

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT

(AS ON 14-09-2026)

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK																	
1	Haryana	HPGCL	RAIL	PANIPAT TPS	710	60%	20	10.3	205.7	21.0	0.0	21.0	10%	*	11.8	9.0	BCCL/CCL to ensure coal supply as per subgroup plan.
2	Haryana	HPGCL	RAIL	RAJIV GANDHI TPS	1200	40%	20	18.2	363.8	115.6	0.0	115.6	32%		4.0	17.4	
3	Haryana	HPGCL	RAIL	YAMUNA NAGAR TPS	600	50%	20	9.1	182.9	41.2	0.0	41.2	23%	*	2.6	9.9	BCCL/CCL to ensure coal supply as per subgroup plan.
				HPGCL-Total	2510	48%	20	37.6	752.4	177.8	0.0	177.8	24%	2	18.4	36.3	
4	Punjab	PSPCL	RAIL	GH TPS (LEH.MOH.)	920	70%	20	11.7	234.6	138.8	0.0	138.8	59%		8.0	13.0	
5	Punjab	PSPCL	RAIL	GOINDWAL SAHIB TPP	540	88%	20	6.6	132.6	133.9	0.0	133.9	101%		12.0	7.6	
6	Punjab	PSPCL	RAIL	ROPAR TPS	840	36%	20	11.2	224.8	413.9	0.0	413.9	184%		0.0	7.8	
				PSPCL-Total	2300	62%	20	29.6	592.0	686.6	0.0	686.6	116%	0	20.0	28.4	
7	Rajasthan	RRVUNL	RAIL	CHHABRA-II TPP	1320	56%	20	17.1	341.4	75.8	0.0	75.8	22%	*	11.7	11.5	Plant to augment coal supplies from its captive mines.
8	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-1 TPP	500	79%	20	6.9	138.7	31.3	0.0	31.3	23%	*	11.7	7.9	Plant to augment coal supplies from its captive mines.
9	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-2 TPP	500	75%	20	7.0	139.5	30.6	0.0	30.6	22%	*	11.7	8.0	SECL to ensure supply as per subgroup plan.
10	Rajasthan	RRVUNL	RAIL	KALISINDH TPS	1200	27%	20	16.0	319.7	43.7	0.0	43.7	14%	*	8.1	8.2	Plant to augment coal supplies from its captive mines.
11	Rajasthan	RRVUNL	RAIL	KOTA TPS	1240	63%	20	18.6	372.4	44.8	0.0	44.8	12%	*	19.7	16.6	NCL/SECL to ensure coal supplyas per subgroup plan.
12	Rajasthan	RRVUNL	RAIL	SURATGARH STPS	1320	71%	20	16.8	335.5	34.2	0.0	34.2	10%	*	15.8	15.7	Plant to augment coal supplies from its captive mines.
13	Rajasthan	RRVUNL	RAIL	SURATGARH TPS	1500	69%	20	21.8	435.7	40.6	0.0	40.6	9%	*	26.9	21.0	NCL/SECL to ensure coal supplyas per subgroup plan.

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				RRVUNL-Total	7580	60%	20	104.2	2082.9	301.0	0.0	301.0	14%	7	105.6	88.9	
14	Uttar Pradesh	UPRVUNL	PITHEAD	ANPARA TPS	2630	68%	12	37.8	453.9	141.3	0.0	141.3	31%		36.7	31.6	
15	Uttar Pradesh	UPRVUNL	RAIL	HARDUAGANJ TPS	1265	43%	20	18.0	360.3	110.1	0.0	110.1	31%		4.2	5.9	
16	Uttar Pradesh	UPRVUNL	RAIL	JAWAHARPUR STPP	1320	49%	20	17.1	341.4	109.9	0.0	109.9	32%		11.2	8.5	
17	Uttar Pradesh	UPRVUNL	RAIL	OBRA TPS	2320	18%	20	36.0	719.4	300.8	0.0	300.8	42%		14.6	14.0	
18	Uttar Pradesh	UPRVUNL	RAIL	PANKI TPS EXT	660	41%	20	9.0	180.4	74.3	0.0	74.3	41%		11.6	10.3	
19	Uttar Pradesh	UPRVUNL	RAIL	PARICHHA TPS	920	63%	20	14.3	285.6	79.4	0.0	79.4	28%		3.9	11.9	
				UPRVUNL-Total	9115	46%	18	132.2	2341.0	815.8	0.0	815.8	35%	0	82.2	82.2	
20	Chhatisgarh	CSPGCL	RAIL	DSPM TPS	500	79%	20	7.3	145.7	145.5	0.0	145.5	100%		3.8	8.4	
21	Chhatisgarh	CSPGCL	PITHEAD	KORBA-WEST TPS	1340	65%	12	21.3	256.2	153.7	0.0	153.7	60%		15.6	18.6	
22	Chhatisgarh	CSPGCL	RAIL	MARWA TPS	1000	85%	20	15.9	318.2	362.7	0.0	362.7	114%		11.1	17.0	
				CSPGCL-Total	2840	74%	16	44.5	720.1	661.9	0.0	661.9	92%	0	30.5	44.0	
23	Gujarat	GSECL	RAIL	GANDHI NAGAR TPS	630	50%	20	9.4	187.1	59.6	0.0	59.6	32%		6.8	7.3	
24	Gujarat	GSECL	RAIL	UKAI TPS	1110	38%	20	16.5	330.1	227.2	0.0	227.2	69%		2.5	6.4	
25	Gujarat	GSECL	RAIL	WANAKBORI TPS	2270	48%	20	31.7	634.4	305.4	0.0	305.4	48%		12.0	19.4	
				GSECL-Total	4010	45%	20	57.6	1151.6	592.2	0.0	592.2	51%	0	21.3	33.1	
26	Madhya Pradesh	MPPGCL	PITHEAD	AMARKANTAK EXT TPS	210	95%	12	2.8	34.0	81.8	0.0	81.8	241%		2.7	3.2	
27	Madhya Pradesh	MPPGCL	RAIL	SANJAY GANDHI TPS	1340	76%	20	17.9	357.0	64.7	0.0	64.7	18%	*	15.8	16.1	SECL/Railways to ensure supply as per subgroup plan
28	Madhya Pradesh	MPPGCL	RAIL	SATPURA TPS	500	72%	20	6.7	134.4	89.3	0.0	89.3	66%		3.3	7.5	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
29	Madhya Pradesh	MPPGCL	RAIL	SHREE SINGAJI TPP	2520	43%	20	34.5	689.9	189.3	0.0	189.3	27%		22.6	22.5	
				MPPGCL-Total	4570	58%	20	61.9	1215.3	425.1	0.0	425.1	35%	1	44.4	49.3	
30	Maharashtra	MAHAGENCO	RAIL	BHUSAWAL TPS	1870	60%	20	30.6	611.9	157.2	0.0	157.2	26%		21.8	27.3	
31	Maharashtra	MAHAGENCO	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	68%	20	47.8	956.7	355.1	0.0	355.1	37%		36.8	43.9	
32	Maharashtra	MAHAGENCO	RAIL	KHAPARKHEDA TPS	1340	69%	20	23.3	465.3	85.0	11.2	96.2	21%	*	12.2	22.3	SECL/MCL to ensure coal supply as per subgroup plan
33	Maharashtra	MAHAGENCO	RAIL	KORADI TPS	2190	41%	20	33.5	670.1	146.1	0.0	146.1	22%	*	18.6	18.5	WCL to ensure supply of coal as per subgroup plan.
34	Maharashtra	MAHAGENCO	RAIL	NASIK TPS	630	49%	20	12.2	243.4	43.9	53.3	97.2	26%		4.0	9.3	
35	Maharashtra	MAHAGENCO	RAIL	PARAS TPS	500	68%	20	8.0	160.1	52.2	0.0	52.2	33%		3.6	4.2	
36	Maharashtra	MAHAGENCO	RAIL	PARLI TPS	750	66%	20	11.9	238.1	61.4	0.0	61.4	26%		14.1	9.7	
				MAHAGENCO-Total	10200	60%	20	167.3	3345.6	900.9	64.5	965.4	29%	2	111.1	135.2	
37	Andhra Pradesh	APGENCO	RAIL	Dr. N.TATA RAO TPS	2560	74%	20	42.0	840.8	124.0	0.0	124.0	15%	*	33.2	37.1	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 94.9 TT , Stock: UL Port: 37.6 TT
38	Andhra Pradesh	APGENCO	RAIL	RAYALASEEMA TPS	1650	77%	20	28.0	559.4	71.4	0.0	71.4	13%	*	26.0	21.4	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 97.6 TT , Stock: UL Port: 113.7 TT
				APGENCO-Total	4210	75%	20	70.0	1400.2	195.4	0.0	195.4	14%	2	59.2	58.5	
39	Andhra Pradesh	APPDCL	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	49%	20	32.0	640.4	143.1	0.0	143.1	22%	*	31.3	17.9	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 331.2 TT , Stock: UL Port: 23 TT
				APPDCL-Total	2400	49%	20	32.0	640.4	143.1	0.0	143.1	22%	1	31.3	17.9	
40	Karnataka	KPCL	RAIL	BELLARY TPS	1700	67%	20	25.8	516.7	32.4	0.0	32.4	6%	*	15.6	22.7	SCCL to ensure coal supply as per subgroup plan, plant to augment coal supply from its captive mines.
41	Karnataka	KPCL	RAIL	RAICHUR TPS	1720	57%	20	27.5	550.2	186.0	0.0	186.0	34%		23.3	20.6	
				KPCL-Total	3420	62%	20	53.3	1066.9	218.4	0.0	218.4	20%	1	38.9	43.3	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
42	Karnataka	RPCL	RAIL	YERMARUS TPP	1600	28%	20	22.4	447.2	127.3	0.0	127.3	28%		12.0	16.9	
				RPCL-Total	1600	28%	20	22.4	447.2	127.3	0.0	127.3	28%	0	12.0	16.9	
43	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS	840	61%	20	14.5	289.3	104.1	0.0	104.1	36%		6.5	10.9	
44	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS-II	600	77%	20	10.3	206.6	34.1	0.0	34.1	16%	*	4.9	7.6	GENCO to liquidate coal lying on port and in transit
45	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	56%	20	10.8	216.9	107.7	0.0	107.7	50%		16.0	8.3	
46	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	49%	20	20.7	413.2	164.1	0.0	164.1	40%		14.8	9.5	
47	Tamil Nadu	TANGEDCO	RAIL	NORTH CHENNAI TPS STAGE 3	800	50%	20	10.9	218.7	62.1	71.4	133.6	41%		25.0	7.9	
48	Tamil Nadu	TANGEDCO	RAIL-SEA	TUTICORIN TPS	1050	65%	20	19.1	381.7	113.9	0.0	113.9	30%		46.9	12.9	
				TANGEDCO-Total	5120	58%	20	86.3	1726.4	586.0	71.4	657.5	38%	1	114.1	57.1	
49	Telangana	SCCL	RAIL	SINGARENI TPP	1200	80%	20	15.6	311.9	108.6	0.0	108.6	35%		8.6	17.2	
				SCCL-Total	1200	80%	20	15.6	311.9	108.6	0.0	108.6	35%	0	8.6	17.2	
50	Telangana	TSGENCO	ROAD	BHADRADRI TPP	1080	67%	20	16.2	323.4	76.7	0.0	76.7	24%	*	12.0	11.0	SCCL to ensure supply of coal as per subgroup plan.
51	Telangana	TSGENCO	ROAD	KAKATIYA TPS	1100	85%	20	12.7	254.5	68.5	0.0	68.5	27%		11.6	13.0	
52	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (NEW)	1000	76%	20	15.7	313.3	173.2	0.0	173.2	55%		7.7	15.0	
53	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	23%	20	9.9	198.8	118.6	0.0	118.6	60%		4.0	8.3	
54	Telangana	TSGENCO	RAIL	YADADRI TPS	3200	38%	20	43.7	874.8	128.5	0.0	128.5	15%	*	20.9	17.7	SCCL to ensure supply of coal as per subgroup plan.
				TSGENCO-Total	7180	53%	20	98.2	1964.8	565.5	0.0	565.5	29%	2	56.2	65.0	
55	Jharkhand	TVNL	RAIL	TENUGHAT TPS	420	40%	20	6.3	126.8	58.6	0.0	58.6	46%		3.3	5.7	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				TVNL-Total	420	40%	20	6.3	126.8	58.6	0.0	58.6	46%	0	3.3	5.7	
56	Odisha	OPGC	PITHEAD	IB VALLEY TPS	1740	96%	12	25.3	303.7	254.9	0.0	254.9	84%		26.4	27.2	
				OPGC-Total	1740	96%	12	25.3	303.7	254.9	0.0	254.9	84%	0	26.4	27.2	
57	West Bengal	DPL	RAIL	D.P.L. TPS	550	45%	20	8.1	162.7	38.5	0.0	38.5	24%	*	4.0	3.6	Plant to augment coal supply from its own captive mines. ECL to ensure coal supply as per subgroup plan.
				DPL-Total	550	45%	20	8.1	162.7	38.5	0.0	38.5	24%	1	4.0	3.6	
58	West Bengal	WBPDC	RAIL	BAKRESWAR TPS	1050	98%	20	13.4	268.2	104.5	0.0	104.5	39%		17.8	15.3	
59	West Bengal	WBPDC	RAIL	BANDEL TPS	270	13%	20	3.6	72.9	120.6	0.0	120.6	165%		0.0	0.0	
60	West Bengal	WBPDC	RAIL	KOLAGHAT TPS	840	51%	20	11.9	238.9	90.2	0.0	90.2	38%		11.6	9.2	
61	West Bengal	WBPDC	RAIL	SAGARDIGHI TPS	2260	78%	20	30.2	604.0	420.5	0.0	420.5	70%		32.3	27.8	
62	West Bengal	WBPDC	RAIL	SANTALDIH TPS	500	98%	20	6.4	127.9	70.3	0.0	70.3	55%		3.7	7.6	
				WBPDC-Total	4920	76%	20	65.6	1311.9	806.1	0.0	806.1	61%	0	65.4	59.9	
				State Gencos -Total	75885	59%		1118.1	21663.8	7663.7	135.9	7799.7	36%	20	852.9	869.7	
63	Uttar Pradesh	NUPPL	RAIL	GHATAMPUR TPP	1980	38%	20	27.1	541.3	103.9	0.0	103.9	19%	*	12.2	16.7	NCL to ensure supply of coal as per subgroup plan.
				NUPPL-Total	1980	38%	20	27.1	541.3	103.9	0.0	103.9	19%	1	12.2	16.7	
64	Uttar Pradesh	THDC	RAIL	KHURJA TPP	1320	55%	20	18.0	360.8	48.4	0.0	48.4	13%	*	15.3	11.4	Plant to augment coal supplies from its captive mines.
				THDC-Total	1320	55%	20	18.0	360.8	48.4	0.0	48.4	13%	1	15.3	11.4	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
65	Bihar	SJVNL	RAIL	BUXAR TPP	660	64%	20	9.0	180.4	50.9	0.0	50.9	28%		5.9	7.7	
				SJVNL-Total	660	64%	20	9.0	180.4	50.9	0.0	50.9	28%	0	5.9	7.7	
66	Uttar Pradesh	NTPC	RAIL	DADRI (NCTPP)	1840	82%	20	26.5	530.0	122.2	0.0	122.2	23%	*	10.9	24.6	Coal companies to ensure coal supply as per subgroup plan.
67	Uttar Pradesh	NTPC	PITHEAD	RIHAND STPS	3000	66%	12	38.6	463.4	372.1	0.0	372.1	80%		37.1	39.1	
68	Uttar Pradesh	NTPC	PITHEAD	SINGRAULI STPS	2000	63%	12	28.4	340.3	109.0	0.0	109.0	32%		29.2	23.1	
69	Uttar Pradesh	NTPC	RAIL	TANDA TPS	1320	89%	20	17.3	346.3	74.6	0.0	74.6	22%	*	19.8	16.9	Coal companies to ensure coal supply as per subgroup plan.
70	Uttar Pradesh	NTPC	RAIL	UNCHAHAH TPS	1550	67%	20	22.6	452.2	195.0	0.0	195.0	43%		3.6	20.6	
71	Madhya Pradesh	NTPC	RAIL	GADARWARA TPP	1600	42%	20	22.6	452.4	150.0	0.0	150.0	33%		19.9	11.9	
72	Madhya Pradesh	NTPC	RAIL	KHARGONE STPP	1320	87%	20	18.5	369.5	98.0	0.0	98.0	27%		17.7	18.4	
73	Chhatisgarh	NTPC	PITHEAD	KORBA STPS	2600	69%	12	36.5	438.5	435.6	0.0	435.6	99%		31.1	33.7	
74	Chhatisgarh	NTPC	PITHEAD	LARA TPP	1600	86%	12	21.1	252.6	271.9	0.0	271.9	108%		23.3	23.7	
75	Maharashtra	NTPC	RAIL	MAUDA TPS	2320	76%	20	34.7	694.8	155.8	0.0	155.8	22%	*	27.6	27.6	Coal companies to ensure coal supply as per subgroup plan.
76	Chhatisgarh	NTPC	PITHEAD	SIPAT STPS	2980	92%	12	39.6	474.9	139.5	0.0	139.5	29%		45.5	51.7	
77	Maharashtra	NTPC	RAIL	SOLAPUR STPS	1320	83%	20	20.7	414.7	111.1	0.0	111.1	27%		18.8	17.4	
78	Madhya Pradesh	NTPC	PITHEAD	VINDHYACHAL STPS	4760	63%	12	68.4	820.3	307.8	0.0	307.8	38%		68.7	67.1	
79	Karnataka	NTPC	RAIL	KUDGI STPP	2400	56%	20	35.5	709.9	218.6	0.0	218.6	31%		19.1	23.1	
80	Telangana	NTPC	PITHEAD	RAMAGUNDEM STPS	2600	62%	12	34.8	418.2	157.9	0.0	157.9	38%		9.8	27.8	
81	Andhra Pradesh	NTPC	RAIL	SIMHADRI	2000	63%	20	31.3	625.1	231.6	0.0	231.6	37%		22.0	25.8	
82	Telangana	NTPC	RAIL	TELANGANA STPP PH-1	1600	84%	20	19.5	389.7	102.8	0.0	102.8	26%		19.5	21.9	
83	Bihar	NTPC	RAIL	BARAUNI TPS	500	83%	20	6.5	130.2	58.7	0.0	58.7	45%		3.8	7.1	
84	Bihar	NTPC	RAIL	BARH STPS	3300	79%	20	45.9	918.2	373.9	0.0	373.9	41%		22.0	39.8	
85	Odisha	NTPC	PITHEAD	DARLIPALI STPS	1600	46%	12	22.7	272.6	591.8	0.0	591.8	217%		20.5	16.2	
86	West Bengal	NTPC	PITHEAD	FARAKKA STPS	2100	77%	12	29.8	357.8	189.4	0.0	189.4	53%		33.3	28.2	

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
87	Bihar	NTPC	PITHEAD	KAHALGAON TPS	2340	79%	12	38.8	465.7	407.0	0.0	407.0	87%		36.2	41.8	
88	Bihar	NTPC	RAIL	MUZAFFARPUR TPS	390	83%	20	5.5	110.6	88.2	0.0	88.2	80%		7.3	5.3	
89	Bihar	NTPC	RAIL	NABINAGAR STPP	1980	81%	20	26.3	525.9	128.5	0.0	128.5	24%	*	25.5	18.3	CCL to ensure supply of coal as per subgroup plan.
90	Jharkhand	NTPC	PITHEAD	NORTH KARANPURA TPP	1980	55%	12	28.4	340.7	106.8	0.0	106.8	31%		23.4	25.5	
91	Odisha	NTPC	PITHEAD	TALCHER STPS	3000	80%	12	45.8	549.3	159.3	0.0	159.3	29%		48.6	39.9	
92	Assam	NTPC	RAIL	BONGAIGAON TPP	750	86%	20	9.7	193.1	117.6	0.0	117.6	61%		4.2	10.5	
				NTPC-Total	54750	72%	16	776.0	12056.9	5474.7	0.0	5474.7	45%	4	648.4	707.0	
93	Haryana	NTPC JV	RAIL	INDIRA GANDHI STPP	1500	73%	20	21.2	424.1	81.9	0.0	81.9	19%	*	31.4	23.3	Coal companies to ensure coal supply as per subgroup plan.
94	Uttar Pradesh	NTPC JV	RAIL	MEJA STPP	1320	37%	20	17.9	357.1	189.9	0.0	189.9	53%		11.9	10.7	
95	Chhatisgarh	NTPC JV	RAIL	BHILAI TPS	500	87%	20	7.8	156.7	49.2	0.0	49.2	31%		11.2	8.0	
96	Madhya Pradesh	NTPC JV	RAIL	SEIONI TPP	600	81%	20	9.8	196.8	45.6	0.0	45.6	23%	*	4.0	0.0	NCL/SECL to ensure coal supplyas per subgroup plan.
97	Tamil Nadu	NTPC JV	RAIL-SEA	VALLUR TPP	1500	63%	20	24.9	497.6	116.4	0.0	116.4	23%	*	24.6	19.7	MCL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 182 TT
98	Bihar	NTPC JV	RAIL	NABINAGAR TPP	1000	88%	20	13.8	276.6	56.6	0.0	56.6	20%	*	7.9	14.2	CCL to ensure supply of coal as per subgroup plan.
99	Jharkhand	NTPC JV	RAIL	PATRATU STPP	1600	72%	20	21.9	437.4	55.1	0.0	55.1	13%	*	10.7	16.6	CCL to ensure supply of coal as per subgroup plan.
				NTPC JV-Total	8020	68%	20	117.3	2346.3	594.7	0.0	594.7	25%	5	101.7	92.5	
				TOTAL NTPC & NTPC JV	62770	63%	16	893.3	14403.2	6069.4	0.0	6069.4	43%	9	750.1	799.5	
100	Jharkhand	DVC	RAIL	BOKARO TPS `A` EXP	500	84%	20	6.4	128.9	48.5	0.0	48.5	38%		8.4	6.8	
101	Jharkhand	DVC	RAIL	CHANDRAPURA(DVC) TPS	500	79%	20	7.7	153.6	105.1	0.0	105.1	68%		3.7	8.3	
102	West Bengal	DVC	RAIL	DURGAPUR STEEL TPS	1000	89%	20	13.2	263.2	137.0	0.0	137.0	52%		10.9	16.0	
103	Jharkhand	DVC	RAIL	KODARMA TPP	1000	75%	20	14.7	294.6	123.8	0.0	123.8	42%		14.4	15.2	
104	West Bengal	DVC	RAIL	MEJIA TPS	2340	63%	20	31.4	628.2	334.9	0.0	334.9	53%		29.4	28.6	
105	West Bengal	DVC	RAIL	RAGHUNATHPUR TPP	1200	39%	20	16.9	338.3	283.5	0.0	283.5	84%		7.7	15.9	
				DVC-Total	6540	67%	20	90.3	1806.8	1032.8	0.0	1032.8	57%	0	74.5	90.8	

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
106	Tamil Nadu	NTPL	RAIL-SEA	NTPL TUTICORIN TPP	1000	43%	20	15.6	311.7	120.9	63.2	184.1	55%		6.2	8.9	
				NTPL-Total	1000	43%	20	15.6	311.7	120.9	63.2	184.1	55%	0	6.2	8.9	
				Central Gencos -Total	74270	70%		1053.4	17604.2	7426.3	63.2	7489.5	43%	11	864.2	935.0	
107	Rajasthan	IPP	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	74%	20	15.3	305.9	27.2	100.4	127.6	13%	*	12.1	17.0	NCL and SECL to ensure coal supply as per subgroup plan.
108	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	92%	20	8.8	176.7	145.2	0.0	145.2	82%		10.6	10.3	
109	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	80%	20	19.3	385.1	51.1	0.0	51.1	13%	*	7.3	18.0	SECL to ensure supply as per subgroup plan.
110	Maharashtra	IPP	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	75%	20	43.4	868.4	62.0	27.5	89.5	10%	*	67.5	42.2	SECL/Railways to ensure supply as per subgroup plan
111	Maharashtra	IPP	RAIL	AMRAVATI TPS	1350	78%	20	18.0	359.7	41.1	0.0	41.1	11%	*	15.1	15.4	SECL/Railways to ensure supply as per subgroup plan
112	Uttar Pradesh	IPP	PITHEAD	ANPARA C TPS	1200	62%	12	15.5	186.5	36.2	0.0	36.2	19%	*	15.2	15.3	NCL to ensure supply of coal as per subgroup plan.
113	Madhya Pradesh	IPP	RAIL	ANUPPUR TPP	1250	86%	20	16.7	334.6	73.0	0.0	73.0	22%	*	22.9	18.8	SECL to ensure supply as per subgroup plan.
114	Chhatisgarh	IPP	RAIL	BALCO TPS	600	89%	20	7.4	147.6	75.3	0.0	75.3	51%		7.4	6.3	
115	Chhatisgarh	IPP	ROAD	BANDAKHAR TPP	300	94%	20	4.4	88.1	63.2	0.0	63.2	72%		2.0	4.9	
116	Chhatisgarh	IPP	RAIL	BARADARHA TPS	1200	98%	20	15.7	313.8	60.0	0.0	60.0	19%	*	13.9	19.7	SECL to ensure supply as per subgroup plan.
117	Uttar Pradesh	IPP	RAIL	BARKHERA TPS	90	81%	20	1.4	28.8	5.6	0.0	5.6	19%	*	0.0	1.7	NCL to ensure supply of coal as per subgroup plan.
118	Maharashtra	IPP	RAIL	BELA TPS	270	44%	20	3.8	76.5	52.7	0.0	52.7	69%		5.9	0.0	
119	Madhya Pradesh	IPP	RAIL	BINA TPS	500	89%	20	7.4	147.1	35.3	0.0	35.3	24%	*	0.0	7.9	NCL to ensure supply of coal as per subgroup plan.
120	Chhatisgarh	IPP	RAIL	BINJKOTE TPP	600	89%	20	9.1	182.4	301.3	0.0	301.3	165%		4.6	6.4	
121	West Bengal	IPP	RAIL	BUDGE BUDGE TPS	750	95%	20	9.6	192.2	70.5	0.0	70.5	37%		11.4	11.9	
122	Maharashtra	IPP	RAIL	BUTIBORI TPP	600	86%	20	8.2	164.0	3.4	0.0	3.4	2%	*	3.4	9.3	SECL to ensure supply as per subgroup plan.
123	Maharashtra	IPP	RAIL	DAHANU TPS	500	77%	20	7.1	142.4	16.6	0.0	16.6	12%	*	8.0	6.4	SECL to ensure supply as per subgroup plan.
124	Odisha	IPP	ROAD	DERANG TPP	1200	84%	20	17.6	352.5	691.3	0.0	691.3	196%		13.1	20.4	

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
125	Maharashtra	IPP	RAIL	DHARIWAL TPP	600	95%	20	7.8	156.7	57.2	0.0	57.2	36%		3.6	9.0	
126	Maharashtra	IPP	RAIL	GMR WARORA TPS	600	96%	20	7.9	157.2	3.1	0.0	3.1	2%	*	4.3	9.6	SECL to ensure supply as per subgroup plan.
127	West Bengal	IPP	RAIL	HALDIA TPP	600	100%	20	7.9	158.9	86.4	0.0	86.4	54%		11.5	9.9	
128	West Bengal	IPP	RAIL	HIRANMAYE TPP	300	68%	20	5.1	102.7	19.4	0.0	19.4	19%	*	6.6	2.5	MCL to ensure supply of coal as per subgroup plan.
129	Jharkhand	IPP	RAIL	JOJOBERA TPS	240	84%	20	3.2	63.8	30.0	0.0	30.0	47%		0.0	2.6	
130	Odisha	IPP	RAIL	JSW Energy Utkal Limited	700	60%	20	12.0	239.6	66.9	0.0	66.9	28%		12.7	13.1	
131	Chhatisgarh	IPP	RAIL	JSW Mahanadi Power Company Limited	1800	91%	20	22.9	458.3	81.0	0.0	81.0	18%	*	30.4	29.5	SECL/MCL to ensure coal supply as per subgroup plan
132	Odisha	IPP	RAIL	KAMALANGA TPS	1050	99%	20	16.3	326.4	148.9	0.0	148.9	46%		12.5	18.5	
133	Uttar Pradesh	IPP	RAIL	KHAMBARKHERA TPS	90	63%	20	1.4	28.8	13.0	0.0	13.0	45%		2.4	1.9	
134	Uttar Pradesh	IPP	RAIL	KUNDARKI TPS	90	63%	20	1.3	26.7	7.7	0.0	7.7	29%		0.6	1.7	
135	Uttar Pradesh	IPP	RAIL	LALITPUR TPS	1980	81%	20	25.4	507.3	109.2	0.0	109.2	22%	*	11.9	33.2	NCL to ensure supply of coal as per subgroup plan.
136	Odisha	IPP	RAIL	Maadurga Thermal Power Company Ltd.	60	87%	20	1.2	23.6	9.5	0.0	9.5	40%		1.2	1.2	
137	Jharkhand	IPP	RAIL	MAHADEV PRASAD STPP	540	46%	20	7.9	158.2	31.3	0.0	31.3	20%	*	0.0	4.0	MCL to ensure supply of coal as per subgroup plan.
138	Madhya Pradesh	IPP	RAIL	MAHAN TPP	1200	47%	20	14.9	298.2	158.2	0.0	158.2	53%		11.4	8.6	
139	Haryana	IPP	RAIL	MAHATMA GANDHI TPS	1320	73%	20	16.6	331.8	58.7	0.0	58.7	18%	*	15.8	15.3	CCL/Coal Companies to ensure coal cupply as per subgroup plan.
140	Jharkhand	IPP	RAIL	MAITHON RB TPP	1050	90%	20	12.7	254.0	158.0	0.0	158.0	62%		9.6	14.0	
141	Uttar Pradesh	IPP	RAIL	MAQSOODPUR TPS	90	70%	20	1.4	28.6	10.1	0.0	10.1	35%		5.8	1.7	
142	Tamil Nadu	IPP	RAIL-SEA-ROAD	Nagai TPP	150	48%	20	2.1	41.0	19.5	0.6	20.1	49%		0.3	1.7	Stock: LDG Port: 7.1 TT Stock: UL Port: 4.5 TT
143	Chhatisgarh	IPP	ROAD	NAWAPARA TPP	600	43%	20	8.3	166.7	233.7	0.0	233.7	140%		10.1	4.2	
144	Madhya Pradesh	IPP	RAIL	NIGRI TPP	1320	42%	20	15.3	305.9	218.3	0.0	218.3	71%		11.0	9.2	
145	Madhya Pradesh	IPP	ROAD	NIWARI TPP	90	91%	20	1.6	32.0	6.5	0.0	6.5	20%	*	0.3	1.5	SECL to ensure supply as per subgroup plan.
146	Tamil Nadu	IPP	RAIL-SEA-ROAD	OPG Power Generation Private Limited	414	76%	20	6.2	123.6	65.3	72.7	137.9	75%		8.8	7.7	
147	Chhatisgarh	IPP	ROAD	OP JINDAL TPS	1000	86%	20	15.9	317.8	114.7	0.0	114.7	36%		20.6	20.6	
148	Andhra Pradesh	IPP	RAIL-SEA	PAINAMPURAM TPP	1320	87%	20	19.0	380.8	284.4	25.0	309.4	81%		0.0	20.5	Stock: LDG Port: 186 TT

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
149	Chhatisgarh	IPP	RAIL	PATHADI TPP	600	84%	20	8.5	169.6	16.1	0.0	16.1	9%	*	6.3	9.1	SECL to ensure supply as per subgroup plan.
150	Uttar Pradesh	IPP	RAIL	PRAYAGRAJ TPP	1980	60%	20	23.4	468.5	108.7	0.0	108.7	23%	*	7.7	26.5	NCL to ensure supply of coal as per subgroup plan.
151	Punjab	IPP	RAIL	RAJPURA TPP	1400	64%	20	16.0	320.4	56.9	0.0	56.9	18%	*	19.1	22.3	NCL/Coal Companies to ensure coal supply as per subgroup plan.
152	Uttar Pradesh	IPP	RAIL	ROSA TPP Ph-I	1200	57%	20	15.3	305.5	51.4	0.0	51.4	17%	*	14.2	12.3	CCL to ensure supply of coal as per subgroup plan.
153	Gujarat	IPP	RAIL	SABARMATI (D-F STATIONS)	362	86%	20	4.3	86.4	8.8	10.1	18.9	15%	*	8.0	4.8	SECL to ensure supply as per subgroup plan.
154	Madhya Pradesh	IPP	PITHEAD	SASAN UMTTP	3960	59%	12	47.3	567.1	28.7	0.0	28.7	5%	*	26.7	30.7	Plant to lift coal from its captive mine
155	Andhra Pradesh	IPP	RAIL-SEA	SGPL TPP	1320	96%	20	17.4	348.4	149.5	168.6	318.0	61%		32.0	19.2	Stock: LDG Port: 69 TT Stock: UL Port: 46 TT
156	Maharashtra	IPP	RAIL	SHIRPUR TPP	300	48%	20	4.3	85.6	51.8	0.0	51.8	61%		0.0	2.1	
157	West Bengal	IPP	RAIL	SOUTHERN REPL. TPS	135	94%	20	2.2	44.2	17.3	0.0	17.3	39%		4.1	2.8	
158	Punjab	IPP	RAIL	TALWANDI SABO TPP	1980	68%	20	25.0	500.9	98.6	0.0	98.6	20%	*	21.1	27.4	Coal companies to ensure coal supply as per subgroup plan.
159	Chhatisgarh	IPP	ROAD	TAMNAR TPP	2400	96%	20	38.4	767.7	209.0	1.7	210.7	27%		44.5	49.0	
160	Tamil Nadu	IPP	RAIL-SEA	Tulsyan NEC Limited	70	79%	20	1.0	19.1	11.4	0.0	11.4	59%		0.0	1.0	Stock: LDG Port: 13.9 TT Stock: UL Port: 0.5 TT
161	Tamil Nadu	IPP	RAIL-SEA-ROAD	TUTICORIN (P) TPP	300	56%	20	4.1	82.0	9.0	33.3	42.3	16%	*	7.2	3.8	Coal companies to ensure coal supply as per subgroup plan., Stock: LDG Port: 41.5 TT , Stock: UL Port: 46.3 TT
162	Tamil Nadu	IPP	RAIL-SEA	TUTICORIN TPP ST-IV	525	61%	20	4.9	97.9	52.4	0.0	52.4	53%		0.0	5.8	Stock: LDG Port: 28.5 TT
163	Chhatisgarh	IPP	RAIL	UCHPINDA TPP	1440	95%	20	21.6	432.4	36.3	0.0	36.3	8%	*	23.4	27.8	SECL/Railways to ensure supply as per subgroup plan
164	Uttar Pradesh	IPP	RAIL	UTRAULA TPS	90	81%	20	1.5	29.0	5.7	0.0	5.7	20%	*	1.6	1.8	NCL to ensure supply of coal as per subgroup plan.
165	Chhatisgarh	IPP	RAIL	Vedanta Ltd Chhattisgarh TPP	600	0%	20	7.4	147.6	265.1	0.0	265.1	180%		0.0	0.0	
166	Odisha	IPP	RAIL	VEDANTA TPP	600	76%	20	9.6	192.4	82.8	0.0	82.8	43%		14.4	8.6	
167	Andhra Pradesh	IPP	RAIL	VIZAG TPP	1040	46%	20	17.5	349.6	105.8	0.0	105.8	30%		14.5	9.6	Stock: UL Port: 38.5 TT
168	Maharashtra	IPP	ROAD	WARDHA WARORA TPP	540	91%	20	7.2	143.6	276.6	0.0	276.6	193%		5.5	8.3	
				IPP-Total	55046	75%	19	740.1	14298.8	5443.9	439.9	5883.6	41%	28	662.1	746.5	
				TOTAL A	205201	67%	18	2911.6	53566.8	20533.9	639.0	21172.8	39%	59	2379.2	2551.2	
B. PLANTS DESIGNED ON IMPORTED COAL																	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
169	Gujarat	GSECL	Sea	SIKKA REP. TPS	500	61%	20	5.3	106.5	0.0	43.8	43.8	41%		3.9	3.5	
				GSECL-Total	500	61%	20	5.3	106.5	0.0	43.8	43.8	41%	0	3.9	3.5	
170	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	81%	20	29.6	591.3	0.0	80.8	80.8	13%	*	27.3	26.5	Plant to build up stock through import
171	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	83%	20	22.9	458.0	0.0	8.9	8.9	1%	*	14.8	22.7	Plant to build up stock through import
172	Karnataka	IPP	Sea	ADANI POWER LIMITED UDUPI TPP	1200	89%	20	10.4	207.6	4.9	97.7	102.5	49%		10.8	10.7	
173	Tamil Nadu	IPP	Sea	ITPCL TPP	1200	75%	20	14.1	281.0	0.0	289.2	289.2	102%		10.1	14.2	Stock: UL Port: 100 TT
174	Maharashtra	IPP	Sea	JSW RATNAGIRI TPP	300	86%	20	2.5	49.9	0.0	20.8	20.8	41%		0.0	2.3	
175	Andhra Pradesh	IPP	Sea	MEENAKSHI ENERGY LTD	1000	61%	20	14.2	283.2	93.1	2.4	95.5	33%		0.0	10.7	
176	Gujarat	IPP	Sea	MUNDRA UMTTP	4000	70%	20	32.9	657.7	0.0	1219.3	1219.3	185%		0.0	25.9	
177	Tamil Nadu	IPP	Sea	MUTHIARA TPP	1200	63%	20	16.7	333.9	0.0	141.7	141.7	42%		12.5	8.5	
178	Gujarat	IPP	Sea	SALAYA TPP	1200	79%	20	10.8	216.9	0.0	563.1	563.1	259%		0.0	11.2	
179	Rajasthan	IPP	Sea	SHREE CEMENT LTD TPS	344	73%	20	3.5	70.2	2.1	42.2	44.3	63%		3.8	3.5	
180	Andhra Pradesh	IPP	Sea	SIMHAPURI TPS	600	80%	20	6.3	125.3	4.2	2.6	6.7	5%	*	2.0	4.9	Plant to build up stock through import
181	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-I)	260	47%	20	2.7	53.0	0.0	0.0	0.0	0%	*	0.8	0.8	Plant to build up stock through import
182	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-II)	600	44%	20	6.1	122.4	0.0	24.2	24.2	19%	*	2.9	2.9	Plant to build up stock through import
183	Maharashtra	IPP	Sea	TROMBAY TPS	750	78%	20	9.7	194.6	0.0	137.4	137.4	70%		1.3	8.8	
				IPP-Total	17274	74%	20	182.3	3645.0	104.3	2630.3	2734.4	75%	5	86.3	153.6	
				TOTAL B	17774	67%	20	187.6	3751.5	104.3	2674.1	2778.2	74%	5	90.2	157.1	
C. NOT IN OPERATION																	
184	Maharashtra	IPP	ROAD	GEPL TPP Ph-I	120	0%	20	2.4	49.0	0.0	0.0	0.0	0%		0.0	0.0	
185	Maharashtra	IPP	RAIL	MIHAN TPS	246	0%	20	3.4	67.2	0.0	0.0	0.0	0%		0.0	0.0	
186	Tamil Nadu	IPP	RAIL	TCP Limited	64	0%	20	0.9	17.4	0.0	0.0	0.0	0%		0.0	0.0	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				IPP-Total	430	0%	20	6.7	133.6	0.0	0.0	0.0	0%	0	0.0	0.0	
				TOTAL C	430	0%	20	6.7	133.6	0.0	0.0	0.0	0%	0	0.0	0.0	
D. PLANTS BASE ON WASHERY REJECTS																	
187	Chhatisgarh	IPP	ROAD	CHAKABURA TPP	30	69%	20	1.7	34.8	31.6	7.4	39.0	112%		1.4	1.7	
188	Chhatisgarh	IPP	ROAD	KASAIPALLI TPP	270	42%	20	5.3	106.0	16.4	0.0	16.4	15%	*	5.2	2.8	Plant based on washery rejects
189	Chhatisgarh	IPP	ROAD	RATIJA TPS	100	72%	20	2.6	51.9	23.9	0.0	23.9	46%		1.8	2.1	
190	Chhatisgarh	IPP	ROAD	SVPL TPP	63	98%	20	1.6	32.5	7.6	0.0	7.6	23%	*	1.1	1.9	Plant based on washery rejects
				IPP-Total	463	58%	20	11.3	225.2	79.5	7.4	86.9	39%	2	9.5	8.5	
				TOTAL D	463	58%	20	11.3	225.2	79.5	7.4	86.9	38%	2	9.5	8.5	

	DCB Total	206094	67%	18	2929.5	53925.6	20613.4	646.4	21259.7	39%	61	2388.7	2559.7	
	ICB Total	17774	74%	20	187.6	3751.5	104.3	2674.1	2778.2	74%	5	90.2	157.1	
	Grand Total = A+B+C+D	223868	67%	19	3117.1	57677.1	20717.7	3320.5	24037.9	41%	66	2478.9	2716.8	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	205201	2912	21173
B	Plants designed on imported coal	17774	188	2778
C	Plants currently not in operation	430	7	0
D	Plants based on washeryrejects	463	11	87
ALL PLANTS		223868	3117	24038

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattive Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	583.0	3944.7	0.0	3944.7	6995.7	56%
	Non-Pithead	157	164454	2346.5	16668.7	646.4	17315.0	46929.9	36%
	DCB-TOTAL	175	206094	2929.5	20613.4	646.4	21259.7	53925.6	39%
ICB	Non-Pithead	15	17774	187.6	104.3	2674.1	2778.2	3751.5	74%
	Total	190	223868	3117.1	20717.7	3320.5	24037.9	57677.1	41%

No of plants having critcal stock (*)	
Plants based on domestic coal	59
Plants designed on imported coal	5
Plants currently not in operation	0
Plants based on washery rejects	2
Total	66

NOTE:
(i) *Plant has been shown critical if coal stock is less than 25% of normative coal stock.
(ii) Daily coal requirement is calculated at 85% PLF.
(iii) Stock resticted to 70% Domestic and 30% Imported ratio.
C:Central Sector; S: State Sector; P: Private Sector; JV: Joint Venture
TT- Thousands Tonnes