9.1	209.0	151.1	0.0	151.1	72%	0	7.9	6.5	

THDC															
63	RAIL	KHURJA TPP	1320	84%	23	18.2	418.1	281.8	0.0	281.8	67%		11.8	14.0	
THDC-Total			1320	84%	23	18.2	418.1	281.8	0.0	281.8	67%	0	11.8	14.0	

SJVNL															
64	RAIL	BUXAR TPP	660	52%	23	9.3	213.7	4.6	0.0	4.6	2%	*	6.8	5.8	Plant building coal stock.
SJVNL-Total			660	52%	23	9.3	213.7	4.6	0.0	4.6	2%	1	6.8	5.8	

NTPC															
65	RAIL	DADRI (NCTPP)	1820	65%	23	25.5	586.7	409.8	0.0	409.8	70%		3.9	18.6	
66	PITHEAD	RIHAND STPS	3000	76%	15	37.8	566.4	899.3	0.0	899.3	159%		38.6	33.0	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
67	PITHEAD	SINGRAULI STPS	2000	88%	15	27.1	407.0	286.6	0.0	286.6	70%		25.6	28.6	
68	RAIL	TANDA TPS	1760	52%	23	23.9	549.2	395.2	0.0	395.2	72%		7.5	13.1	
69	RAIL	UNCHAHAHAR TPS	1550	58%	23	22.0	506.2	422.6	0.0	422.6	83%		23.5	14.5	
70	RAIL	GADARWARA TPP	1600	70%	23	21.1	485.7	233.6	0.0	233.6	48%		20.4	18.1	
71	RAIL	KHARGONE STPP	1320	69%	23	18.8	433.5	352.7	0.0	352.7	81%		12.1	14.0	
72	PITHEAD	KORBA STPS	2600	97%	15	35.4	530.7	119.8	0.0	119.8	23%	*	43.1	42.6	SECL to ensure supply as per subgroup plan.
73	PITHEAD	LARA TPP	1600	98%	15	21.7	325.1	479.6	0.0	479.6	148%		21.0	23.2	
74	RAIL	MAUDA TPS	2320	80%	23	32.9	757.6	426.1	0.0	426.1	56%		35.4	30.1	
75	PITHEAD	SIPAT STPS	2980	65%	15	42.6	639.2	399.1	0.0	399.1	62%		42.7	32.6	
76	RAIL	SOLAPUR STPS	1320	64%	23	19.7	454.0	261.1	0.0	261.1	58%		11.2	15.9	
77	PITHEAD	VINDHYACHAL STPS	4760	72%	15	61.1	916.2	972.1	0.0	972.1	106%		52.9	57.7	
78	RAIL	KUDGI STPP	2400	65%	23	34.0	781.5	494.1	0.0	494.1	63%		15.6	28.1	
79	PITHEAD	RAMAGUNDEM STPS	2600	56%	15	37.7	564.9	704.9	0.0	704.9	125%		25.6	22.9	
80	RAIL	SIMHADRI	2000	53%	23	30.6	703.8	540.7	0.0	540.7	77%		17.7	19.7	
81	RAIL	TELANGANA STPP PH-1	1600	67%	23	20.4	469.2	509.1	0.0	509.1	108%		19.2	15.5	
82	RAIL	BARAUNI TPS	500	40%	23	6.8	156.0	174.6	0.0	174.6	112%		3.5	3.3	
83	RAIL	BARH STPS	3300	51%	23	48.5	1116.4	651.2	0.0	651.2	58%		34.4	23.9	
84	PITHEAD	DARLIPALI STPS	1600	99%	15	23.6	354.5	458.5	0.0	458.5	129%		27.6	25.6	
85	PITHEAD	FARAKKA STPS	2100	52%	15	28.8	431.8	349.0	0.0	349.0	81%		16.3	19.2	
86	PITHEAD	KAHALGAON TPS	2340	78%	15	40.0	600.0	673.2	0.0	673.2	112%		40.3	32.4	
87	PITHEAD	NORTH KARANPURA TPP	1980	84%	15	30.5	457.4	157.9	0.0	157.9	35%		26.1	29.9	
88	PITHEAD	TALCHER STPS	3000	95%	15	46.7	700.4	489.2	0.0	489.2	70%		39.7	49.9	
89	RAIL	BONGAIGAON TPP	750	59%	23	9.5	219.2	110.9	0.0	110.9	51%		11.1	7.1	
NTPC-Total			52800	72%	18	746.8	13712.6	10970.9	0.0	10970.9	80%	1	615.0	619.5	

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90	RAIL	INDIRA GANDHI STPP	1500	45%	23	20.7	476.5	622.1	0.0	622.1	131%		24.4	11.1	
91	RAIL	MEJA STPP	1320	73%	23	17.2	395.8	276.7	0.0	276.7	70%		0.0	14.8	
92	RAIL	BHILAI TPS	500	84%	23	7.6	174.5	254.8	0.0	254.8	146%		11.4	7.1	
93	RAIL	SEIONI TPP	600	84%	23	10.2	234.5	186.8	0.0	186.8	80%		11.0	10.0	
94	RAIL-SEA	VALLUR TPP	1500	46%	23	24.2	557.4	598.8	0.0	598.8	107%		10.7	14.3	
95	RAIL	MUZAFFARPUR TPS	390	35%	23	5.1	117.5	190.3	0.0	190.3	162%		3.8	2.6	
96	RAIL	NABINAGAR STPP	1980	56%	23	26.3	603.9	612.3	0.0	612.3	101%		30.1	15.0	
97	RAIL	NABINAGAR TPP	1000	48%	23	14.6	336.9	261.0	0.0	261.0	77%		7.1	5.6	
98	RAIL	PATRATU STPP	800	65%	23	11.3	259.0	219.8	0.0	219.8	85%		15.2	6.0	
NTPC JV-Total			9590	57%	23	137.2	3156.0	3222.6	0.0	3222.6	102%	0	113.7	86.5	
TOTAL NTPC & NTPC JV			62390	63%	19	884.0	16868.6	14193.5	0.0	14193.5	85%	1	728.7	706.0	
DVC															
99	RAIL	BOKARO TPS `A` EXP	500	86%	23	6.3	144.7	188.8	0.0	188.8	130%		10.9	6.0	
100	RAIL	CHANDRAPURA(DVC) TPS	500	72%	23	7.3	168.2	160.2	0.0	160.2	95%		15.0	7.4	
101	RAIL	DURGAPUR STEEL TPS	1000	74%	23	12.9	296.1	226.5	0.0	226.5	77%		14.3	6.8	
102	RAIL	KODARMA TPP	1000	80%	23	13.7	315.8	330.3	0.0	330.3	105%		18.7	12.4	
103	RAIL	MEJIA TPS	2340	61%	23	32.5	746.6	497.9	0.0	497.9	67%		31.0	26.5	
104	RAIL	RAGHUNATHPUR TPP	1200	77%	23	16.3	373.9	337.6	0.0	337.6	90%		14.6	16.0	
DVC-Total			6540	71%	23	88.9	2045.3	1741.3	0.0	1741.3	85%	0	104.5	75.1	
NTPL															
105	RAIL-SEA	NTPL TUTICORIN TPP	1000	42%	23	15.5	356.1	159.2	102.4	261.6	64%		0.0	11.2	
NTPL-Total			1000	42%	23	15.5	356.1	159.2	102.4	261.6	64%	0	0.0	11.2	
IPP															
106	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	75%	23	15.4	354.3	224.9	126.7	351.6	91%		8.0	16.1	
107	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	1%	23	8.8	202.4	152.3	0.0	152.3	75%		9.5	0.0	
108	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	86%	23	18.9	435.2	295.8	0.0	295.8	68%		3.9	20.1	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Req.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Req.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
109	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	66%	23	43.0	989.4	477.0	4.9	481.9	49%		41.8	31.3	
110	RAIL	AKALTARA TPS	1800	60%	23	24.0	552.3	597.9	0.0	597.9	108%		21.6	15.2	
111	RAIL	AMRAVATI TPS	1350	46%	23	18.6	426.9	254.3	0.0	254.3	60%		6.9	8.8	
112	PITHEAD	ANPARA C TPS	1200	38%	15	15.9	239.0	174.7	0.0	174.7	73%		12.3	8.1	
113	RAIL	ANUPPUR TPP	1250	82%	23	17.8	408.8	335.2	0.0	335.2	82%		6.1	16.0	
114	RAIL	BALCO TPS	600	59%	23	8.9	205.2	52.1	0.0	52.1	25%		0.0	4.1	
115	ROAD	BANDAKHAR TPP	300	99%	23	4.5	103.0	181.2	0.0	181.2	176%		3.1	5.1	
116	RAIL	BARADARHA TPS	1200	50%	23	16.8	386.2	477.3	0.0	477.3	124%		12.4	8.6	
117	RAIL	BARKHERA TPS	90	63%	23	1.5	33.9	46.8	0.0	46.8	138%		0.0	1.1	
118	RAIL	BELA TPS	270	83%	23	3.7	85.8	90.5	0.0	90.5	106%		3.9	3.2	
119	RAIL	BINA TPS	500	88%	23	7.2	166.6	150.5	0.0	150.5	90%		3.9	7.1	
120	RAIL	BINJKOTE TPP	600	47%	23	9.3	213.1	298.7	0.0	298.7	140%		0.6	4.1	
121	RAIL	BUDGE BUDGE TPS	750	85%	23	9.7	223.1	115.2	0.0	115.2	52%		13.8	9.7	
122	ROAD	BUTIBORI TPP	600	83%	23	8.2	188.6	95.6	0.0	95.6	51%		5.3	8.8	
123	RAIL	DAHANU TPS	500	59%	23	7.3	168.7	87.6	0.0	87.6	52%		4.2	5.3	
124	ROAD	DERANG TPP	1200	43%	23	17.4	399.8	1125.3	0.0	1125.3	282%		20.9	9.9	
125	RAIL	DHARIWAL TPP	600	85%	23	8.2	189.5	166.8	0.0	166.8	88%		5.2	7.2	
126	RAIL	GMR WARORA TPS	600	78%	23	8.1	185.2	122.4	0.0	122.4	66%		8.9	8.1	
127	RAIL	HALDIA TPP	600	48%	23	7.9	182.7	76.5	0.0	76.5	42%		4.3	4.2	
128	RAIL	HIRANMAYE TPP	300	78%	23	5.1	117.0	211.6	0.0	211.6	181%		7.3	4.8	
129	RAIL	JOJOBERA TPS	240	76%	23	3.1	70.8	91.4	0.0	91.4	129%		0.0	3.0	
130	RAIL	JSW Energy Utkal Limited	700	38%	23	4.9	113.0	67.8	0.0	67.8	60%		13.8	11.7	
131	RAIL	KAMALANGA TPS	1050	97%	23	16.1	370.5	257.3	0.0	257.3	69%		17.7	18.4	
132	RAIL	KHAMBARKHERA TPS	90	63%	23	1.5	34.7	57.4	0.0	57.4	165%		0.0	1.1	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
133	RAIL	KUNDARKI TPS	90	62%	23	1.5	34.5	47.4	0.0	47.4	137%		0.5	1.0	
134	RAIL	LALITPUR TPS	1980	47%	23	25.4	585.3	583.1	0.0	583.1	100%		27.9	13.8	
135	RAIL	Maadurga Thermal Power Company Ltd.	60	87%	23	0.8	18.8	17.2	0.0	17.2	92%		3.3	1.5	
136	RAIL	MAHADEV PRASAD STPP	540	42%	23	8.0	185.0	74.6	0.0	74.6	40%		5.8	3.9	
137	RAIL	MAHAN TPP	1200	94%	23	14.8	341.2	115.3	0.0	115.3	34%		17.4	15.0	
138	RAIL	MAHATMA GANDHI TPS	1320	36%	23	17.1	392.7	456.4	0.0	456.4	116%		4.0	6.0	
139	RAIL	MAITHON RB TPP	1050	39%	23	12.7	293.1	363.4	0.0	363.4	124%		4.6	5.5	
140	RAIL	MAQSOODPUR TPS	90	62%	23	1.5	33.7	56.1	0.0	56.1	166%		4.1	1.1	
141	ROAD	NAWAPARA TPP	600	90%	23	8.8	203.5	324.8	0.0	324.8	160%		6.6	7.9	
142	RAIL	NIGRI TPP	1320	96%	23	15.6	358.0	356.8	0.0	356.8	100%		14.4	19.5	
143	ROAD	OP JINDAL TPS	1000	101%	23	15.8	364.1	603.4	0.0	603.4	166%		13.9	18.2	
144	RAIL-SEA	PAINAMPURAM TPP	1320	40%	23	17.6	404.4	223.8	17.0	240.8	60%		0.0	10.3	
145	RAIL	PATHADI TPP	600	84%	23	8.7	199.3	175.7	0.0	175.7	88%		8.1	4.5	
146	RAIL	PRAYAGRAJ TPP	1980	54%	23	23.8	548.1	668.9	0.0	668.9	122%		16.1	13.7	
147	RAIL	RAJPURA TPP	1400	80%	23	16.1	369.8	394.2	0.0	394.2	107%		8.2	12.6	
148	RAIL	ROSA TPP Ph-I	1200	44%	23	15.8	364.3	416.5	0.0	416.5	114%		19.8	6.0	
149	RAIL	SABARMATI (D-F STATIONS)	362	58%	23	4.4	100.7	58.9	40.2	99.1	84%		4.0	3.0	
150	PITHEAD	SASAN UMTTP	3960	93%	15	46.9	702.8	210.2	0.0	210.2	30%		48.3	46.9	
151	RAIL-SEA	SGPL TPP	1320	86%	23	17.5	403.2	152.8	170.7	323.5	54%		39.2	18.5	
152	RAIL	SHIRPUR TPP	300	87%	23	4.1	94.4	70.2	0.0	70.2	74%		3.7	4.0	
153	RAIL	SOUTHERN REPL. TPS	135	0%	23	2.1	48.4	27.4	0.0	27.4	57%		0.0	0.0	
154	RAIL	TALWANDI SABO TPP	1980	45%	23	27.0	621.5	421.4	0.0	421.4	68%		19.5	18.1	
155	ROAD	TAMNAR TPP	2400	77%	23	37.7	867.1	1119.7	1.7	1121.4	129%		33.3	43.7	
156	RAIL	UCHPINDA TPP	1440	65%	23	21.2	488.5	1282.9	0.0	1282.9	263%		19.9	16.5	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
157	RAIL	UTRAULA TPS	90	62%	23	1.5	35.2	61.6	0.0	61.6	175%		3.0	1.1	
158	RAIL	Vedanta Ltd Chhattisgarh TPP	600	64%	23	8.2	188.6	81.2	0.0	81.2	43%		15.0	6.7	
159	RAIL	VEDANTA TPP	600	86%	23	10.2	233.7	89.0	0.0	89.0	38%		29.2	7.7	
160	RAIL	VIZAG TPP	1040	50%	23	17.2	395.3	154.5	6.9	161.5	41%		16.9	13.2	
161	ROAD	WARDHA WARORA TPP	540	66%	23	7.2	166.0	144.3	0.0	144.3	87%		10.1	6.2	
IPP-Total			53497	66%	22	721.3	16086.9	15035.8	368.1	15404.0	96%	0	632.2	567.2	
TOTAL A			198892	65%	21	2828.3	60389.7	50192.0	933.9	51126.0	84%	4	2232.6	2129.8	

B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
162	Sea	SIKKA REP. TPS	500	0%	23	5.3	121.1	0.0	90.8	90.8	74%		0.0	0.0	
Sub-Total			500	0%	23	5.3	121.1	0.0	90.8	90.8	75%	0	0.0	0.0	
IPP															
163	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	50%	23	22.8	524.9	0.0	128.9	128.9	24%	*	21.4	19.9	Plant to build up stock through import
164	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	59%	23	29.5	678.8	0.0	125.4	125.4	18%	*	25.8	24.3	Plant to build up stock through import
165	Sea	ADANI POWER LIMITED UDUPI TPP	1200	39%	23	10.6	243.8	0.0	93.5	93.5	38%		0.0	4.5	
166	Sea	ITPCL TPP	1200	44%	23	14.5	333.9	0.0	320.0	320.0	95%		10.2	6.0	
167	Sea	JSW RATNAGIRI TPP	300	37%	23	2.4	54.6	0.0	109.8	109.8	200%		0.0	2.0	
168	Sea	MUNDRA UMTTP	4000	0%	23	33.5	771.4	0.0	1109.6	1109.6	143%		0.0	0.0	
169	Sea	MUTHIARA TPP	1200	63%	23	16.1	369.9	175.7	29.6	205.4	55%		13.7	12.7	
170	Sea	OPG Power Generation Private Limited	414	14%	23	6.2	142.0	37.5	82.0	119.5	84%		0.7	1.4	
171	Sea	SALAYA TPP	1200	69%	23	10.4	239.9	0.0	476.4	476.4	198%		0.0	9.3	
172	Sea	SHREE CEMENT LTD TPS	344	0%	23	2.9	67.6	0.0	0.0	0.0	0%	*	0.0	0.0	Plant to build up stock through import
173	Sea	SIMHAPURI TPS	600	41%	23	6.5	150.3	0.2	269.3	269.5	179%		6.6	2.4	
174	Sea	THAMMINAPATNAM TPS	1000	0%	23	10.2	234.6	13.9	60.9	74.8	31%		0.2	0.7	
175	Sea	TORANGALLU TPS(SBU-I)	260	81%	23	1.5	35.5	0.0	0.0	0.0	0%	*	1.0	1.0	Plant to build up stock through import

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
176	Sea	TORANGALLU TPS(SBU-II)	600	71%	23	4.8	109.8	0.0	0.0	0.0	0%	*	4.0	4.0	Plant to build up stock through import
177	Sea	TROMBAY TPS	750	53%	23	9.4	215.4	0.0	230.5	230.5	107%		8.1	4.1	
178	Sea	TUTICORIN TPP ST-IV	525	85%	23	5.6	128.8	0.0	6.7	6.7	5%	*	1.4	5.0	Plant to build up stock through import
Sub-Total			18213	38%	23	187.0	4301.2	227.3	3042.6	3270.0	76%	6	93.1	97.3	
TOTAL B			18713	65%	23	192.3	4422.3	227.3	3133.4	3360.8	76%	6	93.1	97.3	

C. NOT IN OPERATION

Telangana															
179	ROAD	RAMAGUNDEM-B TPS	62	0%	23	1.2	28.5	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			62	0%	23	1.2	28.5	0.0	0.0	0.0	0%	0	0.0	0.0	
IPP															
180	ROAD	GEPL TPP Ph-I	120	0%	23	2.4	56.3	0.0	0.0	0.0	0%		0.0	0.0	not in operation
181	RAIL	MIHAN TPS	246	0%	23	3.4	77.3	0.0	0.0	0.0	0%		0.0	0.0	not in operation
182	RAIL	TCP Limited	64	0%	23	0.9	20.1	0.0	0.0	0.0	0%		0.0	0.0	not in operation
183	RAIL	TUTICORIN (P) TPP	300	0%	23	4.1	94.3	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			730	0%	23	10.8	248.0	0.0	0.0	0.0	0%	0	0.0	0.0	
TOTAL C			792	0%	23	12.0	276.5	0.0	0.0	0.0	0%	0	0.0	0.0	

D. PLANTS BASE ON WASHERY REJECTS

184	ROAD	CHAKABURA TPP	30	98%	23	2.0	46.9	1.9	3.7	5.6	6%	*	1.3	2.2	Plant based on washery rejects
185	ROAD	KASAIPALLI TPP	270	85%	23	5.6	129.7	19.0	0.0	19.0	15%	*	1.2	5.2	Plant based on washery rejects
186	ROAD	NIWARI TPP	90	69%	23	1.6	37.4	64.7	0.0	64.7	173%		12.4	1.0	
187	ROAD	RATIJA TPS	100	70%	23	2.7	61.3	6.2	0.0	6.2	10%	*	1.8	1.7	Plant based on washery rejects
188	ROAD	SVPL TPP	63	90%	23	2.2	50.3	11.1	0.0	11.1	22%	*	2.0	1.8	Plant based on washery rejects
WASHERY REJECTS-Total			553	81%	23	14.2	325.6	102.9	3.7	106.6	33%	4	18.7	11.9	
TOTAL D			553	81%	23	14.2	325.6	102.9	3.7	106.6	32%	4	18.7	11.9	

	DCB Total	200237	65%	21	2854.4	60991.8	50294.9	937.6	51232.6	83%	8	2251.3	2141.7	
	ICB Total	18713	37%	23	192.3	4422.3	227.3	3133.4	3360.8	75%	6	93.1	97.3	
	Grand Total = A+B+C+D	218950	62%	21	3046.7	65414.1	50522.2	4071.0	54593.4	83%	14	2344.4	2239.0	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	198892	2828	51126
B	Plants designed on imported coal	18713	192	3361
C	Plants currently not in operation	792	12	0
D	Plants based on washeryrejects	553	14	107
ALL PLANTS		218950	3047	54593

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normative Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	582.5	7887.8	0.0	7887.8	8738.1	90%
	Non-Pithead	153	158597	2271.9	42407.1	937.6	43344.8	52253.7	82%
	DCB-TOTAL	171	200237	2854.5	50294.9	937.6	51232.6	60991.8	83%
ICB	Non-Pithead	17	18713	192.3	227.3	3133.4	3360.8	4422.3	75%
	Total	188	218950	3046.7	50522.2	4071.0	54593.4	65414.1	83%

No of plants having critical stock (*)	
Plants based on domestic coal	4
Plants designed on imported coal	6
Plants currently not in operation	0
Plants based on washery rejects	4
Total	14

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