

**CENTRAL ELECTRICITY AUTHORITY  
FUEL MANAGEMENT DIVISION  
DAILY COAL STOCK REPORT**

(AS ON 13-04-2025)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK</b>															
<b>STATE</b>															
<b>Haryana</b>															
1	RAIL	PANIPAT TPS	710	31%	26	10.7	279.4	593.8	0.0	593.8	212%		0.0	3.2	
2	RAIL	RAJIV GANDHI TPS	1200	27%	26	18.0	467.8	802.9	0.0	802.9	172%		7.9	7.7	
3	RAIL	YAMUNA NAGAR TPS	600	63%	26	8.9	232.0	252.4	0.0	252.4	109%		8.1	8.6	
<b>HPGCL-Total</b>			<b>2510</b>	<b>37%</b>	<b>26</b>	<b>37.7</b>	<b>979.2</b>	<b>1649.1</b>	<b>0.0</b>	<b>1649.1</b>	<b>168%</b>	<b>0</b>	<b>16.0</b>	<b>19.5</b>	
<b>Punjab</b>															
4	RAIL	GH TPS (LEH.MOH.)	920	62%	26	11.4	296.2	360.1	0.0	360.1	122%		12.3	9.4	
5	RAIL	GOINDWAL SAHIB TPP	540	44%	26	6.7	173.9	286.0	0.0	286.0	164%		0.0	2.4	
6	RAIL	ROPAR TPS	840	73%	26	11.4	296.3	504.3	0.0	504.3	170%		8.0	5.0	
<b>PSPCL-Total</b>			<b>2300</b>	<b>62%</b>	<b>26</b>	<b>29.5</b>	<b>766.4</b>	<b>1150.4</b>	<b>0.0</b>	<b>1150.4</b>	<b>150%</b>	<b>0</b>	<b>20.3</b>	<b>16.8</b>	
<b>Rajasthan</b>															
7	RAIL	CHHABRA-II TPP	1320	74%	26	16.4	425.7	495.3	0.0	495.3	116%		7.7	7.4	
8	RAIL	CHHABRA-I PH-1 TPP	500	75%	26	7.1	185.1	161.2	0.0	161.2	87%		4.1	6.9	
9	RAIL	CHHABRA-I PH-2 TPP	500	79%	26	7.1	183.5	153.0	0.0	153.0	83%		4.1	6.9	
10	RAIL	KALISINDH TPS	1200	64%	26	15.1	392.1	281.9	0.0	281.9	72%		19.2	15.6	
11	RAIL	KOTA TPS	1240	59%	26	18.6	484.7	331.0	0.0	331.0	68%		11.9	16.2	
12	RAIL	SURATGARH STPS	1320	51%	26	16.9	439.7	480.9	0.0	480.9	109%		16.0	14.0	
13	RAIL	SURATGARH TPS	1500	40%	26	22.3	580.8	422.0	0.0	422.0	73%		23.7	9.7	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		<b>RRVUNL-Total</b>	<b>7580</b>	<b>60%</b>	<b>26</b>	<b>103.5</b>	<b>2691.6</b>	<b>2325.3</b>	<b>0.0</b>	<b>2325.3</b>	<b>86%</b>	<b>0</b>	<b>86.7</b>	<b>76.7</b>	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	73%	17	37.4	636.6	913.5	0.0	913.5	143%		37.7	35.6	
15	RAIL	HARDUAGANJ TPS	1265	53%	26	18.4	479.1	594.9	0.0	594.9	124%		31.6	0.0	
16	RAIL	JAWAHARPUR STPP	1320	40%	26	18.0	468.4	413.7	0.0	413.7	88%		15.9	0.0	
17	RAIL	OBRA TPS	1660	46%	26	25.7	669.2	426.9	0.0	426.9	64%		23.4	25.7	
18	RAIL	PANKI TPS EXT	660	10%	26	9.0	233.5	76.3	0.0	76.3	33%		3.7	4.8	
19	RAIL	PARICHHA TPS	920	50%	26	14.2	368.9	283.6	0.0	283.6	77%		15.9	10.9	
		<b>UPRVUNL-Total</b>	<b>8455</b>	<b>52%</b>	<b>23</b>	<b>122.8</b>	<b>2855.7</b>	<b>2708.9</b>	<b>0.0</b>	<b>2708.9</b>	<b>95%</b>	<b>0</b>	<b>128.2</b>	<b>77.0</b>	

Chhatisgarh															
20	RAIL	DSPM TPS	500	92%	26	7.6	198.4	339.3	0.0	339.3	171%		15.2	7.7	
21	PITHEAD	KORBA-WEST TPS	1340	75%	17	21.6	367.6	411.7	0.0	411.7	112%		22.1	20.4	
22	RAIL	MARWA TPS	1000	79%	26	15.9	414.2	584.7	0.0	584.7	141%		14.8	16.1	
		<b>CSPGCL-Total</b>	<b>2840</b>	<b>79%</b>	<b>22</b>	<b>45.2</b>	<b>980.2</b>	<b>1335.7</b>	<b>0.0</b>	<b>1335.7</b>	<b>136%</b>	<b>0</b>	<b>52.1</b>	<b>44.2</b>	

Gujarat															
23	RAIL	GANDHI NAGAR TPS	630	40%	26	9.6	248.6	133.4	26.1	159.5	64%		3.7	4.3	
24	RAIL	UKAI TPS	1110	72%	26	16.0	415.7	195.2	0.0	195.2	47%		17.4	14.2	
25	RAIL	WANAKBORI TPS	2270	63%	26	31.6	822.3	486.3	8.0	494.3	60%		24.0	23.1	
		<b>GSECL-Total</b>	<b>4010</b>	<b>62%</b>	<b>26</b>	<b>57.2</b>	<b>1486.6</b>	<b>814.9</b>	<b>34.1</b>	<b>849.0</b>	<b>57%</b>	<b>0</b>	<b>45.1</b>	<b>41.6</b>	

Madhya Pradesh															
26	PITHEAD	AMARKANTAK EXT TPS	210	99%	17	2.6	44.4	99.2	0.0	99.2	223%		3.6	2.7	
27	RAIL	SANJAY GANDHI TPS	1340	74%	26	18.0	469.1	460.0	0.0	460.0	98%		14.4	14.5	
28	RAIL	SATPURA TPS	1330	33%	26	17.9	464.9	189.0	0.0	189.0	41%		6.6	7.1	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
29	RAIL	SHREE SINGAJI TPP	2520	84%	26	34.9	907.6	395.2	0.0	395.2	44%		23.8	31.1	
<b>MPPGCL-Total</b>			<b>5400</b>	<b>69%</b>	<b>26</b>	<b>73.4</b>	<b>1886.0</b>	<b>1143.4</b>	<b>0.0</b>	<b>1143.4</b>	<b>61%</b>	<b>0</b>	<b>48.4</b>	<b>55.4</b>	

Maharashtra															
30	RAIL	BHUSAWAL TPS	1870	69%	26	33.5	871.8	126.4	292.2	418.7	21%	*	33.7	29.4	WCL to ensure supply of coal as per subgroup plan.
31	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	50%	26	49.5	1287.0	946.3	0.8	947.0	74%		29.6	31.5	
32	RAIL	KHAPARKHEDA TPS	1340	74%	26	23.0	599.2	134.2	84.7	218.9	32%		15.4	22.3	
33	RAIL	KORADI TPS	2190	72%	26	33.1	859.6	251.8	0.0	251.8	29%		32.9	33.1	
34	RAIL	NASIK TPS	630	54%	26	11.6	302.1	55.0	66.8	121.8	26%		4.3	9.2	
35	RAIL	PARAS TPS	500	76%	26	7.6	198.1	83.4	0.0	83.4	42%		9.7	8.0	
36	RAIL	PARLI TPS	750	67%	26	12.1	313.5	97.5	0.0	97.5	31%		12.4	9.1	
<b>MAHAGENCO-Total</b>			<b>10200</b>	<b>64%</b>	<b>26</b>	<b>170.4</b>	<b>4431.3</b>	<b>1694.6</b>	<b>444.5</b>	<b>2139.1</b>	<b>48%</b>	<b>1</b>	<b>138.0</b>	<b>142.6</b>	

Andhra Pradesh															
37	RAIL	Dr. N.TATA RAO TPS	2560	69%	26	41.7	1083.5	396.3	0.0	396.3	37%		42.0	35.5	
38	RAIL	RAYALASEEMA TPS	1650	55%	26	28.4	738.6	128.3	0.0	128.3	17%	*	21.3	18.2	SCCL to ensure supply of coal as per subgroup plan.
<b>APGENCO-Total</b>			<b>4210</b>	<b>63%</b>	<b>26</b>	<b>70.1</b>	<b>1822.1</b>	<b>524.6</b>	<b>0.0</b>	<b>524.6</b>	<b>29%</b>	<b>1</b>	<b>63.3</b>	<b>53.7</b>	

39	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	57%	26	30.5	793.1	145.8	0.0	145.8	18%	*	30.7	22.0	SCCL to ensure supply of coal as per subgroup plan.
<b>APPDCL-Total</b>			<b>2400</b>	<b>57%</b>	<b>26</b>	<b>30.5</b>	<b>793.1</b>	<b>145.8</b>	<b>0.0</b>	<b>145.8</b>	<b>18%</b>	<b>1</b>	<b>30.7</b>	<b>22.0</b>	

Karnataka															
40	RAIL	BELLARY TPS	1700	54%	26	28.3	734.9	287.3	0.0	287.3	39%		27.3	13.2	
41	RAIL	RAICHUR TPS	1720	61%	26	27.5	716.1	346.0	0.0	346.0	48%		11.9	18.5	
<b>KPCL-Total</b>			<b>3420</b>	<b>57%</b>	<b>26</b>	<b>55.8</b>	<b>1451.0</b>	<b>633.3</b>	<b>0.0</b>	<b>633.3</b>	<b>44%</b>	<b>0</b>	<b>39.2</b>	<b>31.7</b>	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

42	RAIL	YERMARUS TPP	1600	42%	26	21.4	555.9	294.7	0.0	294.7	53%		11.8	8.9	
		<b>RPCL-Total</b>	<b>1600</b>	<b>42%</b>	<b>26</b>	<b>21.4</b>	<b>555.9</b>	<b>294.7</b>	<b>0.0</b>	<b>294.7</b>	<b>53%</b>	<b>0</b>	<b>11.8</b>	<b>8.9</b>	

Tamil Nadu															
43	RAIL-SEA-RAIL	METTUR TPS	840	57%	26	13.8	360.0	200.4	0.0	200.4	56%		17.7	5.0	
44	RAIL-SEA-RAIL	METTUR TPS - II	600	29%	26	8.9	231.7	192.8	0.0	192.8	83%		8.0	8.0	
45	RAIL-SEA	NORTH CHENNAI TPS	1830	29%	26	37.5	975.5	471.7	10.9	482.7	49%		30.5	16.8	
46	RAIL-SEA	TUTICORIN TPS	1050	39%	26	20.0	520.2	336.1	0.0	336.1	65%		14.5	7.6	
		<b>TANGEDCO-Total</b>	<b>4320</b>	<b>37%</b>	<b>26</b>	<b>80.3</b>	<b>2087.4</b>	<b>1201.0</b>	<b>10.9</b>	<b>1212.0</b>	<b>58%</b>	<b>0</b>	<b>70.7</b>	<b>37.4</b>	

Telangana															
47	RAIL	SINGARENI TPP	1200	85%	26	15.4	400.3	321.8	0.0	321.8	80%		11.5	14.7	
		<b>SCCL-Total</b>	<b>1200</b>	<b>85%</b>	<b>26</b>	<b>15.4</b>	<b>400.3</b>	<b>321.8</b>	<b>0.0</b>	<b>321.8</b>	<b>80%</b>	<b>0</b>	<b>11.5</b>	<b>14.7</b>	

48	ROAD	BHADRADRI TPP	1080	54%	26	16.8	436.5	378.0	0.0	378.0	87%		12.2	10.3	
49	ROAD	KAKATIYA TPS	1100	68%	26	13.8	359.4	328.2	0.0	328.2	91%		11.0	12.1	
50	RAIL	KOTHAGUDEM TPS (NEW)	1000	75%	26	15.1	392.5	387.9	0.0	387.9	99%		8.1	13.0	
51	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	76%	26	8.9	231.3	244.5	0.0	244.5	106%		5.5	8.2	
52	ROAD	RAMAGUNDEM-B TPS	62	0%	26	1.2	32.2	3.7	0.0	3.7	12%	*	0.0	0.0	SCCL to ensure supply as per subgroup plan.
53	RAIL	YADADRI TPS	800	71%	26	0.0	0.0	151.5	0.0	151.5	0%	*	7.7	9.5	SCCL to ensure supply of coal as per subgroup plan.
		<b>TSGENCO-Total</b>	<b>4842</b>	<b>67%</b>	<b>26</b>	<b>55.8</b>	<b>1451.9</b>	<b>1493.8</b>	<b>0.0</b>	<b>1493.8</b>	<b>103%</b>	<b>2</b>	<b>44.5</b>	<b>53.1</b>	

Jharkhand															
54	RAIL	TENUGHAT TPS	420	46%	26	6.4	167.1	286.3	0.0	286.3	171%		7.0	5.0	
		<b>TVNL-Total</b>	<b>420</b>	<b>46%</b>	<b>26</b>	<b>6.4</b>	<b>167.1</b>	<b>286.3</b>	<b>0.0</b>	<b>286.3</b>	<b>171%</b>	<b>0</b>	<b>7.0</b>	<b>5.0</b>	

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Odisha															
55	PITHEAD	IB VALLEY TPS	1740	79%	17	25.2	427.8	256.5	0.0	256.5	60%		27.5	24.6	
<b>OPGC-Total</b>			<b>1740</b>	<b>79%</b>	<b>17</b>	<b>25.2</b>	<b>427.8</b>	<b>256.5</b>	<b>0.0</b>	<b>256.5</b>	<b>60%</b>	<b>0</b>	<b>27.5</b>	<b>24.6</b>	

West Bengal															
56	RAIL	D.P.L. TPS	550	69%	26	7.6	198.7	122.2	0.0	122.2	61%		7.3	8.7	
<b>DPL-Total</b>			<b>550</b>	<b>69%</b>	<b>26</b>	<b>7.6</b>	<b>198.7</b>	<b>122.2</b>	<b>0.0</b>	<b>122.2</b>	<b>61%</b>	<b>0</b>	<b>7.3</b>	<b>8.7</b>	

57	RAIL	BAKRESWAR TPS	1050	97%	26	13.5	352.0	198.9	0.0	198.9	57%		13.9	14.5	
58	RAIL	BANDEL TPS	270	61%	26	3.6	93.9	120.1	0.0	120.1	128%		7.7	1.4	
59	RAIL	KOLAGHAT TPS	840	83%	26	12.2	318.1	125.0	0.0	125.0	39%		15.9	10.5	
60	RAIL	SAGARDIGHI TPS	1600	90%	26	20.6	535.5	322.6	0.0	322.6	60%		25.7	22.5	
61	RAIL	SANTALDIH TPS	500	98%	26	6.7	174.8	53.8	0.0	53.8	31%		6.8	6.9	
<b>WBPDC-Total</b>			<b>4260</b>	<b>89%</b>	<b>26</b>	<b>56.7</b>	<b>1474.3</b>	<b>820.4</b>	<b>0.0</b>	<b>820.4</b>	<b>56%</b>	<b>0</b>	<b>70.0</b>	<b>55.8</b>	

NUPPL															
62	RAIL	GHATAMPUR TPP	660	21%	26	9.1	236.3	20.9	0.0	20.9	9%	*	4.0	0.0	NCL to ensure supply of coal as per subgroup plan.
<b>NUPPL-Total</b>			<b>660</b>	<b>21%</b>	<b>26</b>	<b>9.1</b>	<b>236.3</b>	<b>20.9</b>	<b>0.0</b>	<b>20.9</b>	<b>9%</b>	<b>1</b>	<b>4.0</b>	<b>0.0</b>	

THDC															
63	RAIL	KHURJA TPP	660	79%	26	9.1	236.3	212.3	0.0	212.3	90%		7.4	7.4	
<b>THDC-Total</b>			<b>660</b>	<b>79%</b>	<b>26</b>	<b>9.1</b>	<b>236.3</b>	<b>212.3</b>	<b>0.0</b>	<b>212.3</b>	<b>90%</b>	<b>0</b>	<b>7.4</b>	<b>7.4</b>	

NTPC															
64	RAIL	DADRI (NCTPP)	1820	61%	26	25.5	663.2	525.1	0.0	525.1	79%		26.7	20.6	
65	PITHEAD	RIHAND STPS	3000	88%	17	37.8	641.9	922.9	0.0	922.9	144%		43.0	38.5	
66	PITHEAD	SINGRAULI STPS	2000	82%	17	27.1	461.2	613.9	0.0	613.9	133%		28.1	27.1	
67	RAIL	TANDA TPS	1760	80%	26	23.9	620.8	735.3	0.0	735.3	118%		31.2	22.5	

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68	RAIL	UNCHA HAR TPS	1550	74%	26	22.0	572.2	314.8	0.0	314.8	55%		23.4	15.7	
69	RAIL	GADARWARA TPP	1600	71%	26	21.1	549.1	304.0	0.0	304.0	55%		8.0	10.7	
70	RAIL	KHARGONE STPP	1320	71%	26	18.8	490.1	260.0	0.0	260.0	53%		19.8	15.5	
71	PITHEAD	KORBA STPS	2600	91%	17	35.4	601.4	595.5	0.0	595.5	99%		20.4	43.1	
72	PITHEAD	LARA TPP	1600	95%	17	21.7	368.4	306.0	0.0	306.0	83%		25.5	22.6	
73	RAIL	MAUDA TPS	2320	62%	26	32.9	856.4	754.4	0.0	754.4	88%		23.0	25.0	
74	PITHEAD	SIPAT STPS	2980	73%	17	42.6	724.5	894.2	0.0	894.2	123%		31.1	38.9	
75	RAIL	SOLAPUR STPS	1320	64%	26	19.7	513.2	238.9	0.0	238.9	47%		31.4	13.9	
76	PITHEAD	VINDHYACHAL STPS	4760	85%	17	61.1	1038.3	1233.9	0.0	1233.9	119%		65.8	56.2	
77	RAIL	KUDGI STPP	2400	63%	26	34.0	883.4	329.4	0.0	329.4	37%		16.2	24.5	
78	PITHEAD	RAMAGUNDEM STPS	2600	72%	17	37.7	640.2	804.5	0.0	804.5	126%		23.9	29.3	
79	RAIL	SIMHADRI	2000	78%	26	30.6	795.6	294.7	0.0	294.7	37%		14.6	27.3	
80	RAIL	TELANGANA STPP PH-1	1600	64%	26	20.4	530.4	614.1	0.0	614.1	116%		14.7	18.4	
81	RAIL	BARAUNI TPS	710	52%	26	9.6	250.4	295.8	0.0	295.8	118%		7.9	6.6	
82	RAIL	BARH STPS	2640	75%	26	38.8	1009.6	973.4	0.0	973.4	96%		23.2	34.5	
83	PITHEAD	DARLIPALI STPS	1600	88%	17	23.6	401.7	384.6	0.0	384.6	96%		21.6	24.0	
84	PITHEAD	FARAKKA STPS	2100	66%	17	28.8	489.4	757.3	0.0	757.3	155%		20.5	17.9	
85	PITHEAD	KAHALGAON TPS	2340	86%	17	40.0	680.0	786.7	0.0	786.7	116%		46.6	38.7	
86	PITHEAD	NORTH KARANPURA TPP	1320	55%	17	20.3	345.6	587.1	0.0	587.1	170%		26.4	16.6	
87	PITHEAD	TALCHER STPS	3000	88%	17	46.7	793.8	610.1	0.0	610.1	77%		39.0	44.1	
88	RAIL	BONGAIGAON TPP	750	51%	26	9.5	247.8	315.7	0.0	315.7	127%		7.7	5.2	
<b>NTPC-Total</b>			<b>51690</b>	<b>76%</b>	<b>21</b>	<b>729.8</b>	<b>15168.6</b>	<b>14452.3</b>	<b>0.0</b>	<b>14452.3</b>	<b>95%</b>	<b>0</b>	<b>639.7</b>	<b>637.4</b>	
<b>NTPC JV</b>															
89	RAIL	INDIRA GANDHI STPP	1500	70%	26	20.7	538.6	963.5	0.0	963.5	179%		19.5	14.4	
90	RAIL	MEJA STPP	1320	33%	26	17.2	447.4	404.9	0.0	404.9	90%		3.0	8.3	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
91	RAIL	BHILAI TPS	500	79%	26	7.6	197.3	297.3	0.0	297.3	151%		11.0	7.0	
92	RAIL	SEIONI TPP	600	84%	26	10.2	265.1	264.9	0.0	264.9	100%		12.0	9.0	
93	RAIL-SEA	VALLUR TPP	1500	70%	26	24.2	630.1	591.7	0.0	591.7	94%		0.0	17.6	
94	RAIL	MUZAFFARPUR TPS	390	74%	26	5.1	132.8	160.5	0.0	160.5	121%		4.1	5.0	
95	RAIL	NABINAGAR STPP	1980	85%	26	26.3	682.6	918.4	0.0	918.4	135%		24.0	29.0	
96	RAIL	NABINAGAR TPP	1000	84%	26	14.6	380.8	368.7	0.0	368.7	97%		14.5	14.5	
<b>NTPC JV-Total</b>			<b>8790</b>	<b>71%</b>	<b>26</b>	<b>126.0</b>	<b>3274.7</b>	<b>3969.9</b>	<b>0.0</b>	<b>3969.9</b>	<b>121%</b>	<b>0</b>	<b>88.1</b>	<b>104.8</b>	
<b>TOTAL NTPC &amp; NTPC JV</b>			<b>60480</b>	<b>67%</b>	<b>22</b>	<b>855.7</b>	<b>18443.3</b>	<b>18422.2</b>	<b>0.0</b>	<b>18422.2</b>	<b>101%</b>	<b>0</b>	<b>727.8</b>	<b>742.2</b>	
<b>DVC</b>															
97	RAIL	BOKARO TPS `A` EXP	500	0%	26	6.3	163.6	222.5	0.0	222.5	136%		0.0	0.0	
98	RAIL	CHANDRAPURA(DVC) TPS	500	66%	26	7.3	190.1	229.1	0.0	229.1	121%		7.4	7.4	
99	RAIL	DURGAPUR STEEL TPS	1000	76%	26	12.9	334.7	412.7	0.0	412.7	123%		13.9	12.0	
100	RAIL	KODARMA TPP	1000	73%	26	13.7	357.0	449.3	0.0	449.3	126%		25.8	15.3	
101	RAIL	MEJIA TPS	2340	65%	26	32.5	844.0	548.3	0.0	548.3	65%		34.9	28.6	
102	RAIL	RAGHUNATHPUR TPP	1200	78%	26	16.3	422.6	374.8	0.0	374.8	89%		17.9	16.2	
<b>DVC-Total</b>			<b>6540</b>	<b>65%</b>	<b>26</b>	<b>88.9</b>	<b>2312.0</b>	<b>2236.7</b>	<b>0.0</b>	<b>2236.7</b>	<b>97%</b>	<b>0</b>	<b>99.9</b>	<b>79.5</b>	
<b>NTPL</b>															
103	RAIL-SEA	NTPL TUTICORIN TPP	1000	69%	26	15.5	402.6	217.8	107.3	325.2	77%		0.0	12.8	
<b>NTPL-Total</b>			<b>1000</b>	<b>69%</b>	<b>26</b>	<b>15.5</b>	<b>402.6</b>	<b>217.8</b>	<b>107.3</b>	<b>325.2</b>	<b>77%</b>	<b>0</b>	<b>0.0</b>	<b>12.8</b>	
<b>IPP</b>															
104	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	81%	26	15.4	400.5	194.7	119.3	313.9	69%		12.1	14.8	
105	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	76%	26	8.8	228.8	177.0	0.0	177.0	77%		13.3	9.3	
106	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	75%	26	18.9	491.9	106.1	0.0	106.1	22%	*	19.6	17.7	Plant has no FSA.
107	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	82%	26	43.0	1118.5	268.0	0.0	268.0	24%	*	34.1	38.9	SECL to ensure supply as per subgroup plan.
108	RAIL	AKALTARA TPS	1800	73%	26	24.0	624.4	767.2	0.0	767.2	123%		24.0	12.7	
109	RAIL	AMRAVATI TPS	1350	96%	26	18.6	482.6	203.7	0.0	203.7	42%		20.4	18.2	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
110	PITHEAD	ANPARA C TPS	1200	86%	17	15.9	270.9	296.9	0.0	296.9	110%		13.3	15.6	
111	RAIL	ANUPPUR TPP	1250	91%	26	17.8	462.1	497.4	0.0	497.4	108%		7.3	15.4	
112	RAIL	BALCO TPS	600	80%	26	8.9	232.0	66.6	0.0	66.6	29%		6.0	3.0	
113	ROAD	BANDAKHAR TPP	300	92%	26	4.5	116.5	172.7	0.0	172.7	148%		3.8	4.2	
114	RAIL	BARADARHA TPS	1200	95%	26	16.8	436.6	527.1	0.0	527.1	121%		10.2	15.6	
115	RAIL	BARKHERA TPS	90	44%	26	1.5	38.3	83.6	0.0	83.6	218%		0.0	0.0	
116	RAIL	BELA TPS	270	93%	26	3.7	97.0	92.8	0.0	92.8	96%		2.5	4.5	
117	RAIL	BINA TPS	500	40%	26	7.2	188.3	205.3	0.0	205.3	109%		0.0	3.5	
118	RAIL	BINJKOTE TPP	600	91%	26	9.3	240.9	223.2	0.0	223.2	93%		8.7	10.3	
119	RAIL	BUDGE BUDGE TPS	750	91%	26	9.7	252.2	184.9	0.0	184.9	73%		7.1	10.2	
120	RAIL	DAHANU TPS	500	77%	26	7.3	190.7	106.0	0.0	106.0	56%		7.7	5.7	
121	ROAD	DERANG TPP	1200	58%	26	17.4	451.9	1038.5	0.0	1038.5	230%		13.4	20.0	
122	RAIL	DHARIWAL TPP	600	91%	26	8.2	214.2	204.5	0.0	204.5	95%		5.6	7.5	
123	RAIL	DISHERGARH TPP	12	0%	26	0.3	6.8	7.0	0.0	7.0	103%		0.0	0.0	
124	RAIL	GMR WARORA TPS	600	94%	26	8.1	209.4	82.3	0.0	82.3	39%		10.2	7.9	
125	RAIL	HALDIA TPP	600	99%	26	7.9	206.5	94.0	0.0	94.0	46%		7.6	9.2	
126	RAIL	HIRANMAYE TPP	300	66%	26	5.1	132.2	95.9	0.0	95.9	73%		0.7	2.5	
127	RAIL	JOJOBERA TPS	240	74%	26	3.1	80.1	236.3	0.0	236.3	295%		0.0	2.9	
128	RAIL	JSW Energy Utkal Limited	700	58%	26	4.9	127.7	309.9	0.0	309.9	243%		0.0	9.9	
129	RAIL	KAMALANGA TPS	1050	93%	26	16.1	418.8	253.0	0.0	253.0	60%		11.7	16.6	
130	RAIL	KHAMBARKHERA TPS	90	53%	26	1.5	39.2	89.9	0.0	89.9	229%		0.7	0.0	
131	RAIL	KUNDARKI TPS	90	54%	26	1.5	39.0	61.6	0.0	61.6	158%		0.0	0.0	
132	RAIL	LALITPUR TPS	1980	68%	26	25.4	661.6	629.0	0.0	629.0	95%		24.2	15.3	
133	RAIL	Maadurga Thermal Power Company Ltd.	60	94%	26	0.8	21.2	10.6	0.0	10.6	50%		1.3	1.2	



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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
134	RAIL	MAHADEV PRASAD STPP	540	80%	26	8.0	209.1	66.4	0.0	66.4	32%		6.0	4.0	
135	RAIL	MAHAN TPP	1200	77%	26	14.8	385.7	121.7	0.0	121.7	32%		17.0	9.6	
136	RAIL	MAHATMA GANDHI TPS	1320	77%	26	17.1	443.9	540.1	0.0	540.1	122%		20.0	15.1	
137	RAIL	MAITHON RB TPP	1050	81%	26	12.7	331.4	630.5	0.0	630.5	190%		16.2	12.1	
138	RAIL	MAQSOODPUR TPS	90	53%	26	1.5	38.1	75.6	0.0	75.6	198%		0.0	0.0	
139	ROAD	NAWAPARA TPP	600	76%	26	8.8	230.1	252.0	0.0	252.0	110%		11.3	8.6	
140	RAIL	NIGRI TPP	1320	95%	26	15.6	404.7	422.6	0.0	422.6	104%		12.1	13.9	
141	ROAD	OP JINDAL TPS	1000	75%	26	15.8	411.6	231.3	0.0	231.3	56%		15.7	13.4	
142	RAIL-SEA	PAINAMPURAM TPP	1320	77%	26	17.6	457.2	75.3	47.8	123.1	24%	*	20.6	16.5	MCL and Railways to ensure supply as per subgroup plan.
143	RAIL	PATHADI TPP	600	95%	26	8.7	225.3	83.3	0.0	83.3	37%		12.9	8.6	
144	RAIL	PRAYAGRAJ TPP	1980	79%	26	23.8	619.6	610.2	0.0	610.2	98%		23.6	21.4	
145	RAIL	RAJPURA TPP	1400	77%	26	16.1	418.1	336.7	0.0	336.7	81%		24.5	15.0	
146	RAIL	ROSA TPP Ph-I	1200	65%	26	15.8	411.8	461.7	0.0	461.7	112%		8.4	8.2	
147	RAIL	SABARMATI (D-F STATIONS)	362	86%	26	4.4	113.9	74.4	34.0	108.4	93%		4.0	3.0	
148	PITHEAD	SASAN UMTTP	3960	94%	17	46.9	796.5	337.5	0.0	337.5	42%		62.0	39.3	
149	RAIL-SEA	SGPL TPP	1320	95%	26	17.5	455.8	141.2	66.2	207.5	44%		52.6	20.3	
150	RAIL	SHIRPUR TPP	300	89%	26	4.1	106.8	151.9	0.3	152.2	143%		0.1	4.2	
151	RAIL	SOUTHERN REPL. TPS	135	35%	26	2.1	54.7	57.2	0.0	57.2	105%		0.0	0.0	
152	RAIL	TALWANDI SABO TPP	1980	47%	26	27.0	702.6	334.7	0.0	334.7	48%		24.9	22.1	
153	ROAD	TAMNAR TPP	2400	88%	26	37.7	980.2	640.3	1.7	642.0	65%		49.8	42.5	
154	RAIL	UCHPINDA TPP	1440	78%	26	21.2	552.2	1057.0	0.0	1057.0	191%		27.3	17.0	
155	RAIL	UTRAULA TPS	90	53%	26	1.5	39.8	69.9	0.0	69.9	176%		3.1	0.0	
156	RAIL	VEDANTA TPP	600	93%	26	10.2	264.1	53.6	0.0	53.6	20%	*	0.0	9.4	MCL to ensure supply of coal as per subgroup plan.
157	RAIL	VIZAG TPP	1040	42%	26	17.2	446.8	62.5	15.9	78.4	18%	*	12.4	8.5	MCL to ensure supply as per subgroup plant.

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
158	ROAD	WARDHA WARORA TPP	540	95%	26	7.2	187.6	381.3	0.0	381.3	203%		5.7	7.0	
IPP-Total			52309	80%	25	705.1	17768.4	14554.6	285.2	14839.8	84%	5	695.7	612.3	
TOTAL A			193906	71%	24	2748.3	66305.5	54587.2	882.0	55469.4	83%	11	2453.1	2243.6	

**B. PLANTS DESIGNED ON IMPORTED COAL**

Gujarat															
159	Sea	SIKKA REP. TPS	500	6%	26	5.3	136.8	0.0	95.5	95.5	69%		0.0	0.0	
Sub-Total			500	6%	26	5.3	136.8	0.0	95.5	95.5	70%	0	0.0	0.0	
IPP															
160	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	66%	26	22.8	593.4	0.0	198.3	198.3	33%		27.1	19.1	
161	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	58%	26	29.5	767.3	0.0	135.8	135.8	17%	*	23.6	16.6	Plant to build up stock through import
162	Sea	ADANI POWER LIMITED UDUPI TPP	1200	69%	26	10.6	275.6	0.0	123.2	123.2	44%		10.3	7.3	
163	Sea	ITPCL TPP	1200	66%	26	14.5	377.4	0.0	270.0	270.0	71%		16.9	12.7	
164	Sea	JSW RATNAGIRI TPP	300	87%	26	2.4	61.7	0.0	54.8	54.8	88%		0.0	1.8	
165	Sea	MUNDRA UMTTP	4000	59%	26	33.5	872.0	0.0	877.7	877.7	100%		19.1	21.6	
166	Sea	MUTHIARA TPP	1200	40%	26	16.1	418.2	0.0	172.8	172.8	41%		0.0	7.4	
167	Sea	OPG Power Generation Private Limited	414	83%	26	6.2	160.5	0.8	38.3	39.1	24%	*	8.0	5.9	Plant to build up stock through import
168	Sea	SALAYA TPP	1200	82%	26	10.4	271.1	0.0	229.0	229.0	84%		35.2	9.6	
169	Sea	SHREE CEMENT LTD TPS	300	86%	26	2.6	66.7	0.0	0.0	0.0	0%	*	2.8	2.8	Plant to build up stock through import
170	Sea	SIMHAPURI TPS	600	80%	26	6.5	169.9	0.0	122.4	122.4	72%		4.4	5.6	
171	Sea	THAMMINAPATNAM TPS	300	48%	26	0.0	0.0	0.0	1.0	1.0	0%	*	0.0	0.0	Plant to build up stock through import
172	Sea	TORANGALLU TPS(SBU-I)	260	73%	26	1.5	40.1	0.0	0.0	0.0	0%	*	1.2	1.2	Plant to build up stock through import
173	Sea	TORANGALLU TPS(SBU-II)	600	85%	26	4.8	124.1	0.0	0.0	0.0	0%	*	5.0	5.0	Plant to build up stock through import
174	Sea	TROMBAY TPS	750	60%	26	9.4	243.5	0.0	208.6	208.6	85%		8.0	6.3	
175	Sea	TUTICORIN TPP ST-IV	525	62%	26	5.6	145.6	0.0	14.6	14.6	9%	*	0.0	4.0	Plant to build up stock through import
Sub-Total			17469	64%	26	176.4	4587.1	0.8	2446.5	2447.3	53%	7	161.6	126.9	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
TOTAL B			17969	71%	26	181.7	4723.9	0.8	2542.0	2542.8	54%	7	161.6	126.9	

**C. NOT IN OPERATION**

176		BUTIBORI TPP	600	0%		0.0	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
177		MIHAN TPS	246	0%		0.0	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
178		NASIK (P) TPS	1350	0%		0.0	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
179		SALORA TPP	135	0%		0.0	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
180		TCP Limited	64	0%		0.9	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
181		TUTICORIN (P) TPP	300	0%		0.0	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
182		TITAGARH TPS	240	0%		0.0	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
<b>NOT IN OPERATION-Total</b>			<b>2935</b>	<b>0%</b>		<b>0.9</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0%</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	
<b>TOTAL C</b>			<b>2935</b>	<b>0%</b>		<b>0.9</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0%</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	

**D. PLANTS BASE ON WASHERY REJECTS**

183	ROAD	CHAKABURA TPP	30	84%	26	2.0	53.1	48.4	6.8	55.1	104%		1.8	0.9	
184	ROAD	GEPL TPP Ph-I	120	0%	26	0.0	0.0	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
185	ROAD	KASAIPALLI TPP	270	68%	26	5.6	146.6	25.6	0.0	25.6	17%	*	10.3	5.3	Plant based on washery rejects
186	ROAD	KATGHORA TPP	35	0%	26	0.0	0.0	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
187	ROAD	NIWARI TPP	90	69%	26	1.6	42.2	77.9	0.0	77.9	184%		0.0	0.6	
188	ROAD	RATIJA TPS	100	78%	26	2.7	69.3	20.5	0.0	20.5	30%		2.0	5.0	
189	ROAD	SVPL TPP	63	84%	26	2.2	56.9	39.4	0.0	39.4	69%		1.0	1.5	
190	ROAD	SWASTIK KORBA TPP	25	0%	26	0.0	0.0	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
<b>WASHERY REJECTS-Total</b>			<b>733</b>	<b>55%</b>	<b>26</b>	<b>14.2</b>	<b>368.1</b>	<b>211.8</b>	<b>6.8</b>	<b>218.5</b>	<b>59%</b>	<b>4</b>	<b>15.1</b>	<b>13.3</b>	
<b>TOTAL D</b>			<b>733</b>	<b>55%</b>	<b>26</b>	<b>14.2</b>	<b>368.1</b>	<b>211.8</b>	<b>6.8</b>	<b>218.5</b>	<b>59%</b>	<b>4</b>	<b>15.1</b>	<b>13.3</b>	

	<b>DCB Total</b>	<b>194640</b>	<b>71%</b>	<b>24</b>	<b>2763.4</b>	<b>66673.6</b>	<b>54799.0</b>	<b>888.8</b>	<b>55687.9</b>	<b>83%</b>	<b>15</b>	<b>2468.2</b>	<b>2256.9</b>	
	<b>ICB Total</b>	<b>17969</b>	<b>63%</b>	<b>26</b>	<b>181.7</b>	<b>4723.9</b>	<b>0.8</b>	<b>2542.0</b>	<b>2542.8</b>	<b>53%</b>	<b>7</b>	<b>161.6</b>	<b>126.9</b>	
	<b>Grand Total = A+B+C+D</b>	<b>215543</b>	<b>69%</b>	<b>24</b>	<b>2945.1</b>	<b>71397.5</b>	<b>54799.8</b>	<b>3430.8</b>	<b>58230.7</b>	<b>81%</b>	<b>22</b>	<b>2629.8</b>	<b>2383.8</b>	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	193906	2748	55469
B	Plants designed on imported coal	17969	182	2543
C	Plants currently not in operation	2935	1	0
D	Plants based on washeryrejects	733	14	219
<b>ALL PLANTS</b>		<b>215543</b>	<b>2945</b>	<b>58231</b>

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normative Stock (TT)	% of Actual Stock vis-à-vis Normative
<b>DCB</b>	Pithead	18	40980	572.4	10812.0	0.0	10812.0	9730.2	111%
	Non-Pithead	148	153660	2190.1	43987.0	888.8	44875.9	56943.4	78%
	<b>DCB-TOTAL</b>	<b>166</b>	<b>194640</b>	<b>2762.5</b>	<b>54799.0</b>	<b>888.8</b>	<b>55687.9</b>	<b>66673.6</b>	<b>83%</b>
<b>ICB</b>	Non-Pithead	17	17969	181.7	0.8	2542.0	2542.8	4723.9	53%
	<b>Total</b>	<b>183</b>	<b>212608</b>	<b>2944.2</b>	<b>54799.8</b>	<b>3430.8</b>	<b>58230.7</b>	<b>71397.5</b>	<b>81%</b>

No of plants having critical stock (*)	
Plants based on domestic coal	11
Plants designed on imported coal	7
Plants currently not in operation	0
Plants based on washery rejects	4
<b>Total</b>	<b>22</b>

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