

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT

(AS ON 09-07-2025)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	69%	22	10.7	236.4	436.6	0.0	436.6	185%		4.0	9.3	
2	RAIL	RAJIV GANDHI TPS	1200	68%	22	18.0	395.8	641.5	0.0	641.5	162%		11.4	13.8	
3	RAIL	YAMUNA NAGAR TPS	600	65%	22	8.9	196.3	239.3	0.0	239.3	122%		8.6	6.7	
HPGCL-Total			2510	68%	22	37.7	828.5	1317.4	0.0	1317.4	159%	0	24.0	29.8	
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	91%	22	11.4	250.6	211.8	0.0	211.8	84%		4.0	13.0	
5	RAIL	GOINDWAL SAHIB TPP	540	76%	22	6.7	147.1	138.3	0.0	138.3	94%		4.0	6.1	
6	RAIL	ROPAR TPS	840	63%	22	11.4	250.7	381.1	0.0	381.1	152%		7.7	5.2	
PSPCL-Total			2300	77%	22	29.5	648.4	731.2	0.0	731.2	113%	0	15.7	24.3	
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	56%	22	16.4	360.2	492.7	0.0	492.7	137%		19.4	7.9	
8	RAIL	CHHABRA-I PH-1 TPP	500	38%	22	7.1	156.6	207.7	0.0	207.7	133%		4.0	3.5	
9	RAIL	CHHABRA-I PH-2 TPP	500	78%	22	7.1	155.3	160.4	0.0	160.4	103%		11.9	6.9	
10	RAIL	KALISINDH TPS	1200	36%	22	15.1	331.8	339.2	0.0	339.2	102%		3.9	7.4	
11	RAIL	KOTA TPS	1240	49%	22	18.6	410.1	501.7	0.0	501.7	122%		11.7	12.9	
12	RAIL	SURATGARH STPS	1320	38%	22	16.9	372.0	532.9	0.0	532.9	143%		0.0	6.6	
13	RAIL	SURATGARH TPS	1500	34%	22	22.3	491.4	600.1	0.0	600.1	122%		7.9	12.5	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
RRVUNL-Total			7580	45%	22	103.5	2277.4	2834.7	0.0	2834.7	124%	0	58.8	57.7	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	83%	14	37.4	524.3	841.5	0.0	841.5	160%		38.0	40.4	
15	RAIL	HARDUAGANJ TPS	1265	50%	22	18.4	405.4	816.2	0.0	816.2	201%		19.3	12.3	
16	RAIL	JAWAHARPUR STPP	1320	16%	22	18.0	396.3	490.1	0.0	490.1	124%		7.6	5.9	
17	RAIL	OBRA TPS	2320	36%	22	36.0	791.3	485.4	0.0	485.4	61%		23.6	16.8	
18	RAIL	PANKI TPS EXT	660	0%	22	9.0	197.6	111.6	0.0	111.6	57%		0.0	0.0	
19	RAIL	PARICHHA TPS	920	65%	22	14.2	312.1	256.2	0.0	256.2	82%		19.6	8.0	
UPRVUNL-Total			9115	49%	20	133.0	2627.0	3001.0	0.0	3001.0	114%	0	108.1	83.4	

Chhatisgarh															
20	RAIL	DSPM TPS	500	81%	22	7.6	167.9	306.5	0.0	306.5	183%		8.4	4.5	
21	PITHEAD	KORBA-WEST TPS	1340	43%	14	21.6	302.7	273.4	0.0	273.4	90%		9.5	6.8	
22	RAIL	MARWA TPS	1000	76%	22	15.9	350.5	578.6	0.0	578.6	165%		14.8	17.1	
CSPGCL-Total			2840	61%	18	45.2	821.1	1158.5	0.0	1158.5	141%	0	32.7	28.4	

Gujarat															
23	RAIL	GANDHI NAGAR TPS	630	14%	22	9.6	210.4	278.7	17.3	296.0	141%		0.0	3.0	
24	RAIL	UKAI TPS	1110	44%	22	16.0	351.7	316.3	0.0	316.3	90%		13.7	8.9	
25	RAIL	WANAKBORI TPS	2270	25%	22	31.6	695.8	734.1	0.0	734.1	106%		16.2	5.3	
GSECL-Total			4010	29%	22	57.2	1257.9	1329.1	17.3	1346.4	107%	0	29.9	17.2	

Madhya Pradesh															
26	PITHEAD	AMARKANTAK EXT TPS	210	94%	14	2.6	36.6	83.6	0.0	83.6	228%		1.4	3.5	
27	RAIL	SANJAY GANDHI TPS	1340	72%	22	18.0	396.9	287.2	0.0	287.2	72%		15.2	15.7	
28	RAIL	SATPURA TPS	500	79%	22	6.7	147.9	150.8	0.0	150.8	102%		6.2	7.0	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
29	RAIL	SHREE SINGAJI TPP	2520	74%	22	34.9	767.9	433.9	0.0	433.9	56%		23.4	32.3	
		MPPGCL-Total	4570	75%	22	62.3	1349.3	955.5	0.0	955.5	71%	0	46.2	58.5	

Maharashtra															
30	RAIL	BHUSAWAL TPS	1870	60%	22	33.5	737.7	336.3	175.2	511.4	65%		17.3	24.4	
31	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	52%	22	49.5	1089.0	485.5	178.4	664.0	61%		13.9	28.4	
32	RAIL	KHAPARKHEDA TPS	1340	40%	22	23.0	507.0	234.2	184.8	419.0	66%		4.5	8.1	
33	RAIL	KORADI TPS	2190	51%	22	33.1	727.3	349.0	0.0	349.0	48%		26.2	19.5	
34	RAIL	NASIK TPS	630	43%	22	11.6	255.6	121.4	117.9	239.3	68%		6.8	6.1	
35	RAIL	PARAS TPS	500	65%	22	7.6	167.6	122.4	0.0	122.4	73%		2.4	7.8	
36	RAIL	PARLI TPS	750	43%	22	12.1	265.2	217.3	0.0	217.3	82%		9.0	10.6	
		MAHAGENCO-Total	10200	51%	22	170.4	3749.4	1866.1	656.3	2522.4	67%	0	80.1	104.9	

Andhra Pradesh															
37	RAIL	Dr. N.TATA RAO TPS	2560	53%	22	41.7	916.8	567.8	0.0	567.8	62%		31.6	25.0	
38	RAIL	RAYALASEEMA TPS	1650	48%	22	28.4	625.0	121.2	0.0	121.2	19%	*	26.6	17.4	MCL to ensure supply as per subgroup plant.
		APGENCO-Total	4210	51%	22	70.1	1541.8	689.0	0.0	689.0	45%	1	58.2	42.4	

39	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	63%	22	30.5	671.0	106.9	0.0	106.9	16%	*	20.0	24.9	Plant has coal stock lying at port.
		APPDCL-Total	2400	63%	22	30.5	671.0	106.9	0.0	106.9	16%	1	20.0	24.9	

Karnataka															
40	RAIL	BELLARY TPS	1700	69%	22	28.3	621.8	405.4	6.7	412.0	66%		11.6	21.3	
41	RAIL	RAICHUR TPS	1720	5%	22	27.5	606.0	668.4	0.0	668.4	110%		4.8	0.0	
		KPCL-Total	3420	37%	22	55.8	1227.8	1073.8	6.7	1080.4	88%	0	16.4	21.3	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

42	RAIL	YERMARUS TPP	1600	41%	22	21.4	470.3	176.3	31.4	207.7	44%		12.0	8.9	
RPCL-Total			1600	41%	22	21.4	470.3	176.3	31.4	207.7	44%	0	12.0	8.9	

Tamil Nadu															
43	RAIL-SEA-RAIL	METTUR TPS	840	81%	22	13.8	304.6	144.8	0.0	144.8	48%		15.0	13.2	
44	RAIL-SEA-RAIL	METTUR TPS - II	600	76%	22	8.9	196.0	131.5	0.0	131.5	67%		8.5	9.4	
45	RAIL-SEA	NORTH CHENNAI TPS	1830	46%	22	37.5	825.4	328.7	10.9	339.7	41%		0.0	23.5	
46	RAIL-SEA	TUTICORIN TPS	1050	51%	22	20.0	440.1	395.4	0.0	395.4	90%		0.0	12.2	
TANGEDCO-Total			4320	58%	22	80.3	1766.1	1000.4	10.9	1011.4	57%	0	23.5	58.3	

Telangana															
47	RAIL	SINGARENI TPP	1200	41%	22	15.4	338.8	371.3	0.0	371.3	110%		11.4	7.3	
SCCL-Total			1200	41%	22	15.4	338.8	371.3	0.0	371.3	110%	0	11.4	7.3	

48	ROAD	BHADRADRI TPP	1080	63%	22	16.8	369.3	199.7	0.0	199.7	54%		8.2	10.6	
49	ROAD	KAKATIYA TPS	1100	79%	22	13.8	304.1	280.0	0.0	280.0	92%		12.7	13.6	
50	RAIL	KOTHAGUEDEM TPS (NEW)	1000	55%	22	15.1	332.1	473.1	0.0	473.1	142%		17.5	12.0	
51	RAIL	KOTHAGUEDEM TPS (STAGE-7)	800	0%	22	8.9	195.7	260.4	0.0	260.4	133%		12.0	0.0	
52	RAIL	YADADRI TPS	800	31%	22	10.9	240.6	440.0	0.0	440.0	183%		7.8	18.0	
TSGENCO-Total			4780	49%	22	65.5	1441.8	1653.2	0.0	1653.2	115%	0	58.2	54.2	

Jharkhand															
53	RAIL	TENUGHAT TPS	420	35%	22	6.4	141.4	292.8	0.0	292.8	207%		3.8	2.8	
TVNL-Total			420	35%	22	6.4	141.4	292.8	0.0	292.8	207%	0	3.8	2.8	

Odisha															
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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
54	PITHEAD	IB VALLEY TPS	1740	89%	14	25.2	352.3	278.4	0.0	278.4	79%		22.6	27.6	
		OPGC-Total	1740	89%	14	25.2	352.3	278.4	0.0	278.4	79%	0	22.6	27.6	

West Bengal															
55	RAIL	D.P.L. TPS	550	83%	22	7.6	168.1	98.4	0.0	98.4	59%		3.6	6.9	
		DPL-Total	550	83%	22	7.6	168.1	98.4	0.0	98.4	59%	0	3.6	6.9	

56	RAIL	BAKRESWAR TPS	1050	78%	22	13.5	297.8	194.4	0.0	194.4	65%		14.1	13.1	
57	RAIL	BANDEL TPS	270	89%	22	3.6	79.5	70.8	0.0	70.8	89%		7.6	3.7	
58	RAIL	KOLAGHAT TPS	840	46%	22	12.2	269.2	97.0	0.0	97.0	36%		4.0	8.8	
59	RAIL	SAGARDIGHI TPS	1600	93%	22	20.6	453.1	299.5	0.0	299.5	66%		21.2	25.3	
60	RAIL	SANTALDIH TPS	500	88%	22	6.7	147.9	58.6	0.0	58.6	40%		6.9	8.1	
		WBPDC-Total	4260	79%	22	56.7	1247.5	720.3	0.0	720.3	58%	0	53.8	59.0	

NUPPL															
61	RAIL	GHATAMPUR TPP	660	31%	22	9.1	199.9	145.2	0.0	145.2	73%		7.2	4.0	
		NUPPL-Total	660	31%	22	9.1	199.9	145.2	0.0	145.2	73%	0	7.2	4.0	

THDC															
62	RAIL	KHURJA TPP	660	90%	22	9.1	199.9	195.0	0.0	195.0	98%		10.3	7.5	
		THDC-Total	660	90%	22	9.1	199.9	195.0	0.0	195.0	98%	0	10.3	7.5	

NTPC															
63	RAIL	DADRI (NCTPP)	1820	52%	22	25.5	561.2	625.5	0.0	625.5	111%		11.4	21.2	
64	PITHEAD	RIHAND STPS	3000	90%	14	37.8	528.6	810.2	0.0	810.2	153%		9.7	42.9	
65	PITHEAD	SINGRAULI STPS	2000	86%	14	27.1	379.8	369.8	0.0	369.8	97%		21.7	29.3	
66	RAIL	TANDA TPS	1760	60%	22	23.9	525.3	744.8	0.0	744.8	142%		7.7	15.7	
67	RAIL	UNCHA HAR TPS	1550	77%	22	22.0	484.2	573.1	0.0	573.1	118%		11.7	20.6	
68	RAIL	GADARWARA TPP	1600	37%	22	21.1	464.6	199.4	0.0	199.4	43%		16.0	8.7	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
69	RAIL	KHARGONE STPP	1320	37%	22	18.8	414.7	500.1	0.0	500.1	121%		18.9	8.0	
70	PITHEAD	KORBA STPS	2600	85%	14	35.4	495.3	307.1	0.0	307.1	62%		32.2	40.4	
71	PITHEAD	LARA TPP	1600	94%	14	21.7	303.4	428.8	0.0	428.8	141%		20.6	24.4	
72	RAIL	MAUDA TPS	2320	63%	22	32.9	724.7	665.5	0.0	665.5	92%		14.3	25.8	
73	PITHEAD	SIPAT STPS	2980	93%	14	42.6	596.6	661.5	0.0	661.5	111%		36.5	48.9	
74	RAIL	SOLAPUR STPS	1320	29%	22	19.7	434.2	516.1	0.0	516.1	119%		7.4	9.7	
75	PITHEAD	VINDHYACHAL STPS	4760	81%	14	61.1	855.1	725.0	0.0	725.0	85%		44.7	70.8	
76	RAIL	KUDGI STPP	2400	22%	22	34.0	747.5	766.2	0.0	766.2	102%		11.5	10.8	
77	PITHEAD	RAMAGUNDEM STPS	2600	53%	14	37.7	527.2	851.3	0.0	851.3	161%		23.3	25.0	
78	RAIL	SIMHADRI	2000	55%	22	30.6	673.2	615.8	0.0	615.8	91%		16.2	22.7	
79	RAIL	TELANGANA STPP PH-1	1600	74%	22	20.4	448.8	486.2	0.0	486.2	108%		11.2	16.4	
80	RAIL	BARAUNI TPS	500	71%	22	6.8	149.2	258.5	0.0	258.5	173%		7.7	6.6	
81	RAIL	BARH STPS	3300	54%	22	48.5	1067.8	957.7	0.0	957.7	90%		26.4	29.2	
82	PITHEAD	DARLIPALI STPS	1600	48%	14	23.6	330.8	414.5	0.0	414.5	125%		18.1	14.2	
83	PITHEAD	FARAKKA STPS	2100	77%	14	28.8	403.0	551.8	0.0	551.8	137%		13.2	28.0	
84	PITHEAD	KAHALGAON TPS	2340	82%	14	40.0	560.0	663.6	0.0	663.6	118%		33.3	39.4	
85	PITHEAD	NORTH KARANPURA TPP	1980	64%	14	30.5	426.9	352.2	0.0	352.2	82%		7.3	26.7	
86	PITHEAD	TALCHER STPS	3000	74%	14	46.7	653.7	728.4	0.0	728.4	111%		34.4	34.7	
87	RAIL	BONGAIGAON TPP	750	72%	22	9.5	209.7	295.1	0.0	295.1	141%		7.7	9.3	
		NTPC-Total	52800	67%	17	746.8	12965.5	14068.2	0.0	14068.2	109%	0	463.1	629.4	
NTPC JV															
88	RAIL	INDIRA GANDHI STPP	1500	48%	22	20.7	455.8	955.7	0.0	955.7	210%		11.7	14.1	
89	RAIL	MEJA STPP	1320	67%	22	17.2	378.6	394.6	0.0	394.6	104%		24.0	8.5	
90	RAIL	BHILAI TPS	500	86%	22	7.6	167.0	339.4	0.0	339.4	203%		0.0	7.9	
91	RAIL	SEIONI TPP	600	53%	22	10.2	224.3	247.6	0.0	247.6	110%		4.0	3.0	

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92	RAIL-SEA	VALLUR TPP	1500	29%	22	24.2	533.2	766.0	0.0	766.0	144%		0.0	7.7	
93	RAIL	MUZAFFARPUR TPS	390	82%	22	5.1	112.4	193.5	0.0	193.5	172%		0.0	5.4	
94	RAIL	NABINAGAR STPP	1980	81%	22	26.3	577.6	790.6	0.0	790.6	137%		11.4	16.7	
95	RAIL	NABINAGAR TPP	1000	82%	22	14.6	322.2	288.9	0.0	288.9	90%		7.9	12.6	
			NTPC JV-Total	8790	63%	22	126.0	2771.1	3976.3	0.0	3976.3	143%	0	59.0	75.9
			TOTAL NTPC & NTPC JV	61590	60%	18	872.7	15736.6	18044.5	0.0	18044.5	117%	0	522.1	705.3
DVC															
96	RAIL	BOKARO TPS `A` EXP	500	77%	22	6.3	138.5	130.1	0.0	130.1	94%		6.8	6.6	
97	RAIL	CHANDRAPURA(DVC) TPS	500	43%	22	7.3	160.9	264.0	0.0	264.0	164%		7.2	3.9	
98	RAIL	DURGAPUR STEEL TPS	1000	77%	22	12.9	283.2	435.9	0.0	435.9	154%		0.0	11.7	
99	RAIL	KODARMA TPP	1000	74%	22	13.7	302.0	370.3	0.0	370.3	123%		3.8	13.9	
100	RAIL	MEJIA TPS	2340	77%	22	32.5	714.1	444.0	0.0	444.0	62%		22.7	28.2	
101	RAIL	RAGHUNATHPUR TPP	1200	60%	22	16.3	357.6	350.6	0.0	350.6	98%		7.3	15.4	
			DVC-Total	6540	71%	22	88.9	1956.3	1994.9	0.0	1994.9	102%	0	47.8	79.7
NTPL															
102	RAIL-SEA	NTPL TUTICORIN TPP	1000	66%	22	15.5	340.6	214.0	62.0	276.0	81%		25.3	7.0	
			NTPL-Total	1000	66%	22	15.5	340.6	214.0	62.0	276.0	81%	0	25.3	7.0
IPP															
103	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	74%	22	15.4	338.9	308.1	61.8	369.9	109%		16.1	15.1	
104	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	93%	22	8.8	193.6	70.5	0.0	70.5	36%		6.5	10.4	
105	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	54%	22	18.9	416.3	88.0	0.0	88.0	21%	*	7.6	10.7	SECL to ensure supply as per subgroup plan.
106	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	67%	22	43.0	946.4	44.0	0.0	44.0	5%	*	33.7	39.1	MCL to ensure supply as per subgroup plant.
107	RAIL	AKALTARA TPS	1800	84%	22	24.0	528.3	865.2	0.0	865.2	164%		16.9	26.1	
108	RAIL	AMRAVATI TPS	1350	77%	22	18.6	408.4	286.4	0.0	286.4	70%		18.0	17.5	
109	PITHEAD	ANPARA C TPS	1200	91%	14	15.9	223.1	132.0	0.0	132.0	59%		8.2	16.4	
110	RAIL	ANUPPUR TPP	1250	75%	22	17.8	391.0	314.8	0.0	314.8	81%		2.8	18.3	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
111	RAIL	BALCO TPS	600	79%	22	8.9	196.3	46.8	0.0	46.8	24%	*	3.9	4.2	SECL to ensure supply as per subgroup plan.
112	ROAD	BANDAKHAR TPP	300	52%	22	4.5	98.6	183.4	0.0	183.4	186%		3.2	4.6	
113	RAIL	BARADARHA TPS	1200	87%	22	16.8	369.5	427.9	0.0	427.9	116%		7.4	9.1	
114	RAIL	BARKHERA TPS	90	2%	22	1.5	32.4	76.8	0.0	76.8	237%		0.0	0.4	
115	RAIL	BELA TPS	270	91%	22	3.7	82.0	35.3	0.0	35.3	43%		6.0	4.0	
116	RAIL	BINA TPS	500	50%	22	7.2	159.3	240.2	0.0	240.2	151%		3.9	3.7	
117	RAIL	BINJKOTE TPP	600	41%	22	9.3	203.8	111.8	0.0	111.8	55%		6.0	7.9	
118	RAIL	BUDGE BUDGE TPS	750	83%	22	9.7	213.4	159.1	0.0	159.1	75%		0.0	10.3	
119	ROAD	BUTIBORI TPP	600	69%	22	8.2	180.4	0.0	0.0	0.0	0%	*	0.0	0.0	Coal supply to be ensured as per subgroup plan.
120	RAIL	DAHANU TPS	500	71%	22	7.3	161.3	70.0	0.0	70.0	43%		3.7	7.1	
121	ROAD	DERANG TPP	1200	82%	22	17.4	382.4	1070.7	0.0	1070.7	280%		9.2	20.7	
122	RAIL	DHARIWAL TPP	600	88%	22	8.2	181.2	148.3	0.0	148.3	82%		0.0	9.5	
123	RAIL	GMR WARORA TPS	600	47%	22	8.1	177.2	249.7	0.0	249.7	141%		1.6	4.3	
124	RAIL	HALDIA TPP	600	99%	22	7.9	174.8	139.3	0.0	139.3	80%		11.8	9.0	
125	RAIL	HIRANMAYE TPP	300	44%	22	5.1	111.9	209.6	0.0	209.6	187%		0.0	2.8	
126	RAIL	JOJOBERA TPS	240	79%	22	3.1	67.8	163.4	0.0	163.4	241%		0.0	3.0	
127	RAIL	JSW Energy Utkal Limited	700	60%	22	4.9	108.1	42.5	0.0	42.5	39%		5.0	8.2	
128	RAIL	KAMALANGA TPS	1050	80%	22	16.1	354.4	438.7	0.0	438.7	124%		3.8	12.8	
129	RAIL	KHAMBARKHERA TPS	90	2%	22	1.5	33.2	74.7	0.0	74.7	225%		0.0	0.4	
130	RAIL	KUNDARKI TPS	90	0%	22	1.5	33.0	65.7	0.0	65.7	199%		0.0	0.0	
131	RAIL	LALITPUR TPS	1980	76%	22	25.4	559.8	505.2	0.0	505.2	90%		19.9	24.6	
132	RAIL	Maadurga Thermal Power Company Ltd.	60	22%	22	0.8	18.0	11.9	0.0	11.9	66%		0.0	0.7	
133	RAIL	MAHADEV PRASAD STPP	540	92%	22	8.0	176.9	83.2	0.0	83.2	47%		9.4	9.0	
134	RAIL	MAHAN TPP	1200	91%	22	14.8	326.4	307.9	0.0	307.9	94%		8.7	16.4	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
135	RAIL	MAHATMA GANDHI TPS	1320	76%	22	17.1	375.6	517.4	0.0	517.4	138%		4.0	14.0	
136	RAIL	MAITHON RB TPP	1050	83%	22	12.7	280.4	402.8	0.0	402.8	144%		11.9	9.1	
137	RAIL	MAQSOODPUR TPS	90	2%	22	1.5	32.2	81.4	0.0	81.4	253%		0.0	0.3	
138	ROAD	NAWAPARA TPP	600	45%	22	8.8	194.7	238.0	0.0	238.0	122%		0.8	5.0	
139	RAIL	NIGRI TPP	1320	92%	22	15.6	342.4	348.3	0.0	348.3	102%		9.0	17.1	
140	ROAD	OP JINDAL TPS	1000	88%	22	15.8	348.3	283.4	0.0	283.4	81%		17.5	15.9	
141	RAIL-SEA	PAINAMPURAM TPP	1320	75%	22	17.6	386.8	51.4	266.1	317.5	19%	*	41.1	14.8	MCL and Railways to ensure supply as per subgroup plan.
142	RAIL	PATHADI TPP	600	91%	22	8.7	190.7	72.0	0.0	72.0	38%		7.6	9.9	
143	RAIL	PRAYAGRAJ TPP	1980	80%	22	23.8	524.3	695.3	0.0	695.3	133%		39.0	22.7	
144	RAIL	RAJPURA TPP	1400	92%	22	16.1	353.7	355.0	0.0	355.0	100%		7.8	18.1	
145	RAIL	ROSA TPP Ph-I	1200	72%	22	15.8	348.4	467.4	0.0	467.4	134%		8.1	12.5	
146	RAIL	SABARMATI (D-F STATIONS)	362	91%	22	4.4	96.3	43.4	32.5	75.9	64%		4.0	4.3	
147	PITHEAD	SASAN UMTPP	3960	74%	14	46.9	656.0	306.0	0.0	306.0	47%		34.8	39.2	
148	RAIL-SEA	SGPL TPP	1320	81%	22	17.5	385.7	78.5	361.6	440.0	29%		5.8	17.3	
149	RAIL	SHIRPUR TPP	300	43%	22	4.1	90.3	109.9	0.3	110.1	122%		0.9	2.6	
150	RAIL	SOUTHERN REPL. TPS	135	0%	22	2.1	46.3	26.8	0.0	26.8	58%		0.0	0.0	
151	RAIL	TALWANDI SABO TPP	1980	74%	22	27.0	594.5	602.2	0.0	602.2	101%		16.5	24.5	
152	ROAD	TAMNAR TPP	2400	85%	22	37.7	829.4	613.3	1.7	615.0	74%		38.1	34.6	
153	RAIL	UCHPINDA TPP	1440	62%	22	21.2	467.3	1435.2	0.0	1435.2	307%		15.7	16.7	
154	RAIL	UTRAULA TPS	90	0%	22	1.5	33.6	65.0	0.0	65.0	193%		0.0	0.0	
155	RAIL	VEDANTA TPP	600	0%	22	10.2	223.5	151.4	0.0	151.4	68%		0.0	0.0	
156	RAIL	VIZAG TPP	1040	69%	22	17.2	378.1	139.9	11.3	151.2	40%		11.9	14.8	
157	ROAD	WARDHA WARORA TPP	540	92%	22	7.2	158.7	385.9	0.0	385.9	243%		6.7	7.2	
		IPP-Total	52897	75%	21	713.1	15185.3	14441.0	735.3	15176.1	100%	5	494.5	626.9	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		TOTAL A	195372	64%	20	2782.1	56544.5	54688.9	1519.9	56208.6	99%	7	1786.2	2148.2	

B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
158	Sea	SIKKA REP. TPS	500	0%	22	5.3	115.8	0.0	110.7	110.7	95%		0.0	0.0	
		Sub-Total	500	0%	22	5.3	115.8	0.0	110.7	110.7	96%	0	0.0	0.0	
IPP															
159	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	73%	22	22.8	502.1	0.0	103.5	103.5	20%	*	24.5	20.6	Plant to build up stock through import
160	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	60%	22	29.5	649.3	0.0	174.7	174.7	26%		20.5	22.4	
161	Sea	ADANI POWER LIMITED UDUPI TPP	1200	4%	22	10.6	233.2	0.0	378.4	378.4	162%		0.0	4.6	
162	Sea	ITPCL TPP	1200	87%	22	14.5	319.4	0.0	439.8	439.8	137%		17.1	14.7	
163	Sea	JSW RATNAGIRI TPP	300	92%	22	2.4	52.2	0.0	68.6	68.6	131%		35.0	2.5	
164	Sea	MUNDRA UMTTP	4000	12%	22	33.5	737.8	0.0	784.0	784.0	106%		0.0	0.0	
165	Sea	MUTHIARA TPP	1200	61%	22	16.1	353.8	117.8	138.8	256.6	72%		0.0	12.7	
166	Sea	OPG Power Generation Private Limited	414	62%	22	6.2	135.8	1.7	76.6	78.3	57%		6.2	4.6	
167	Sea	SALAYA TPP	1200	45%	22	10.4	229.4	0.0	455.6	455.6	198%		13.3	5.7	
168	Sea	SHREE CEMENT LTD TPS	300	45%	22	2.6	56.4	0.0	0.0	0.0	0%	*	0.8	0.8	Plant to build up stock through import
169	Sea	SIMHAPURI TPS	600	18%	22	6.5	143.8	0.0	272.6	272.6	189%		0.0	2.0	
170	Sea	THAMMINAPATNAM TPS	300	18%	22	3.1	67.3	0.0	1.0	1.0	1%	*	0.0	0.0	Plant to build up stock through import
171	Sea	TORANGALLU TPS(SBU-I)	260	66%	22	1.5	34.0	0.0	0.0	0.0	0%	*	0.7	0.7	Plant to build up stock through import
172	Sea	TORANGALLU TPS(SBU-II)	600	64%	22	4.8	105.0	0.0	0.0	0.0	0%	*	3.9	3.9	Plant to build up stock through import
173	Sea	TROMBAY TPS	750	58%	22	9.4	206.0	0.0	232.0	232.0	112%		10.0	7.1	
174	Sea	TUTICORIN TPP ST-IV	525	0%	22	5.6	123.2	0.0	130.4	130.4	105%		0.0	0.0	
		Sub-Total	17469	44%	22	179.5	3948.7	119.5	3256.0	3375.5	85%	5	132.0	102.3	
		TOTAL B	17969	64%	22	184.8	4064.5	119.5	3366.7	3486.2	86%	5	132.0	102.3	
C. NOT IN OPERATION															

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Telangana															
175		RAMAGUNDEM-B TPS	62	0%		1.2	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			62	0%		1.2	0.0	0.0	0.0	0.0	0%	0	0.0	0.0	
IPP															
176		GEPL TPP Ph-I	120	0%		2.4	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
177		MIHAN TPS	246	0%		3.4	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
178		TCP Limited	64	0%		0.9	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
179		TUTICORIN (P) TPP	300	0%		4.1	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			730	0%		10.8	0.0	0.0	0.0	0.0	0%	0	0.0	0.0	
TOTAL C			792	0%		12.0	0.0	0.0	0.0	0.0	0%	0	0.0	0.0	
D. PLANTS BASE ON WASHERY REJECTS															

180	ROAD	CHAKABURA TPP	30	43%	22	2.0	44.9	14.4	6.8	21.2	46%		0.0	1.2	
181	ROAD	KASAIPALLI TPP	270	71%	22	5.6	124.1	70.4	0.0	70.4	57%		5.7	4.3	
182	ROAD	NIWARI TPP	90	75%	22	1.6	35.7	69.3	0.0	69.3	194%		2.3	1.5	
183	ROAD	RATIJA TPS	100	67%	22	2.7	58.7	3.0	0.0	3.0	5%	*	3.0	2.6	Plant based on washery rejects
184	ROAD	SVPL TPP	63	83%	22	2.2	48.1	21.6	0.0	21.6	45%		0.4	1.4	
WASHERY REJECTS-Total			553	71%	22	14.2	311.5	178.7	6.8	185.5	60%	1	11.4	11.0	
TOTAL D			553	71%	22	14.2	311.5	178.7	6.8	185.5	59%	1	11.4	11.0	

	DCB Total	195925	64%	20	2808.3	56856.0	54867.6	1526.7	56394.1	99%	8	1797.6	2159.2	
	ICB Total	17969	43%	22	184.8	4064.5	119.5	3366.7	3486.2	85%	5	132.0	102.3	
	Grand Total = A+B+C+D	214686	62%	20	2993.0	60920.5	54987.1	4893.4	59880.3	98%	13	1929.6	2261.5	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	195372	2782	56209
B	Plants designed on imported coal	17969	185	3486
C	Plants currently not in operation	792	12	0
D	Plants based on washeryrejects	553	14	186
ALL PLANTS		214686	2993	59880

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattive Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	582.6	8779.1	0.0	8779.1	8155.4	107%
	Non-Pithead	144	154285	2213.7	46088.5	1526.7	47615.0	48700.6	97%
	DCB-TOTAL	162	195925	2796.2	54867.6	1526.7	56394.1	56856.0	99%
ICB	Non-Pithead	17	17969	184.8	119.5	3366.7	3486.2	4064.5	85%
	Total	179	213894	2981.0	54987.1	4893.4	59880.3	60920.5	98%

No of plants having critcal stock (*)	
Plants based on domestic coal	7
Plants designed on imported coal	5
Plants currently not in operation	0
Plants based on washery rejects	1
Total	13