

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT**

(AS ON 10-06-2024)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	82%	26	10.6	276.8	387.0	0.0	387.0	140%		3.6	7.4	
2	RAIL	RAJIV GANDHI TPS	1200	34%	26	18.7	485.6	448.1	0.0	448.1	92%		0.0	6.4	
3	RAIL	YAMUNA NAGAR TPS	600	79%	26	9.2	239.3	270.5	0.0	270.5	113%		8.4	8.9	
HPGCL-Total			2510	58%	26	38.5	1001.7	1105.6	0.0	1105.6	110%	0	12.0	22.7	
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	64%	26	11.9	309.9	350.4	0.0	350.4	113%		0.0	8.3	
5	RAIL	GOINDWAL SAHIB TPP	540	55%	26	7.7	199.9	169.9	0.0	169.9	85%		11.5	6.8	
6	RAIL	ROPAR TPS	840	68%	26	12.0	312.3	198.7	0.0	198.7	64%		12.1	11.1	
PSPCL-Total			2300	64%	26	31.6	822.1	719.0	0.0	719.0	87%	0	23.6	26.2	
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	73%	26	16.6	432.0	190.1	0.0	190.1	44%		7.8	14.3	
8	RAIL	CHHABRA-I PH-1 TPP	500	85%	26	7.6	198.1	20.2	0.0	20.2	10%	*	7.5	2.9	Railway to ensure supply as per subgroup plan. Genco to place sufficient indent to washeies and BCCL.
9	RAIL	CHHABRA-I PH-2 TPP	500	92%	26	6.8	177.2	22.6	0.0	22.6	13%	*	7.5	6.6	Railway to ensure supply as per subgroup plan. Genco to place sufficient indent to washeies and BCCL.
10	RAIL	KALISINDH TPS	1200	67%	26	15.6	404.8	181.2	0.0	181.2	45%		3.9	16.3	
11	RAIL	KOTA TPS	1240	91%	26	18.1	470.3	153.2	0.0	153.2	33%		19.7	20.6	
12	RAIL	SURATGARH STPS	1320	66%	26	17.2	446.7	152.7	0.0	152.7	34%		7.9	12.7	
13	RAIL	SURATGARH TPS	1500	75%	26	21.8	567.3	101.1	0.0	101.1	18%	*	25.7	20.1	Railway to ensure supply as per subgroup plan. Genco to place sufficient indent to washeies and BCCL.

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		RRVUNL-Total	7580	76%	26	103.7	2696.4	821.1	0.0	821.1	30%	3	80.0	93.5	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	89%	17	36.9	627.5	475.4	0.0	475.4	76%		27.9	38.7	
15	RAIL	HARDUAGANJ TPS	1265	69%	26	19.1	497.2	613.5	0.0	613.5	123%		3.8	16.0	
16	RAIL	JAWAHARPUR STPP	660	15%	26	9.0	234.5	134.0	0.0	134.0	57%		0.0	0.0	
17	RAIL	OBRA TPS	1660	50%	26	26.7	692.9	244.2	0.0	244.2	35%		14.4	15.2	
18	RAIL	PARICHA TPS	920	69%	26	14.2	368.9	290.0	0.0	290.0	79%		4.1	10.6	
		UPRVUNL-Total	7135	67%	23	105.9	2421.0	1757.1	0.0	1757.1	73%	0	50.2	80.5	

Chhatisgarh															
19	RAIL	DSPM TPS	500	91%	26	7.5	194.4	317.5	0.0	317.5	163%		12.0	8.4	
20	PITHEAD	KORBA-WEST TPS	1340	78%	17	19.9	338.3	78.4	0.0	78.4	23%	*	13.1	20.7	Less coal supply from SECL.
21	RAIL	MARWA TPS	1000	83%	26	14.8	385.1	351.0	0.0	351.0	91%		11.1	17.1	
		CSPGCL-Total	2840	82%	22	42.2	917.8	746.9	0.0	746.9	81%	1	36.2	46.2	

Gujarat															
22	RAIL	GANDHI NAGAR TPS	630	80%	26	9.1	237.6	82.5	0.0	82.5	35%		9.3	8.2	
23	RAIL	UKAI TPS	1110	81%	26	16.1	418.6	257.0	9.2	266.2	64%		16.1	16.5	
24	RAIL	WANAKBORI TPS	2270	71%	26	32.2	838.0	679.5	0.0	679.5	81%		31.6	26.9	
		GSECL-Total	4010	75%	26	57.5	1494.2	1019.0	9.2	1028.2	69%	0	57.0	51.6	

Madhya Pradesh															
25	PITHEAD	AMARKANTAK EXT TPS	210	99%	17	2.6	44.4	30.1	0.0	30.1	68%		2.2	3.1	
26	RAIL	SANJAY GANDHI TPS	1340	75%	26	18.8	488.3	239.8	0.0	239.8	49%		19.3	14.7	
27	RAIL	SATPURA TPS	1330	34%	26	6.5	168.6	138.5	0.0	138.5	82%		3.4	4.0	
28	RAIL	SHREE SINGAJI TPP	2520	76%	26	36.0	937.0	411.6	0.0	411.6	44%		31.1	32.1	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		MPPGCL-Total	5400	66%	26	63.9	1638.3	820.0	0.0	820.0	50%	0	56.0	53.9	

Maharashtra															
29	RAIL	BHUSAWAL TPS	1210	73%	26	20.0	519.2	333.8	301.6	635.4	92%		22.9	15.3	
30	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	62%	26	47.2	1228.2	545.8	254.6	800.5	63%		47.6	31.3	
31	RAIL	KHAPARKHEDA TPS	1340	81%	26	23.0	599.2	195.7	145.3	341.1	47%		17.4	20.7	
32	RAIL	KORADI TPS	2190	79%	26	33.0	857.2	364.9	0.0	364.9	43%		29.8	29.9	
33	RAIL	NASIK TPS	630	58%	26	12.1	315.1	63.2	120.0	183.3	29%		11.0	6.0	
34	RAIL	PARAS TPS	500	43%	26	7.7	201.3	252.6	0.0	252.6	125%		8.1	3.2	
35	RAIL	PARLI TPS	750	57%	26	11.1	287.6	121.1	0.0	121.1	42%		11.7	0.0	
		MAHAGENCO-Total	9540	68%	26	154.1	4007.8	1877.1	821.5	2698.9	67%	0	148.5	106.4	

Andhra Pradesh															
36	RAIL	Dr. N.TATA RAO TPS	2560	70%	26	46.9	1220.7	86.6	0.0	86.6	7%	*	37.6	35.0	Railways to supply of rakes as per sub group plan
37	RAIL	RAYALASEEMA TPS	1650	63%	26	26.7	694.0	18.9	0.0	18.9	3%	*	22.3	23.3	Plant has coal stock lying at Paradip Port. Less supply from SCCL
		APGENCO-Total	4210	67%	26	73.6	1914.7	105.5	0.0	105.5	6%	2	59.9	58.3	

38	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	67%	26	31.6	822.3	34.0	0.0	34.0	4%	*	18.0	19.4	Plant to evacuate coal lying at Paradip Port
		APPDCL-Total	2400	67%	26	31.6	822.3	34.0	0.0	34.0	4%	1	18.0	19.4	

Karnataka															
39	RAIL	BELLARY TPS	1700	50%	26	27.6	718.6	469.4	15.5	484.9	67%		23.5	19.3	
40	RAIL	RAICHUR TPS	1720	64%	26	30.3	788.2	458.2	0.0	458.2	58%		15.0	20.4	
		KPCL-Total	3420	57%	26	58.0	1506.8	927.6	15.5	943.1	63%	0	38.5	39.7	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
41	RAIL	YERMARUS TPP	1600	43%	26	22.0	572.8	181.5	5.5	186.9	33%		8.0	6.3	
RPCL-Total			1600	43%	26	22.0	572.8	181.5	5.5	186.9	33%	0	8.0	6.3	

Tamil Nadu															
42	RAIL-SEA-RAIL	METTUR TPS	840	73%	26	14.2	368.9	193.6	0.0	193.6	52%		5.4	9.7	
43	RAIL-SEA-RAIL	METTUR TPS - II	600	39%	26	9.8	254.6	254.3	0.0	254.3	100%		7.8	7.4	
44	RAIL-SEA	NORTH CHENNAI TPS	1830	64%	26	36.0	936.7	149.3	338.3	487.6	23%	*	34.6	35.1	Others
45	RAIL-SEA	TUTICORIN TPS	1050	75%	26	19.1	497.3	235.2	0.0	235.2	47%		8.7	14.6	
TANGEDCO-Total			4320	65%	26	79.1	2057.5	832.4	338.3	1170.7	57%	1	56.5	66.8	

Telangana															
46	RAIL	SINGARENI TPP	1200	87%	26	15.0	388.9	159.4	0.0	159.4	41%		15.3	13.9	
SCCL-Total			1200	87%	26	15.0	388.9	159.4	0.0	159.4	41%	0	15.3	13.9	

47	ROAD	BHADRADRI TPP	1080	74%	26	16.7	433.1	118.9	0.0	118.9	27%		14.0	15.5	
48	ROAD	KAKATIYA TPS	1100	56%	26	13.2	342.5	261.9	0.0	261.9	76%		12.4	13.8	
49	RAIL	KOTHAGUDEM TPS (NEW)	1000	71%	26	14.3	372.3	197.0	0.0	197.0	53%		19.4	9.7	
50	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	90%	26	8.2	213.9	84.7	0.0	84.7	40%		11.8	8.3	
51	ROAD	RAMAGUNDEM-B TPS	62	5%	26	1.1	28.9	3.7	0.0	3.7	13%	*	0.0	0.0	SCCL to ensure supply as per subgroup plan.
TSGENCO-Total			4042	71%	26	53.5	1390.7	666.2	0.0	666.2	48%	1	57.6	47.3	

Jharkhand															
52	RAIL	TENUGHAT TPS	420	56%	26	6.2	161.5	47.1	0.0	47.1	29%		6.7	5.0	
TVNL-Total			420	56%	26	6.2	161.5	47.1	0.0	47.1	29%	0	6.7	5.0	

Odisha															
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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
53	PITHEAD	IB VALLEY TPS	1740	90%	17	26.2	445.3	261.7	0.0	261.7	59%		26.8	28.7	
OPGC-Total			1740	90%	17	26.2	445.3	261.7	0.0	261.7	59%	0	26.8	28.7	

West Bengal															
54	RAIL	D.P.L. TPS	550	88%	26	7.5	195.5	64.5	0.0	64.5	33%		7.4	4.3	
DPL-Total			550	88%	26	7.5	195.5	64.5	0.0	64.5	33%	0	7.4	4.3	

55	RAIL	BAKRESWAR TPS	1050	100%	26	13.6	353.6	185.0	0.0	185.0	52%		14.7	15.9	
56	RAIL	BANDEL TPS	270	95%	26	4.0	103.8	50.7	0.0	50.7	49%		0.0	4.2	
57	RAIL	KOLAGHAT TPS	840	87%	26	13.8	357.8	100.4	0.0	100.4	28%		18.9	13.1	
58	RAIL	SAGARDIGHI TPS	1600	99%	26	21.9	568.6	347.7	0.0	347.7	61%		21.0	24.1	
59	RAIL	SANTALDIH TPS	500	98%	26	6.9	179.8	79.6	0.0	79.6	44%		13.9	7.5	
WBPDC-Total			4260	97%	26	60.1	1563.6	763.4	0.0	763.4	49%	0	68.5	64.8	

NTPC															
60	RAIL	DADRI (NCTPP)	1820	68%	26	26.0	674.8	857.3	12.0	869.4	129%		23.3	19.9	
61	PITHEAD	RIHAND STPS	3000	95%	17	38.0	646.1	908.8	0.0	908.8	141%		41.4	42.4	
62	PITHEAD	SINGRAULI STPS	2000	92%	17	25.6	435.6	312.8	0.0	312.8	72%		33.5	30.8	
63	RAIL	TANDA TPS	1760	82%	26	23.4	609.6	694.8	0.0	694.8	114%		19.6	24.4	
64	RAIL	UNCHAHAHAR TPS	1550	79%	26	20.4	531.1	452.6	0.0	452.6	85%		19.8	20.8	
65	RAIL	GADARWARA TPP	1600	84%	26	20.8	539.7	468.9	4.0	472.9	88%		23.5	20.8	
66	RAIL	KHARGONE STPP	1320	64%	26	16.3	423.6	672.6	21.0	693.6	164%		20.0	14.5	
67	PITHEAD	KORBA STPS	2600	95%	17	35.8	608.6	319.9	0.0	319.9	53%		37.6	39.1	
68	PITHEAD	LARA TPP	1600	95%	17	23.4	398.4	592.8	0.0	592.8	149%		23.8	25.6	
69	RAIL	MAUDA TPS	2320	76%	26	32.8	854.0	415.4	18.5	433.9	51%		23.7	29.7	
70	PITHEAD	SIPAT STPS	2980	78%	17	39.7	674.9	645.9	0.0	645.9	96%		46.6	33.6	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
71	RAIL	SOLAPUR STPS	1320	72%	26	17.5	455.1	375.3	0.0	375.3	82%		15.3	15.7	
72	PITHEAD	VINDHYACHAL STPS	4760	93%	17	60.7	1031.7	1076.9	0.0	1076.9	104%		62.4	60.9	
73	RAIL	KUDGI STPP	2400	61%	26	32.5	844.0	381.1	43.1	424.2	50%		20.4	26.0	
74	PITHEAD	RAMAGUNDEM STPS	2600	73%	17	36.1	613.1	550.7	0.0	550.7	90%		32.2	30.2	
75	RAIL	SIMHADRI	2000	76%	26	30.8	800.9	492.9	15.1	508.0	63%		30.4	28.7	
76	RAIL	TELANGANA STPP PH-1	1600	74%	26	24.4	635.6	126.4	0.0	126.4	20%	*	19.5	20.0	NTPC to divert rakes to the plant.
77	RAIL	BARAUNI TPS	710	60%	26	10.4	271.5	214.9	0.0	214.9	79%		7.5	5.1	
78	RAIL	BARH STPS	2640	81%	26	37.2	967.6	720.2	4.4	724.6	75%		34.7	31.7	
79	PITHEAD	DARLIPALI STPS	1600	50%	17	24.7	419.5	561.0	0.0	561.0	134%		18.0	13.3	
80	PITHEAD	FARAKKA STPS	2100	88%	17	26.9	458.1	682.0	0.0	682.0	149%		37.7	30.0	
81	PITHEAD	KAHALGAON TPS	2340	87%	17	36.8	624.9	656.4	0.0	656.4	105%		42.7	43.1	
82	PITHEAD	NORTH KARANPURA TPP	1320	82%	17	18.9	321.4	373.6	0.0	373.6	116%		26.9	23.5	
83	PITHEAD	TALCHER STPS	3000	67%	17	44.7	760.5	400.6	0.0	400.6	53%		45.6	42.4	
84	RAIL	BONGAIGAON TPP	750	71%	26	9.5	248.2	330.4	19.9	350.4	141%		6.9	7.8	
NTPC-Total			51690	80%	21	713.5	14848.5	13284.2	138.0	13422.4	90%	1	713.0	680.0	
NTPC JV															
85	RAIL	INDIRA GANDHI STPP	1500	69%	26	20.7	538.6	831.1	14.0	845.1	157%		8.1	17.1	
86	RAIL	MEJA STPP	1320	90%	26	16.2	420.8	314.2	24.6	338.8	81%		3.6	16.6	
87	RAIL	BHILAI TPS	500	93%	26	7.4	192.8	258.1	2.1	260.3	135%		3.4	8.6	
88	RAIL	SEIONI TPP	600	60%	26	10.1	262.2	85.8	0.0	85.8	33%		3.9	9.0	
89	RAIL-SEA	VALLUR TPP	1500	46%	26	22.3	579.2	472.7	0.0	472.7	82%		26.6	13.5	
90	RAIL	MUZAFFARPUR TPS	390	92%	26	5.5	142.9	143.3	0.0	143.3	100%		7.8	6.1	
91	RAIL	NABINAGAR STPP	1980	89%	26	24.8	643.8	896.3	0.0	896.3	139%		31.2	25.3	
92	RAIL	NABINAGAR TPP	1000	92%	26	14.9	387.7	207.2	0.0	207.2	53%		11.5	16.0	
NTPC JV-Total			8790	77%	26	121.8	3168.0	3208.7	40.7	3249.5	103%	0	96.1	112.2	

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		TOTAL NTPC & NTPC JV	60480	74%	22	835.3	18016.5	16492.9	178.7	16671.9	94%	1	809.1	792.2	
DVC															
93	RAIL	BOKARO TPS `A` EXP	500	74%	26	6.2	160.7	300.6	0.0	300.6	187%		3.4	0.0	
94	RAIL	CHANDRAPURA(DVC) TPS	500	92%	26	6.9	178.5	198.9	0.0	198.9	111%		11.1	7.3	
95	RAIL	DURGAPUR STEEL TPS	1000	89%	26	12.5	325.7	354.5	0.0	354.5	109%		6.6	12.6	
96	RAIL	KODARMA TPP	1000	72%	26	12.7	330.4	369.0	0.0	369.0	112%		10.5	14.4	
97	RAIL	MEJIA TPS	2340	90%	26	32.5	844.0	382.0	0.0	382.0	45%		34.9	36.1	
98	RAIL	RAGHUNATHPUR TPP	1200	43%	26	15.6	405.4	400.6	0.0	400.6	99%		3.5	7.9	
		DVC-Total	6540	78%	26	86.3	2244.7	2005.6	0.0	2005.6	89%	0	70.0	78.3	
Tamil Nadu															
99	RAIL-SEA	NTPL TUTICORIN TPP	1000	40%	26	16.2	420.6	150.4	109.1	259.5	51%		0.0	8.2	
		NTPL-Total	1000	40%	26	16.2	420.6	150.4	109.1	259.5	51%	0	0.0	8.2	
IPP															
100	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	91%	26	15.7	408.9	185.7	83.5	269.2	65%		7.7	16.2	
101	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	94%	26	9.3	242.5	187.3	0.0	187.3	77%		6.1	10.5	
102	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	92%	26	18.5	481.8	161.5	2.6	164.1	34%		14.4	21.6	
103	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	77%	26	43.6	1132.5	519.7	54.0	573.6	51%		34.8	29.8	
104	RAIL	AKALTARA TPS	1800	86%	26	23.9	620.6	345.6	0.0	345.6	56%		27.9	25.2	
105	RAIL	AMRAVATI TPS	1350	90%	26	18.3	475.5	189.4	0.0	189.4	40%		17.1	20.0	
106	PITHEAD	ANPARA C TPS	1200	94%	17	15.4	262.2	140.0	0.0	140.0	53%		19.2	18.1	
107	RAIL	ANUPPUR TPP	1250	84%	26	17.8	462.1	200.1	0.0	200.1	43%		14.7	19.0	
108	RAIL	BALCO TPS	600	83%	26	9.0	234.9	23.2	0.0	23.2	10%	*	9.8	8.8	SECL to ensure supply as per subgroup plan.
109	ROAD	BANDAKHAR TPP	300	51%	26	4.5	117.6	109.1	0.0	109.1	93%		6.5	4.4	
110	RAIL	BARADARHA TPS	1200	84%	26	17.3	450.0	302.9	0.0	302.9	67%		13.1	19.2	
111	RAIL	BARKHERA TPS	90	74%	26	1.5	39.5	66.5	0.0	66.5	168%		0.0	1.4	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
112	RAIL	BELA TPS	270	87%	26	3.9	100.1	84.8	0.0	84.8	85%		3.8	3.6	
113	RAIL	BINA TPS	500	88%	26	7.2	187.0	228.1	0.0	228.1	122%		3.9	7.4	
114	RAIL	BINJKOTE TPP	600	72%	26	9.2	239.3	394.4	0.0	394.4	165%		3.9	4.9	
115	RAIL	BUDGE BUDGE TPS	750	91%	26	9.4	245.4	244.1	0.0	244.1	99%		15.3	11.0	
116	RAIL	DAHANU TPS	500	77%	26	6.8	176.6	103.0	0.0	103.0	58%		4.0	6.7	
117	ROAD	DERANG TPP	1200	98%	26	17.6	457.0	1300.1	0.0	1300.1	284%		21.0	20.2	
118	RAIL	DHARIWAL TPP	600	94%	26	8.3	214.8	189.3	0.0	189.3	88%		6.2	8.9	
119	RAIL	DISHERGARH TPP	12	88%	26	0.3	6.7	3.8	0.0	3.8	57%		0.0	0.3	
120	RAIL	GMR WARORA TPS	600	93%	26	7.9	205.9	133.3	0.0	133.3	65%		7.3	8.5	
121	RAIL	HALDIA TPP	600	49%	26	8.3	217.0	193.6	0.0	193.6	89%		3.9	4.9	
122	RAIL	HIRANMAYE TPP	300	78%	26	5.0	129.7	19.8	0.0	19.8	15%	*	8.3	4.1	MCL and Railways to ensure supply as per subgroup plan.
123	RAIL	JOJOBERA TPS	240	87%	26	3.3	87.1	177.0	0.0	177.0	203%		3.9	3.3	
124	RAIL	KAMALANGA TPS	1050	96%	26	15.6	406.6	103.4	0.0	103.4	25%		16.7	19.1	
125	RAIL	KHAMBARKHERA TPS	90	71%	26	1.5	40.1	60.9	0.0	60.9	152%		0.0	1.2	
126	RAIL	KUNDARKI TPS	90	70%	26	1.5	40.2	46.5	0.0	46.5	116%		0.0	1.4	
127	RAIL	LALITPUR TPS	1980	84%	26	25.4	661.6	536.8	0.0	536.8	81%		23.5	26.2	
128	RAIL	MAHADEV PRASAD STPP	540	73%	26	8.0	207.4	42.1	0.0	42.1	20%	*	7.2	9.1	Coal supply as per Payment
129	RAIL	MAHAN TPP	1200	84%	26	15.4	401.0	326.5	0.0	326.5	81%		13.0	16.6	
130	RAIL	MAHATMA GANDHI TPS	1320	89%	26	16.8	437.6	550.2	0.0	550.2	126%		24.1	18.4	
131	RAIL	MAITHON RB TPP	1050	85%	26	12.6	327.5	493.6	0.0	493.6	151%		9.6	14.4	
132	RAIL	MAQSODPUR TPS	90	74%	26	1.5	38.9	47.5	0.0	47.5	122%		2.0	1.4	
133	ROAD	NAWAPARA TPP	600	78%	26	8.9	232.0	179.9	0.0	179.9	78%		11.0	8.9	
134	RAIL	NIGRI TPP	1320	90%	26	15.5	404.0	397.7	0.0	397.7	98%		18.5	14.0	
135	ROAD	OP JINDAL TPS	1000	66%	26	15.3	397.8	34.2	0.0	34.2	9%	*	8.0	9.6	Plant to augment lifting of coal through road mode

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
136	RAIL-SEA	PAINAMPURAM TPP	1320	84%	26	16.6	432.7	73.7	108.0	181.7	24%	*	14.1	10.0	MCL and Railways to ensure supply as per subgroup plan.
137	RAIL	PATHADI TPP	600	97%	26	8.7	226.3	276.9	0.0	276.9	122%		7.9	10.0	
138	RAIL	PRAYAGRAJ TPP	1980	89%	26	24.9	646.9	681.8	0.0	681.8	105%		25.1	25.2	
139	RAIL	RAJPURA TPP	1400	88%	26	16.7	432.9	373.7	0.0	373.7	86%		8.1	18.8	
140	RAIL	ROSA TPP Ph-I	1200	79%	26	15.1	392.7	389.1	0.0	389.1	99%		20.8	15.5	
141	RAIL	SABARMATI (D-F STATIONS)	362	97%	26	4.2	109.6	30.1	51.6	81.6	39%		4.0	4.9	
142	PITHEAD	SASAN UMTTP	3960	98%	17	44.8	762.2	102.6	0.0	102.6	13%	*	48.4	54.7	Plant to augment coal supplies from its captive mines.
143	RAIL-SEA	SGPL TPP	1320	90%	26	16.1	418.0	41.1	166.4	207.5	14%	*	1.1	17.5	Plant to evacuate coal lying at Paradip Port
144	RAIL	SHIRPUR TPP	300	70%	26	2.4	62.2	71.5	13.3	84.8	136%		1.8	3.0	
145	RAIL	SOUTHERN REPL. TPS	135	93%	26	1.9	50.7	53.0	0.0	53.0	105%		0.0	2.3	
146	RAIL	TALWANDI SABO TPP	1980	68%	26	28.1	730.9	117.2	0.0	117.2	16%	*	23.4	26.5	Railways to supply of rakes as per sub group plan
147	ROAD	TAMNAR TPP	2400	89%	26	36.7	954.7	154.3	1.7	156.0	16%	*	49.8	47.5	Plant to augment lifting of coal through road mode
148	RAIL	UCHPINDA TPP	1440	77%	26	22.4	581.2	420.0	0.0	420.0	72%		12.2	18.5	
149	RAIL	UTKAL TPP (IND BARATH)	350	0%	26	4.8	124.4	59.2	0.0	59.2	48%		1.0	0.0	
150	RAIL	UTRAULA TPS	90	71%	26	1.5	40.2	51.8	0.0	51.8	129%		2.9	1.5	
151	RAIL	VEDANTA TPP	600	38%	26	9.5	247.6	109.4	0.0	109.4	44%		3.8	4.6	
152	RAIL	VIZAG TPP	1040	31%	26	16.1	419.2	27.7	17.9	45.6	9%	*	7.7	3.3	MCL to ensure supply as per subgroup plant.
153	ROAD	WARDHA WARORA TPP	540	94%	26	7.0	182.7	219.1	0.0	219.1	120%		10.0	8.0	
IPP-Total			51899	83%	25	697.9	17604.5	11573.8	499.0	12072.6	69%	10	628.5	690.1	
TOTAL A			189396	77%	24	2666.1	64305.2	43131.8	1976.8	45108.9	70%	20	2334.3	2404.3	

B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
154	Sea	SIKKA REP. TPS	500	0%	26	5.2	136.3	0.0	68.2	68.2	49%		4.1	0.0	
Sub-Total			500	0%	26	5.2	136.3	0.0	68.2	68.2	50%	0	4.1	0.0	
IPP															

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
155	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	82%	26	22.8	593.4	0.0	165.0	165.0	27%		28.9	21.3	
156	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	87%	26	29.0	754.7	0.0	121.3	121.3	16%	*	30.6	28.8	Plant to build up stock through import
157	Sea	ADANI POWER LIMITED UDUPI TPP	1200	65%	26	11.3	293.4	0.0	205.9	205.9	70%		9.9	4.2	
158	Sea	ITPCL TPP	1200	38%	26	13.7	355.2	0.0	272.6	272.6	76%		13.7	0.0	
159	Sea	JSW RATNAGIRI TPP	300	91%	26	2.5	65.2	0.0	78.6	78.6	120%		0.0	2.0	
160	Sea	MUNDRA UMTTP	4000	79%	26	34.3	891.1	0.0	635.3	635.3	71%		93.4	28.9	
161	Sea	MUTHIARA TPP	1200	57%	26	15.3	399.1	0.0	144.8	144.8	36%		0.0	6.1	
162	Sea	OPG Power Generation Private Limited	414	72%	26	4.2	109.8	55.0	48.1	103.0	93%		6.3	6.9	
163	Sea	SALAYA TPP	1200	83%	26	11.8	307.4	0.0	224.7	224.7	73%		0.0	11.2	
164	Sea	SHREE CEMENT LTD TPS	300	52%	26	3.1	79.6	0.0	0.0	0.0	0%	*	2.0	2.0	Plant to build up stock through import
165	Sea	SIMHAPURI TPS	600	83%	26	6.5	168.3	0.0	192.5	192.5	114%		0.6	5.1	
166	Sea	THAMMINAPATNAM TPS	300	18%	26	3.1	79.6	0.0	1.0	1.0	1%	*	0.0	0.0	Plant to build up stock through import
167	Sea	TORANGALLU TPS(SBU-I)	260	47%	26	1.7	45.0	0.0	11.4	11.4	25%		2.0	1.1	
168	Sea	TORANGALLU TPS(SBU-II)	600	53%	26	4.7	122.8	0.0	24.0	24.0	19%	*	2.3	1.6	
169	Sea	TROMBAY TPS	750	67%	26	9.4	244.2	0.0	209.7	209.7	85%		0.8	8.1	
170	Sea	TUTICORIN TPP ST-IV	525	71%	26	5.5	142.6	0.0	57.7	57.7	40%		4.7	0.0	
Sub-Total			17469	72%	26	178.9	4651.4	55.0	2392.6	2447.5	53%	4	195.2	127.3	
TOTAL B			17969	77%	26	184.1	4787.7	55.0	2460.8	2515.7	53%	4	199.3	127.3	

C. NOT IN OPERATION

171	RAIL	BUTIBORI TPP	600	0%	26	8.2	213.2	0.0	0.0	0.0	0%		0.0	0.0	not in operation
172	RAIL	MIHAN TPS	246	0%	26	3.4	87.4	0.0	0.0	0.0	0%		0.0	0.0	not in operation
173	RAIL	NASIK (P) TPS	1350	0%	26	18.5	479.7	0.0	0.0	0.0	0%		0.0	0.0	not in operation
174	RAIL	SALORA TPP	135	0%	26	1.8	48.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
175	RAIL	TUTICORIN (P) TPP	300	0%	26	4.1	106.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
176	RAIL	TITAGARH TPS	240	0%	26	3.3	85.3	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			2871	0%	26	39.2	1020.2	0.0	0.0	0.0	0%	0	0.0	0.0	
TOTAL C			2871	0%	26	39.2	1020.2	0.0	0.0	0.0	0%	0	0.0	0.0	

D. PLANTS BASE ON WASHERY REJECTS

177	ROAD	CHAKABURA TPP	30	89%	26	2.0	51.5	67.5	0.0	67.5	131%		1.6	2.4	
178	ROAD	GEPL TPP Ph-I	120	0%	26	2.4	63.6	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
179	ROAD	KASAIPALLI TPP	270	79%	26	6.3	164.7	217.3	0.0	217.3	132%		1.8	5.7	
180	ROAD	KATGHORA TPP	35	0%	26	0.7	18.6	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
181	ROAD	NIWARI TPP	90	73%	26	1.5	39.3	73.7	0.0	73.7	187%		0.0	1.0	
182	ROAD	RATIJA TPS	100	66%	26	2.7	70.7	21.3	0.0	21.3	30%		2.0	1.3	
183	ROAD	SVPL TPP	63	63%	26	0.9	24.3	56.8	0.0	56.8	233%		3.0	2.0	
184	ROAD	SWASTIK KORBA TPP	25	0%	26	0.5	13.3	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
WASHERY REJECTS-Total			733	56%	26	17.2	446.0	436.6	0.0	436.6	98%	3	8.4	12.4	
TOTAL D			733	56%	26	17.2	446.0	436.6	0.0	436.6	97%	3	8.4	12.4	

	DCB Total	193001	77%	24	2722.5	65771.4	43568.4	1976.8	45545.5	69%	23	2342.7	2416.7
	ICB Total	17969	70%	26	184.1	4787.7	55.0	2460.8	2515.7	52%	4	199.3	127.3
	Grand Total = A+B+C+D	210970	75%	24	2906.7	70559.1	43623.4	4437.6	48061.2	68%	27	2542.0	2544.0

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	189396	2666	45109
B	Plants designed on imported coal	17969	184	2516
C	Plants currently not in operation	2871	39	0
D	Plants based on washeryrejects	733	17	437
ALL PLANTS		210970	2907	48061

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normative Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	40980	557.2	8169.6	0.0	8169.6	9472.7	86%
	Non-Pithead	149	152021	2165.3	35398.8	1976.8	37375.9	56298.7	66%
	DCB-TOTAL	167	193001	2722.5	43568.4	1976.8	45545.5	65771.4	69%
ICB	Non-Pithead	17	17969	184.1	55.0	2460.8	2515.7	4787.7	52%
	Total	184	210970	2906.7	43623.4	4437.6	48061.2	70559.1	68%

No of plants having critical stock (*)	
Plants based on domestic coal	20
Plants designed on imported coal	4
Plants currently not in operation	0
Plants based on washery rejects	3
Total	27

NOTE:

- (i) #Performance of utility - Colour Grading of Gencos is based on revised coal stocking norms issued by CEA.
(ii) *Plant is marked critical if coal stock is less than 25% of normative coal stock.
(iii) Daily coal requirement is calculated at 85% PLF.
(iv) Stock is restricted to 70% Domestic and 30% Imported ratio.
C: Central Sector; S: State Sector; P: Private Sector; JV: Joint Venture
TT: Thousands Tonnes