

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT**

(AS ON 09-05-2026)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Req.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Req.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	32%	26	10.3	267.4	440.1	0.0	440.1	165%		0.0	4.6	
2	RAIL	RAJIV GANDHI TPS	1200	32%	26	18.2	472.9	619.9	0.0	619.9	131%		20.0	7.7	
3	RAIL	YAMUNA NAGAR TPS	600	49%	26	9.1	237.7	347.7	0.0	347.7	146%		2.9	7.5	
HPGCL-Total			2510	36%	26	37.6	978.0	1407.7	0.0	1407.7	144%	0	22.9	19.8	
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	64%	26	11.7	305.0	343.2	0.0	343.2	113%		11.6	9.6	
5	RAIL	GOINDWAL SAHIB TPP	540	58%	26	6.6	172.4	192.1	0.0	192.1	111%		4.2	5.0	
6	RAIL	ROPAR TPS	840	46%	26	11.2	292.3	446.8	0.0	446.8	153%		0.1	5.1	
PSPCL-Total			2300	56%	26	29.6	769.7	982.1	0.0	982.1	128%	0	15.9	19.7	
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	46%	26	17.1	443.9	232.2	0.0	232.2	52%		11.2	12.6	
8	RAIL	CHHABRA-I PH-1 TPP	500	76%	26	6.9	180.3	163.1	0.0	163.1	90%		6.0	6.4	
9	RAIL	CHHABRA-I PH-2 TPP	500	73%	26	7.0	181.4	167.7	0.0	167.7	92%		6.0	4.7	
10	RAIL	KALISINDH TPS	1200	49%	26	16.0	415.6	291.3	0.0	291.3	70%		8.0	14.0	
11	RAIL	KOTA TPS	1240	40%	26	18.6	484.1	516.2	0.0	516.2	107%		4.0	13.9	
12	RAIL	SURATGARH STPS	1320	49%	26	16.8	436.2	453.8	0.0	453.8	104%		15.8	13.7	
13	RAIL	SURATGARH TPS	1500	25%	26	21.8	566.5	349.4	0.0	349.4	62%		19.7	14.4	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		RRVUNL-Total	7580	46%	26	104.2	2708.0	2173.7	0.0	2173.7	80%	0	70.7	79.7	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	80%	17	37.8	643.0	712.2	0.0	712.2	111%		28.2	41.6	
15	RAIL	HARDUAGANJ TPS	1265	17%	26	18.0	468.3	404.6	0.0	404.6	86%		3.9	7.8	
16	RAIL	JAWAHARPUR STPP	1320	0%	26	17.1	443.9	310.9	0.0	310.9	70%		12.1	0.0	
17	RAIL	OBRA TPS	2320	51%	26	36.0	935.2	653.8	0.0	653.8	70%		23.2	18.2	
18	RAIL	PANKI TPS EXT	660	45%	26	9.0	234.5	98.8	0.0	98.8	42%		8.0	7.0	
19	RAIL	PARICHHA TPS	920	16%	26	14.3	371.3	236.1	0.0	236.1	64%		3.9	10.3	
		UPRVUNL-Total	9115	43%	23	132.2	3096.2	2416.4	0.0	2416.4	78%	0	79.3	84.9	

Chhatisgarh															
20	RAIL	DSPM TPS	500	87%	26	7.3	189.4	298.3	0.0	298.3	158%		15.9	7.5	
21	PITHEAD	KORBA-WEST TPS	1340	44%	17	21.3	362.9	628.3	0.0	628.3	173%		12.6	12.8	
22	RAIL	MARWA TPS	1000	79%	26	15.9	413.7	683.7	0.0	683.7	165%		14.8	13.3	
		CSPGCL-Total	2840	64%	22	44.5	966.0	1610.3	0.0	1610.3	167%	0	43.3	33.6	

Gujarat															
23	RAIL	GANDHI NAGAR TPS	630	5%	26	9.4	243.3	175.7	0.0	175.7	72%		0.0	3.0	
24	RAIL	UKAI TPS	1110	43%	26	16.5	429.2	350.0	0.0	350.0	82%		8.0	9.0	
25	RAIL	WANAKBORI TPS	2270	24%	26	31.7	824.7	642.6	0.0	642.6	78%		16.0	17.0	
		GSECL-Total	4010	26%	26	57.6	1497.2	1168.3	0.0	1168.3	78%	0	24.0	29.0	

Madhya Pradesh															
26	PITHEAD	AMARKANTAK EXT TPS	210	84%	17	2.8	48.1	56.1	0.0	56.1	117%		6.2	3.1	
27	RAIL	SANJAY GANDHI TPS	1340	72%	26	17.9	464.1	346.6	0.0	346.6	75%		15.1	14.7	
28	RAIL	SATPURA TPS	500	76%	26	6.7	174.8	119.4	0.0	119.4	68%		5.1	6.9	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
29	RAIL	SHREE SINGAJI TPP	2520	50%	26	34.5	896.9	430.8	0.0	430.8	48%		27.3	21.7	
MPPGCL-Total			4570	61%	26	61.9	1583.9	952.9	0.0	952.9	60%	0	53.7	46.4	

Maharashtra															
30	RAIL	BHUSAWAL TPS	1870	65%	26	30.6	795.5	319.3	0.0	319.3	40%		31.0	21.5	
31	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	52%	26	47.8	1243.7	362.4	134.5	496.9	40%		37.9	39.5	
32	RAIL	KHAPARKHEDA TPS	1340	65%	26	23.3	604.8	184.6	41.9	226.4	37%		20.2	21.4	
33	RAIL	KORADI TPS	2190	61%	26	33.5	871.2	491.4	54.3	545.7	63%		19.0	33.0	
34	RAIL	NASIK TPS	630	33%	26	12.2	316.4	133.7	29.5	163.2	52%		12.0	8.0	
35	RAIL	PARAS TPS	500	69%	26	8.0	208.2	93.0	0.0	93.0	45%		5.2	7.0	
36	RAIL	PARLI TPS	750	67%	26	11.9	309.5	147.9	0.0	147.9	48%		7.8	9.8	
MAHAGENCO-Total			10200	59%	26	167.3	4349.3	1732.3	260.2	1992.4	46%	0	133.1	140.2	

Andhra Pradesh															
37	RAIL	Dr. N.TATA RAO TPS	2560	69%	26	42.0	1093.0	350.5	0.0	350.5	32%		36.3	36.3	
38	RAIL	RAYALASEEMA TPS	1650	60%	26	28.0	727.3	242.4	0.0	242.4	33%		22.3	21.9	
APGENCO-Total			4210	65%	26	70.0	1820.3	592.9	0.0	592.9	33%	0	58.6	58.2	

39	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	44%	26	32.0	832.5	247.3	26.0	273.3	33%		20.1	22.7	
APPDCL-Total			2400	44%	26	32.0	832.5	247.3	26.0	273.3	33%	0	20.1	22.7	

Karnataka															
40	RAIL	BELLARY TPS	1700	84%	26	25.8	671.8	231.5	0.0	231.5	34%		27.7	24.4	
41	RAIL	RAICHUR TPS	1720	62%	26	27.5	715.2	260.6	0.0	260.6	36%		27.5	15.2	
KPCL-Total			3420	73%	26	53.3	1387.0	492.1	0.0	492.1	35%	0	55.2	39.6	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

42	RAIL	YERMARUS TPP	1600	56%	26	22.4	581.3	261.8	0.0	261.8	45%		15.9	9.5	
RPCL-Total			1600	56%	26	22.4	581.3	261.8	0.0	261.8	45%	0	15.9	9.5	

Tamil Nadu															
43	RAIL-SEA-RAIL	METTUR TPS	840	82%	26	14.5	376.0	175.2	0.0	175.2	47%		8.2	14.1	
44	RAIL-SEA-RAIL	METTUR TPS-II	600	51%	26	10.3	268.6	161.8	14.5	176.3	66%		5.3	7.5	
45	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	71%	26	10.8	282.0	141.1	0.0	141.1	50%		4.7	8.7	
46	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	13%	26	20.7	537.2	137.2	0.0	137.2	26%		0.0	6.7	
47	RAIL	NORTH CHENNAI TPS STAGE 3	800	67%	26	10.9	284.3	69.4	172.9	242.3	35%		8.2	8.6	
48	RAIL-SEA	TUTICORIN TPS	1050	51%	26	19.1	496.2	228.8	0.0	228.8	46%		25.5	12.1	
TANGEDCO-Total			5120	52%	26	86.3	2244.3	913.5	187.4	1100.9	49%	0	51.9	57.7	

Telangana															
49	RAIL	SINGARENI TPP	1200	72%	26	15.6	405.4	111.4	0.0	111.4	27%		7.7	15.1	
SCCL-Total			1200	72%	26	15.6	405.4	111.4	0.0	111.4	27%	0	7.7	15.1	

50	ROAD	BHADRADRI TPP	1080	76%	26	16.2	420.5	86.6	0.0	86.6	21%	*	11.0	14.0	SCCL to ensure suuply as per subgroup plan.
51	ROAD	KAKATIYA TPS	1100	82%	26	12.7	330.8	241.0	0.0	241.0	73%		12.0	13.0	
52	RAIL	KOTHAGUDEM TPS (NEW)	1000	70%	26	15.7	407.3	64.2	0.0	64.2	16%	*	7.6	14.3	SCCL to ensure suuply as per subgroup plan.
53	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	62%	26	9.9	258.4	69.5	0.0	69.5	27%		7.7	8.7	
54	RAIL	YADADRI TPS	2400	7%	26	32.8	852.9	261.8	0.0	261.8	31%		17.9	8.4	
TSGENCO-Total			6380	48%	26	87.3	2269.9	723.1	0.0	723.1	32%	2	56.2	58.4	

Jharkhand															
55	RAIL	TENUGHAT TPS	420	66%	26	6.3	164.8	472.4	0.0	472.4	287%		0.0	6.0	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		TVNL-Total	420	66%	26	6.3	164.8	472.4	0.0	472.4	287%	0	0.0	6.0	

Odisha															
56	PITHEAD	IB VALLEY TPS	1740	78%	17	25.3	430.2	322.4	0.0	322.4	75%		28.0	29.0	
		OPGC-Total	1740	78%	17	25.3	430.2	322.4	0.0	322.4	75%	0	28.0	29.0	

West Bengal															
57	RAIL	D.P.L. TPS	550	81%	26	8.1	211.5	57.5	0.0	57.5	27%		7.6	7.6	
		DPL-Total	550	81%	26	8.1	211.5	57.5	0.0	57.5	27%	0	7.6	7.6	

58	RAIL	BAKRESWAR TPS	1050	79%	26	13.4	348.6	257.6	0.0	257.6	74%		7.5	14.9	
59	RAIL	BANDEL TPS	270	75%	26	3.6	94.8	134.0	0.0	134.0	141%		7.6	3.4	
60	RAIL	KOLAGHAT TPS	840	78%	26	11.9	310.5	132.0	0.0	132.0	43%		7.7	12.9	
61	RAIL	SAGARDIGHI TPS	2260	82%	26	30.2	785.2	690.9	0.0	690.9	88%		28.9	32.1	
62	RAIL	SANTALDIH TPS	500	84%	26	6.4	166.3	138.9	0.0	138.9	84%		3.5	7.1	
		WBPD-Total	4920	80%	26	65.6	1705.4	1353.4	0.0	1353.4	79%	0	55.2	70.4	

NUPPL															
63	RAIL	GHATAMPUR TPP	1320	52%	26	18.0	469.1	142.8	0.0	142.8	30%		16.0	10.0	
		NUPPL-Total	1320	52%	26	18.0	469.1	142.8	0.0	142.8	30%	0	16.0	10.0	

THDC															
64	RAIL	KHURJA TPP	1320	78%	26	18.0	469.1	294.1	0.0	294.1	63%		11.5	14.4	
		THDC-Total	1320	78%	26	18.0	469.1	294.1	0.0	294.1	63%	0	11.5	14.4	

SJVNL															
65	RAIL	BUXAR TPP	660	48%	26	9.0	234.5	48.9	0.0	48.9	21%	*	4.0	8.0	CCL to ensure supply of coal as per subgroup plan.
		SJVNL-Total	660	48%	26	9.0	234.5	48.9	0.0	48.9	21%	1	4.0	8.0	

NTPC															
66	RAIL	DADRI (NCTPP)	1840	21%	26	26.5	689.0	692.4	0.0	692.4	100%		7.7	19.0	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
67	PITHEAD	RIHAND STPS	3000	65%	17	38.6	656.5	553.9	0.0	553.9	84%		38.5	37.8	
68	PITHEAD	SINGRAULI STPS	2000	66%	17	28.4	482.1	373.8	0.0	373.8	78%		33.0	27.5	
69	RAIL	TANDA TPS	1760	36%	26	23.1	600.2	340.1	0.0	340.1	57%		11.5	11.9	
70	RAIL	UNCHAHAHAR TPS	1550	54%	26	22.6	587.8	664.6	0.0	664.6	113%		7.9	18.5	
71	RAIL	GADARWARA TPP	1600	57%	26	22.6	588.1	319.3	0.0	319.3	54%		19.8	19.9	
72	RAIL	KHARGONE STPP	1320	48%	26	18.5	480.3	264.8	0.0	264.8	55%		7.8	9.1	
73	PITHEAD	KORBA STPS	2600	66%	17	36.5	621.3	491.7	0.0	491.7	79%		42.9	38.6	
74	PITHEAD	LARA TPP	1600	65%	17	21.1	357.9	506.6	0.0	506.6	142%		21.0	20.4	
75	RAIL	MAUDA TPS	2320	57%	26	34.7	903.2	601.8	0.0	601.8	67%		20.1	31.0	
76	PITHEAD	SIPAT STPS	2980	66%	17	39.6	672.8	461.0	0.0	461.0	69%		48.5	44.0	
77	RAIL	SOLAPUR STPS	1320	46%	26	20.7	539.1	264.2	0.0	264.2	49%		23.5	13.2	
78	PITHEAD	VINDHYACHAL STPS	4760	63%	17	68.4	1162.1	1050.9	0.0	1050.9	90%		56.4	67.3	
79	RAIL	KUDGI STPP	2400	45%	26	35.5	922.9	415.9	0.0	415.9	45%		12.0	22.9	
80	PITHEAD	RAMAGUNDEM STPS	2600	38%	17	34.8	592.4	527.7	0.0	527.7	89%		27.6	29.3	
81	RAIL	SIMHADRI	2000	60%	26	31.3	812.6	361.6	0.0	361.6	45%		26.2	26.9	
82	RAIL	TELANGANA STPP PH-1	1600	60%	26	19.5	506.6	368.1	0.0	368.1	73%		15.1	17.8	
83	RAIL	BARAUNI TPS	500	48%	26	6.5	169.2	241.4	0.0	241.4	143%		0.0	6.8	
84	RAIL	BARH STPS	3300	60%	26	45.9	1193.7	764.4	0.0	764.4	64%		34.2	26.5	
85	PITHEAD	DARLIPALI STPS	1600	66%	17	22.7	386.2	479.0	0.0	479.0	124%		25.1	24.2	
86	PITHEAD	FARAKKA STPS	2100	49%	17	29.8	506.9	710.3	0.0	710.3	140%		24.9	21.2	
87	PITHEAD	KAHALGAON TPS	2340	59%	17	38.8	659.8	656.8	0.0	656.8	100%		26.5	36.1	
88	RAIL	MUZAFFARPUR TPS	390	60%	26	5.5	143.8	169.7	0.0	169.7	118%		3.9	4.9	
89	RAIL	NABINAGAR STPP	1980	63%	26	26.3	683.7	797.6	0.0	797.6	117%		18.8	17.8	
90	PITHEAD	NORTH KARANPURA TPP	1980	43%	17	28.4	482.7	691.1	0.0	691.1	143%		21.7	17.7	

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91	PITHEAD	TALCHER STPS	3000	65%	17	45.8	778.2	565.6	0.0	565.6	73%		41.1	45.6	
92	RAIL	BONGAIGAON TPP	750	49%	26	9.7	251.0	229.1	0.0	229.1	91%		7.4	6.7	
NTPC-Total			55190	56%	21	781.8	16430.1	13563.4	0.0	13563.4	83%	0	623.1	662.6	
NTPC JV															
93	RAIL	INDIRA GANDHI STPP	1500	59%	26	21.2	551.4	512.8	0.0	512.8	93%		27.5	14.4	
94	RAIL	MEJA STPP	1320	63%	26	17.9	464.2	343.3	0.0	343.3	74%		7.7	17.0	
95	RAIL	BHILAI TPS	500	80%	26	7.8	203.7	240.5	0.0	240.5	118%		3.7	7.4	
96	RAIL	SEIONI TPP	600	35%	26	9.8	255.9	117.6	0.0	117.6	46%		12.0	9.0	
97	RAIL-SEA	VALLUR TPP	1500	77%	26	24.9	646.8	456.0	0.0	456.0	70%		26.0	19.6	
98	RAIL	NABINAGAR TPP	1000	78%	26	13.8	359.6	335.8	0.0	335.8	93%		7.8	14.7	
99	RAIL	PATRATU STPP	800	77%	26	10.9	284.3	348.1	0.0	348.1	122%		11.9	9.2	
NTPC JV-Total			7220	68%	26	106.4	2765.9	2354.1	0.0	2354.1	85%	0	96.6	91.3	
TOTAL NTPC & NTPC JV			62410	56%	22	888.1	19196.0	15917.5	0.0	15917.5	84%	0	719.7	753.9	
DVC															
100	RAIL	BOKARO TPS `A` EXP	500	78%	26	6.4	167.6	136.9	0.0	136.9	82%		10.6	6.2	
101	RAIL	CHANDRAPURA(DVC) TPS	500	48%	26	7.7	199.7	66.9	0.0	66.9	34%		7.8	5.5	
102	RAIL	DURGAPUR STEEL TPS	1000	77%	26	13.2	342.1	375.0	0.0	375.0	110%		17.2	11.9	
103	RAIL	KODARMA TPP	1000	54%	26	14.7	382.9	351.4	0.0	351.4	92%		14.7	12.5	
104	RAIL	MEJIA TPS	2340	61%	26	31.4	816.7	481.4	0.0	481.4	59%		24.1	19.9	
105	RAIL	RAGHUNATHPUR TPP	1200	44%	26	16.9	439.8	531.9	0.0	531.9	121%		10.1	8.9	
DVC-Total			6540	60%	26	90.3	2348.8	1943.5	0.0	1943.5	83%	0	84.5	64.9	
NTPL															
106	RAIL-SEA	NTPL TUTICORIN TPP	1000	62%	26	15.6	405.2	130.3	79.4	209.7	46%		0.0	14.6	
NTPL-Total			1000	62%	26	15.6	405.2	130.3	79.4	209.7	46%	0	0.0	14.6	
IPP															
107	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	71%	26	15.3	397.7	112.6	47.6	160.1	40%		15.6	16.5	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
108	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	76%	26	8.8	229.8	263.8	0.0	263.8	115%		10.2	9.0	
109	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	74%	26	19.3	500.7	192.8	0.0	192.8	39%		9.2	9.8	
110	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	73%	26	43.4	1129.0	349.7	0.0	349.7	31%		25.2	42.8	
111	RAIL	AMRAVATI TPS	1350	90%	26	18.0	467.6	92.8	0.0	92.8	20%	*	23.1	18.4	SECL to ensure supply as per subgroup plan.
112	PITHEAD	ANPARA C TPS	1200	60%	17	15.5	264.3	40.0	0.0	40.0	15%	*	18.0	17.0	NCL to ensure supply of coal as per subgroup plan.
113	RAIL	ANUPPUR TPP	1250	61%	26	16.7	434.9	477.4	0.0	477.4	110%		4.1	16.7	
114	RAIL	BALCO TPS	600	72%	26	7.4	191.9	100.2	0.0	100.2	52%		4.0	4.0	
115	ROAD	BANDAKHAR TPP	300	77%	26	4.4	114.6	71.0	0.0	71.0	62%		5.0	5.0	
116	RAIL	BARADARHA TPS	1200	88%	26	15.7	408.0	241.0	0.0	241.0	59%		15.5	16.9	
117	RAIL	BARKHERA TPS	90	0%	26	1.4	37.4	57.4	0.0	57.4	153%		0.0	0.0	
118	RAIL	BELA TPS	270	74%	26	3.8	99.4	115.8	0.0	115.8	116%		0.8	3.5	
119	RAIL	BINA TPS	500	38%	26	7.4	191.2	152.5	0.0	152.5	80%		3.7	6.9	
120	RAIL	BINJKOTE TPP	600	76%	26	9.1	237.1	258.2	0.0	258.2	109%		6.0	9.0	
121	RAIL	BUDGE BUDGE TPS	750	78%	26	9.6	249.8	170.8	0.0	170.8	68%		7.6	10.4	
122	ROAD	BUTIBORI TPP	600	70%	26	8.2	213.2	44.7	0.0	44.7	21%	*	1.3	9.5	
123	RAIL	DAHANU TPS	500	55%	26	7.1	185.1	49.1	0.0	49.1	27%		0.0	6.5	
124	ROAD	DERANG TPP	1200	67%	26	17.6	458.3	1115.9	0.0	1115.9	244%		14.2	17.8	
125	RAIL	DHARIWAL TPP	600	60%	26	7.8	203.7	247.4	0.0	247.4	121%		4.7	7.7	
126	RAIL	GMR WARORA TPS	600	87%	26	7.9	204.3	118.4	0.0	118.4	58%		8.0	7.7	
127	RAIL	HALDIA TPP	600	95%	26	7.9	206.5	142.5	0.0	142.5	69%		15.3	8.8	
128	RAIL	HIRANMAYE TPP	300	74%	26	5.1	133.5	186.9	0.0	186.9	140%		3.4	4.7	
129	RAIL	JOJOBERA TPS	240	51%	26	3.2	83.0	142.5	0.0	142.5	172%		0.0	2.5	
130	RAIL	JSW Energy Utkal Limited	700	44%	26	12.0	311.5	208.4	0.0	208.4	67%		5.5	6.0	
131	RAIL	JSW Mahanadi Power Company Limited	1800	74%	26	22.9	595.7	454.9	0.0	454.9	76%		27.1	15.9	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
132	RAIL	KAMALANGA TPS	1050	86%	26	16.3	424.4	385.4	0.0	385.4	91%		19.6	16.7	
133	RAIL	KHAMBARKHERA TPS	90	0%	26	1.4	37.4	63.7	0.0	63.7	170%		0.0	0.0	
134	RAIL	KUNDARKI TPS	90	18%	26	1.3	34.7	65.9	0.0	65.9	190%		2.0	0.0	
135	RAIL	LALITPUR TPS	1980	66%	26	25.4	659.5	590.3	0.0	590.3	90%		24.2	23.5	
136	RAIL	Maadurga Thermal Power Company Ltd.	60	80%	26	1.2	30.7	24.9	0.0	24.9	81%		0.8	1.8	
137	RAIL	MAHADEV PRASAD STPP	540	78%	26	7.9	205.6	48.8	0.0	48.8	24%	*	8.3	8.0	CCL to ensure supply of coal as per subgroup plan.
138	RAIL	MAHAN TPP	1200	74%	26	14.9	387.6	101.3	0.0	101.3	26%		13.3	15.9	
139	RAIL	MAHATMA GANDHI TPS	1320	51%	26	16.6	431.3	508.6	0.0	508.6	118%		16.0	14.8	
140	RAIL	MAITHON RB TPP	1050	68%	26	12.7	330.3	338.2	0.0	338.2	102%		11.1	11.7	
141	RAIL	MAQSOODPUR TPS	90	2%	26	1.4	37.2	58.4	0.0	58.4	157%		0.0	0.0	
142	ROAD	NAWAPARA TPP	600	80%	26	8.3	216.7	323.7	0.0	323.7	149%		10.0	8.5	
143	RAIL	NIGRI TPP	1320	85%	26	15.3	397.7	103.6	0.0	103.6	26%		18.4	17.0	
144	ROAD	NIWARI TPP	90	62%	26	1.6	41.6	37.8	0.0	37.8	91%		4.0	1.0	
145	ROAD	OP JINDAL TPS	1000	85%	26	15.9	413.2	262.4	0.0	262.4	64%		15.1	15.1	
146	RAIL-SEA	PAINAMPURAM TPP	1320	82%	26	19.0	495.0	463.1	0.0	463.1	94%		15.0	16.6	
147	RAIL	PATHADI TPP	600	86%	26	8.5	220.5	217.4	0.0	217.4	99%		22.4	8.6	
148	RAIL	PRAYAGRAJ TPP	1980	74%	26	23.4	609.1	511.9	0.0	511.9	84%		17.9	25.0	
149	RAIL	RAJPURA TPP	1400	70%	26	16.0	416.6	470.7	0.0	470.7	113%		12.5	14.0	
150	RAIL	ROSA TPP Ph-I	1200	52%	26	15.3	397.2	496.6	0.0	496.6	125%		8.2	13.6	
151	RAIL	SABARMATI (D-F STATIONS)	362	72%	26	4.3	112.3	52.6	27.3	80.0	67%		8.0	4.6	
152	PITHEAD	SASAN UMTTPP	3960	75%	17	47.3	803.4	377.8	0.0	377.8	47%		50.8	45.3	
153	RAIL-SEA	SGPL TPP	1320	83%	26	17.4	453.0	202.3	178.7	381.0	64%		48.4	16.2	Plant has 70 TT of SHAKTI B(viii)a coal
154	RAIL	SHIRPUR TPP	300	81%	26	4.3	111.2	119.2	0.0	119.2	107%		4.8	4.3	
155	RAIL	SOUTHERN REPL. TPS	135	73%	26	2.2	57.4	43.1	0.0	43.1	75%		4.0	2.3	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
156	RAIL	TALWANDI SABO TPP	1980	55%	26	25.0	651.1	487.9	0.0	487.9	75%		17.0	13.0	
157	ROAD	TAMNAR TPP	2400	91%	26	38.4	998.0	576.4	1.7	578.0	58%		41.5	46.2	
158	RAIL	TUTICORIN (P) TPP	300	0%	26	4.1	106.6	15.5	56.8	72.3	21%	*	0.0	2.5	
159	RAIL	UCHPINDA TPP	1440	73%	26	21.6	562.1	302.9	0.0	302.9	54%		15.8	25.0	
160	RAIL	UTRAULA TPS	90	18%	26	1.5	37.7	69.7	0.0	69.7	185%		1.0	0.0	
161	RAIL	Vedanta Ltd Chhattisgarh TPP	600	0%	26	7.4	191.9	270.3	0.0	270.3	141%		0.0	0.0	
162	RAIL	VEDANTA TPP	600	56%	26	9.6	250.1	88.1	0.0	88.1	35%		3.6	3.4	
163	RAIL	VIZAG TPP	1040	83%	26	17.5	454.5	195.9	0.0	195.9	43%		12.3	16.0	
164	ROAD	WARDHA WARORA TPP	540	65%	26	7.2	186.7	279.6	0.0	279.6	150%		7.8	6.9	
IPP-Total			53887	71%	25	726.0	18310.5	13560.7	312.1	13872.7	76%	5	661.3	670.5	
TOTAL A			202222	60%	24	2872.4	69434.1	50029.3	865.1	50894.2	73%	8	2296.3	2363.8	

B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
165	Sea	SIKKA REP. TPS	500	15%	26	5.3	138.4	5.5	74.2	79.7	57%		0.0	2.0	
Sub-Total			500	15%	26	5.3	138.4	5.5	74.2	79.7	58%	0	0.0	2.0	
IPP															
166	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	59%	26	22.9	595.5	0.0	65.0	65.0	10%	*	18.4	21.8	Plant to build up stock through import
167	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	41%	26	29.6	768.7	0.0	149.9	149.9	19%	*	35.5	23.1	Plant to build up stock through import
168	Sea	ADANI POWER LIMITED UDUPI TPP	1200	54%	26	10.4	269.9	0.0	41.4	41.4	15%	*	10.6	3.9	Plant to build up stock through import
169	Sea	ITPCL TPP	1200	50%	26	14.1	365.3	0.0	416.8	416.8	114%		13.5	6.7	
170	Sea	JSW RATNAGIRI TPP	300	66%	26	2.5	64.9	0.0	42.7	42.7	65%		0.0	3.0	
171	Sea	MEENAKSHI ENERGY LTD	1000	28%	26	10.2	264.7	67.8	5.2	73.1	27%		11.8	3.7	
172	Sea	MUNDRA UMTTP	4000	74%	26	32.9	855.0	0.0	1051.7	1051.7	123%		0.0	30.0	
173	Sea	MUTHIARA TPP	1200	71%	26	16.7	434.1	15.7	97.0	112.7	25%		12.0	13.3	MCL to supply coal as per subgroup plan as plant has less coal stock.
174	Sea	OPG Power Generation Private Limited	414	77%	26	6.2	160.7	0.1	43.4	43.6	27%		6.8	6.8	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
175	Sea	SALAYA TPP	1200	54%	26	10.8	282.0	0.0	291.4	291.4	103%		18.4	8.5	
176	Sea	SHREE CEMENT LTD TPS	344	37%	26	3.5	91.2	6.9	10.0	16.9	18%	*	0.0	1.0	Plant to build up stock through import
177	Sea	SIMHAPURI TPS	600	52%	26	6.3	162.9	10.7	66.0	76.7	47%		7.2	4.5	
178	Sea	TORANGALLU TPS(SBU-I)	260	92%	26	2.7	69.0	0.0	0.0	0.0	0%	*	1.9	1.9	Plant to build up stock through import
179	Sea	TORANGALLU TPS(SBU-II)	600	74%	26	6.1	159.1	0.0	11.5	11.5	7%	*	5.5	5.5	Plant to build up stock through import
180	Sea	TROMBAY TPS	750	52%	26	9.7	253.0	0.0	206.0	206.0	81%		10.7	6.2	
181	Sea	Tulsyan NEC Limited	70	0%	26	1.0	24.9	5.2	0.0	5.2	20%	*	0.0	0.0	New plant added, plant is building up coal stock
182	Sea	TUTICORIN TPP ST-IV	525	64%	26	4.9	127.3	0.0	66.8	66.8	52%		0.0	3.7	
Sub-Total			18283	58%	26	190.3	4948.2	106.4	2564.8	2671.4	54%	7	152.3	143.6	
TOTAL B			18783	60%	26	195.6	5086.6	111.9	2639.0	2751.1	54%	7	152.3	145.6	

C. NOT IN OPERATION

Telangana															
183	ROAD	RAMAGUNDEM-B TPS		0%	26	0.0	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			null	0		0.0	0.0	0.0	0.0	0.0	0%	0	0.0	0.0	
IPP															
184	ROAD	GEPL TPP Ph-I	120	0%	26	2.4	63.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
185	RAIL	MIHAN TPS	246	0%	26	3.4	87.4	0.0	0.0	0.0	0%		0.0	0.0	not in operation
186	RAIL	TCP Limited	64	0%	26	0.9	22.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			430	0%	26	6.7	173.6	0.0	0.0	0.0	0%	0	0.0	0.0	
TOTAL C			430	0%	26	6.7	173.6	0.0	0.0	0.0	0%	0	0.0	0.0	

D. PLANTS BASE ON WASHERY REJECTS

187	ROAD	CHAKABURA TPP	30	89%	26	1.7	45.3	6.0	7.4	13.3	19%	*	0.0	1.8	
188	ROAD	KASAIPALLI TPP	270	59%	26	5.3	137.8	3.8	0.0	3.8	3%	*	3.0	4.0	Plant based on washery rejects
189	ROAD	RATIJA TPS	100	65%	26	2.6	67.5	2.9	0.0	2.9	4%	*	1.5	2.9	Plant based on washery rejects
190	ROAD	SVPL TPP	63	97%	26	1.6	42.2	2.2	0.0	2.2	5%	*	2.5	1.9	Plant based on washery rejects

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		WASHERY REJECTS-Total	463	67%	26	11.3	292.8	14.9	7.4	22.2	7%	4	7.0	10.6	
		TOTAL D	463	67%	26	11.3	292.8	14.9	7.4	22.2	7%	4	7.0	10.6	

	DCB Total	203115	60%	24	2890.3	69900.5	50044.2	872.5	50916.4	72%	12	2303.3	2374.4	
	ICB Total	18783	57%	26	195.6	5086.6	111.9	2639.0	2751.1	54%	7	152.3	145.6	
	Grand Total = A+B+C+D	221898	60%	24	3085.9	74987.1	50156.1	3511.5	53667.5	71%	19	2455.6	2520.0	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	202222	2872	50894
B	Plants designed on imported coal	18783	196	2751
C	Plants currently not in operation	430	7	0
D	Plants based on washeryrejects	463	11	22
ALL PLANTS		221898	3086	53668

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normative Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	583.0	9205.2	0.0	9205.2	9910.8	92%
	Non-Pithead	154	161475	2307.3	40839.0	872.5	41711.2	59989.7	69%
	DCB-TOTAL	172	203115	2890.3	50044.2	872.5	50916.4	69900.5	72%
ICB	Non-Pithead	18	18783	195.6	111.9	2639.0	2751.1	5086.6	54%
	Total	190	221898	3085.9	50156.1	3511.5	53667.5	74987.1	71%

No of plants having critical stock (*)	
Plants based on domestic coal	8
Plants designed on imported coal	7
Plants currently not in operation	0
Plants based on washery rejects	4
Total	19

Plant has yet to submit the coal data