CENTRAL ELECTRICITY AUTHORITY

FUEL MANAGEMENT DIVISION

DAILY COAL STOCK REPORT

(AS ON 14-11-2026)

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK																	
1	Haryana	HPGCL	RAIL	PANIPAT TPS	710	40%	22	10.3	226.2	104.7	0.0	104.7	46%		0.0	0.0	
2	Haryana	HPGCL	RAIL	RAJIV GANDHI TPS	1200	16%	22	18.2	400.2	187.0	0.0	187.0	47%		12.0	0.0	
3	Haryana	HPGCL	RAIL	YAMUNA NAGAR TPS	600	49%	22	9.1	201.2	81.4	0.0	81.4	40%		6.6	7.1	
				HPGCL-Total	**2510**	**31%**	**22**	**37.6**	**827.6**	**373.1**	**0.0**	**373.1**	**45%**	**0**	**18.6**	**7.1**	
4	Punjab	PSPCL	RAIL	GH TPS (LEH.MOH.)	920	64%	22	11.7	258.1	233.9	0.0	233.9	91%		15.7	9.9	
5	Punjab	PSPCL	RAIL	GOINDWAL SAHIB TPP	540	63%	22	6.6	145.9	202.1	0.0	202.1	139%		12.1	5.1	
6	Punjab	PSPCL	RAIL	ROPAR TPS	840	24%	22	11.2	247.3	357.6	0.0	357.6	145%		0.0	3.9	
				PSPCL-Total	**2300**	**49%**	**22**	**29.6**	**651.3**	**793.6**	**0.0**	**793.6**	**122%**	**0**	**27.8**	**18.9**	
7	Rajasthan	RRVUNL	RAIL	CHHABRA-II TPP	1320	53%	22	17.1	375.6	90.4	0.0	90.4	24%	*	23.7	14.7	Plant to augment coal supplies from its captive mines.
8	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-1 TPP	500	73%	22	6.9	152.6	52.8	0.0	52.8	35%		10.0	6.4	Less coal supply from CIL
9	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-2 TPP	500	77%	22	7.0	153.5	50.8	0.0	50.8	33%		10.0	4.2	
10	Rajasthan	RRVUNL	RAIL	KALISINDH TPS	1200	31%	22	16.0	351.7	129.6	0.0	129.6	37%		7.9	12.2	
11	Rajasthan	RRVUNL	RAIL	KOTA TPS	1240	62%	22	18.6	409.6	52.7	0.0	52.7	13%	*	16.1	18.1	MCL to ensure supply of coal as per subgroup plan.
12	Rajasthan	RRVUNL	RAIL	SURATGARH STPS	1320	26%	22	16.8	369.1	120.7	0.0	120.7	33%		12.0	14.2	
13	Rajasthan	RRVUNL	RAIL	SURATGARH TPS	1500	52%	22	21.8	479.3	122.2	0.0	122.2	25%		4.0	21.5	SECL/MCL to ensure coal supply as per subgroup plan

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										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				RRVUNL-Total	**7580**	**49%**	**22**	**104.2**	**2291.4**	**619.2**	**0.0**	**619.2**	**27%**	**2**	**83.7**	**91.3**	
14	Uttar Pradesh	UPRVUNL	PITHEAD	ANPARA TPS	2630	72%	14	37.8	529.5	180.5	0.0	180.5	34%		36.3	31.4	
15	Uttar Pradesh	UPRVUNL	RAIL	HARDUAGANJ TPS	1265	47%	22	18.0	396.3	158.3	0.0	158.3	40%		8.4	8.0	
16	Uttar Pradesh	UPRVUNL	RAIL	JAWAHARPUR STPP	1320	8%	22	17.1	375.6	200.2	0.0	200.2	53%		0.0	0.0	
17	Uttar Pradesh	UPRVUNL	RAIL	OBRA TPS	2320	63%	22	36.0	791.3	63.8	0.0	63.8	8%	*	22.0	26.5	NCL to ensure supply of coal as per subgroup plan.
18	Uttar Pradesh	UPRVUNL	RAIL	PANKI TPS EXT	660	24%	22	9.0	198.5	90.4	0.0	90.4	46%		0.0	0.0	
19	Uttar Pradesh	UPRVUNL	RAIL	PARICHHA TPS	920	35%	22	14.3	314.2	97.2	0.0	97.2	31%		11.7	4.9	
				UPRVUNL-Total	**9115**	**50%**	**20**	**132.2**	**2605.4**	**790.4**	**0.0**	**790.4**	**30%**	**1**	**78.4**	**70.8**	
20	Chhatisgarh	CSPGCL	RAIL	DSPM TPS	500	56%	22	7.3	160.2	103.5	0.0	103.5	65%		8.8	8.8	
21	Chhatisgarh	CSPGCL	PITHEAD	KORBA-WEST TPS	1340	81%	14	21.3	298.9	67.1	0.0	67.1	22%	*	19.4	21.1	SECL to ensure supply as per subgroup plan.
22	Chhatisgarh	CSPGCL	RAIL	MARWA TPS	1000	72%	22	15.9	350.1	310.4	0.0	310.4	89%		12.3	8.0	
				CSPGCL-Total	**2840**	**74%**	**18**	**44.5**	**809.2**	**481.0**	**0.0**	**481.0**	**59%**	**1**	**40.5**	**37.9**	
23	Gujarat	GSECL	RAIL	GANDHI NAGAR TPS	630	43%	22	9.4	205.8	99.0	0.0	99.0	48%		11.3	7.1	
24	Gujarat	GSECL	RAIL	UKAI TPS	1110	36%	22	16.5	363.2	188.3	0.0	188.3	52%		8.4	9.9	
25	Gujarat	GSECL	RAIL	WANAKBORI TPS	2270	44%	22	31.7	697.9	296.2	0.0	296.2	42%		27.8	25.8	
				GSECL-Total	**4010**	**41%**	**22**	**57.6**	**1266.9**	**583.5**	**0.0**	**583.5**	**46%**	**0**	**47.5**	**42.8**	
26	Madhya Pradesh	MPPGCL	PITHEAD	AMARKANTAK EXT TPS	210	95%	14	2.8	39.6	38.7	0.0	38.7	98%		2.4	3.3	
27	Madhya Pradesh	MPPGCL	RAIL	SANJAY GANDHI TPS	1340	66%	22	17.9	392.7	214.1	0.0	214.1	55%		14.8	15.8	
28	Madhya Pradesh	MPPGCL	RAIL	SATPURA TPS	500	91%	22	6.7	147.9	37.7	0.0	37.7	26%		11.4	7.7	NCL/SECL to ensure coal supplyas per subgroup plan.

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										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
29	Madhya Pradesh	MPPGCL	RAIL	SHREE SINGAJI TPP	2520	77%	22	34.5	758.9	103.6	0.0	103.6	14%	*	27.1	25.5	NCL/SECL to ensure coal supplyas per subgroup plan.
				MPPGCL-Total	**4570**	**76%**	**22**	**61.9**	**1339.1**	**394.1**	**0.0**	**394.1**	**29%**	**1**	**55.7**	**52.3**	
30	Maharashtra	MAHAGENCO	RAIL	BHUSAWAL TPS	1870	60%	22	30.6	673.1	129.0	26.0	155.1	23%	*	21.5	16.4	WCL to ensure supply of coal as per subgroup plan.
31	Maharashtra	MAHAGENCO	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	66%	22	47.8	1052.3	142.8	6.7	149.4	14%	*	38.7	38.7	WCL /SECLto ensure coal supply as per subgroup allocation
32	Maharashtra	MAHAGENCO	RAIL	KHAPARKHEDA TPS	1340	62%	22	23.3	511.8	78.4	8.0	86.4	17%	*	9.0	21.8	WCL /SECLto ensure coal supply as per subgroup allocation
33	Maharashtra	MAHAGENCO	RAIL	KORADI TPS	2190	64%	22	33.5	737.2	65.5	0.0	65.5	9%	*	31.5	22.3	WCL /SECLto ensure coal supply as per subgroup allocation
34	Maharashtra	MAHAGENCO	RAIL	NASIK TPS	630	44%	22	12.2	267.8	32.7	34.0	66.7	17%	*	10.2	6.1	WCL /SECLto ensure coal supply as per subgroup allocation
35	Maharashtra	MAHAGENCO	RAIL	PARAS TPS	500	54%	22	8.0	176.2	48.5	0.0	48.5	28%		7.9	6.7	
36	Maharashtra	MAHAGENCO	RAIL	PARLI TPS	750	50%	22	11.9	261.9	74.1	0.0	74.1	28%		7.4	6.3	
				MAHAGENCO-Total	**10200**	**61%**	**22**	**167.3**	**3680.3**	**571.0**	**74.7**	**645.7**	**18%**	**5**	**126.2**	**118.3**	
37	Andhra Pradesh	APGENCO	RAIL	Dr. N.TATA RAO TPS	2560	72%	22	42.0	924.9	88.8	0.0	88.8	10%	*	38.7	35.0	MCL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 64.3 TT , Stock: UL Port: 7.8 TT
38	Andhra Pradesh	APGENCO	RAIL	RAYALASEEMA TPS	1650	53%	22	28.0	615.4	89.2	0.0	89.2	15%	*	23.8	20.2	MCL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 65.7 TT , Stock: UL Port: 77.1 TT
				APGENCO-Total	**4210**	**64%**	**22**	**70.0**	**1540.3**	**178.0**	**0.0**	**178.0**	**12%**	**2**	**62.5**	**55.2**	
39	Andhra Pradesh	APPDCL	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	47%	22	32.0	704.4	134.3	69.1	203.4	27%		26.4	18.5	., Stock: LDG Port: 271.8 TT , Stock: UL Port: 129.7 TT
				APPDCL-Total	**2400**	**47%**	**22**	**32.0**	**704.4**	**134.3**	**69.1**	**203.4**	**27%**	**0**	**26.4**	**18.5**	
40	Karnataka	KPCL	RAIL	BELLARY TPS	1700	50%	22	25.8	568.4	67.1	0.0	67.1	12%	*	19.8	16.3	Less release by coal company(ies)
41	Karnataka	KPCL	RAIL	RAICHUR TPS	1720	60%	22	27.5	605.2	107.8	0.0	107.8	18%	*	11.6	15.2	MCL and SCCL to ensure coal supply as per subgroup plan
				KPCL-Total	**3420**	**55%**	**22**	**53.3**	**1173.6**	**174.9**	**0.0**	**174.9**	**15%**	**2**	**31.4**	**31.5**	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
42	Karnataka	RPCL	RAIL	YERMARUS TPP	1600	55%	22	22.4	491.9	30.2	0.0	30.2	6%	*	15.4	14.2	Less coal supply from SCCLe
				RPCL-Total	**1600**	**55%**	**22**	**22.4**	**491.9**	**30.2**	**0.0**	**30.2**	**6%**	**1**	**15.4**	**14.2**	
43	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS	840	58%	22	14.5	318.2	48.1	0.0	48.1	15%	*	9.0	11.1	Plant to liquidate coal lying at port and transit
44	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS-II	600	59%	22	10.3	227.3	35.0	0.0	35.0	15%	*	5.9	6.8	Plant to liquidate coal lying at port and transit
45	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	32%	22	10.8	238.6	292.0	0.0	292.0	122%		13.9	3.3	
46	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	24%	22	20.7	454.5	194.6	0.0	194.6	43%		3.7	0.0	
47	Tamil Nadu	TANGEDCO	RAIL	NORTH CHENNAI TPS STAGE 3	800	10%	22	10.9	240.6	69.3	37.3	106.6	41%		4.0	7.1	
48	Tamil Nadu	TANGEDCO	RAIL-SEA	TUTICORIN TPS	1050	44%	22	19.1	419.9	80.4	0.0	80.4	19%	*	12.5	11.7	Plant to liquidate coal lying at port and transit
49	Tamil Nadu	TANGEDCO	RAIL-SEA-ROAD	UDANGUDI TPP	660	33%	22	9.0	198.5	115.5	0.0	115.5	58%		10.8	7.2	
				TANGEDCO-Total	**5780**	**36%**	**22**	**95.3**	**2097.6**	**834.9**	**37.3**	**872.2**	**42%**	**3**	**59.8**	**47.2**	
50	Telangana	SCCL	RAIL	SINGARENI TPP	1200	77%	22	15.6	343.1	141.7	0.0	141.7	41%		15.4	15.2	
				SCCL-Total	**1200**	**77%**	**22**	**15.6**	**343.1**	**141.7**	**0.0**	**141.7**	**41%**	**0**	**15.4**	**15.2**	
51	Telangana	TSGENCO	ROAD	BHADRADRI TPP	1080	53%	22	16.2	355.8	100.1	0.0	100.1	28%		11.3	10.9	
52	Telangana	TSGENCO	ROAD	KAKATIYA TPS	1100	65%	22	12.7	279.9	205.2	0.0	205.2	73%		10.0	4.9	
53	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (NEW)	1000	57%	22	15.7	344.7	91.0	0.0	91.0	26%		11.3	10.9	
54	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	78%	22	9.9	218.7	80.9	0.0	80.9	37%		11.7	9.2	
55	Telangana	TSGENCO	RAIL	YADADRI TPS	3200	56%	22	43.7	962.2	100.3	0.0	100.3	10%	*	23.9	35.2	.
				TSGENCO-Total	**7180**	**60%**	**22**	**98.2**	**2161.3**	**577.5**	**0.0**	**577.5**	**27%**	**1**	**68.2**	**71.1**	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
56	Jharkhand	TVNL	RAIL	TENUGHAT TPS	420	61%	22	6.3	139.5	5.8	0.0	5.8	4%	*	3.0	5.0	CCL to ensure coal supply as per subgroup plan, plant to resolve unloading issues.
				TVNL-Total	**420**	**61%**	**22**	**6.3**	**139.5**	**5.8**	**0.0**	**5.8**	**4%**	**1**	**3.0**	**5.0**	
57	Odisha	OPGC	PITHEAD	IB VALLEY TPS	1740	87%	14	25.3	354.3	270.8	0.0	270.8	76%		24.0	28.0	
				OPGC-Total	**1740**	**87%**	**14**	**25.3**	**354.3**	**270.8**	**0.0**	**270.8**	**76%**	**0**	**24.0**	**28.0**	
58	West Bengal	DPL	RAIL	D.P.L. TPS	550	90%	22	8.1	179.0	36.9	0.0	36.9	21%	*	3.5	7.6	Plant to lift coal from its captive mine
				DPL-Total	**550**	**90%**	**22**	**8.1**	**179.0**	**36.9**	**0.0**	**36.9**	**21%**	**1**	**3.5**	**7.6**	
59	West Bengal	WBPDC	RAIL	BAKRESWAR TPS	1050	88%	22	13.4	295.0	138.0	0.0	138.0	47%		10.3	11.4	
60	West Bengal	WBPDC	RAIL	BANDEL TPS	270	77%	22	3.6	80.2	33.1	0.0	33.1	41%		3.9	3.9	
61	West Bengal	WBPDC	RAIL	KOLAGHAT TPS	840	46%	22	11.9	262.8	38.5	0.0	38.5	15%	*	11.5	7.2	Plant to augment coal supplies from its captive mines.
62	West Bengal	WBPDC	RAIL	SAGARDIGHI TPS	2260	87%	22	30.2	664.4	476.3	0.0	476.3	72%		29.0	26.2	
63	West Bengal	WBPDC	RAIL	SANTALDIH TPS	500	90%	22	6.4	140.7	22.9	0.0	22.9	16%	*	3.5	7.5	Plant to augment coal supplies from its captive mines.
				WBPDC-Total	**4920**	**80%**	**22**	**65.6**	**1443.1**	**708.8**	**0.0**	**708.8**	**49%**	**2**	**58.2**	**56.2**	
				State Gencos -Total	**76545**	**58%**		**1127.1**	**24099.3**	**7699.7**	**181.1**	**7880.8**	**33%**	**23**	**846.2**	**789.1**	
64	Uttar Pradesh	NUPPL	RAIL	GHATAMPUR TPP	1980	44%	22	27.1	595.4	3.5	0.0	3.5	1%	*	0.0	11.0	NCL to ensure supply of coal as per subgroup plan.
				NUPPL-Total	**1980**	**44%**	**22**	**27.1**	**595.4**	**3.5**	**0.0**	**3.5**	**1%**	**1**	**0.0**	**11.0**	
65	Uttar Pradesh	THDC	RAIL	KHURJA TPP	1320	80%	22	18.0	396.9	115.7	0.0	115.7	29%		22.9	15.3	
				THDC-Total	**1320**	**80%**	**22**	**18.0**	**396.9**	**115.7**	**0.0**	**115.7**	**29%**	**0**	**22.9**	**15.3**	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
66	Bihar	SJVNL	RAIL	BUXAR TPP	1320	32%	22	18.0	396.9	145.8	0.0	145.8	37%		8.8	1.6	
				SJVNL-Total	**1320**	**32%**	**22**	**18.0**	**396.9**	**145.8**	**0.0**	**145.8**	**37%**	**0**	**8.8**	**1.6**	
67	Uttar Pradesh	NTPC	RAIL	DADRI (NCTPP)	1840	31%	22	26.5	583.0	179.1	0.0	179.1	31%		14.7	12.4	
68	Uttar Pradesh	NTPC	PITHEAD	RIHAND STPS	3000	75%	14	38.6	540.6	321.0	0.0	321.0	59%		40.9	39.3	
69	Uttar Pradesh	NTPC	PITHEAD	SINGRAULI STPS	2000	46%	14	28.4	397.0	171.0	0.0	171.0	43%		22.2	23.2	
70	Uttar Pradesh	NTPC	RAIL	TANDA TPS	1320	69%	22	17.3	380.9	113.3	0.0	113.3	30%		22.7	16.7	
71	Uttar Pradesh	NTPC	RAIL	UNCHAHAR TPS	1550	53%	22	22.6	497.4	124.3	0.0	124.3	25%	*	11.8	20.2	BCCL/CCL to ensure coal supply as per subgroup plan.
72	Madhya Pradesh	NTPC	RAIL	GADARWARA TPP	1600	57%	22	22.6	497.6	49.1	0.0	49.1	10%	*	12.1	19.6	SECL to ensure supply as per subgroup plan.
73	Madhya Pradesh	NTPC	RAIL	KHARGONE STPP	1320	46%	22	18.5	406.4	134.5	0.0	134.5	33%		20.0	18.9	
74	Chhatisgarh	NTPC	PITHEAD	KORBA STPS	2600	76%	14	36.5	511.6	346.1	0.0	346.1	68%		47.1	44.1	
75	Chhatisgarh	NTPC	PITHEAD	LARA TPP	1600	74%	14	21.1	294.7	243.8	0.0	243.8	83%		23.5	21.1	
76	Maharashtra	NTPC	RAIL	MAUDA TPS	2320	30%	22	34.7	764.3	289.0	0.0	289.0	38%		31.1	26.8	
77	Chhatisgarh	NTPC	PITHEAD	SIPAT STPS	2980	75%	14	39.6	554.1	166.2	0.0	166.2	30%		45.2	47.4	
78	Maharashtra	NTPC	RAIL	SOLAPUR STPS	1320	47%	22	20.7	456.2	68.0	0.0	68.0	15%	*	15.5	15.3	MCL to ensure supply of coal as per subgroup plan.
79	Madhya Pradesh	NTPC	PITHEAD	VINDHYACHAL STPS	4760	69%	14	68.4	957.1	371.8	0.0	371.8	39%		71.7	68.2	
80	Karnataka	NTPC	RAIL	KUDGI STPP	2400	48%	22	35.5	780.9	117.0	0.0	117.0	15%	*	15.8	16.5	MCL to ensure supply of coal as per subgroup plan.
81	Telangana	NTPC	PITHEAD	RAMAGUNDEM STPS	2600	51%	14	34.8	487.9	202.7	0.0	202.7	42%		35.0	20.5	
82	Andhra Pradesh	NTPC	RAIL	SIMHADRI	2000	61%	22	31.3	687.6	206.5	0.0	206.5	30%		35.3	24.8	
83	Telangana	NTPC	RAIL	TELANGANA STPP PH-1	1600	59%	22	19.5	428.7	116.6	0.0	116.6	27%		22.8	10.1	SCCL to ensure supply of coal as per subgroup plan.
84	Bihar	NTPC	RAIL	BARAUNI TPS	500	69%	22	6.5	143.2	81.8	0.0	81.8	57%		3.9	5.6	
85	Bihar	NTPC	RAIL	BARH STPS	3300	59%	22	45.9	1010.1	276.8	0.0	276.8	27%		40.4	47.5	
86	Odisha	NTPC	PITHEAD	DARLIPALI STPS	1600	63%	14	22.7	318.0	341.0	0.0	341.0	107%		22.6	25.5	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
87	West Bengal	NTPC	PITHEAD	FARAKKA STPS	2100	58%	14	29.8	417.4	171.8	0.0	171.8	41%		18.1	26.5	
88	Bihar	NTPC	PITHEAD	KAHALGAON TPS	2340	56%	14	38.8	543.3	666.4	0.0	666.4	123%		40.0	38.7	
89	Bihar	NTPC	RAIL	MUZAFFARPUR TPS	390	63%	22	5.5	121.6	46.1	0.0	46.1	38%		3.9	5.2	
90	Bihar	NTPC	RAIL	NABINAGAR STPP	1980	64%	22	26.3	578.5	87.2	0.0	87.2	15%	*	27.1	27.7	CCL to ensure supply of coal as per subgroup plan.
91	Jharkhand	NTPC	PITHEAD	NORTH KARANPURA TPP	1980	39%	14	28.4	397.5	163.5	0.0	163.5	41%		14.5	20.6	
92	Odisha	NTPC	PITHEAD	TALCHER STPS	3000	58%	14	45.8	640.9	297.7	0.0	297.7	46%		45.2	39.2	
93	Assam	NTPC	RAIL	BONGAIGAON TPP	750	58%	22	9.7	212.4	130.5	0.0	130.5	61%		7.7	6.7	
				NTPC-Total	**54750**	**58%**	**18**	**776.0**	**13608.9**	**5482.8**	**0.0**	**5482.8**	**40%**	**5**	**710.8**	**688.3**	
94	Haryana	NTPC JV	RAIL	INDIRA GANDHI STPP	1500	63%	22	21.2	466.5	112.8	0.0	112.8	24%	*	23.5	17.2	CCL to ensure supply of coal as per subgroup plan.
95	Uttar Pradesh	NTPC JV	RAIL	MEJA STPP	1320	61%	22	17.9	392.8	110.5	0.0	110.5	28%		11.3	15.6	
96	Chhatisgarh	NTPC JV	RAIL	BHILAI TPS	500	81%	22	7.8	172.3	82.9	0.0	82.9	48%		12.3	8.7	
97	Madhya Pradesh	NTPC JV	RAIL	SEIONI TPP	600	80%	22	9.8	216.5	22.5	0.0	22.5	10%	*	12.0	11.0	NCL/SECL to ensure coal supplyas per subgroup plan.
98	Tamil Nadu	NTPC JV	RAIL-SEA	VALLUR TPP	1500	57%	22	24.9	547.3	117.9	0.0	117.9	22%	*	27.5	26.8	MCL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 85 TT
99	Bihar	NTPC JV	RAIL	NABINAGAR TPP	1000	75%	22	13.8	304.3	51.1	0.0	51.1	17%	*	12.4	13.5	CCL to ensure supply of coal as per subgroup plan.
100	Jharkhand	NTPC JV	RAIL	PATRATU STPP	1600	62%	22	21.9	481.1	84.8	0.0	84.8	18%	*	14.0	11.6	CCL to ensure supply of coal as per subgroup plan.
				NTPC JV-Total	**8020**	**65%**	**22**	**117.3**	**2580.8**	**582.5**	**0.0**	**582.5**	**23%**	**5**	**113.0**	**104.4**	
				TOTAL NTPC & NTPC JV	**62770**	**57%**	**18**	**893.3**	**16189.7**	**6065.3**	**0.0**	**6065.3**	**38%**	**10**	**823.8**	**792.7**	
101	Jharkhand	DVC	RAIL	BOKARO TPS `A` EXP	500	73%	22	6.4	141.8	23.9	0.0	23.9	17%	*	0.8	7.0	BCCL to ensure supply of coal as per subgroup plan.
102	Jharkhand	DVC	RAIL	CHANDRAPURA(DVC) TPS	500	71%	22	7.7	169.0	26.5	0.0	26.5	16%	*	0.6	7.3	BCCL/CCL/SECL to ensure coal supply as per subgroup plan.
103	West Bengal	DVC	RAIL	DURGAPUR STEEL TPS	1000	40%	22	13.2	289.5	168.5	0.0	168.5	58%		11.0	5.2	
104	Jharkhand	DVC	RAIL	KODARMA TPP	1000	77%	22	14.7	324.0	42.4	0.0	42.4	13%	*	11.5	12.7	CCL to ensure supply of coal as per subgroup plan.
105	West Bengal	DVC	RAIL	MEJIA TPS	2340	61%	22	31.4	691.0	144.6	0.0	144.6	21%	*	18.2	29.0	BCCL/CCL to ensure coal supply as per subgroup plan.
106	West Bengal	DVC	RAIL	RAGHUNATHPUR TPP	1200	65%	22	16.9	372.1	290.0	0.0	290.0	78%		11.7	16.4	

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										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				DVC-Total	**6540**	**63%**	**22**	**90.3**	**1987.4**	**695.9**	**0.0**	**695.9**	**35%**	**4**	**53.8**	**77.6**	
107	Tamil Nadu	NTPL	RAIL-SEA	NTPL TUTICORIN TPP	1000	63%	22	15.6	342.9	10.5	19.6	30.0	4%	*	10.6	7.1	Plant to augment coal supplies from its captive mines.
				NTPL-Total	**1000**	**63%**	**22**	**15.6**	**342.9**	**10.5**	**19.6**	**30.0**	**4%**	**1**	**10.6**	**7.1**	
				Central Gencos -Total	**74930**	**60%**		**1062.4**	**19909.2**	**7036.7**	**19.6**	**7056.2**	**35%**	**16**	**919.9**	**905.3**	
108	Rajasthan	IPP	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	57%	22	15.3	336.5	56.8	54.1	110.8	24%	*	16.0	13.0	NCL and SECL to ensure coal supply as per subgroup plan.
109	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	70%	22	8.8	194.4	121.7	0.0	121.7	63%		12.0	10.0	
110	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	53%	22	19.3	423.6	34.7	0.0	34.7	8%	*	22.0	19.0	SECL to ensure supply as per subgroup plan.
111	Maharashtra	IPP	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	55%	22	43.4	955.3	128.7	41.8	170.5	18%	*	48.0	31.0	SECL/Railways to ensure supply as per subgroup plan
112	Maharashtra	IPP	RAIL	AMRAVATI TPS	1350	83%	22	18.0	395.6	23.2	0.0	23.2	6%	*	22.0	22.2	SECL/Railways to ensure supply as per subgroup plan
113	Uttar Pradesh	IPP	PITHEAD	ANPARA C TPS	1200	60%	14	15.5	217.6	47.0	0.0	47.0	22%	*	18.5	18.9	NCL to ensure supply of coal as per subgroup plan.
114	Madhya Pradesh	IPP	RAIL	ANUPPUR TPP	1250	63%	22	16.7	368.0	66.7	0.0	66.7	18%	*	6.8	17.9	SECL/MCL to ensure coal supply as per subgroup plan
115	Chhatisgarh	IPP	RAIL	BALCO TPS	600	84%	22	7.4	162.4	55.7	0.0	55.7	34%		11.0	5.0	
116	Chhatisgarh	IPP	ROAD	BANDAKHAR TPP	300	67%	22	4.4	96.9	49.7	0.0	49.7	51%		4.1	4.8	
117	Chhatisgarh	IPP	RAIL	BARADARHA TPS	1200	84%	22	15.7	345.2	77.2	0.0	77.2	22%	*	22.2	18.5	MCL to ensure supply of coal as per subgroup plan.
118	Uttar Pradesh	IPP	RAIL	BARKHERA TPS	90	13%	22	1.4	31.6	13.5	0.0	13.5	43%		0.0	0.0	
119	Maharashtra	IPP	RAIL	BELA TPS	270	69%	22	3.8	84.1	18.2	0.0	18.2	22%	*	5.1	3.8	SECL to ensure supply as per subgroup plan.
120	Madhya Pradesh	IPP	RAIL	BINA TPS	500	64%	22	7.4	161.8	29.5	0.0	29.5	18%	*	3.9	7.5	NCL/SECL to ensure coal supplyas per subgroup plan.
121	Chhatisgarh	IPP	RAIL	BINJKOTE TPP	600	79%	22	9.1	200.6	78.1	0.0	78.1	39%		6.1	10.3	
122	West Bengal	IPP	RAIL	BUDGE BUDGE TPS	750	83%	22	9.6	211.4	72.7	0.0	72.7	34%		11.8	10.2	
123	Maharashtra	IPP	RAIL	BUTIBORI TPP	600	53%	22	8.2	180.4	4.6	0.0	4.6	3%	*	5.0	7.0	SECL to ensure supply as per subgroup plan.
124	Maharashtra	IPP	RAIL	DAHANU TPS	500	57%	22	7.1	156.6	21.8	29.1	51.0	20%	*	0.0	6.0	

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										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
125	Odisha	IPP	ROAD	DERANG TPP	1200	73%	22	17.6	387.8	582.1	0.0	582.1	150%		21.8	20.3	
126	Maharashtra	IPP	RAIL	DHARIWAL TPP	600	62%	22	7.8	172.3	39.1	0.0	39.1	23%	*	3.6	8.2	
127	Maharashtra	IPP	RAIL	GMR WARORA TPS	600	88%	22	7.9	172.9	5.7	0.0	5.7	3%	*	4.4	8.5	SECL to ensure supply as per subgroup plan.
128	West Bengal	IPP	RAIL	HALDIA TPP	600	99%	22	7.9	174.8	42.4	0.0	42.4	24%	*	7.0	9.7	
129	West Bengal	IPP	RAIL	HIRANMAYE TPP	300	84%	22	5.1	113.0	52.0	0.0	52.0	46%		4.4	4.5	
130	Jharkhand	IPP	RAIL	JOJOBERA TPS	240	65%	22	3.2	70.2	19.5	0.0	19.5	28%		4.0	2.8	CCL to ensure supply of coal as per subgroup plan.
131	Odisha	IPP	RAIL	JSW Energy Utkal Limited	700	77%	22	12.0	263.6	31.3	0.0	31.3	12%	*	8.0	6.1	Plant to augment lifting of coal through road mode
132	Chhatisgarh	IPP	RAIL	JSW Mahanadi Power Company Limited	1800	84%	22	22.9	504.1	84.0	0.0	84.0	17%	*	13.1	26.7	SECL/MCL to ensure coal supply as per subgroup plan
133	Odisha	IPP	RAIL	KAMALANGA TPS	1050	91%	22	16.3	359.1	61.7	0.0	61.7	17%	*	13.5	19.5	MCL to ensure supply of coal as per subgroup plan.
134	Uttar Pradesh	IPP	RAIL	KHAMBARKHERA TPS	90	13%	22	1.4	31.7	22.4	0.0	22.4	71%		0.0	0.0	
135	Uttar Pradesh	IPP	RAIL	KUNDARKI TPS	90	13%	22	1.3	29.3	18.9	0.0	18.9	64%		0.0	0.0	
136	Uttar Pradesh	IPP	RAIL	LALITPUR TPS	1980	57%	22	25.4	558.1	150.7	0.0	150.7	27%		23.6	20.0	Coal supply to be ensured as per subgroup plan.
137	Odisha	IPP	RAIL	Maadurga Thermal Power Company Ltd.	60	83%	22	1.2	26.0	12.3	0.0	12.3	47%		2.2	1.4	
138	Jharkhand	IPP	RAIL	MAHADEV PRASAD STPP	540	85%	22	7.9	174.0	13.5	0.0	13.5	8%	*	7.5	8.1	MCL to ensure supply as per subgroup plant.
139	Madhya Pradesh	IPP	RAIL	MAHAN TPP	1200	73%	22	14.9	328.0	154.4	0.0	154.4	47%		17.0	16.0	
140	Haryana	IPP	RAIL	MAHATMA GANDHI TPS	1320	59%	22	16.6	364.9	103.5	0.0	103.5	28%		23.6	15.8	
141	Jharkhand	IPP	RAIL	MAITHON RB TPP	1050	70%	22	12.7	279.4	97.9	0.0	97.9	35%		16.3	13.0	
142	Uttar Pradesh	IPP	RAIL	MAQSOODPUR TPS	90	13%	22	1.4	31.5	17.1	0.0	17.1	54%		0.0	0.0	
143	Tamil Nadu	IPP	RAIL-SEA-ROAD	Nagai TPP	150	28%	22	2.1	45.1	10.3	1.0	11.3	25%		1.8	1.8	MCL to ensure supply of coal as per subgroup plan., Stock: UL Port: 41.7 TT
144	Chhatisgarh	IPP	ROAD	NAWAPARA TPP	600	91%	22	8.3	183.4	231.2	0.0	231.2	126%		8.6	9.0	
145	Madhya Pradesh	IPP	RAIL	NIGRI TPP	1320	52%	22	15.3	336.5	34.0	0.0	34.0	10%	*	3.9	8.0	Plant to augment coal supplies from its captive mines.
146	Madhya Pradesh	IPP	RAIL	NIWARI TPP	90	81%	22	1.6	35.2	8.6	0.0	8.6	25%	*	0.0	1.4	SECL to ensure supply as per subgroup plan.
147	Tamil Nadu	IPP	RAIL-SEA-ROAD	OPG Power Generation Private Limited	414	75%	22	6.2	136.0	63.1	58.4	121.6	66%		3.1	9.0	
148	Chhatisgarh	IPP	ROAD	OP JINDAL TPS	1000	92%	22	15.9	349.6	204.0	0.0	204.0	58%		24.0	20.0	

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										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
149	Andhra Pradesh	IPP	RAIL-SEA	PAINAMPURAM TPP	1320	70%	22	19.0	418.8	32.4	60.2	92.5	11%	*	41.9	16.8	MCL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 94 TT , Stock: UL Port: 34 TT
150	Chhatisgarh	IPP	RAIL	PATHADI TPP	600	87%	22	8.5	186.6	123.0	0.0	123.0	66%		8.0	9.0	
151	Uttar Pradesh	IPP	RAIL	PRAYAGRAJ TPP	1980	68%	22	23.4	515.4	95.4	0.0	95.4	19%	*	20.0	23.0	NCL to ensure supply of coal as per subgroup plan.
152	Punjab	IPP	RAIL	RAJPURA TPP	1400	79%	22	16.0	352.5	69.4	0.0	69.4	20%	*	9.9	15.9	NCL/Coal Companies to ensure coal cupply as per subgroup plan.
153	Uttar Pradesh	IPP	RAIL	ROSA TPP Ph-I	1200	63%	22	15.3	336.1	33.0	0.0	33.0	10%	*	12.0	14.1	CCL to ensure supply of coal as per subgroup plan.
154	Gujarat	IPP	RAIL	SABARMATI (D-F STATIONS)	362	74%	22	4.3	95.0	16.8	9.5	26.3	25%		0.0	3.1	
155	Madhya Pradesh	IPP	PITHEAD	SASAN UMTPP	3960	72%	14	47.3	661.6	54.0	0.0	54.0	8%	*	20.8	36.4	Plant to lift coal from its captive mine
156	Andhra Pradesh	IPP	RAIL-SEA	SGPL TPP	1320	79%	22	17.4	383.3	85.0	177.3	262.4	32%		0.0	15.6	Stock: LDG Port: 80 TT Stock: UL Port: 26 TT
157	Maharashtra	IPP	RAIL	SHIRPUR TPP	300	81%	22	4.3	94.1	9.6	0.0	9.6	10%	*	4.4	4.3	SECL to ensure supply as per subgroup plan.
158	West Bengal	IPP	RAIL	SOUTHERN REPL. TPS	135	40%	22	2.2	48.6	45.7	0.0	45.7	94%		3.9	1.0	
159	Punjab	IPP	RAIL	TALWANDI SABO TPP	1980	59%	22	25.0	550.9	141.4	0.0	141.4	26%		20.0	19.0	
160	Chhatisgarh	IPP	ROAD	TAMNAR TPP	2400	89%	22	38.4	844.5	480.9	1.7	482.6	57%		55.7	46.5	
161	Tamil Nadu	IPP	RAIL-SEA	Tulsyan NEC Limited	70	25%	22	1.0	21.0	6.1	0.0	6.1	29%		1.4	0.6	Stock: LDG Port: 0.5 TT
162	Tamil Nadu	IPP	RAIL-SEA-ROAD	TUTICORIN (P) TPP	300	35%	22	4.1	90.2	12.3	17.1	29.4	19%	*	8.6	2.2	MCL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 40.9 TT , Stock: UL Port: 46.1 TT
163	Tamil Nadu	IPP	RAIL-SEA	TUTICORIN TPP ST-IV	525	55%	22	4.9	107.7	1.5	0.0	1.5	1%	*	0.0	3.6	ECL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 12 TT , Stock: UL Port: 76 TT
164	Chhatisgarh	IPP	RAIL	UCHPINDA TPP	1440	77%	22	21.6	475.7	117.4	0.0	117.4	25%	*	10.1	16.1	
165	Uttar Pradesh	IPP	RAIL	UTRAULA TPS	90	12%	22	1.5	31.9	21.6	0.0	21.6	68%		4.0	0.0	
166	Chhatisgarh	IPP	RAIL	Vedanta Ltd Chhattisgarh TPP	600	83%	22	7.4	162.4	246.1	0.0	246.1	152%		9.5	11.0	
167	Odisha	IPP	RAIL	VEDANTA TPP	600	75%	22	9.6	211.7	62.9	0.0	62.9	30%		7.2	8.3	
168	Andhra Pradesh	IPP	RAIL	VIZAG TPP	1040	47%	22	17.5	384.6	67.3	0.0	67.3	17%	*	20.0	6.0	MCL to ensure Coal supply., Stock: UL Port: 25.8 TT
169	Maharashtra	IPP	ROAD	WARDHA WARORA TPP	540	84%	22	7.2	158.0	329.0	0.0	329.0	208%		8.6	7.3	
				IPP-Total	**55046**	**70%**	**21**	**740.1**	**15779.1**	**5010.3**	**450.2**	**5460.6**	**35%**	**30**	**691.9**	**694.7**	
				TOTAL A	**206521**	**61%**	**20**	**2929.6**	**59787.6**	**19746.7**	**650.9**	**20397.6**	**34%**	**69**	**2458.0**	**2389.1**	
B. PLANTS DESIGNED ON IMPORTED COAL																	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
170	Gujarat	GSECL	Sea	SIKKA REP. TPS	500	13%	22	5.3	117.1	0.0	70.3	70.3	59%		4.0	0.0	
				GSECL-Total	**500**	**13%**	**22**	**5.3**	**117.1**	**0.0**	**70.3**	**70.3**	**60%**	**0**	**4.0**	**0.0**	
171	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	32%	22	29.6	650.5	0.0	142.7	142.7	21%	*	0.0	0.0	Plant to build up stock through import
172	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	56%	22	22.9	503.8	0.0	79.6	79.6	15%	*	15.0	15.0	Plant to build up stock through import
173	Karnataka	IPP	Sea	ADANI POWER LIMITED UDUPI TPP	1200	51%	22	10.4	228.3	0.0	220.2	220.2	96%		7.0	5.0	
174	Tamil Nadu	IPP	Sea	ITPCL TPP	1200	22%	22	14.1	309.1	0.0	223.3	223.3	72%		10.2	0.0	Stock: LDG Port: 100 TT
175	Maharashtra	IPP	Sea	JSW RATNAGIRI TPP	300	37%	22	2.5	54.9	0.0	65.6	65.6	119%		0.0	0.0	
176	Andhra Pradesh	IPP	Sea	MEENAKSHI ENERGY LTD	1000	26%	22	14.2	311.5	49.0	0.1	49.1	15%	*	9.6	4.9	Plant to build up stock through import
177	Gujarat	IPP	Sea	MUNDRA UMTPP	4000	56%	22	32.9	723.5	0.0	1079.1	1079.1	149%		31.6	19.4	
178	Tamil Nadu	IPP	Sea	MUTHIARA TPP	1200	58%	22	16.7	367.3	6.2	239.8	246.0	66%		7.0	14.0	
179	Gujarat	IPP	Sea	SALAYA TPP	1200	30%	22	10.8	238.6	0.0	302.4	302.4	126%		0.0	0.0	
180	Rajasthan	IPP	Sea	SHREE CEMENT LTD TPS	344	69%	22	3.5	77.2	44.5	11.5	56.1	72%		12.0	4.0	
181	Andhra Pradesh	IPP	Sea	SIMHAPURI TPS	600	37%	22	6.3	137.9	18.2	0.2	18.4	13%	*	3.0	2.0	Plant to build up stock through import
182	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-I)	260	95%	22	2.7	58.3	0.0	0.0	0.0	0%	*	1.8	1.8	Plant to build up stock through import
183	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-II)	600	63%	22	6.1	134.6	0.0	24.2	24.2	17%	*	3.8	3.8	Plant to build up stock through import
184	Maharashtra	IPP	Sea	TROMBAY TPS	750	56%	22	9.7	214.1	0.0	149.6	149.6	69%		15.3	6.4	
				IPP-Total	**17274**	**46%**	**22**	**182.3**	**4009.6**	**117.9**	**2538.3**	**2656.3**	**66%**	**6**	**116.3**	**76.3**	
				TOTAL B	**17774**	**61%**	**22**	**187.6**	**4126.7**	**117.9**	**2608.6**	**2726.6**	**66%**	**6**	**120.3**	**76.3**	
C. NOT IN OPERATION																	
185	Maharashtra	IPP	ROAD	GEPL TPP Ph-I	120	0%	22	2.4	53.9	0.0	0.0	0.0	0%		0.0	0.0	
186	Maharashtra	IPP	RAIL	MIHAN TPS	246	0%	22	3.4	74.0	0.0	0.0	0.0	0%		0.0	0.0	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
187	Tamil Nadu	IPP	RAIL	TCP Limited	64	0%	22	0.9	19.1	0.0	0.0	0.0	0%		0.0	0.0	
				IPP-Total	**430**	**0%**	**22**	**6.7**	**147.0**	**0.0**	**0.0**	**0.0**	**0%**	**0**	**0.0**	**0.0**	
				TOTAL C	**430**	**0%**	**22**	**6.7**	**147.0**	**0.0**	**0.0**	**0.0**	**0%**	**0**	**0.0**	**0.0**	
D. PLANTS BASE ON WASHERY REJECTS																	
188	Chhatisgarh	IPP	ROAD	CHAKABURA TPP	30	73%	22	1.7	38.3	0.0	3.9	3.9	0%	*	1.0	2.0	Plant based on washery rejects
189	Chhatisgarh	IPP	ROAD	KASAIPALLI TPP	270	38%	22	5.3	116.6	23.8	0.0	23.8	20%	*	3.9	2.4	Plant based on washery rejects
190	Chhatisgarh	IPP	ROAD	RATIJA TPS	100	76%	22	2.6	57.1	2.8	0.0	2.8	5%	*	3.3	2.9	Plant based on washery rejects
191	Chhatisgarh	IPP	ROAD	SVPL TPP	63	98%	22	1.6	35.7	3.6	0.0	3.6	10%	*	1.0	2.3	Plant based on washery rejects
				IPP-Total	**463**	**57%**	**22**	**11.3**	**247.7**	**30.2**	**3.9**	**34.1**	**14%**	**4**	**9.2**	**9.6**	
				TOTAL D	**463**	**57%**	**22**	**11.3**	**247.7**	**30.2**	**3.9**	**34.1**	**13%**	**4**	**9.2**	**9.6**	

	DCB Total	207414	61%	20	2947.5	60182.3	19776.9	654.8	20431.7	33%	73	2467.2	2398.7	
	ICB Total	17774	46%	22	187.6	4126.7	117.9	2608.6	2726.6	66%	6	120.3	76.3	
	Grand Total = A+B+C+D	225188	60%	21	3135.1	64309.0	19894.8	3263.4	23158.3	36%	79	2587.5	2475.0	

Sl.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	206521	2930	20398
B	Plants designed on imported coal	17774	188	2727
C	Plants currently not in operation	430	7	0
D	Plants based on washeryrejects	463	11	34
ALL PLANTS		**225188**	**3135**	**23158**

Plants as Pithead /Non-Pithead

DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattive Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	583.0	4121.1	0.0	4121.1	8161.6	50%
	Non-Pithead	158	165774	2364.5	15655.8	654.8	16310.6	52020.7	31%
	DCB-TOTAL	176	207414	2947.5	19776.9	654.8	20431.7	60182.3	33%
ICB	Non-Pithead	15	17774	187.6	117.9	2608.6	2726.6	4126.7	66%
	Total	**191**	**225188**	**3135.1**	**19894.8**	**3263.4**	**23158.3**	**64309.0**	**36%**

No of plants having critcal stock (*)	
Plants based on domestic coal	69
Plants designed on imported coal	6
Plants currently not in operation	0
Plants based on washery rejects	4
Total	**79**

NOTE:
(i) *Plant has been shown critical if coal stock is less than 25% of normative coal stock.
(ii) Daily coal requirement is calculated at 85% PLF.
(iii) Stock resticted to 70% Domestic and 30% Imported ratio.
C:Central Sector; S: State Sector; P: Private Sector; JV: Joint Venture
TT- Thousands Tonnes