CENTRAL ELECTRICITY AUTHORITY

FUEL MANAGEMENT DIVISION

DAILY COAL STOCK REPORT

(AS ON 13-11-2026)

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK																	
1	Haryana	HPGCL	RAIL	PANIPAT TPS	710	44%	22	10.3	226.2	104.7	0.0	104.7	46%		0.0	0.0	
2	Haryana	HPGCL	RAIL	RAJIV GANDHI TPS	1200	17%	22	18.2	400.2	175.0	0.0	175.0	44%		12.4	0.0	
3	Haryana	HPGCL	RAIL	YAMUNA NAGAR TPS	600	52%	22	9.1	201.2	81.8	0.0	81.8	41%		6.7	6.8	
				HPGCL-Total	**2510**	**33%**	**22**	**37.6**	**827.6**	**361.5**	**0.0**	**361.5**	**44%**	**0**	**19.1**	**6.8**	
4	Punjab	PSPCL	RAIL	GH TPS (LEH.MOH.)	920	64%	22	11.7	258.1	228.2	0.0	228.2	88%		12.6	9.8	
5	Punjab	PSPCL	RAIL	GOINDWAL SAHIB TPP	540	63%	22	6.6	145.9	195.1	0.0	195.1	134%		12.2	5.2	
6	Punjab	PSPCL	RAIL	ROPAR TPS	840	23%	22	11.2	247.3	354.6	0.0	354.6	143%		4.0	4.2	
				PSPCL-Total	**2300**	**49%**	**22**	**29.6**	**651.3**	**777.9**	**0.0**	**777.9**	**119%**	**0**	**28.8**	**19.2**	
7	Rajasthan	RRVUNL	RAIL	CHHABRA-II TPP	1320	57%	22	17.1	375.6	81.4	0.0	81.4	22%	*	11.8	15.0	Plant to augment coal supplies from its captive mines.
8	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-1 TPP	500	73%	22	6.9	152.6	43.1	0.0	43.1	28%		6.1	5.8	Less coal supply from CIL
9	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-2 TPP	500	79%	22	7.0	153.5	45.0	0.0	45.0	29%		6.1	5.8	
10	Rajasthan	RRVUNL	RAIL	KALISINDH TPS	1200	34%	22	16.0	351.7	138.3	0.0	138.3	39%		15.0	7.0	
11	Rajasthan	RRVUNL	RAIL	KOTA TPS	1240	67%	22	18.6	409.6	54.6	0.0	54.6	13%	*	7.9	16.8	MCL to ensure supply of coal as per subgroup plan.
12	Rajasthan	RRVUNL	RAIL	SURATGARH STPS	1320	28%	22	16.8	369.1	122.9	0.0	122.9	33%		20.0	7.0	
13	Rajasthan	RRVUNL	RAIL	SURATGARH TPS	1500	56%	22	21.8	479.3	139.6	0.0	139.6	29%		27.0	14.0	SECL/MCL to ensure coal supply as per subgroup plan

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										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				RRVUNL-Total	**7580**	**52%**	**22**	**104.2**	**2291.4**	**624.9**	**0.0**	**624.9**	**27%**	**2**	**93.9**	**71.4**	
14	Uttar Pradesh	UPRVUNL	PITHEAD	ANPARA TPS	2630	72%	14	37.8	529.5	175.6	0.0	175.6	33%		34.1	28.7	
15	Uttar Pradesh	UPRVUNL	RAIL	HARDUAGANJ TPS	1265	51%	22	18.0	396.3	158.0	0.0	158.0	40%		7.6	8.8	
16	Uttar Pradesh	UPRVUNL	RAIL	JAWAHARPUR STPP	1320	9%	22	17.1	375.6	200.2	0.0	200.2	53%		4.0	0.0	
17	Uttar Pradesh	UPRVUNL	RAIL	OBRA TPS	2320	62%	22	36.0	791.3	68.3	0.0	68.3	9%	*	22.0	25.8	NCL to ensure supply of coal as per subgroup plan.
18	Uttar Pradesh	UPRVUNL	RAIL	PANKI TPS EXT	660	26%	22	9.0	198.5	90.4	0.0	90.4	46%		4.0	0.0	
19	Uttar Pradesh	UPRVUNL	RAIL	PARICHHA TPS	920	38%	22	14.3	314.2	90.4	0.0	90.4	29%		15.5	5.2	
				UPRVUNL-Total	**9115**	**51%**	**20**	**132.2**	**2605.4**	**782.9**	**0.0**	**782.9**	**30%**	**1**	**87.2**	**68.5**	
20	Chhatisgarh	CSPGCL	RAIL	DSPM TPS	500	55%	22	7.3	160.2	103.6	0.0	103.6	65%		8.8	7.9	
21	Chhatisgarh	CSPGCL	PITHEAD	KORBA-WEST TPS	1340	81%	14	21.3	298.9	68.8	0.0	68.8	23%	*	18.1	20.5	SECL to ensure supply as per subgroup plan.
22	Chhatisgarh	CSPGCL	RAIL	MARWA TPS	1000	75%	22	15.9	350.1	306.2	0.0	306.2	87%		13.5	8.3	
				CSPGCL-Total	**2840**	**74%**	**18**	**44.5**	**809.2**	**478.6**	**0.0**	**478.6**	**59%**	**1**	**40.4**	**36.7**	
23	Gujarat	GSECL	RAIL	GANDHI NAGAR TPS	630	45%	22	9.4	205.8	94.8	0.0	94.8	46%		8.7	2.9	
24	Gujarat	GSECL	RAIL	UKAI TPS	1110	38%	22	16.5	363.2	189.8	0.0	189.8	52%		19.4	7.6	
25	Gujarat	GSECL	RAIL	WANAKBORI TPS	2270	47%	22	31.7	697.9	294.2	0.0	294.2	42%		16.0	23.8	
				GSECL-Total	**4010**	**44%**	**22**	**57.6**	**1266.9**	**578.8**	**0.0**	**578.8**	**46%**	**0**	**44.1**	**34.3**	
26	Madhya Pradesh	MPPGCL	PITHEAD	AMARKANTAK EXT TPS	210	95%	14	2.8	39.6	39.5	0.0	39.5	100%		3.2	3.2	
27	Madhya Pradesh	MPPGCL	RAIL	SANJAY GANDHI TPS	1340	65%	22	17.9	392.7	215.1	0.0	215.1	55%		15.6	15.1	
28	Madhya Pradesh	MPPGCL	RAIL	SATPURA TPS	500	91%	22	6.7	147.9	34.0	0.0	34.0	23%	*	8.5	7.3	NCL/SECL to ensure coal supplyas per subgroup plan.

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										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
29	Madhya Pradesh	MPPGCL	RAIL	SHREE SINGAJI TPP	2520	78%	22	34.5	758.9	102.0	0.0	102.0	13%	*	30.0	25.0	NCL/SECL to ensure coal supplyas per subgroup plan.
				MPPGCL-Total	**4570**	**76%**	**22**	**61.9**	**1339.1**	**390.6**	**0.0**	**390.6**	**29%**	**2**	**57.3**	**50.6**	
30	Maharashtra	MAHAGENCO	RAIL	BHUSAWAL TPS	1870	64%	22	30.6	673.1	127.4	22.5	150.0	22%	*	29.4	18.9	WCL to ensure supply of coal as per subgroup plan.
31	Maharashtra	MAHAGENCO	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	66%	22	47.8	1052.3	142.1	7.4	149.5	14%	*	36.6	36.8	WCL /SECLto ensure coal supply as per subgroup allocation
32	Maharashtra	MAHAGENCO	RAIL	KHAPARKHEDA TPS	1340	67%	22	23.3	511.8	91.2	8.0	99.2	19%	*	20.9	20.8	WCL /SECLto ensure coal supply as per subgroup allocation
33	Maharashtra	MAHAGENCO	RAIL	KORADI TPS	2190	69%	22	33.5	737.2	56.3	0.0	56.3	8%	*	34.9	30.3	WCL /SECLto ensure coal supply as per subgroup allocation
34	Maharashtra	MAHAGENCO	RAIL	NASIK TPS	630	47%	22	12.2	267.8	28.3	34.2	62.5	15%	*	3.1	5.7	WCL /SECLto ensure coal supply as per subgroup allocation
35	Maharashtra	MAHAGENCO	RAIL	PARAS TPS	500	59%	22	8.0	176.2	47.3	0.0	47.3	27%		8.1	6.3	
36	Maharashtra	MAHAGENCO	RAIL	PARLI TPS	750	54%	22	11.9	261.9	73.0	0.0	73.0	28%		8.1	5.8	
				MAHAGENCO-Total	**10200**	**64%**	**22**	**167.3**	**3680.3**	**565.6**	**72.1**	**637.8**	**17%**	**5**	**141.1**	**124.6**	
37	Andhra Pradesh	APGENCO	RAIL	Dr. N.TATA RAO TPS	2560	71%	22	42.0	924.9	85.0	0.0	85.0	9%	*	35.4	36.7	MCL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 45.8 TT , Stock: UL Port: 11.7 TT
38	Andhra Pradesh	APGENCO	RAIL	RAYALASEEMA TPS	1650	58%	22	28.0	615.4	85.7	0.0	85.7	14%	*	14.0	19.9	MCL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 89.6 TT , Stock: UL Port: 50 TT
				APGENCO-Total	**4210**	**66%**	**22**	**70.0**	**1540.3**	**170.7**	**0.0**	**170.7**	**11%**	**2**	**49.4**	**56.6**	
39	Andhra Pradesh	APPDCL	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	47%	22	32.0	704.4	132.1	63.4	195.5	27%		27.4	13.8	., Stock: LDG Port: 294.9 TT , Stock: UL Port: 81.2 TT
				APPDCL-Total	**2400**	**47%**	**22**	**32.0**	**704.4**	**132.1**	**63.4**	**195.5**	**27%**	**0**	**27.4**	**13.8**	
40	Karnataka	KPCL	RAIL	BELLARY TPS	1700	50%	22	25.8	568.4	63.6	0.0	63.6	11%	*	11.8	16.8	Less release by coal company(ies)
41	Karnataka	KPCL	RAIL	RAICHUR TPS	1720	61%	22	27.5	605.2	111.4	0.0	111.4	18%	*	23.1	15.3	MCL and SCCL to ensure coal supply as per subgroup plan
				KPCL-Total	**3420**	**55%**	**22**	**53.3**	**1173.6**	**175.0**	**0.0**	**175.0**	**15%**	**2**	**34.9**	**32.1**	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
42	Karnataka	RPCL	RAIL	YERMARUS TPP	1600	55%	22	22.4	491.9	28.9	0.0	28.9	6%	*	15.8	15.7	SCCL to ensure supply of coal as per subgroup plan.
				RPCL-Total	**1600**	**55%**	**22**	**22.4**	**491.9**	**28.9**	**0.0**	**28.9**	**6%**	**1**	**15.8**	**15.7**	
43	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS	840	58%	22	14.5	318.2	50.2	0.0	50.2	16%	*	11.9	11.0	Plant to liquidate coal lying at port and transit
44	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS-II	600	59%	22	10.3	227.3	35.9	0.0	35.9	16%	*	8.4	6.8	Plant to liquidate coal lying at port and transit
45	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	33%	22	10.8	238.6	281.4	0.0	281.4	118%		0.0	3.3	
46	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	26%	22	20.7	454.5	190.9	0.0	190.9	42%		0.0	0.0	
47	Tamil Nadu	TANGEDCO	RAIL	NORTH CHENNAI TPS STAGE 3	800	7%	22	10.9	240.6	71.3	38.3	109.7	42%		0.0	6.9	
48	Tamil Nadu	TANGEDCO	RAIL-SEA	TUTICORIN TPS	1050	44%	22	19.1	419.9	79.6	0.0	79.6	19%	*	0.0	11.7	Plant to liquidate coal lying at port and transit
49	Tamil Nadu	TANGEDCO	RAIL-SEA-ROAD	UDANGUDI TPP	660	32%	22	9.0	198.5	111.8	0.0	111.8	56%		4.2	6.4	
				TANGEDCO-Total	**5780**	**36%**	**22**	**95.3**	**2097.6**	**821.1**	**38.3**	**859.5**	**41%**	**3**	**24.5**	**46.1**	
50	Telangana	SCCL	RAIL	SINGARENI TPP	1200	76%	22	15.6	343.1	141.5	0.0	141.5	41%		19.1	15.0	
				SCCL-Total	**1200**	**76%**	**22**	**15.6**	**343.1**	**141.5**	**0.0**	**141.5**	**41%**	**0**	**19.1**	**15.0**	
51	Telangana	TSGENCO	ROAD	BHADRADRI TPP	1080	52%	22	16.2	355.8	99.7	0.0	99.7	28%		13.0	10.5	
52	Telangana	TSGENCO	ROAD	KAKATIYA TPS	1100	68%	22	12.7	279.9	200.1	0.0	200.1	71%		11.1	5.3	
53	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (NEW)	1000	58%	22	15.7	344.7	90.6	0.0	90.6	26%		6.0	11.1	
54	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	77%	22	9.9	218.7	78.4	0.0	78.4	36%		5.7	9.0	
55	Telangana	TSGENCO	RAIL	YADADRI TPS	3200	56%	22	43.7	962.2	111.6	0.0	111.6	12%	*	31.3	37.9	.
				TSGENCO-Total	**7180**	**60%**	**22**	**98.2**	**2161.3**	**580.4**	**0.0**	**580.4**	**27%**	**1**	**67.1**	**73.8**	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
56	Jharkhand	TVNL	RAIL	TENUGHAT TPS	420	66%	22	6.3	139.5	7.8	0.0	7.8	6%	*	3.5	5.5	CCL to ensure coal supply as per subgroup plan, plant to resolve unloading issues.
				TVNL-Total	**420**	**66%**	**22**	**6.3**	**139.5**	**7.8**	**0.0**	**7.8**	**6%**	**1**	**3.5**	**5.5**	
57	Odisha	OPGC	PITHEAD	IB VALLEY TPS	1740	93%	14	25.3	354.3	274.8	0.0	274.8	78%		23.7	28.1	
				OPGC-Total	**1740**	**93%**	**14**	**25.3**	**354.3**	**274.8**	**0.0**	**274.8**	**78%**	**0**	**23.7**	**28.1**	
58	West Bengal	DPL	RAIL	D.P.L. TPS	550	90%	22	8.1	179.0	41.1	0.0	41.1	23%	*	15.2	7.8	Plant to lift coal from its captive mine
				DPL-Total	**550**	**90%**	**22**	**8.1**	**179.0**	**41.1**	**0.0**	**41.1**	**23%**	**1**	**15.2**	**7.8**	
59	West Bengal	WBPDC	RAIL	BAKRESWAR TPS	1050	89%	22	13.4	295.0	139.1	0.0	139.1	47%		11.3	11.7	
60	West Bengal	WBPDC	RAIL	BANDEL TPS	270	77%	22	3.6	80.2	33.1	0.0	33.1	41%		3.8	3.9	
61	West Bengal	WBPDC	RAIL	KOLAGHAT TPS	840	46%	22	11.9	262.8	34.2	0.0	34.2	13%	*	10.8	7.6	Plant to augment coal supplies from its captive mines.
62	West Bengal	WBPDC	RAIL	SAGARDIGHI TPS	2260	87%	22	30.2	664.4	473.5	0.0	473.5	71%		28.7	25.9	
63	West Bengal	WBPDC	RAIL	SANTALDIH TPS	500	89%	22	6.4	140.7	26.9	0.0	26.9	19%	*	7.0	7.8	Plant to augment coal supplies from its captive mines.
				WBPDC-Total	**4920**	**80%**	**22**	**65.6**	**1443.1**	**706.8**	**0.0**	**706.8**	**49%**	**2**	**61.6**	**56.9**	
				State Gencos -Total	**76545**	**59%**		**1127.1**	**24099.3**	**7641.0**	**173.8**	**7815.0**	**32%**	**24**	**854.1**	**763.5**	
64	Uttar Pradesh	NUPPL	RAIL	GHATAMPUR TPP	1980	43%	22	27.1	595.4	14.5	0.0	14.5	2%	*	0.0	11.0	NCL to ensure supply of coal as per subgroup plan.
				NUPPL-Total	**1980**	**43%**	**22**	**27.1**	**595.4**	**14.5**	**0.0**	**14.5**	**2%**	**1**	**0.0**	**11.0**	
65	Uttar Pradesh	THDC	RAIL	KHURJA TPP	1320	79%	22	18.0	396.9	108.1	0.0	108.1	27%		15.0	14.6	
				THDC-Total	**1320**	**79%**	**22**	**18.0**	**396.9**	**108.1**	**0.0**	**108.1**	**27%**	**0**	**15.0**	**14.6**	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
66	Bihar	SJVNL	RAIL	BUXAR TPP	1320	34%	22	18.0	396.9	138.6	0.0	138.6	35%		8.6	0.8	
				SJVNL-Total	**1320**	**34%**	**22**	**18.0**	**396.9**	**138.6**	**0.0**	**138.6**	**35%**	**0**	**8.6**	**0.8**	
67	Uttar Pradesh	NTPC	RAIL	DADRI (NCTPP)	1840	34%	22	26.5	583.0	172.3	0.0	172.3	30%		11.4	11.7	
68	Uttar Pradesh	NTPC	PITHEAD	RIHAND STPS	3000	80%	14	38.6	540.6	319.3	0.0	319.3	59%		38.5	38.8	
69	Uttar Pradesh	NTPC	PITHEAD	SINGRAULI STPS	2000	50%	14	28.4	397.0	172.0	0.0	172.0	43%		21.9	22.8	
70	Uttar Pradesh	NTPC	RAIL	TANDA TPS	1320	74%	22	17.3	380.9	107.2	0.0	107.2	28%		14.9	15.8	
71	Uttar Pradesh	NTPC	RAIL	UNCHAHAR TPS	1550	57%	22	22.6	497.4	137.7	0.0	137.7	28%		36.4	17.5	BCCL/CCL to ensure coal supply as per subgroup plan.
72	Madhya Pradesh	NTPC	RAIL	GADARWARA TPP	1600	62%	22	22.6	497.6	56.6	0.0	56.6	11%	*	14.3	20.5	SECL to ensure supply as per subgroup plan.
73	Madhya Pradesh	NTPC	RAIL	KHARGONE STPP	1320	50%	22	18.5	406.4	133.6	0.0	133.6	33%		12.2	16.4	
74	Chhatisgarh	NTPC	PITHEAD	KORBA STPS	2600	82%	14	36.5	511.6	343.1	0.0	343.1	67%		39.1	43.0	
75	Chhatisgarh	NTPC	PITHEAD	LARA TPP	1600	80%	14	21.1	294.7	241.3	0.0	241.3	82%		20.3	20.1	
76	Maharashtra	NTPC	RAIL	MAUDA TPS	2320	32%	22	34.7	764.3	284.7	0.0	284.7	37%		37.7	26.8	
77	Chhatisgarh	NTPC	PITHEAD	SIPAT STPS	2980	81%	14	39.6	554.1	168.5	0.0	168.5	30%		42.3	45.0	
78	Maharashtra	NTPC	RAIL	SOLAPUR STPS	1320	51%	22	20.7	456.2	68.4	0.0	68.4	15%	*	11.6	14.8	MCL to ensure supply of coal as per subgroup plan.
79	Madhya Pradesh	NTPC	PITHEAD	VINDHYACHAL STPS	4760	75%	14	68.4	957.1	367.6	0.0	367.6	38%		77.6	66.6	
80	Karnataka	NTPC	RAIL	KUDGI STPP	2400	52%	22	35.5	780.9	117.7	0.0	117.7	15%	*	19.9	17.6	MCL to ensure supply of coal as per subgroup plan.
81	Telangana	NTPC	PITHEAD	RAMAGUNDEM STPS	2600	55%	14	34.8	487.9	188.3	0.0	188.3	39%		30.7	20.7	
82	Andhra Pradesh	NTPC	RAIL	SIMHADRI	2000	65%	22	31.3	687.6	196.0	0.0	196.0	29%		27.0	24.4	
83	Telangana	NTPC	RAIL	TELANGANA STPP PH-1	1600	64%	22	19.5	428.7	103.9	0.0	103.9	24%	*	17.6	9.6	SCCL to ensure supply of coal as per subgroup plan.
84	Bihar	NTPC	RAIL	BARAUNI TPS	500	74%	22	6.5	143.2	83.5	0.0	83.5	58%		15.3	6.5	
85	Bihar	NTPC	RAIL	BARH STPS	3300	64%	22	45.9	1010.1	284.4	0.0	284.4	28%		29.1	41.8	
86	Odisha	NTPC	PITHEAD	DARLIPALI STPS	1600	68%	14	22.7	318.0	344.0	0.0	344.0	108%		22.6	25.4	

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										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
87	West Bengal	NTPC	PITHEAD	FARAKKA STPS	2100	62%	14	29.8	417.4	180.3	0.0	180.3	43%		36.6	25.6	
88	Bihar	NTPC	PITHEAD	KAHALGAON TPS	2340	60%	14	38.8	543.3	665.1	0.0	665.1	122%		43.2	37.9	
89	Bihar	NTPC	RAIL	MUZAFFARPUR TPS	390	67%	22	5.5	121.6	47.4	0.0	47.4	39%		4.0	5.4	
90	Bihar	NTPC	RAIL	NABINAGAR STPP	1980	69%	22	26.3	578.5	87.9	0.0	87.9	15%	*	26.5	27.3	CCL to ensure supply of coal as per subgroup plan.
91	Jharkhand	NTPC	PITHEAD	NORTH KARANPURA TPP	1980	42%	14	28.4	397.5	169.6	0.0	169.6	43%		24.7	20.2	
92	Odisha	NTPC	PITHEAD	TALCHER STPS	3000	63%	14	45.8	640.9	291.8	0.0	291.8	46%		41.7	39.2	
93	Assam	NTPC	RAIL	BONGAIGAON TPP	750	62%	22	9.7	212.4	129.5	0.0	129.5	61%		14.4	6.6	
				NTPC-Total	**54750**	**63%**	**18**	**776.0**	**13608.9**	**5461.7**	**0.0**	**5461.7**	**40%**	**5**	**731.5**	**668.0**	
94	Haryana	NTPC JV	RAIL	INDIRA GANDHI STPP	1500	63%	22	21.2	466.5	106.5	0.0	106.5	23%	*	19.7	17.5	CCL to ensure supply of coal as per subgroup plan.
95	Uttar Pradesh	NTPC JV	RAIL	MEJA STPP	1320	66%	22	17.9	392.8	114.8	0.0	114.8	29%		23.4	14.9	
96	Chhatisgarh	NTPC JV	RAIL	BHILAI TPS	500	80%	22	7.8	172.3	79.3	0.0	79.3	46%		3.7	8.7	
97	Madhya Pradesh	NTPC JV	RAIL	SEIONI TPP	600	80%	22	9.8	216.5	21.5	0.0	21.5	10%	*	11.7	11.4	NCL/SECL to ensure coal supplyas per subgroup plan.
98	Tamil Nadu	NTPC JV	RAIL-SEA	VALLUR TPP	1500	55%	22	24.9	547.3	117.2	0.0	117.2	21%	*	16.0	25.2	MCL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 108.7 TT
99	Bihar	NTPC JV	RAIL	NABINAGAR TPP	1000	74%	22	13.8	304.3	52.2	0.0	52.2	17%	*	11.4	13.1	CCL to ensure supply of coal as per subgroup plan.
100	Jharkhand	NTPC JV	RAIL	PATRATU STPP	1600	64%	22	21.9	481.1	82.4	0.0	82.4	17%	*	18.1	8.3	CCL to ensure supply of coal as per subgroup plan.
				NTPC JV-Total	**8020**	**66%**	**22**	**117.3**	**2580.8**	**573.9**	**0.0**	**573.9**	**22%**	**5**	**104.0**	**99.1**	
				TOTAL NTPC & NTPC JV	**62770**	**60%**	**18**	**893.3**	**16189.7**	**6035.6**	**0.0**	**6035.6**	**38%**	**10**	**835.5**	**767.1**	
101	Jharkhand	DVC	RAIL	BOKARO TPS `A` EXP	500	78%	22	6.4	141.8	30.1	0.0	30.1	21%	*	8.0	6.7	BCCL to ensure supply of coal as per subgroup plan.
102	Jharkhand	DVC	RAIL	CHANDRAPURA(DVC) TPS	500	77%	22	7.7	169.0	33.2	0.0	33.2	20%	*	4.2	6.4	BCCL/CCL/SECL to ensure coal supply as per subgroup plan.
103	West Bengal	DVC	RAIL	DURGAPUR STEEL TPS	1000	40%	22	13.2	289.5	162.7	0.0	162.7	56%		7.3	5.9	
104	Jharkhand	DVC	RAIL	KODARMA TPP	1000	77%	22	14.7	324.0	43.6	0.0	43.6	13%	*	14.0	12.6	CCL to ensure supply of coal as per subgroup plan.
105	West Bengal	DVC	RAIL	MEJIA TPS	2340	66%	22	31.4	691.0	155.4	0.0	155.4	22%	*	17.6	27.6	BCCL/CCL to ensure coal supply as per subgroup plan.
106	West Bengal	DVC	RAIL	RAGHUNATHPUR TPP	1200	65%	22	16.9	372.1	294.7	0.0	294.7	79%		19.3	16.0	

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										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				DVC-Total	**6540**	**65%**	**22**	**90.3**	**1987.4**	**719.7**	**0.0**	**719.7**	**36%**	**4**	**70.4**	**75.2**	
107	Tamil Nadu	NTPL	RAIL-SEA	NTPL TUTICORIN TPP	1000	65%	22	15.6	342.9	16.6	9.9	26.5	7%	*	11.7	8.2	Plant to augment coal supplies from its captive mines.
				NTPL-Total	**1000**	**65%**	**22**	**15.6**	**342.9**	**16.6**	**9.9**	**26.5**	**7%**	**1**	**11.7**	**8.2**	
				Central Gencos -Total	**74930**	**63%**		**1062.4**	**19909.2**	**7033.1**	**9.9**	**7043.0**	**35%**	**16**	**941.2**	**876.9**	
108	Rajasthan	IPP	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	62%	22	15.3	336.5	48.8	59.1	107.8	21%	*	16.0	13.3	NCL and SECL to ensure coal supply as per subgroup plan.
109	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	76%	22	8.8	194.4	119.7	0.0	119.7	62%		12.3	9.6	
110	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	57%	22	19.3	423.6	31.7	0.0	31.7	7%	*	22.4	19.0	SECL to ensure supply as per subgroup plan.
111	Maharashtra	IPP	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	60%	22	43.4	955.3	111.7	41.8	153.5	16%	*	47.9	30.7	SECL/Railways to ensure supply as per subgroup plan
112	Maharashtra	IPP	RAIL	AMRAVATI TPS	1350	83%	22	18.0	395.6	23.4	0.0	23.4	6%	*	21.5	18.7	SECL/Railways to ensure supply as per subgroup plan
113	Uttar Pradesh	IPP	PITHEAD	ANPARA C TPS	1200	64%	14	15.5	217.6	47.3	0.0	47.3	22%	*	22.1	18.1	NCL to ensure supply of coal as per subgroup plan.
114	Madhya Pradesh	IPP	RAIL	ANUPPUR TPP	1250	68%	22	16.7	368.0	77.8	0.0	77.8	21%	*	20.8	17.8	SECL/MCL to ensure coal supply as per subgroup plan
115	Chhatisgarh	IPP	RAIL	BALCO TPS	600	84%	22	7.4	162.4	49.7	0.0	49.7	31%		10.5	4.7	
116	Chhatisgarh	IPP	ROAD	BANDAKHAR TPP	300	65%	22	4.4	96.9	50.3	0.0	50.3	52%		4.4	4.7	
117	Chhatisgarh	IPP	RAIL	BARADARHA TPS	1200	83%	22	15.7	345.2	73.5	0.0	73.5	21%	*	14.3	19.1	MCL to ensure supply of coal as per subgroup plan.
118	Uttar Pradesh	IPP	RAIL	BARKHERA TPS	90	14%	22	1.4	31.6	13.5	0.0	13.5	43%		0.0	0.0	
119	Maharashtra	IPP	RAIL	BELA TPS	270	69%	22	3.8	84.1	16.9	0.0	16.9	20%	*	5.8	3.0	SECL to ensure supply as per subgroup plan.
120	Madhya Pradesh	IPP	RAIL	BINA TPS	500	69%	22	7.4	161.8	33.1	0.0	33.1	20%	*	7.9	8.3	NCL/SECL to ensure coal supplyas per subgroup plan.
121	Chhatisgarh	IPP	RAIL	BINJKOTE TPP	600	85%	22	9.1	200.6	82.3	0.0	82.3	41%		4.1	9.4	
122	West Bengal	IPP	RAIL	BUDGE BUDGE TPS	750	82%	22	9.6	211.4	71.1	0.0	71.1	34%		7.2	10.1	
123	Maharashtra	IPP	RAIL	BUTIBORI TPP	600	57%	22	8.2	180.4	6.6	0.0	6.6	4%	*	5.0	7.1	SECL to ensure supply as per subgroup plan.
124	Maharashtra	IPP	RAIL	DAHANU TPS	500	61%	22	7.1	156.6	26.8	30.1	57.0	24%	*	0.0	6.2	

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										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
125	Odisha	IPP	ROAD	DERANG TPP	1200	79%	22	17.6	387.8	580.6	0.0	580.6	150%		19.5	19.9	
126	Maharashtra	IPP	RAIL	DHARIWAL TPP	600	59%	22	7.8	172.3	43.7	0.0	43.7	25%		7.1	8.0	
127	Maharashtra	IPP	RAIL	GMR WARORA TPS	600	87%	22	7.9	172.9	9.8	0.0	9.8	6%	*	7.8	8.2	SECL to ensure supply as per subgroup plan.
128	West Bengal	IPP	RAIL	HALDIA TPP	600	99%	22	7.9	174.8	45.0	0.0	45.0	26%		7.0	9.6	
129	West Bengal	IPP	RAIL	HIRANMAYE TPP	300	84%	22	5.1	113.0	52.1	0.0	52.1	46%		3.1	5.3	
130	Jharkhand	IPP	RAIL	JOJOBERA TPS	240	70%	22	3.2	70.2	18.2	0.0	18.2	26%		3.9	2.8	CCL to ensure supply of coal as per subgroup plan.
131	Odisha	IPP	RAIL	JSW Energy Utkal Limited	700	79%	22	12.0	263.6	29.4	0.0	29.4	11%	*	4.8	7.4	Plant to augment lifting of coal through road mode
132	Chhatisgarh	IPP	RAIL	JSW Mahanadi Power Company Limited	1800	83%	22	22.9	504.1	97.6	0.0	97.6	19%	*	24.1	26.3	SECL/MCL to ensure coal supply as per subgroup plan
133	Odisha	IPP	RAIL	KAMALANGA TPS	1050	91%	22	16.3	359.1	67.6	0.0	67.6	19%	*	23.1	19.3	MCL to ensure supply of coal as per subgroup plan.
134	Uttar Pradesh	IPP	RAIL	KHAMBARKHERA TPS	90	14%	22	1.4	31.7	22.4	0.0	22.4	71%		0.0	0.0	
135	Uttar Pradesh	IPP	RAIL	KUNDARKI TPS	90	14%	22	1.3	29.3	18.9	0.0	18.9	64%		0.0	0.0	
136	Uttar Pradesh	IPP	RAIL	LALITPUR TPS	1980	56%	22	25.4	558.1	147.2	0.0	147.2	26%		11.4	18.7	Coal supply to be ensured as per subgroup plan.
137	Odisha	IPP	RAIL	Maadurga Thermal Power Company Ltd.	60	83%	22	1.2	26.0	11.5	0.0	11.5	44%		2.4	1.1	
138	Jharkhand	IPP	RAIL	MAHADEV PRASAD STPP	540	84%	22	7.9	174.0	14.0	0.0	14.0	8%	*	7.6	8.0	MCL to ensure supply as per subgroup plant.
139	Madhya Pradesh	IPP	RAIL	MAHAN TPP	1200	78%	22	14.9	328.0	153.4	0.0	153.4	47%		17.4	16.0	
140	Haryana	IPP	RAIL	MAHATMA GANDHI TPS	1320	64%	22	16.6	364.9	95.7	0.0	95.7	26%		20.2	15.9	
141	Jharkhand	IPP	RAIL	MAITHON RB TPP	1050	75%	22	12.7	279.4	94.7	0.0	94.7	34%		14.3	12.0	
142	Uttar Pradesh	IPP	RAIL	MAQSOODPUR TPS	90	14%	22	1.4	31.5	17.1	0.0	17.1	54%		0.0	0.0	
143	Tamil Nadu	IPP	RAIL-SEA-ROAD	Nagai TPP	150	26%	22	2.1	45.1	10.4	1.0	11.4	25%		2.0	0.9	MCL to ensure supply of coal as per subgroup plan., Stock: UL Port: 43.5 TT
144	Chhatisgarh	IPP	ROAD	NAWAPARA TPP	600	90%	22	8.3	183.4	231.6	0.0	231.6	126%		7.4	9.0	
145	Madhya Pradesh	IPP	RAIL	NIGRI TPP	1320	53%	22	15.3	336.5	38.1	0.0	38.1	11%	*	19.2	8.4	Plant to augment coal supplies from its captive mines.
146	Madhya Pradesh	IPP	RAIL	NIWARI TPP	90	81%	22	1.6	35.2	10.1	0.0	10.1	29%		4.0	1.4	SECL to ensure supply as per subgroup plan.
147	Tamil Nadu	IPP	RAIL-SEA-ROAD	OPG Power Generation Private Limited	414	74%	22	6.2	136.0	69.0	58.4	127.4	72%		4.4	9.3	
148	Chhatisgarh	IPP	ROAD	OP JINDAL TPS	1000	91%	22	15.9	349.6	200.0	0.0	200.0	57%		20.7	19.7	

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										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
149	Andhra Pradesh	IPP	RAIL-SEA	PAINAMPURAM TPP	1320	70%	22	19.0	418.8	41.0	26.5	67.5	14%	*	1.5	16.9	MCL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 94 TT , Stock: UL Port: 50 TT
150	Chhatisgarh	IPP	RAIL	PATHADI TPP	600	87%	22	8.5	186.6	124.0	0.0	124.0	66%		7.6	8.9	
151	Uttar Pradesh	IPP	RAIL	PRAYAGRAJ TPP	1980	73%	22	23.4	515.4	98.4	0.0	98.4	19%	*	20.0	23.2	NCL to ensure supply of coal as per subgroup plan.
152	Punjab	IPP	RAIL	RAJPURA TPP	1400	78%	22	16.0	352.5	75.5	0.0	75.5	21%	*	15.3	15.9	NCL/Coal Companies to ensure coal cupply as per subgroup plan.
153	Uttar Pradesh	IPP	RAIL	ROSA TPP Ph-I	1200	61%	22	15.3	336.1	35.0	0.0	35.0	10%	*	3.4	13.4	CCL to ensure supply of coal as per subgroup plan.
154	Gujarat	IPP	RAIL	SABARMATI (D-F STATIONS)	362	80%	22	4.3	95.0	19.9	9.5	29.4	30%		4.0	3.1	
155	Madhya Pradesh	IPP	PITHEAD	SASAN UMTPP	3960	74%	14	47.3	661.6	69.7	0.0	69.7	11%	*	38.7	39.0	Plant to lift coal from its captive mine
156	Andhra Pradesh	IPP	RAIL-SEA	SGPL TPP	1320	79%	22	17.4	383.3	93.3	184.7	277.9	35%		31.1	16.2	Stock: LDG Port: 77 TT Stock: UL Port: 26 TT
157	Maharashtra	IPP	RAIL	SHIRPUR TPP	300	80%	22	4.3	94.1	9.5	0.0	9.5	10%	*	4.6	4.1	SECL to ensure supply as per subgroup plan.
158	West Bengal	IPP	RAIL	SOUTHERN REPL. TPS	135	40%	22	2.2	48.6	42.8	0.0	42.8	88%		0.0	1.0	
159	Punjab	IPP	RAIL	TALWANDI SABO TPP	1980	61%	22	25.0	550.9	140.3	0.0	140.3	25%		12.4	14.1	
160	Chhatisgarh	IPP	ROAD	TAMNAR TPP	2400	89%	22	38.4	844.5	471.7	1.7	473.3	56%		48.7	46.5	
161	Tamil Nadu	IPP	RAIL-SEA	Tulsyan NEC Limited	70	24%	22	1.0	21.0	5.2	0.0	5.2	25%	*	0.0	0.5	Stock: LDG Port: 0.3 TT
162	Tamil Nadu	IPP	RAIL-SEA-ROAD	TUTICORIN (P) TPP	300	35%	22	4.1	90.2	5.9	17.1	23.0	9%	*	0.0	2.8	MCL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 40.9 TT , Stock: UL Port: 54.7 TT
163	Tamil Nadu	IPP	RAIL-SEA	TUTICORIN TPP ST-IV	525	55%	22	4.9	107.7	5.1	0.0	5.1	5%	*	0.0	3.7	ECL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 12 TT , Stock: UL Port: 76 TT
164	Chhatisgarh	IPP	RAIL	UCHPINDA TPP	1440	83%	22	21.6	475.7	123.4	0.0	123.4	26%		5.7	18.8	
165	Uttar Pradesh	IPP	RAIL	UTRAULA TPS	90	13%	22	1.5	31.9	17.6	0.0	17.6	55%		3.6	0.0	
166	Chhatisgarh	IPP	RAIL	Vedanta Ltd Chhattisgarh TPP	600	75%	22	7.4	162.4	247.6	0.0	247.6	152%		9.0	11.0	
167	Odisha	IPP	RAIL	VEDANTA TPP	600	75%	22	9.6	211.7	64.1	0.0	64.1	30%		10.8	8.2	
168	Andhra Pradesh	IPP	RAIL	VIZAG TPP	1040	51%	22	17.5	384.6	53.3	0.0	53.3	14%	*	19.5	6.4	MCL to ensure Coal supply., Stock: UL Port: 25.8 TT
169	Maharashtra	IPP	ROAD	WARDHA WARORA TPP	540	84%	22	7.2	158.0	327.7	0.0	327.7	207%		8.4	7.3	
				IPP-Total	**55046**	**72%**	**21**	**740.1**	**15779.1**	**5033.3**	**429.9**	**5463.0**	**35%**	**27**	**697.9**	**688.0**	
				TOTAL A	**206521**	**64%**	**20**	**2929.6**	**59787.6**	**19707.4**	**613.6**	**20321.0**	**33%**	**67**	**2493.2**	**2328.4**	
B. PLANTS DESIGNED ON IMPORTED COAL																	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
170	Gujarat	GSECL	Sea	SIKKA REP. TPS	500	15%	22	5.3	117.1	0.0	66.3	66.3	56%		5.2	0.0	
				GSECL-Total	**500**	**15%**	**22**	**5.3**	**117.1**	**0.0**	**66.3**	**66.3**	**57%**	**0**	**5.2**	**0.0**	
171	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	35%	22	29.6	650.5	0.0	142.7	142.7	21%	*	0.1	0.0	Plant to build up stock through import
172	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	60%	22	22.9	503.8	0.0	79.6	79.6	15%	*	14.6	15.1	Plant to build up stock through import
173	Karnataka	IPP	Sea	ADANI POWER LIMITED UDUPI TPP	1200	52%	22	10.4	228.3	0.0	218.2	218.2	95%		7.1	4.8	
174	Tamil Nadu	IPP	Sea	ITPCL TPP	1200	24%	22	14.1	309.1	0.0	213.1	213.1	68%		10.1	0.0	Stock: LDG Port: 100 TT
175	Maharashtra	IPP	Sea	JSW RATNAGIRI TPP	300	40%	22	2.5	54.9	0.0	65.6	65.6	119%		0.0	0.0	
176	Andhra Pradesh	IPP	Sea	MEENAKSHI ENERGY LTD	1000	26%	22	14.2	311.5	44.3	0.1	44.4	14%	*	7.7	4.4	Plant to build up stock through import
177	Gujarat	IPP	Sea	MUNDRA UMTPP	4000	55%	22	32.9	723.5	0.0	1066.9	1066.9	147%		24.0	17.0	
178	Tamil Nadu	IPP	Sea	MUTHIARA TPP	1200	57%	22	16.7	367.3	10.2	242.8	253.0	68%		6.9	14.4	
179	Gujarat	IPP	Sea	SALAYA TPP	1200	33%	22	10.8	238.6	0.0	302.4	302.4	126%		0.0	0.0	
180	Rajasthan	IPP	Sea	SHREE CEMENT LTD TPS	344	74%	22	3.5	77.2	35.5	12.5	48.1	62%		12.0	3.7	
181	Andhra Pradesh	IPP	Sea	SIMHAPURI TPS	600	37%	22	6.3	137.9	17.2	0.2	17.4	12%	*	3.0	2.0	Plant to build up stock through import
182	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-I)	260	95%	22	2.7	58.3	0.0	0.0	0.0	0%	*	1.9	1.9	Plant to build up stock through import
183	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-II)	600	63%	22	6.1	134.6	0.0	24.2	24.2	17%	*	4.2	4.2	Plant to build up stock through import
184	Maharashtra	IPP	Sea	TROMBAY TPS	750	56%	22	9.7	214.1	0.0	140.7	140.7	65%		15.3	5.9	
				IPP-Total	**17274**	**47%**	**22**	**182.3**	**4009.6**	**107.2**	**2509.0**	**2616.3**	**65%**	**6**	**106.9**	**73.4**	
				TOTAL B	**17774**	**64%**	**22**	**187.6**	**4126.7**	**107.2**	**2575.3**	**2682.6**	**65%**	**6**	**112.1**	**73.4**	
C. NOT IN OPERATION																	
185	Maharashtra	IPP	ROAD	GEPL TPP Ph-I	120	0%	22	2.4	53.9	0.0	0.0	0.0	0%		0.0	0.0	
186	Maharashtra	IPP	RAIL	MIHAN TPS	246	0%	22	3.4	74.0	0.0	0.0	0.0	0%		0.0	0.0	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
187	Tamil Nadu	IPP	RAIL	TCP Limited	64	0%	22	0.9	19.1	0.0	0.0	0.0	0%		0.0	0.0	
				IPP-Total	**430**	**0%**	**22**	**6.7**	**147.0**	**0.0**	**0.0**	**0.0**	**0%**	**0**	**0.0**	**0.0**	
				TOTAL C	**430**	**0%**	**22**	**6.7**	**147.0**	**0.0**	**0.0**	**0.0**	**0%**	**0**	**0.0**	**0.0**	
D. PLANTS BASE ON WASHERY REJECTS																	
188	Chhatisgarh	IPP	ROAD	CHAKABURA TPP	30	78%	22	1.7	38.3	0.9	3.9	4.7	3%	*	1.3	1.5	Plant based on washery rejects
189	Chhatisgarh	IPP	ROAD	KASAIPALLI TPP	270	38%	22	5.3	116.6	22.3	0.0	22.3	19%	*	2.5	2.3	Plant based on washery rejects
190	Chhatisgarh	IPP	ROAD	RATIJA TPS	100	76%	22	2.6	57.1	2.4	0.0	2.4	4%	*	3.0	2.8	Plant based on washery rejects
191	Chhatisgarh	IPP	ROAD	SVPL TPP	63	98%	22	1.6	35.7	4.9	0.0	4.9	14%	*	1.7	2.2	Plant based on washery rejects
				IPP-Total	**463**	**57%**	**22**	**11.3**	**247.7**	**30.5**	**3.9**	**34.3**	**14%**	**4**	**8.5**	**8.8**	
				TOTAL D	**463**	**57%**	**22**	**11.3**	**247.7**	**30.5**	**3.9**	**34.3**	**13%**	**4**	**8.5**	**8.8**	

	DCB Total	207414	64%	20	2947.5	60182.3	19737.9	617.5	20355.3	33%	71	2501.7	2337.2	
	ICB Total	17774	47%	22	187.6	4126.7	107.2	2575.3	2682.6	65%	6	112.1	73.4	
	Grand Total = A+B+C+D	225188	62%	21	3135.1	64309.0	19845.1	3192.8	23037.9	35%	77	2613.8	2410.6	

Sl.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	206521	2930	20321
B	Plants designed on imported coal	17774	188	2683
C	Plants currently not in operation	430	7	0
D	Plants based on washeryrejects	463	11	34
ALL PLANTS		225188	3135	23038

Plants as Pithead /Non-Pithead

DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattive Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	583.0	4126.6	0.0	4126.6	8161.6	50%
	Non-Pithead	158	165774	2364.5	15611.3	617.5	16228.7	52020.7	31%
	DCB-TOTAL	176	207414	2947.5	19737.9	617.5	20355.3	60182.3	33%
ICB	Non-Pithead	15	17774	187.6	107.2	2575.3	2682.6	4126.7	65%
	Total	**191**	**225188**	**3135.1**	**19845.1**	**3192.8**	**23037.9**	**64309.0**	**35%**

No of plants having critcal stock (*)	
Plants based on domestic coal	67
Plants designed on imported coal	6
Plants currently not in operation	0
Plants based on washery rejects	4
Total	**77**

NOTE:
(i) *Plant has been shown critical if coal stock is less than 25% of normative coal stock.
(ii) Daily coal requirement is calculated at 85% PLF.
(iii) Stock resticted to 70% Domestic and 30% Imported ratio.
C:Central Sector; S: State Sector; P: Private Sector; JV: Joint Venture
TT- Thousands Tonnes