

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT**

(AS ON 14-06-2026)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	83%	26	10.3	267.4	245.4	0.0	245.4	92%		1.1	11.0	
2	RAIL	RAJIV GANDHI TPS	1200	63%	26	18.2	472.9	353.9	0.0	353.9	75%		3.8	16.0	
3	RAIL	YAMUNA NAGAR TPS	600	55%	26	9.1	237.7	250.1	0.0	250.1	105%		4.0	6.9	
HPGCL-Total			2510	67%	26	37.6	978.0	849.4	0.0	849.4	87%	0	8.9	33.9	
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	75%	26	11.7	305.0	401.0	0.0	401.0	131%		12.5	9.3	
5	RAIL	GOINDWAL SAHIB TPP	540	52%	26	6.6	172.4	210.4	0.0	210.4	122%		12.5	2.4	
6	RAIL	ROPAR TPS	840	47%	26	11.2	292.3	463.4	0.0	463.4	159%		16.0	4.9	
PSPCL-Total			2300	60%	26	29.6	769.7	1074.8	0.0	1074.8	140%	0	41.0	16.6	
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	70%	26	17.1	443.9	222.9	0.0	222.9	50%		9.6	15.3	
8	RAIL	CHHABRA-I PH-1 TPP	500	73%	26	6.9	180.3	107.1	0.0	107.1	59%		5.9	5.5	
9	RAIL	CHHABRA-I PH-2 TPP	500	79%	26	7.0	181.4	105.2	0.0	105.2	58%		5.9	5.5	
10	RAIL	KALISINDH TPS	1200	53%	26	16.0	415.6	302.4	0.0	302.4	73%		8.0	12.3	
11	RAIL	KOTA TPS	1240	71%	26	18.6	484.1	233.3	0.0	233.3	48%		7.6	17.4	
12	RAIL	SURATGARH STPS	1320	63%	26	16.8	436.2	268.1	0.0	268.1	61%		11.5	10.8	
13	RAIL	SURATGARH TPS	1500	60%	26	21.8	566.5	273.0	0.0	273.0	48%		18.3	8.6	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		RRVUNL-Total	7580	65%	26	104.2	2708.0	1512.0	0.0	1512.0	56%	0	66.8	75.4	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	86%	17	37.8	643.0	447.5	0.0	447.5	70%		36.3	39.5	
15	RAIL	HARDUAGANJ TPS	1265	43%	26	18.0	468.3	302.4	0.0	302.4	65%		10.3	6.7	
16	RAIL	JAWAHARPUR STPP	1320	42%	26	17.1	443.9	225.2	0.0	225.2	51%		8.0	0.0	
17	RAIL	OBRA TPS	2320	72%	26	36.0	935.2	469.9	0.0	469.9	50%		28.7	25.4	
18	RAIL	PANKI TPS EXT	660	69%	26	9.0	234.5	104.6	0.0	104.6	45%		8.0	5.0	
19	RAIL	PARICHHA TPS	920	60%	26	14.3	371.3	167.4	0.0	167.4	45%		4.0	9.6	
		UPRVUNL-Total	9115	66%	23	132.2	3096.2	1717.0	0.0	1717.0	55%	0	95.3	86.2	

Chhatisgarh															
20	RAIL	DSPM TPS	500	86%	26	7.3	189.4	374.8	0.0	374.8	198%		5.9	7.1	
21	PITHEAD	KORBA-WEST TPS	1340	49%	17	21.3	362.9	665.2	0.0	665.2	183%		14.6	14.0	
22	RAIL	MARWA TPS	1000	84%	26	15.9	413.7	640.0	0.0	640.0	155%		15.0	14.1	
		CSPGCL-Total	2840	68%	22	44.5	966.0	1680.0	0.0	1680.0	174%	0	35.5	35.2	

Gujarat															
23	RAIL	GANDHI NAGAR TPS	630	56%	26	9.4	243.3	46.2	0.0	46.2	19%	*	3.9	7.3	Railways to supply rakes on a consistent basis from SECL's catchment area. WCL to ensure coal supply as per subgroup plan
24	RAIL	UKAI TPS	1110	41%	26	16.5	429.2	279.7	0.0	279.7	65%		4.1	11.4	
25	RAIL	WANAKBORI TPS	2270	63%	26	31.7	824.7	419.7	0.0	419.7	51%		19.9	28.9	
		GSECL-Total	4010	56%	26	57.6	1497.2	745.6	0.0	745.6	50%	1	27.9	47.6	

Madhya Pradesh															
26	PITHEAD	AMARKANTAK EXT TPS	210	65%	17	2.8	48.1	73.5	0.0	73.5	153%		1.8	2.9	
27	RAIL	SANJAY GANDHI TPS	1340	70%	26	17.9	464.1	318.7	0.0	318.7	69%		14.7	14.4	
28	RAIL	SATPURA TPS	500	88%	26	6.7	174.8	125.9	0.0	125.9	72%		8.6	6.0	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
29	RAIL	SHREE SINGAJI TPP	2520	77%	26	34.5	896.9	232.4	0.0	232.4	26%		30.9	30.4	
MPPGCL-Total			4570	76%	26	61.9	1583.9	750.5	0.0	750.5	47%	0	56.0	53.7	

Maharashtra															
30	RAIL	BHUSAWAL TPS	1870	72%	26	30.6	795.5	295.4	0.0	295.4	37%		19.1	26.4	
31	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	58%	26	47.8	1243.7	580.8	131.9	712.7	57%		33.8	34.9	
32	RAIL	KHAPARKHEDA TPS	1340	66%	26	23.3	604.8	226.4	74.2	300.6	50%		16.6	17.5	
33	RAIL	KORADI TPS	2190	67%	26	33.5	871.2	333.0	82.1	415.0	48%		3.6	30.1	
34	RAIL	NASIK TPS	630	56%	26	12.2	316.4	97.5	82.5	180.0	44%		6.6	8.7	
35	RAIL	PARAS TPS	500	73%	26	8.0	208.2	88.0	0.0	88.0	42%		7.7	3.9	
36	RAIL	PARLI TPS	750	72%	26	11.9	309.5	87.7	0.0	87.7	28%		11.9	10.0	
MAHAGENCO-Total			10200	65%	26	167.3	4349.3	1708.8	370.7	2079.4	48%	0	99.3	131.5	

Andhra Pradesh															
37	RAIL	Dr. N.TATA RAO TPS	2560	71%	26	42.0	1093.0	251.0	0.0	251.0	23%	*	30.0	26.5	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate coal lying at the port.
38	RAIL	RAYALASEEMA TPS	1650	63%	26	28.0	727.3	121.3	0.0	121.3	17%	*	25.6	21.3	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate coal lying at the port.
APGENCO-Total			4210	68%	26	70.0	1820.3	372.3	0.0	372.3	20%	2	55.6	47.8	

39	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	63%	26	32.0	832.5	186.1	2.2	188.3	23%	*	16.3	14.0	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate coal lying at the port.
APPDCL-Total			2400	63%	26	32.0	832.5	186.1	2.2	188.3	23%	1	16.3	14.0	

Karnataka															
40	RAIL	BELLARY TPS	1700	76%	26	25.8	671.8	279.4	0.0	279.4	42%		15.8	21.6	
41	RAIL	RAICHUR TPS	1720	56%	26	27.5	715.2	353.3	0.0	353.3	49%		19.9	15.6	
KPCL-Total			3420	66%	26	53.3	1387.0	632.7	0.0	632.7	46%	0	35.7	37.2	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

42	RAIL	YERMARUS TPP	1600	47%	26	22.4	581.3	281.9	0.0	281.9	48%		8.0	17.3	
RPCL-Total			1600	47%	26	22.4	581.3	281.9	0.0	281.9	48%	0	8.0	17.3	

Tamil Nadu															
43	RAIL-SEA-RAIL	METTUR TPS	840	84%	26	14.5	376.0	164.4	0.0	164.4	44%		13.1	14.5	
44	RAIL-SEA-RAIL	METTUR TPS-II	600	70%	26	10.3	268.6	147.4	2.1	149.5	56%		6.8	7.1	
45	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	74%	26	10.8	282.0	98.9	0.0	98.9	35%		0.0	7.6	
46	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	55%	26	20.7	537.2	95.1	0.0	95.1	18%	*	0.0	5.6	GENCO to liquidate coal lying at the port and in transit. MCL to ensure coal supply as per subgroup plan.
47	RAIL	NORTH CHENNAI TPS STAGE 3	800	41%	26	10.9	284.3	38.8	148.3	187.1	19%	*	0.0	8.1	GENCO to liquidate coal lying at the port and in transit. MCL to ensure coal supply as per subgroup plan.
48	RAIL-SEA	TUTICORIN TPS	1050	47%	26	19.1	496.2	325.0	0.0	325.0	65%		20.6	10.4	
TANGEDCO-Total			5120	60%	26	86.3	2244.3	869.6	150.4	1020.0	45%	2	40.5	53.3	

Telangana															
49	RAIL	SINGARENI TPP	1200	72%	26	15.6	405.4	105.4	0.0	105.4	26%		11.6	13.3	
SCCL-Total			1200	72%	26	15.6	405.4	105.4	0.0	105.4	26%	0	11.6	13.3	

50	ROAD	BHADRADRI TPP	1080	71%	26	16.2	420.5	97.8	0.0	97.8	23%	*	14.5	14.5	SCCL to ensure supply of coal as per subgroup plan.
51	ROAD	KAKATIYA TPS	1100	83%	26	12.7	330.8	150.7	0.0	150.7	46%		12.9	12.5	
52	RAIL	KOTHAGUDEM TPS (NEW)	1000	69%	26	15.7	407.3	84.7	0.0	84.7	21%	*	11.4	11.0	SCCL to ensure supply as per subgroup plan.
53	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	61%	26	9.9	258.4	71.1	0.0	71.1	28%		15.3	15.9	
54	RAIL	YADADRI TPS	3200	22%	26	43.7	1137.2	190.6	0.0	190.6	17%	*	9.5	21.1	SCCL to ensure supply as per subgroup plan.
TSGENCO-Total			7180	50%	26	98.2	2554.2	594.9	0.0	594.9	23%	3	63.6	75.0	

Jharkhand															
55	RAIL	TENUGHAT TPS	420	68%	26	6.3	164.8	322.3	0.0	322.3	196%		3.6	5.7	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		TVNL-Total	420	68%	26	6.3	164.8	322.3	0.0	322.3	196%	0	3.6	5.7	

Odisha															
56	PITHEAD	IB VALLEY TPS	1740	95%	17	25.3	430.2	334.0	0.0	334.0	78%		27.4	25.2	
		OPGC-Total	1740	95%	17	25.3	430.2	334.0	0.0	334.0	78%	0	27.4	25.2	

West Bengal															
57	RAIL	D.P.L. TPS	550	79%	26	8.1	211.5	61.1	0.0	61.1	29%		3.6	7.0	
		DPL-Total	550	79%	26	8.1	211.5	61.1	0.0	61.1	29%	0	3.6	7.0	

58	RAIL	BAKRESWAR TPS	1050	86%	26	13.4	348.6	97.0	0.0	97.0	28%		18.4	14.5	
59	RAIL	BANDEL TPS	270	75%	26	3.6	94.8	109.3	0.0	109.3	115%		3.9	3.7	
60	RAIL	KOLAGHAT TPS	840	77%	26	11.9	310.5	157.4	0.0	157.4	51%		4.1	9.2	
61	RAIL	SAGARDIGHI TPS	2260	80%	26	30.2	785.2	635.0	0.0	635.0	81%		32.6	30.3	
62	RAIL	SANTALDIH TPS	500	79%	26	6.4	166.3	132.0	0.0	132.0	79%		6.9	7.0	
		WBPD-Total	4920	80%	26	65.6	1705.4	1130.7	0.0	1130.7	66%	0	65.9	64.7	

NUPPL															
63	RAIL	GHATAMPUR TPP	1980	34%	26	27.1	703.6	201.4	0.0	201.4	29%		28.9	9.5	
		NUPPL-Total	1980	34%	26	27.1	703.6	201.4	0.0	201.4	29%	0	28.9	9.5	

THDC															
64	RAIL	KHURJA TPP	1320	58%	26	18.0	469.1	238.2	0.0	238.2	51%		14.5	10.5	
		THDC-Total	1320	58%	26	18.0	469.1	238.2	0.0	238.2	51%	0	14.5	10.5	

SJVNL															
65	RAIL	BUXAR TPP	660	71%	26	9.0	234.5	38.5	0.0	38.5	16%	*	8.8	7.9	CCL to ensure supply of coal as per subgroup plan.
		SJVNL-Total	660	71%	26	9.0	234.5	38.5	0.0	38.5	16%	1	8.8	7.9	

NTPC															
66	RAIL	DADRI (NCTPP)	1840	52%	26	26.5	689.0	561.5	0.0	561.5	81%		11.1	19.5	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
67	PITHEAD	RIHAND STPS	3000	74%	17	38.6	656.5	573.8	0.0	573.8	87%		46.0	34.6	
68	PITHEAD	SINGRAULI STPS	2000	80%	17	28.4	482.1	342.5	0.0	342.5	71%		23.9	27.0	
69	RAIL	TANDA TPS	1760	54%	26	23.1	600.2	265.7	0.0	265.7	44%		23.0	14.0	
70	RAIL	UNCHAHAHAR TPS	1550	65%	26	22.6	587.8	467.1	0.0	467.1	79%		10.3	16.0	
71	RAIL	GADARWARA TPP	1600	68%	26	22.6	588.1	329.8	0.0	329.8	56%		15.9	16.1	
72	RAIL	KHARGONE STPP	1320	67%	26	18.5	480.3	182.0	0.0	182.0	38%		12.2	14.1	
73	PITHEAD	KORBA STPS	2600	65%	17	36.5	621.3	605.7	0.0	605.7	98%		31.6	30.6	
74	PITHEAD	LARA TPP	1600	81%	17	21.1	357.9	544.2	0.0	544.2	152%		17.6	20.1	
75	RAIL	MAUDA TPS	2320	71%	26	34.7	903.2	365.3	0.0	365.3	40%		23.4	32.8	
76	PITHEAD	SIPAT STPS	2980	81%	17	39.6	672.8	543.1	0.0	543.1	81%		41.9	37.7	
77	RAIL	SOLAPUR STPS	1320	59%	26	20.7	539.1	224.0	0.0	224.0	42%		7.1	12.9	
78	PITHEAD	VINDHYACHAL STPS	4760	74%	17	68.4	1162.1	949.6	0.0	949.6	82%		74.5	59.3	
79	RAIL	KUDGI STPP	2400	56%	26	35.5	922.9	386.0	0.0	386.0	42%		20.1	22.5	
80	PITHEAD	RAMAGUNDEM STPS	2600	58%	17	34.8	592.4	507.5	0.0	507.5	86%		28.9	25.7	
81	RAIL	SIMHADRI	2000	74%	26	31.3	812.6	352.0	0.0	352.0	43%		30.0	26.0	
82	RAIL	TELANGANA STPP PH-1	1600	73%	26	19.5	506.6	320.7	0.0	320.7	63%		19.1	16.7	
83	RAIL	BARAUNI TPS	500	41%	26	6.5	169.2	181.6	0.0	181.6	107%		0.0	6.3	
84	RAIL	BARH STPS	3300	65%	26	45.9	1193.7	707.6	0.0	707.6	59%		37.3	38.8	
85	PITHEAD	DARLIPALI STPS	1600	73%	17	22.7	386.2	520.7	0.0	520.7	135%		26.9	22.8	
86	PITHEAD	FARAKKA STPS	2100	65%	17	29.8	506.9	694.1	0.0	694.1	137%		29.5	17.1	
87	PITHEAD	KAHALGAON TPS	2340	73%	17	38.8	659.8	546.7	0.0	546.7	83%		43.2	36.7	
88	RAIL	MUZAFFARPUR TPS	390	73%	26	5.5	143.8	142.1	0.0	142.1	99%		3.8	4.9	
89	RAIL	NABINAGAR STPP	1980	75%	26	26.3	683.7	623.2	0.0	623.2	91%		26.2	23.0	
90	PITHEAD	NORTH KARANPURA TPP	1980	75%	17	28.4	482.7	628.8	0.0	628.8	130%		21.5	17.4	

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91	PITHEAD	TALCHER STPS	3000	76%	17	45.8	778.2	476.4	0.0	476.4	61%		42.9	39.5	
92	RAIL	BONGAIGAON TPP	750	65%	26	9.7	251.0	185.6	0.0	185.6	74%		3.9	5.9	
NTPC-Total			55190	69%	21	781.8	16430.1	12227.3	0.0	12227.3	74%	0	671.8	638.0	
NTPC JV															
93	RAIL	INDIRA GANDHI STPP	1500	62%	26	21.2	551.4	460.4	0.0	460.4	84%		12.2	14.3	
94	RAIL	MEJA STPP	1320	74%	26	17.9	464.2	307.2	0.0	307.2	66%		11.4	14.2	
95	RAIL	BHILAI TPS	500	82%	26	7.8	203.7	208.3	0.0	208.3	102%		0.0	7.3	
96	RAIL	SEIONI TPP	600	82%	26	9.8	255.9	158.6	0.0	158.6	62%		12.0	8.5	
97	RAIL-SEA	VALLUR TPP	1500	74%	26	24.9	646.8	336.5	0.0	336.5	52%		14.9	14.4	
98	RAIL	NABINAGAR TPP	1000	76%	26	13.8	359.6	318.2	0.0	318.2	88%		12.0	12.0	
99	RAIL	PATRATU STPP	1600	38%	26	21.9	568.6	479.5	0.0	479.5	84%		7.8	3.3	
NTPC JV-Total			8020	66%	26	117.3	3050.2	2268.7	0.0	2268.7	74%	0	70.3	74.0	
TOTAL NTPC & NTPC JV			63210	66%	22	899.1	19480.3	14496.0	0.0	14496.0	76%	0	742.1	712.0	
DVC															
100	RAIL	BOKARO TPS `A` EXP	500	78%	26	6.4	167.6	213.5	0.0	213.5	127%		10.4	5.9	
101	RAIL	CHANDRAPURA(DVC) TPS	500	82%	26	7.7	199.7	133.3	0.0	133.3	67%		12.1	7.6	
102	RAIL	DURGAPUR STEEL TPS	1000	79%	26	13.2	342.1	289.2	0.0	289.2	85%		8.0	12.1	
103	RAIL	KODARMA TPP	1000	74%	26	14.7	382.9	269.1	0.0	269.1	70%		11.6	13.9	
104	RAIL	MEJIA TPS	2340	81%	26	31.4	816.7	428.5	0.0	428.5	52%		24.8	28.0	
105	RAIL	RAGHUNATHPUR TPP	1200	42%	26	16.9	439.8	457.8	0.0	457.8	104%		4.3	8.2	
DVC-Total			6540	72%	26	90.3	2348.8	1791.4	0.0	1791.4	76%	0	71.2	75.7	
NTPL															
106	RAIL-SEA	NTPL TUTICORIN TPP	1000	62%	26	15.6	405.2	44.8	82.1	126.9	16%	*	16.7	11.9	Railways to increase rake supply.
NTPL-Total			1000	62%	26	15.6	405.2	44.8	82.1	126.9	16%	1	16.7	11.9	
IPP															
107	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	70%	26	15.3	397.7	84.0	35.1	119.1	30%		8.1	14.7	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
108	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	72%	26	8.8	229.8	242.4	0.0	242.4	106%		4.7	8.9	
109	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	83%	26	19.3	500.7	107.5	0.0	107.5	21%	*	18.8	19.8	SECL to ensure supply as per subgroup plan.
110	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	80%	26	43.4	1129.0	191.5	0.0	191.5	17%	*	22.3	37.0	Railways to supply rakes on priority as per sub group allocation.
111	RAIL	AMRAVATI TPS	1350	87%	26	18.0	467.6	196.1	0.0	196.1	42%		20.5	18.1	
112	PITHEAD	ANPARA C TPS	1200	83%	17	15.5	264.3	46.2	0.0	46.2	17%	*	16.4	16.2	NCL to ensure supply of coal as per subgroup plan.
113	RAIL	ANUPPUR TPP	1250	76%	26	16.7	434.9	387.3	0.0	387.3	89%		12.4	15.1	
114	RAIL	BALCO TPS	600	85%	26	7.4	191.9	98.7	0.0	98.7	51%		4.3	4.5	
115	ROAD	BANDAKHAR TPP	300	43%	26	4.4	114.6	98.3	0.0	98.3	86%		2.1	0.0	
116	RAIL	BARADARHA TPS	1200	91%	26	15.7	408.0	307.8	0.0	307.8	75%		19.5	15.9	
117	RAIL	BARKHERA TPS	90	43%	26	1.4	37.4	54.4	0.0	54.4	146%		1.6	0.0	
118	RAIL	BELA TPS	270	78%	26	3.8	99.4	69.7	0.0	69.7	70%		3.0	3.6	
119	RAIL	BINA TPS	500	60%	26	7.4	191.2	154.0	0.0	154.0	81%		4.0	6.0	
120	RAIL	BINJKOTE TPP	600	89%	26	9.1	237.1	286.4	0.0	286.4	121%		7.4	8.4	
121	RAIL	BUDGE BUDGE TPS	750	86%	26	9.6	249.8	143.4	0.0	143.4	57%		11.8	9.6	
122	ROAD	BUTIBORI TPP	600	79%	26	8.2	213.2	30.2	0.0	30.2	14%	*	4.5	9.3	SECL to ensure supply as per subgroup plan.
123	RAIL	DAHANU TPS	500	69%	26	7.1	185.1	81.5	16.2	97.6	53%		20.4	4.9	
124	ROAD	DERANG TPP	1200	77%	26	17.6	458.3	1075.8	0.0	1075.8	235%		12.6	18.6	
125	RAIL	DHARIWAL TPP	600	72%	26	7.8	203.7	209.8	0.0	209.8	103%		7.4	7.5	
126	RAIL	GMR WARORA TPS	600	90%	26	7.9	204.3	164.2	0.0	164.2	80%		8.0	7.6	
127	RAIL	HALDIA TPP	600	99%	26	7.9	206.5	122.2	0.0	122.2	59%		7.9	9.9	
128	RAIL	HIRANMAYE TPP	300	83%	26	5.1	133.5	187.9	0.0	187.9	141%		0.5	4.4	
129	RAIL	JOJOBERA TPS	240	89%	26	3.2	83.0	84.3	0.0	84.3	102%		0.0	3.0	
130	RAIL	JSW Energy Utkal Limited	700	81%	26	12.0	311.5	106.6	0.0	106.6	34%		9.7	11.2	
131	RAIL	JSW Mahanadi Power Company Limited	1800	89%	26	22.9	595.7	568.9	0.0	568.9	95%		24.4	21.8	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
132	RAIL	KAMALANGA TPS	1050	88%	26	16.3	424.4	355.9	0.0	355.9	84%		18.6	14.6	
133	RAIL	KHAMBARKHERA TPS	90	46%	26	1.4	37.4	46.1	0.0	46.1	123%		0.0	0.0	
134	RAIL	KUNDARKI TPS	90	46%	26	1.3	34.7	52.1	0.0	52.1	150%		0.0	0.0	
135	RAIL	LALITPUR TPS	1980	76%	26	25.4	659.5	480.1	0.0	480.1	73%		16.0	20.8	
136	RAIL	Maadurga Thermal Power Company Ltd.	60	79%	26	1.2	30.7	19.9	0.0	19.9	65%		0.3	1.2	
137	RAIL	MAHADEV PRASAD STPP	540	80%	26	7.9	205.6	60.5	0.0	60.5	29%		3.6	5.9	
138	RAIL	MAHAN TPP	1200	80%	26	14.9	387.6	42.6	0.0	42.6	11%	*	16.3	14.7	Plant to lift coal from road mode from NCL
139	RAIL	MAHATMA GANDHI TPS	1320	73%	26	16.6	431.3	453.7	0.0	453.7	105%		12.0	13.0	
140	RAIL	MAITHON RB TPP	1050	74%	26	12.7	330.3	370.9	0.0	370.9	112%		12.3	11.4	
141	RAIL	MAQSOODPUR TPS	90	46%	26	1.4	37.2	50.5	0.0	50.5	136%		0.0	0.0	
142	ROAD	NAWAPARA TPP	600	89%	26	8.3	216.7	334.0	0.0	334.0	154%		2.8	8.0	
143	RAIL	NIGRI TPP	1320	85%	26	15.3	397.7	194.8	0.0	194.8	49%		17.9	14.3	
144	ROAD	NIWARI TPP	90	76%	26	1.6	41.6	5.8	0.0	5.8	14%	*	0.0	1.1	SECL to ensure supply as per subgroup plan.
145	RAIL-SEA-ROAD	OPG Power Generation Private Limited	414	80%	26	6.2	160.7	41.1	37.6	78.7	37%		0.0	7.0	
146	ROAD	OP JINDAL TPS	1000	94%	26	15.9	413.2	372.5	0.0	372.5	90%		30.6	18.0	
147	RAIL-SEA	PAINAMPURAM TPP	1320	84%	26	19.0	495.0	303.3	0.0	303.3	61%		3.5	15.6	
148	RAIL	PATHADI TPP	600	80%	26	8.5	220.5	307.8	0.0	307.8	140%		6.9	7.8	
149	RAIL	PRAYAGRAJ TPP	1980	79%	26	23.4	609.1	430.5	0.0	430.5	71%		31.1	22.2	
150	RAIL	RAJPURA TPP	1400	76%	26	16.0	416.6	433.8	0.0	433.8	104%		11.4	11.7	
151	RAIL	ROSA TPP Ph-I	1200	70%	26	15.3	397.2	448.4	0.0	448.4	113%		8.0	12.4	
152	RAIL	SABARMATI (D-F STATIONS)	362	63%	26	4.3	112.3	87.4	23.4	110.8	99%		4.0	2.3	
153	PITHEAD	SASAN UMTTP	3960	89%	17	47.3	803.4	213.3	0.0	213.3	27%		48.4	46.7	
154	RAIL-SEA	SGPL TPP	1320	78%	26	17.4	453.0	198.0	161.7	359.7	62%		33.8	15.4	Plant has 70 TT of SHAKTI B(viii)a coal
155	RAIL	SHIRPUR TPP	300	80%	26	4.3	111.2	108.5	0.0	108.5	98%		4.3	3.9	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
156	RAIL	SOUTHERN REPL. TPS	135	76%	26	2.2	57.4	49.0	0.0	49.0	85%		3.5	1.3	
157	RAIL	TALWANDI SABO TPP	1980	63%	26	25.0	651.1	449.7	0.0	449.7	69%		19.0	10.0	
158	ROAD	TAMNAR TPP	2400	89%	26	38.4	998.0	410.3	1.7	412.0	41%		40.8	44.4	
159	RAIL	TUTICORIN (P) TPP	300	33%	26	4.1	106.6	17.0	43.0	60.0	23%	*	3.7	2.6	MCL to ensure supply of coal as per subgroup plan.
160	RAIL	UCHPINDA TPP	1440	85%	26	21.6	562.1	186.7	0.0	186.7	33%		23.9	22.9	
161	RAIL	UTRAULA TPS	90	46%	26	1.5	37.7	65.6	0.0	65.6	174%		2.1	0.0	
162	RAIL	Vedanta Ltd Chhattisgarh TPP	600	0%	26	7.4	191.9	265.1	0.0	265.1	138%		0.0	0.0	
163	RAIL	VEDANTA TPP	600	63%	26	9.6	250.1	58.5	0.0	58.5	23%	*	0.0	7.1	MCL to ensure supply of coal as per subgroup plan.
164	RAIL	VIZAG TPP	1040	86%	26	17.5	454.5	144.1	0.0	144.1	32%		28.6	16.4	
165	ROAD	WARDHA WARORA TPP	540	81%	26	7.2	186.7	310.1	0.0	310.1	166%		9.7	7.1	
IPP-Total			54301	79%	25	732.2	18471.2	12466.7	318.7	12785.3	69%	8	665.4	655.8	
TOTAL A			204896	70%	24	2909.4	70397.9	44206.1	924.1	45130.0	64%	19	2310.1	2323.9	

B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
166	Sea	SIKKA REP. TPS	500	30%	26	5.3	138.4	4.0	67.4	71.5	51%		0.0	0.0	
Sub-Total			500	30%	26	5.3	138.4	4.0	67.4	71.5	52%	0	0.0	0.0	
IPP															
167	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	75%	26	22.9	595.5	0.0	37.3	37.3	6%	*	18.3	17.6	Plant to build up stock through import
168	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	61%	26	29.6	768.7	0.0	80.0	80.0	10%	*	27.3	16.8	Plant to build up stock through import
169	Sea	ADANI POWER LIMITED UDUPI TPP	1200	68%	26	10.4	269.9	0.0	82.3	82.3	30%		6.9	3.9	
170	Sea	ITPCL TPP	1200	65%	26	14.1	365.3	0.0	459.4	459.4	125%		10.2	11.5	
171	Sea	JSW RATNAGIRI TPP	300	30%	26	2.5	64.9	0.0	39.6	39.6	61%		0.0	0.0	
172	Sea	MEENAKSHI ENERGY LTD	1000	29%	26	10.2	264.7	166.6	5.9	172.5	65%		10.4	1.5	
173	Sea	MUNDRA UMTTP	4000	68%	26	32.9	855.0	0.0	740.8	740.8	86%		40.0	23.0	
174	Sea	MUTHIARA TPP	1200	77%	26	16.7	434.1	20.7	113.1	133.8	30%		15.2	12.5	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
175	Sea	SALAYA TPP	1200	57%	26	10.8	282.0	0.0	186.5	186.5	66%		0.0	7.9	
176	Sea	SHREE CEMENT LTD TPS	344	43%	26	3.5	91.2	15.1	8.3	23.4	25%		1.9	1.5	
177	Sea	SIMHAPURI TPS	600	66%	26	6.3	162.9	0.0	97.1	97.1	59%		6.9	5.3	
178	Sea	TORANGALLU TPS(SBU-I)	260	83%	26	2.7	69.0	0.0	0.0	0.0	0%	*	2.0	2.0	Plant to build up stock through import
179	Sea	TORANGALLU TPS(SBU-II)	600	59%	26	6.1	159.1	0.0	2.0	2.0	1%	*	3.0	3.0	Plant to build up stock through import
180	Sea	TROMBAY TPS	750	57%	26	9.7	253.0	0.0	232.5	232.5	91%		14.2	5.9	
181	Sea	Tulsyan NEC Limited	70	0%	26	1.0	24.9	5.2	0.0	5.2	20%	*	0.0	0.0	New plant added, plant is building up coal stock
182	Sea	TUTICORIN TPP ST-IV	525	3%	26	4.9	127.3	0.0	78.2	78.2	61%		0.0	0.0	
Sub-Total			17869	61%	26	184.1	4787.5	207.6	2163.0	2370.6	50%	5	156.3	112.4	
TOTAL B			18369	70%	26	189.5	4925.9	211.6	2230.4	2442.1	50%	5	156.3	112.4	

C. NOT IN OPERATION

Telangana															
183	ROAD	RAMAGUNDEM-B TPS		0%	26	0.0	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			null	0		0.0	0.0	0.0	0.0	0.0	0%	0	0.0	0.0	
IPP															
184	ROAD	GEPL TPP Ph-I	120	0%	26	2.4	63.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
185	RAIL	MIHAN TPS	246	0%	26	3.4	87.4	0.0	0.0	0.0	0%		0.0	0.0	not in operation
186	RAIL	TCP Limited	64	0%	26	0.9	22.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			430	0%	26	6.7	173.6	0.0	0.0	0.0	0%	0	0.0	0.0	
TOTAL C			430	0%	26	6.7	173.6	0.0	0.0	0.0	0%	0	0.0	0.0	

D. PLANTS BASE ON WASHERY REJECTS

187	ROAD	CHAKABURA TPP	30	73%	26	1.7	45.3	10.6	7.4	18.0	34%		3.0	1.0	Plant based on washery rejects
188	ROAD	KASAIPALLI TPP	270	47%	26	5.3	137.8	6.3	0.0	6.3	5%	*	1.1	2.2	Plant based on washery rejects
189	ROAD	RATIJA TPS	100	87%	26	2.6	67.5	0.5	0.0	0.5	1%	*	2.5	2.5	Plant based on washery rejects
190	ROAD	SVPL TPP	63	74%	26	1.6	42.2	0.0	0.0	0.0	0%	*	1.0	2.0	Plant based on washery rejects

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		WASHERY REJECTS-Total	463	61%	26	11.3	292.8	17.4	7.4	24.8	8%	3	7.6	7.7	
		TOTAL D	463	61%	26	11.3	292.8	17.4	7.4	24.8	8%	3	7.6	7.7	

	DCB Total	205789	70%	24	2927.4	70864.3	44223.5	931.5	45154.8	63%	22	2317.7	2331.6	
	ICB Total	18369	61%	26	189.5	4925.9	211.6	2230.4	2442.1	49%	5	156.3	112.4	
	Grand Total = A+B+C+D	224158	69%	24	3116.8	75790.2	44435.1	3161.9	47596.9	62%	27	2474.0	2444.0	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	204896	2909	45130
B	Plants designed on imported coal	18369	189	2442
C	Plants currently not in operation	430	7	0
D	Plants based on washeryrejects	463	11	25
ALL PLANTS		224158	3117	47597

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normative Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	583.0	8712.8	0.0	8712.8	9910.8	87%
	Non-Pithead	155	164149	2344.4	35510.7	931.5	36442.0	60953.5	59%
	DCB-TOTAL	173	205789	2927.4	44223.5	931.5	45154.8	70864.3	63%
ICB	Non-Pithead	17	18369	189.5	211.6	2230.4	2442.1	4925.9	49%
	Total	190	224158	3116.8	44435.1	3161.9	47596.9	75790.2	62%

No of plants having critical stock (*)	
Plants based on domestic coal	19
Plants designed on imported coal	5
Plants currently not in operation	0
Plants based on washery rejects	3
Total	27

Plant has yet to submit the coal data