

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT

(AS ON 11-12-2025)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	55%	23	10.7	247.2	464.6	0.0	464.6	188%		3.9	7.0	
2	RAIL	RAJIV GANDHI TPS	1200	27%	23	18.0	413.8	699.1	0.0	699.1	169%		4.0	7.0	
3	RAIL	YAMUNA NAGAR TPS	600	69%	23	8.9	205.2	300.4	0.0	300.4	146%		18.7	7.5	
HPGCL-Total			2510	45%	23	37.7	866.2	1464.1	0.0	1464.1	169%	0	26.6	21.5	
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	57%	23	11.4	262.0	307.7	0.0	307.7	117%		16.0	8.0	
5	RAIL	GOINDWAL SAHIB TPP	540	36%	23	6.7	153.8	193.4	0.0	193.4	126%		8.0	3.0	
6	RAIL	ROPAR TPS	840	73%	23	11.4	262.1	274.4	0.0	274.4	105%		10.9	9.1	
PSPCL-Total			2300	58%	23	29.5	677.9	775.5	0.0	775.5	114%	0	34.9	20.1	
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	81%	23	16.4	376.6	478.0	0.0	478.0	127%		7.8	16.7	
8	RAIL	CHHABRA-I PH-1 TPP	500	81%	23	7.1	163.8	147.2	0.0	147.2	90%		5.8	6.9	
9	RAIL	CHHABRA-I PH-2 TPP	500	35%	23	7.1	162.3	193.8	0.0	193.8	119%		1.9	3.4	
10	RAIL	KALISINDH TPS	1200	67%	23	15.1	346.8	349.5	0.0	349.5	101%		15.6	13.9	
11	RAIL	KOTA TPS	1240	75%	23	18.6	428.8	433.9	0.0	433.9	101%		12.0	15.4	
12	RAIL	SURATGARH STPS	1320	76%	23	16.9	388.9	277.8	0.0	277.8	71%		11.9	13.3	
13	RAIL	SURATGARH TPS	1500	61%	23	22.3	513.8	190.0	0.0	190.0	37%		11.7	15.1	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
RRVUNL-Total			7580	70%	23	103.5	2381.0	2070.2	0.0	2070.2	87%	0	66.7	84.7	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	67%	15	37.4	561.7	695.1	0.0	695.1	124%		39.0	26.0	
15	RAIL	HARDUAGANJ TPS	1265	35%	23	18.4	423.8	552.3	0.0	552.3	130%		0.0	9.0	
16	RAIL	JAWAHARPUR STPP	1320	4%	23	18.0	414.3	469.3	0.0	469.3	113%		0.0	6.4	
17	RAIL	OBRA TPS	2320	56%	23	36.0	827.3	483.7	0.0	483.7	58%		21.6	16.6	
18	RAIL	PANKI TPS EXT	660	0%	23	9.0	206.6	118.3	0.0	118.3	57%		0.0	0.0	
19	RAIL	PARICHHA TPS	920	67%	23	14.2	326.3	233.6	0.0	233.6	72%		7.5	10.1	
UPRVUNL-Total			9115	46%	21	133.0	2760.0	2552.3	0.0	2552.3	92%	0	68.1	68.1	

Chhatisgarh															
20	RAIL	DSPM TPS	500	93%	23	7.6	175.5	372.1	0.0	372.1	212%		9.3	7.1	
21	PITHEAD	KORBA-WEST TPS	1340	82%	15	21.6	324.3	358.5	0.0	358.5	111%		21.4	21.8	
22	RAIL	MARWA TPS	1000	79%	23	15.9	366.4	195.5	0.0	195.5	53%		25.9	11.5	
CSPGCL-Total			2840	83%	19	45.2	866.2	926.1	0.0	926.1	107%	0	56.6	40.4	

Gujarat															
23	RAIL	GANDHI NAGAR TPS	630	0%	23	9.6	219.9	324.0	3.5	327.5	149%		0.0	0.0	
24	RAIL	UKAI TPS	1110	58%	23	16.0	367.7	523.8	0.0	523.8	142%		15.0	11.7	
25	RAIL	WANAKBORI TPS	2270	42%	23	31.6	727.5	686.7	0.0	686.7	94%		23.8	12.5	
GSECL-Total			4010	40%	23	57.2	1315.1	1534.5	3.5	1538.0	117%	0	38.8	24.2	

Madhya Pradesh															
26	PITHEAD	AMARKANTAK EXT TPS	210	99%	15	2.6	39.2	65.8	0.0	65.8	168%		1.9	2.9	
27	RAIL	SANJAY GANDHI TPS	1340	78%	23	18.0	415.0	311.3	0.0	311.3	75%		11.7	15.7	
28	RAIL	SATPURA TPS	500	95%	23	6.7	154.6	223.1	0.0	223.1	144%		12.6	7.5	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
29	RAIL	SHREE SINGAJI TPP	2520	79%	23	34.9	802.8	449.6	0.0	449.6	56%		23.8	32.6	
		MPPGCL-Total	4570	82%	23	62.3	1411.6	1049.8	0.0	1049.8	74%	0	50.0	58.7	

Maharashtra															
30	RAIL	BHUSAWAL TPS	1870	26%	23	33.5	771.2	755.6	116.2	871.8	113%		20.7	8.6	
31	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	54%	23	49.5	1138.5	707.5	46.5	754.0	66%		27.6	42.5	
32	RAIL	KHAPARKHEDA TPS	1340	71%	23	23.0	530.0	227.7	92.6	320.4	60%		22.9	21.9	
33	RAIL	KORADI TPS	2190	82%	23	33.1	760.4	206.7	52.8	259.5	34%		30.9	30.4	
34	RAIL	NASIK TPS	630	49%	23	11.6	267.2	263.8	83.3	347.1	130%		5.1	4.7	
35	RAIL	PARAS TPS	500	71%	23	7.6	175.2	182.9	0.0	182.9	104%		3.7	6.4	
36	RAIL	PARLI TPS	750	25%	23	12.1	277.3	214.9	0.0	214.9	78%		12.0	5.8	
		MAHAGENCO-Total	10200	56%	23	170.4	3919.8	2559.1	391.4	2950.6	75%	0	122.9	120.3	

Andhra Pradesh															
37	RAIL	Dr. N.TATA RAO TPS	2560	71%	23	41.7	958.5	409.4	0.0	409.4	43%		38.0	33.4	
38	RAIL	RAYALASEEMA TPS	1650	60%	23	28.4	653.4	176.7	0.0	176.7	27%		26.2	19.0	
		APGENCO-Total	4210	67%	23	70.1	1611.9	586.1	0.0	586.1	36%	0	64.2	52.4	

39	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	48%	23	30.5	701.5	170.5	0.0	170.5	24%	*	24.0	21.3	Plant has unloading constraints. Less supply from SCCL
		APPDCL-Total	2400	48%	23	30.5	701.5	170.5	0.0	170.5	24%	1	24.0	21.3	

Karnataka															
40	RAIL	BELLARY TPS	1700	77%	23	28.3	650.1	359.4	0.0	359.4	55%		23.5	18.1	
41	RAIL	RAICHUR TPS	1720	56%	23	27.5	633.5	481.9	0.0	481.9	76%		24.0	18.0	
		KPCL-Total	3420	67%	23	55.8	1283.6	841.3	0.0	841.3	66%	0	47.5	36.1	

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42	RAIL	YERMARUS TPP	1600	30%	23	21.4	491.7	316.8	3.1	319.9	65%		3.9	8.6	
RPCL-Total			1600	30%	23	21.4	491.7	316.8	3.1	319.9	65%	0	3.9	8.6	

Tamil Nadu															
43	RAIL-SEA-RAIL	METTUR TPS	840	56%	23	13.8	318.5	121.3	0.0	121.3	38%		8.6	10.6	
44	RAIL-SEA-RAIL	METTUR TPS-II	600	0%	23	8.9	204.9	87.9	22.5	110.4	54%		0.0	0.0	
45	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	45%	23	12.9	297.1	197.1	24.4	221.5	75%		19.0	9.5	
46	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	60%	23	22.0	506.7	121.5	0.0	121.5	24%	*	13.0	14.0	
47	RAIL-SEA	TUTICORIN TPS	1050	15%	23	20.0	460.1	256.7	0.0	256.7	56%		0.0	4.5	
TANGEDCO-Total			4320	38%	23	77.7	1787.3	784.5	46.9	831.4	47%	1	40.6	38.6	

Telangana															
48	RAIL	SINGARENI TPP	1200	73%	23	15.4	354.2	169.3	0.0	169.3	48%		15.4	10.6	
SCCL-Total			1200	73%	23	15.4	354.2	169.3	0.0	169.3	48%	0	15.4	10.6	

49	ROAD	BHADRADRI TPP	1080	51%	23	16.8	386.1	150.8	0.0	150.8	39%		4.0	10.5	
50	ROAD	KAKATIYA TPS	1100	80%	23	13.8	317.9	279.9	0.0	279.9	88%		10.9	10.7	
51	RAIL	KOTHAGUEDEM TPS (NEW)	1000	65%	23	15.1	347.2	311.0	0.0	311.0	90%		11.7	14.5	
52	RAIL	KOTHAGUEDEM TPS (STAGE-7)	800	66%	23	8.9	204.6	178.2	0.0	178.2	87%		7.4	8.6	
53	RAIL	YADADRI TPS	1600	50%	23	21.9	503.0	401.5	0.0	401.5	80%		11.8	15.1	
TSGENCO-Total			5580	61%	23	76.5	1758.8	1321.4	0.0	1321.4	75%	0	45.8	59.4	

Jharkhand															
54	RAIL	TENUGHAT TPS	420	70%	23	6.4	147.8	160.6	0.0	160.6	109%		13.8	5.8	
TVNL-Total			420	70%	23	6.4	147.8	160.6	0.0	160.6	109%	0	13.8	5.8	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

Odisha															
55	PITHEAD	IB VALLEY TPS	1740	95%	15	25.2	377.5	449.5	0.0	449.5	119%		28.9	27.7	
		OPGC-Total	1740	95%	15	25.2	377.5	449.5	0.0	449.5	119%	0	28.9	27.7	

West Bengal															
56	RAIL	D.P.L. TPS	550	80%	23	7.6	175.7	29.7	0.0	29.7	17%	*	6.7	7.5	ECL and BCCL to ensure supply as per subgroup plan.
		DPL-Total	550	80%	23	7.6	175.7	29.7	0.0	29.7	17%	1	6.7	7.5	

57	RAIL	BAKRESWAR TPS	1050	70%	23	13.5	311.4	154.5	0.0	154.5	50%		29.4	12.6	
58	RAIL	BANDEL TPS	270	88%	23	3.6	83.1	62.7	0.0	62.7	75%		0.0	3.8	
59	RAIL	KOLAGHAT TPS	840	83%	23	12.2	281.4	145.6	0.0	145.6	52%		0.0	10.5	
60	RAIL	SAGARDIGHI TPS	1600	83%	23	20.6	473.7	518.7	0.0	518.7	110%		21.3	52.8	
61	RAIL	SANTALDIH TPS	500	99%	23	6.7	154.6	79.2	0.0	79.2	51%		3.4	7.2	
		WBPDC-Total	4260	82%	23	56.7	1304.2	960.7	0.0	960.7	74%	0	54.1	86.9	

NUPPL															
62	RAIL	GHATAMPUR TPP	660	69%	23	9.1	209.0	121.2	0.0	121.2	58%		14.5	14.8	
		NUPPL-Total	660	69%	23	9.1	209.0	121.2	0.0	121.2	58%	0	14.5	14.8	

THDC															
63	RAIL	KHURJA TPP	1320	83%	23	18.2	418.1	267.2	0.0	267.2	64%		18.6	13.5	
		THDC-Total	1320	83%	23	18.2	418.1	267.2	0.0	267.2	64%	0	18.6	13.5	

SJVNL															
64	RAIL	BUXAR TPP	660	52%	23	9.3	213.7	1.1	0.0	1.1	0%	*	6.4	5.9	Plant building coal stock.
		SJVNL-Total	660	52%	23	9.3	213.7	1.1	0.0	1.1	1%	1	6.4	5.9	

NTPC															
65	RAIL	DADRI (NCTPP)	1820	64%	23	25.5	586.7	391.0	0.0	391.0	67%		15.2	19.1	
66	PITHEAD	RIHAND STPS	3000	77%	15	37.8	566.4	905.9	0.0	905.9	160%		36.5	34.3	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
67	PITHEAD	SINGRAULI STPS	2000	88%	15	27.1	407.0	277.8	0.0	277.8	68%		27.8	30.6	
68	RAIL	TANDA TPS	1760	55%	23	23.9	549.2	384.0	0.0	384.0	70%		4.0	14.4	
69	RAIL	UNCHAHAR TPS	1550	59%	23	22.0	506.2	421.7	0.0	421.7	83%		7.4	14.2	
70	RAIL	GADARWARA TPP	1600	74%	23	21.1	485.7	238.7	0.0	238.7	49%		19.5	16.4	
71	RAIL	KHARGONE STPP	1320	69%	23	18.8	433.5	345.1	0.0	345.1	80%		8.3	14.4	
72	PITHEAD	KORBA STPS	2600	97%	15	35.4	530.7	125.6	0.0	125.6	24%	*	45.6	42.5	SECL to ensure supply as per subgroup plan.
73	PITHEAD	LARA TPP	1600	98%	15	21.7	325.1	481.9	0.0	481.9	148%		24.2	23.6	
74	RAIL	MAUDA TPS	2320	80%	23	32.9	757.6	435.0	0.0	435.0	57%		31.7	31.4	
75	PITHEAD	SIPAT STPS	2980	67%	15	42.6	639.2	418.6	0.0	418.6	65%		34.9	31.6	
76	RAIL	SOLAPUR STPS	1320	63%	23	19.7	454.0	267.4	0.0	267.4	59%		15.5	17.2	
77	PITHEAD	VINDHYACHAL STPS	4760	75%	15	61.1	916.2	969.1	0.0	969.1	106%		58.8	59.2	
78	RAIL	KUDGI STPP	2400	64%	23	34.0	781.5	486.5	0.0	486.5	62%		23.2	28.9	
79	PITHEAD	RAMAGUNDEM STPS	2600	56%	15	37.7	564.9	700.5	0.0	700.5	124%		21.8	22.7	
80	RAIL	SIMHADRI	2000	53%	23	30.6	703.8	537.7	0.0	537.7	76%		25.4	23.5	
81	RAIL	TELANGANA STPP PH-1	1600	76%	23	20.4	469.2	522.8	0.0	522.8	111%		19.1	17.8	
82	RAIL	BARAUNI TPS	500	46%	23	6.8	156.0	178.9	0.0	178.9	115%		3.6	3.4	
83	RAIL	BARH STPS	3300	53%	23	48.5	1116.4	670.2	0.0	670.2	60%		44.9	33.5	
84	PITHEAD	DARLIPALI STPS	1600	99%	15	23.6	354.5	469.6	0.0	469.6	132%		27.7	25.4	
85	PITHEAD	FARAKKA STPS	2100	52%	15	28.8	431.8	376.7	0.0	376.7	87%		37.1	18.5	
86	PITHEAD	KAHALGAON TPS	2340	78%	15	40.0	600.0	673.2	0.0	673.2	112%		33.1	34.8	
87	PITHEAD	NORTH KARANPURA TPP	1980	94%	15	30.5	457.4	165.8	0.0	165.8	36%		35.3	29.8	
88	PITHEAD	TALCHER STPS	3000	94%	15	46.7	700.4	464.8	0.0	464.8	66%		37.6	51.0	
89	RAIL	BONGAIGAON TPP	750	64%	23	9.5	219.2	130.7	0.0	130.7	60%		15.5	7.7	
		NTPC-Total	52800	73%	18	746.8	13712.6	11039.2	0.0	11039.2	81%	1	653.7	645.9	
NTPC JV															

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90	RAIL	INDIRA GANDHI STPP	1500	45%	23	20.7	476.5	620.0	0.0	620.0	130%		8.1	11.4	
91	RAIL	MEJA STPP	1320	74%	23	17.2	395.8	272.7	0.0	272.7	69%		7.8	14.4	
92	RAIL	BHILAI TPS	500	83%	23	7.6	174.5	264.2	0.0	264.2	151%		7.9	6.7	
93	RAIL	SEIONI TPP	600	83%	23	10.2	234.5	189.8	0.0	189.8	81%		12.2	9.1	
94	RAIL-SEA	VALLUR TPP	1500	46%	23	24.2	557.4	555.5	0.0	555.5	100%		0.0	14.3	
95	RAIL	MUZAFFARPUR TPS	390	39%	23	5.1	117.5	205.6	0.0	205.6	175%		8.2	2.8	
96	RAIL	NABINAGAR STPP	1980	56%	23	26.3	603.9	608.6	0.0	608.6	101%		19.3	16.1	
97	RAIL	NABINAGAR TPP	1000	45%	23	14.6	336.9	267.0	0.0	267.0	79%		3.8	5.6	
98	RAIL	PATRATU STPP	800	69%	23	11.3	259.0	229.4	0.0	229.4	89%		15.2	9.2	
			NTPC JV-Total	9590	57%	23	137.2	3156.0	3212.8	0.0	3212.8	102%	0	82.5	89.6
			TOTAL NTPC & NTPC JV	62390	65%	19	884.0	16868.6	14252.0	0.0	14252.0	85%	1	736.2	735.5
DVC															
99	RAIL	BOKARO TPS `A` EXP	500	86%	23	6.3	144.7	199.5	0.0	199.5	138%		7.3	5.6	
100	RAIL	CHANDRAPURA(DVC) TPS	500	84%	23	7.3	168.2	169.7	0.0	169.7	101%		8.1	7.1	
101	RAIL	DURGAPUR STEEL TPS	1000	70%	23	12.9	296.1	236.4	0.0	236.4	80%		9.6	11.4	
102	RAIL	KODARMA TPP	1000	78%	23	13.7	315.8	339.4	0.0	339.4	107%		11.7	12.9	
103	RAIL	MEJIA TPS	2340	71%	23	32.5	746.6	521.6	0.0	521.6	70%		35.3	26.5	
104	RAIL	RAGHUNATHPUR TPP	1200	77%	23	16.3	373.9	325.5	0.0	325.5	87%		11.2	14.7	
			DVC-Total	6540	75%	23	88.9	2045.3	1792.1	0.0	1792.1	88%	0	83.2	78.2
NTPL															
105	RAIL-SEA	NTPL TUTICORIN TPP	1000	48%	23	15.5	356.1	161.6	97.1	258.7	65%		26.0	11.0	
			NTPL-Total	1000	48%	23	15.5	356.1	161.6	97.1	258.7	65%	0	26.0	11.0
IPP															
106	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	80%	23	15.4	354.3	197.3	122.7	320.0	80%		8.1	15.5	
107	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	0%	23	8.8	202.4	180.5	0.0	180.5	89%		8.5	0.0	
108	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	95%	23	18.9	435.2	261.7	0.0	261.7	60%		0.0	17.4	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
109	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	65%	23	43.0	989.4	524.6	0.0	524.6	53%		43.6	31.9	
110	RAIL	AKALTARA TPS	1800	59%	23	24.0	552.3	631.8	0.0	631.8	114%		24.1	15.6	
111	RAIL	AMRAVATI TPS	1350	50%	23	18.6	426.9	245.6	0.0	245.6	58%		12.3	11.2	
112	PITHEAD	ANPARA C TPS	1200	43%	15	15.9	239.0	189.1	0.0	189.1	79%		14.1	7.4	
113	RAIL	ANUPPUR TPP	1250	91%	23	17.8	408.8	320.2	0.0	320.2	78%		11.8	17.1	
114	RAIL	BALCO TPS	600	66%	23	8.9	205.2	53.2	0.0	53.2	26%		4.8	4.0	
115	ROAD	BANDAKHAR TPP	300	94%	23	4.5	103.0	177.3	0.0	177.3	172%		3.8	4.1	
116	RAIL	BARADARHA TPS	1200	50%	23	16.8	386.2	504.0	0.0	504.0	130%		17.3	9.7	
117	RAIL	BARKHERA TPS	90	62%	23	1.5	33.9	48.1	0.0	48.1	142%		1.5	1.0	
118	RAIL	BELA TPS	270	82%	23	3.7	85.8	92.7	0.0	92.7	108%		3.6	3.3	
119	RAIL	BINA TPS	500	87%	23	7.2	166.6	136.1	0.0	136.1	82%		4.0	7.8	
120	RAIL	BINJKOTE TPP	600	47%	23	9.3	213.1	295.7	0.0	295.7	139%		8.9	4.7	
121	RAIL	BUDGE BUDGE TPS	750	85%	23	9.7	223.1	105.3	0.0	105.3	47%		3.8	9.6	
122	ROAD	BUTIBORI TPP	600	90%	23	8.2	188.6	107.9	0.0	107.9	57%		8.7	4.2	
123	RAIL	DAHANU TPS	500	66%	23	7.3	168.7	75.9	0.0	75.9	45%		4.0	5.2	
124	ROAD	DERANG TPP	1200	42%	23	17.4	399.8	1176.5	0.0	1176.5	294%		19.1	8.3	
125	RAIL	DHARIWAL TPP	600	84%	23	8.2	189.5	161.4	0.0	161.4	85%		9.1	7.2	
126	RAIL	GMR WARORA TPS	600	82%	23	8.1	185.2	127.9	0.0	127.9	69%		12.2	8.1	
127	RAIL	HALDIA TPP	600	48%	23	7.9	182.7	88.5	0.0	88.5	48%		7.1	4.4	
128	RAIL	HIRANMAYE TPP	300	78%	23	5.1	117.0	209.7	0.0	209.7	179%		4.6	4.8	
129	RAIL	JOJOBERA TPS	240	89%	23	3.1	70.8	82.1	0.0	82.1	116%		0.0	3.2	
130	RAIL	JSW Energy Utkal Limited	700	53%	23	4.9	113.0	81.9	0.0	81.9	72%		15.8	12.0	
131	RAIL	KAMALANGA TPS	1050	97%	23	16.1	370.5	255.4	0.0	255.4	69%		21.8	18.2	
132	RAIL	KHAMBARKHERA TPS	90	62%	23	1.5	34.7	57.9	0.0	57.9	167%		2.7	1.0	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
133	RAIL	KUNDARKI TPS	90	62%	23	1.5	34.5	48.1	0.0	48.1	140%		0.0	1.0	
134	RAIL	LALITPUR TPS	1980	46%	23	25.4	585.3	574.3	0.0	574.3	98%		15.8	13.0	
135	RAIL	Maadurga Thermal Power Company Ltd.	60	86%	23	0.8	18.8	18.2	0.0	18.2	97%		0.7	1.2	
136	RAIL	MAHADEV PRASAD STPP	540	42%	23	8.0	185.0	74.3	0.0	74.3	40%		3.6	4.0	
137	RAIL	MAHAN TPP	1200	93%	23	14.8	341.2	122.8	0.0	122.8	36%		19.8	16.2	
138	RAIL	MAHATMA GANDHI TPS	1320	42%	23	17.1	392.7	455.1	0.0	455.1	116%		8.1	13.1	
139	RAIL	MAITHON RB TPP	1050	38%	23	12.7	293.1	365.5	0.0	365.5	125%		4.6	5.4	
140	RAIL	MAQSOODPUR TPS	90	61%	23	1.5	33.7	53.8	0.0	53.8	160%		0.8	1.0	
141	ROAD	NAWAPARA TPP	600	90%	23	8.8	203.5	314.9	0.0	314.9	155%		6.5	9.1	
142	RAIL	NIGRI TPP	1320	97%	23	15.6	358.0	365.0	0.0	365.0	102%		22.6	18.5	
143	ROAD	OP JINDAL TPS	1000	101%	23	15.8	364.1	559.5	0.0	559.5	154%		5.2	18.1	
144	RAIL-SEA	PAINAMPURAM TPP	1320	40%	23	17.6	404.4	203.9	17.0	220.9	55%		12.3	10.6	
145	RAIL	PATHADI TPP	600	74%	23	8.7	199.3	201.7	0.0	201.7	101%		8.6	4.5	
146	RAIL	PRAYAGRAJ TPP	1980	53%	23	23.8	548.1	684.6	0.0	684.6	125%		16.1	12.7	
147	RAIL	RAJPURA TPP	1400	79%	23	16.1	369.8	388.7	0.0	388.7	105%		4.0	12.0	
148	RAIL	ROSA TPP Ph-I	1200	46%	23	15.8	364.3	427.4	0.0	427.4	117%		12.5	11.5	
149	RAIL	SABARMATI (D-F STATIONS)	362	57%	23	4.4	100.7	58.0	40.2	98.2	82%		8.0	3.1	
150	PITHEAD	SASAN UMTPP	3960	94%	15	46.9	702.8	207.1	0.0	207.1	29%		46.1	55.2	
151	RAIL-SEA	SGPL TPP	1320	85%	23	17.5	403.2	191.1	160.2	351.3	68%		23.5	18.8	
152	RAIL	SHIRPUR TPP	300	86%	23	4.1	94.4	64.7	0.0	64.7	69%		0.6	3.9	
153	RAIL	SOUTHERN REPL. TPS	135	0%	23	2.1	48.4	27.4	0.0	27.4	57%		0.0	0.0	
154	RAIL	TALWANDI SABO TPP	1980	44%	23	27.0	621.5	402.4	0.0	402.4	65%		15.0	16.0	
155	ROAD	TAMNAR TPP	2400	83%	23	37.7	867.1	1116.4	1.7	1118.1	129%		46.4	43.5	
156	RAIL	UCHPINDA TPP	1440	65%	23	21.2	488.5	1288.8	0.0	1288.8	264%		14.5	16.1	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
157	RAIL	UTRAULA TPS	90	61%	23	1.5	35.2	58.7	0.0	58.7	167%		0.0	1.0	
158	RAIL	Vedanta Ltd Chhattisgarh TPP	600	70%	23	8.2	188.6	91.4	0.0	91.4	48%		5.9	11.7	
159	RAIL	VEDANTA TPP	600	85%	23	10.2	233.7	83.8	0.0	83.8	36%		7.3	9.5	
160	RAIL	VIZAG TPP	1040	55%	23	17.2	395.3	150.4	6.9	157.4	40%		10.0	14.0	
161	ROAD	WARDHA WARORA TPP	540	66%	23	7.2	166.0	140.0	0.0	140.0	84%		2.4	6.3	
		IPP-Total	53497	68%	22	721.3	16086.9	15126.3	348.7	15475.1	96%	0	596.2	587.9	
		TOTAL A	198892	66%	21	2828.3	60389.7	50443.5	890.7	51334.4	85%	5	2290.6	2239.7	

B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
162	Sea	SIKKA REP. TPS	500	0%	23	5.3	121.1	0.0	90.8	90.8	74%		0.0	0.0	
		Sub-Total	500	0%	23	5.3	121.1	0.0	90.8	90.8	75%	0	0.0	0.0	
IPP															
163	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	64%	23	22.8	524.9	0.0	125.4	125.4	23%	*	19.4	19.6	Plant to build up stock through import
164	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	68%	23	29.5	678.8	0.0	138.2	138.2	20%	*	29.1	24.6	Plant to build up stock through import
165	Sea	ADANI POWER LIMITED UDUPI TPP	1200	39%	23	10.6	243.8	0.0	84.1	84.1	34%		3.6	4.2	
166	Sea	ITPCL TPP	1200	44%	23	14.5	333.9	0.0	303.9	303.9	91%		0.0	6.5	
167	Sea	JSW RATNAGIRI TPP	300	45%	23	2.4	54.6	0.0	103.3	103.3	189%		0.0	2.3	
168	Sea	MUNDRA UMTPP	4000	0%	23	33.5	771.4	0.0	1109.6	1109.6	143%		0.0	0.0	
169	Sea	MUTHIARA TPP	1200	64%	23	16.1	369.9	179.1	23.0	202.1	54%		13.6	13.1	
170	Sea	OPG Power Generation Private Limited	414	13%	23	6.2	142.0	36.8	79.9	116.6	82%		0.2	1.2	
171	Sea	SALAYA TPP	1200	68%	23	10.4	239.9	0.0	449.0	449.0	187%		0.0	9.4	
172	Sea	SHREE CEMENT LTD TPS	344	0%	23	2.9	67.6	0.0	0.0	0.0	0%	*	0.0	0.0	Plant to build up stock through import
173	Sea	SIMHAPURI TPS	600	42%	23	6.5	150.3	0.2	259.7	259.9	172%		0.0	3.0	
174	Sea	THAMMINAPATNAM TPS	1000	2%	23	10.2	234.6	13.0	57.1	70.2	29%		0.0	0.0	
175	Sea	TORANGALLU TPS(SBU-I)	260	94%	23	1.5	35.5	0.0	0.0	0.0	0%	*	1.4	1.4	Plant to build up stock through import

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
176	Sea	TORANGALLU TPS(SBU-II)	600	87%	23	4.8	109.8	0.0	0.0	0.0	0%	*	5.1	5.1	Plant to build up stock through import
177	Sea	TROMBAY TPS	750	47%	23	9.4	215.4	0.0	256.5	256.5	119%		13.9	4.7	
178	Sea	TUTICORIN TPP ST-IV	525	81%	23	5.6	128.8	0.0	12.3	12.3	9%	*	7.0	4.0	Plant to build up stock through import
Sub-Total			18213	42%	23	187.0	4301.2	229.1	3002.0	3231.1	75%	6	93.3	99.1	
TOTAL B			18713	66%	23	192.3	4422.3	229.1	3092.8	3321.9	75%	6	93.3	99.1	

C. NOT IN OPERATION

Telangana															
179	ROAD	RAMAGUNDEM-B TPS	62	0%	23	1.2	28.5	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			62	0%	23	1.2	28.5	0.0	0.0	0.0	0%	0	0.0	0.0	
IPP															
180	ROAD	GEPL TPP Ph-I	120	0%	23	2.4	56.3	0.0	0.0	0.0	0%		0.0	0.0	not in operation
181	RAIL	MIHAN TPS	246	0%	23	3.4	77.3	0.0	0.0	0.0	0%		0.0	0.0	not in operation
182	RAIL	TCP Limited	64	0%	23	0.9	20.1	0.0	0.0	0.0	0%		0.0	0.0	not in operation
183	RAIL	TUTICORIN (P) TPP	300	0%	23	4.1	94.3	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			730	0%	23	10.8	248.0	0.0	0.0	0.0	0%	0	0.0	0.0	
TOTAL C			792	0%	23	12.0	276.5	0.0	0.0	0.0	0%	0	0.0	0.0	

D. PLANTS BASE ON WASHERY REJECTS

184	ROAD	CHAKABURA TPP	30	98%	23	2.0	46.9	1.0	3.7	4.7	3%	*	1.0	2.0	Plant based on washery rejects
185	ROAD	KASAIPALLI TPP	270	86%	23	5.6	129.7	16.3	0.0	16.3	13%	*	5.3	4.9	Plant based on washery rejects
186	ROAD	NIWARI TPP	90	69%	23	1.6	37.4	73.4	0.0	73.4	196%		11.9	1.1	
187	ROAD	RATIJA TPS	100	66%	23	2.7	61.3	6.4	0.0	6.4	10%	*	2.2	2.4	Plant based on washery rejects
188	ROAD	SVPL TPP	63	89%	23	2.2	50.3	8.6	0.0	8.6	17%	*	1.0	2.0	Plant based on washery rejects
WASHERY REJECTS-Total			553	81%	23	14.2	325.6	105.7	3.7	109.4	34%	4	21.4	12.4	
TOTAL D			553	81%	23	14.2	325.6	105.7	3.7	109.4	33%	4	21.4	12.4	

	DCB Total	200237	66%	21	2854.4	60991.8	50549.2	894.4	51443.8	84%	9	2312.0	2252.1	
	ICB Total	18713	41%	23	192.3	4422.3	229.1	3092.8	3321.9	75%	6	93.3	99.1	
	Grand Total = A+B+C+D	218950	64%	21	3046.7	65414.1	50778.3	3987.2	54765.7	83%	15	2405.3	2351.2	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	198892	2828	51334
B	Plants designed on imported coal	18713	192	3322
C	Plants currently not in operation	792	12	0
D	Plants based on washeryrejects	553	14	109
ALL PLANTS		218950	3047	54766

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattive Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	582.5	7994.6	0.0	7994.6	8738.1	91%
	Non-Pithead	153	158597	2271.9	42554.6	894.4	43449.2	52253.7	83%
	DCB-TOTAL	171	200237	2854.5	50549.2	894.4	51443.8	60991.8	84%
ICB	Non-Pithead	17	18713	192.3	229.1	3092.8	3321.9	4422.3	75%
	Total	188	218950	3046.7	50778.3	3987.2	54765.7	65414.1	83%

No of plants having critcal stock (*)	
Plants based on domestic coal	5
Plants designed on imported coal	6
Plants currently not in operation	0
Plants based on washery rejects	4
Total	15

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