

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT

(AS ON 15-09-2025)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	38%	20	10.7	214.9	419.7	0.0	419.7	195%		0.0	10.4	
2	RAIL	RAJIV GANDHI TPS	1200	41%	20	18.0	359.9	597.6	0.0	597.6	166%		12.0	10.4	
3	RAIL	YAMUNA NAGAR TPS	600	65%	20	8.9	178.5	321.6	0.0	321.6	180%		10.4	7.4	
HPGCL-Total			2510	46%	20	37.7	753.3	1338.9	0.0	1338.9	178%	0	22.4	28.2	
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	56%	20	11.4	227.8	245.5	0.0	245.5	108%		4.1	11.7	
5	RAIL	GOINDWAL SAHIB TPP	540	36%	20	6.7	133.7	165.2	0.0	165.2	124%		4.1	0.0	
6	RAIL	ROPAR TPS	840	19%	20	11.4	227.9	303.2	0.0	303.2	133%		4.1	6.6	
PSPCL-Total			2300	38%	20	29.5	589.4	713.9	0.0	713.9	121%	0	12.3	18.3	
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	72%	20	16.4	327.4	430.7	0.0	430.7	132%		11.7	15.3	
8	RAIL	CHHABRA-I PH-1 TPP	500	37%	20	7.1	142.4	213.6	0.0	213.6	150%		2.9	3.2	
9	RAIL	CHHABRA-I PH-2 TPP	500	73%	20	7.1	141.2	293.6	0.0	293.6	208%		8.7	6.5	
10	RAIL	KALISINDH TPS	1200	56%	20	15.1	301.6	365.2	0.0	365.2	121%		3.8	7.3	
11	RAIL	KOTA TPS	1240	36%	20	18.6	372.9	459.0	0.0	459.0	123%		3.8	16.4	
12	RAIL	SURATGARH STPS	1320	53%	20	16.9	338.2	571.6	0.0	571.6	169%		3.9	14.4	
13	RAIL	SURATGARH TPS	1500	21%	20	22.3	446.8	510.2	0.0	510.2	114%		0.0	12.4	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
RRVUNL-Total			7580	48%	20	103.5	2070.5	2843.9	0.0	2843.9	137%	0	34.8	75.5	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	77%	12	37.4	449.4	534.1	0.0	534.1	119%		33.2	37.8	
15	RAIL	HARDUAGANJ TPS	1265	26%	20	18.4	368.5	357.7	0.0	357.7	97%		5.0	15.0	
16	RAIL	JAWAHARPUR STPP	1320	21%	20	18.0	360.3	418.7	0.0	418.7	116%		0.0	10.0	
17	RAIL	OBRA TPS	2320	49%	20	36.0	719.4	220.5	0.0	220.5	31%		19.4	12.7	
18	RAIL	PANKI TPS EXT	660	31%	20	9.0	179.6	77.1	0.0	77.1	43%		8.1	5.2	
19	RAIL	PARICHHA TPS	920	65%	20	14.2	283.8	213.0	0.0	213.0	75%		15.6	10.2	
UPRVUNL-Total			9115	50%	18	133.0	2361.0	1821.1	0.0	1821.1	77%	0	81.3	90.9	

Chhatisgarh															
20	RAIL	DSPM TPS	500	91%	20	7.6	152.6	82.6	0.0	82.6	54%		1.4	7.9	
21	PITHEAD	KORBA-WEST TPS	1340	52%	12	21.6	259.5	173.6	0.0	173.6	67%		15.2	19.7	
22	RAIL	MARWA TPS	1000	81%	20	15.9	318.6	423.7	0.0	423.7	133%		3.7	15.2	
CSPGCL-Total			2840	69%	16	45.2	730.7	679.9	0.0	679.9	93%	0	20.3	42.8	

Gujarat															
23	RAIL	GANDHI NAGAR TPS	630	9%	20	9.6	191.2	319.7	5.8	325.5	170%		0.0	2.5	
24	RAIL	UKAI TPS	1110	43%	20	16.0	319.7	427.5	0.0	427.5	134%		11.6	7.4	
25	RAIL	WANAKBORI TPS	2270	27%	20	31.6	632.6	729.5	0.0	729.5	115%		7.9	13.0	
GSECL-Total			4010	29%	20	57.2	1143.5	1476.7	5.8	1482.5	130%	0	19.5	22.9	

Madhya Pradesh															
26	PITHEAD	AMARKANTAK EXT TPS	210	85%	12	2.6	31.4	59.0	0.0	59.0	188%		4.8	3.6	
27	RAIL	SANJAY GANDHI TPS	1340	46%	20	18.0	360.8	298.1	0.0	298.1	83%		4.1	10.4	
28	RAIL	SATPURA TPS	500	77%	20	6.7	134.4	193.7	0.0	193.7	144%		2.0	6.9	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
29	RAIL	SHREE SINGAJI TPP	2520	56%	20	34.9	698.1	556.0	0.0	556.0	80%		20.0	24.0	
MPPGCL-Total			4570	57%	20	62.3	1224.7	1106.8	0.0	1106.8	90%	0	30.9	44.9	

Maharashtra															
30	RAIL	BHUSAWAL TPS	1870	63%	20	33.5	670.6	231.6	126.1	357.6	49%		23.1	26.1	
31	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	47%	20	49.5	990.0	208.9	69.4	278.3	28%		26.2	23.6	
32	RAIL	KHAPARKHEDA TPS	1340	54%	20	23.0	460.9	202.1	191.5	393.6	63%		12.5	13.9	
33	RAIL	KORADI TPS	2190	54%	20	33.1	661.2	457.3	0.0	457.3	69%		20.1	26.7	
34	RAIL	NASIK TPS	630	41%	20	11.6	232.4	131.5	98.1	229.5	81%		8.1	6.2	
35	RAIL	PARAS TPS	500	35%	20	7.6	152.4	111.6	0.0	111.6	73%		7.1	3.5	
36	RAIL	PARLI TPS	750	34%	20	12.1	241.1	136.5	0.0	136.5	57%		0.0	8.8	
MAHAGENCO-Total			10200	50%	20	170.4	3408.6	1479.5	485.1	1964.4	58%	0	97.1	108.8	

Andhra Pradesh															
37	RAIL	Dr. N.TATA RAO TPS	2560	57%	20	41.7	833.5	419.4	0.0	419.4	50%		23.0	26.6	
38	RAIL	RAYALASEEMA TPS	1650	62%	20	28.4	568.2	257.2	0.0	257.2	45%		16.0	22.4	
APGENCO-Total			4210	59%	20	70.1	1401.7	676.6	0.0	676.6	48%	0	39.0	49.0	

39	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	54%	20	30.5	610.0	55.3	0.0	55.3	9%	*	21.1	24.9	Plant has unloading constraints. Less supply from SCCL
APPDCL-Total			2400	54%	20	30.5	610.0	55.3	0.0	55.3	9%	1	21.1	24.9	

Karnataka															
40	RAIL	BELLARY TPS	1700	37%	20	28.3	565.3	328.5	6.1	334.7	59%		6.8	10.0	
41	RAIL	RAICHUR TPS	1720	49%	20	27.5	550.9	207.1	0.0	207.1	38%		19.5	15.9	
KPCL-Total			3420	43%	20	55.8	1116.2	535.6	6.1	541.8	49%	0	26.3	25.9	

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42	RAIL	YERMARUS TPP	1600	16%	20	21.4	427.6	352.3	17.2	369.4	86%		8.0	8.9	
RPCL-Total			1600	16%	20	21.4	427.6	352.3	17.2	369.4	86%	0	8.0	8.9	

Tamil Nadu															
43	RAIL-SEA-RAIL	METTUR TPS	840	58%	20	13.8	276.9	184.2	0.0	184.2	67%		14.6	12.3	
44	RAIL-SEA-RAIL	METTUR TPS - II	600	68%	20	8.9	178.2	104.6	23.6	128.2	72%		9.6	8.4	
45	RAIL-SEA	NORTH CHENNAI TPS	1830	51%	20	37.5	750.4	185.6	27.8	213.4	28%		27.7	23.6	
46	RAIL-SEA	TUTICORIN TPS	1050	39%	20	20.0	400.1	268.9	0.0	268.9	67%		26.5	7.6	
TANGEDCO-Total			4320	52%	20	80.3	1605.6	743.3	51.4	794.7	49%	0	78.4	51.9	

Telangana															
47	RAIL	SINGARENI TPP	1200	73%	20	15.4	308.0	104.5	0.0	104.5	34%		11.5	14.4	
SCCL-Total			1200	73%	20	15.4	308.0	104.5	0.0	104.5	34%	0	11.5	14.4	

48	ROAD	BHADRADRI TPP	1080	52%	20	16.8	335.8	147.6	0.0	147.6	44%		10.1	12.6	
49	ROAD	KAKATIYA TPS	1100	78%	20	13.8	276.5	199.8	0.0	199.8	72%		9.0	12.4	
50	RAIL	KOTHAGUEDEM TPS (NEW)	1000	46%	20	15.1	301.9	318.9	0.0	318.9	106%		3.9	13.4	
51	RAIL	KOTHAGUEDEM TPS (STAGE-7)	800	63%	20	8.9	177.9	91.8	0.0	91.8	52%		6.1	8.1	
52	RAIL	YADADRI TPS	1600	48%	20	21.9	437.4	391.1	0.0	391.1	89%		15.9	17.0	
TSGENCO-Total			5580	57%	20	76.5	1529.5	1149.2	0.0	1149.2	75%	0	45.0	63.5	

Jharkhand															
53	RAIL	TENUGHAT TPS	420	62%	20	6.4	128.5	183.6	0.0	183.6	143%		3.3	5.8	
TVNL-Total			420	62%	20	6.4	128.5	183.6	0.0	183.6	143%	0	3.3	5.8	

Odisha															
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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
54	PITHEAD	IB VALLEY TPS	1740	24%	12	25.2	302.0	447.1	0.0	447.1	148%		9.8	7.3	
		OPGC-Total	1740	24%	12	25.2	302.0	447.1	0.0	447.1	148%	0	9.8	7.3	

West Bengal															
55	RAIL	D.P.L. TPS	550	44%	20	7.6	152.8	104.0	0.0	104.0	68%		10.8	8.5	
		DPL-Total	550	44%	20	7.6	152.8	104.0	0.0	104.0	68%	0	10.8	8.5	

56	RAIL	BAKRESWAR TPS	1050	73%	20	13.5	270.7	86.6	0.0	86.6	32%		9.6	12.9	
57	RAIL	BANDEL TPS	270	80%	20	3.6	72.3	49.4	0.0	49.4	68%		7.4	3.9	
58	RAIL	KOLAGHAT TPS	840	80%	20	12.2	244.7	100.7	0.0	100.7	41%		11.4	11.0	
59	RAIL	SAGARDIGHI TPS	1600	88%	20	20.6	411.9	119.1	0.0	119.1	29%		32.4	24.6	
60	RAIL	SANTALDIH TPS	500	92%	20	6.7	134.4	51.8	0.0	51.8	39%		10.7	7.9	
		WBPDC-Total	4260	82%	20	56.7	1134.0	407.6	0.0	407.6	36%	0	71.5	60.3	

NUPPL															
61	RAIL	GHATAMPUR TPP	660	37%	20	9.1	181.8	56.9	0.0	56.9	31%		11.3	7.7	
		NUPPL-Total	660	37%	20	9.1	181.8	56.9	0.0	56.9	31%	0	11.3	7.7	

THDC															
62	RAIL	KHURJA TPP	660	86%	20	9.1	181.8	236.9	0.0	236.9	130%		11.9	13.0	
		THDC-Total	660	86%	20	9.1	181.8	236.9	0.0	236.9	130%	0	11.9	13.0	

NTPC															
63	RAIL	DADRI (NCTPP)	1820	48%	20	25.5	510.1	505.4	0.0	505.4	99%		30.3	19.3	
64	PITHEAD	RIHAND STPS	3000	71%	12	37.8	453.1	835.0	0.0	835.0	184%		33.1	31.4	
65	PITHEAD	SINGRAULI STPS	2000	64%	12	27.1	325.6	510.4	0.0	510.4	157%		25.5	23.0	
66	RAIL	TANDA TPS	1760	58%	20	23.9	477.5	666.3	0.0	666.3	140%		15.4	15.5	
67	RAIL	UNCHA HAR TPS	1550	57%	20	22.0	440.2	443.0	0.0	443.0	101%		15.2	14.6	
68	RAIL	GADARWARA TPP	1600	70%	20	21.1	422.4	199.3	0.0	199.3	47%		20.0	22.0	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
69	RAIL	KHARGONE STPP	1320	67%	20	18.8	377.0	467.0	0.0	467.0	124%		19.0	13.6	
70	PITHEAD	KORBA STPS	2600	69%	12	35.4	424.5	425.9	0.0	425.9	100%		35.0	33.4	
71	PITHEAD	LARA TPP	1600	42%	12	21.7	260.1	483.3	0.0	483.3	186%		18.3	11.7	
72	RAIL	MAUDA TPS	2320	70%	20	32.9	658.8	532.2	0.0	532.2	81%		26.8	33.4	
73	PITHEAD	SIPAT STPS	2980	72%	12	42.6	511.4	632.9	0.0	632.9	124%		28.6	35.4	
74	RAIL	SOLAPUR STPS	1320	48%	20	19.7	394.8	455.7	0.0	455.7	115%		10.8	14.7	
75	PITHEAD	VINDHYACHAL STPS	4760	80%	12	61.1	732.9	669.7	0.0	669.7	91%		63.0	63.5	
76	RAIL	KUDGI STPP	2400	14%	20	34.0	679.6	757.6	0.0	757.6	111%		8.0	16.5	
77	PITHEAD	RAMAGUNDEM STPS	2600	38%	12	37.7	451.9	773.9	0.0	773.9	171%		18.5	21.4	
78	RAIL	SIMHADRI	2000	50%	20	30.6	612.0	675.3	0.0	675.3	110%		24.9	27.3	
79	RAIL	TELANGANA STPP PH-1	1600	51%	20	20.4	408.0	482.9	0.0	482.9	118%		15.1	17.4	
80	RAIL	BARAUNI TPS	500	90%	20	6.8	135.7	103.3	0.0	103.3	76%		11.1	6.6	
81	RAIL	BARH STPS	3300	70%	20	48.5	970.8	628.8	0.0	628.8	65%		30.0	30.9	
82	PITHEAD	DARLIPALI STPS	1600	76%	12	23.6	283.6	491.0	0.0	491.0	173%		22.2	23.4	
83	PITHEAD	FARAKKA STPS	2100	64%	12	28.8	345.5	252.9	0.0	252.9	73%		9.9	25.6	
84	PITHEAD	KAHALGAON TPS	2340	70%	12	40.0	480.0	659.8	0.0	659.8	137%		43.4	35.6	
85	PITHEAD	NORTH KARANPURA TPP	1980	78%	12	30.5	366.0	119.0	0.0	119.0	33%		30.2	26.1	
86	PITHEAD	TALCHER STPS	3000	62%	12	46.7	560.3	600.9	0.0	600.9	107%		39.9	33.4	
87	RAIL	BONGAIGAON TPP	750	69%	20	9.5	190.6	196.0	0.0	196.0	103%		7.8	7.6	
		NTPC-Total	52800	62%	15	746.8	11472.4	12567.5	0.0	12567.5	110%	0	602.0	603.3	
NTPC JV															
88	RAIL	INDIRA GANDHI STPP	1500	54%	20	20.7	414.3	584.5	0.0	584.5	141%		12.2	16.9	
89	RAIL	MEJA STPP	1320	74%	20	17.2	344.1	321.5	0.0	321.5	93%		19.4	16.8	
90	RAIL	BHILAI TPS	500	83%	20	7.6	151.8	220.9	0.0	220.9	146%		3.5	7.9	
91	RAIL	SEIONI TPP	600	69%	20	10.2	203.9	86.5	0.0	86.5	42%		4.2	10.3	

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92	RAIL-SEA	VALLUR TPP	1500	71%	20	24.2	484.7	572.3	0.0	572.3	118%		32.1	6.5	
93	RAIL	MUZAFFARPUR TPS	390	70%	20	5.1	102.2	162.6	0.0	162.6	159%		3.6	2.7	
94	RAIL	NABINAGAR STPP	1980	79%	20	26.3	525.1	269.8	0.0	269.8	51%		19.2	25.1	
95	RAIL	NABINAGAR TPP	1000	60%	20	14.6	292.9	196.5	0.0	196.5	67%		10.4	10.6	
		NTPC JV-Total	8790	70%	20	126.0	2519.0	2414.6	0.0	2414.6	96%	0	104.6	96.8	
		TOTAL NTPC & NTPC JV	61590	56%	16	872.7	13991.4	14982.1	0.0	14982.1	109%	0	706.6	700.1	
DVC															
96	RAIL	BOKARO TPS `A` EXP	500	81%	20	6.3	125.9	84.2	0.0	84.2	67%		3.7	5.9	
97	RAIL	CHANDRAPURA(DVC) TPS	500	58%	20	7.3	146.3	196.4	0.0	196.4	134%		3.8	3.4	
98	RAIL	DURGAPUR STEEL TPS	1000	41%	20	12.9	257.4	216.1	0.0	216.1	84%		0.0	11.5	
99	RAIL	KODARMA TPP	1000	72%	20	13.7	274.6	183.3	0.0	183.3	67%		14.0	12.8	
100	RAIL	MEJIA TPS	2340	76%	20	32.5	649.2	466.5	0.0	466.5	72%		24.6	27.4	
101	RAIL	RAGHUNATHPUR TPP	1200	42%	20	16.3	325.1	281.5	0.0	281.5	87%		14.6	6.6	
		DVC-Total	6540	63%	20	88.9	1778.5	1428.0	0.0	1428.0	80%	0	60.7	67.6	
NTPL															
102	RAIL-SEA	NTPL TUTICORIN TPP	1000	66%	20	15.5	309.7	196.1	64.3	260.4	84%		23.4	12.4	
		NTPL-Total	1000	66%	20	15.5	309.7	196.1	64.3	260.4	84%	0	23.4	12.4	
IPP															
103	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	16%	20	15.4	308.1	288.8	19.0	307.9	100%		16.1	6.6	
104	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	83%	20	8.8	176.0	87.1	0.0	87.1	50%		4.3	9.5	
105	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	79%	20	18.9	378.4	130.4	0.0	130.4	34%		16.3	19.5	
106	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	70%	20	43.0	860.3	84.4	0.0	84.4	10%	*	34.7	34.3	MCL to ensure supply as per subgroup plant.
107	RAIL	AKALTARA TPS	1800	68%	20	24.0	480.3	674.6	0.0	674.6	140%		16.0	23.1	
108	RAIL	AMRAVATI TPS	1350	68%	20	18.6	371.2	345.1	0.0	345.1	93%		13.1	12.9	
109	PITHEAD	ANPARA C TPS	1200	85%	12	15.9	191.2	123.3	0.0	123.3	64%		16.4	15.9	
110	RAIL	ANUPPUR TPP	1250	70%	20	17.8	355.5	67.0	0.0	67.0	19%	*	12.0	16.8	SECL to ensure supply as per subgroup plan.

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
111	RAIL	BALCO TPS	600	38%	20	8.9	178.5	21.2	0.0	21.2	12%	*	0.0	1.1	SECL to ensure supply as per subgroup plan.
112	ROAD	BANDAKHAR TPP	300	88%	20	4.5	89.6	127.4	0.0	127.4	142%		5.6	4.9	
113	RAIL	BARADARHA TPS	1200	88%	20	16.8	335.9	115.7	0.0	115.7	34%		10.3	17.8	
114	RAIL	BARKHERA TPS	90	27%	20	1.5	29.4	45.0	0.0	45.0	153%		1.7	1.0	
115	RAIL	BELA TPS	270	83%	20	3.7	74.6	13.4	0.0	13.4	18%	*	2.9	3.2	Plant having no linkage.
116	RAIL	BINA TPS	500	75%	20	7.2	144.8	163.4	0.0	163.4	113%		11.6	6.6	
117	RAIL	BINJKOTE TPP	600	82%	20	9.3	185.3	53.4	0.0	53.4	29%		13.4	9.6	
118	RAIL	BUDGE BUDGE TPS	750	84%	20	9.7	194.0	129.8	0.0	129.8	67%		11.5	9.5	
119	ROAD	BUTIBORI TPP	600	41%	20	8.2	164.0	100.5	0.0	100.5	61%		12.0	3.7	
120	RAIL	DAHANU TPS	500	66%	20	7.3	146.7	33.0	0.0	33.0	22%	*	8.2	5.5	SECL to ensure supply as per subgroup plan.
121	ROAD	DERANG TPP	1200	91%	20	17.4	347.6	933.2	0.0	933.2	268%		19.1	20.0	
122	RAIL	DHARIWAL TPP	600	83%	20	8.2	164.8	92.3	0.0	92.3	56%		5.5	8.6	
123	RAIL	GMR WARORA TPS	600	85%	20	8.1	161.1	140.0	0.0	140.0	87%		6.8	8.5	
124	RAIL	HALDIA TPP	600	101%	20	7.9	158.9	93.3	0.0	93.3	59%		3.8	9.3	
125	RAIL	HIRANMAYE TPP	300	68%	20	5.1	101.7	238.6	0.0	238.6	235%		6.6	5.3	
126	RAIL	JOJOBERA TPS	240	91%	20	3.1	61.6	130.2	0.0	130.2	211%		0.0	3.6	
127	RAIL	JSW Energy Utkal Limited	700	39%	20	4.9	98.2	164.6	0.0	164.6	168%		9.1	5.2	
128	RAIL	KAMALANGA TPS	1050	87%	20	16.1	322.2	285.2	0.0	285.2	89%		8.7	18.1	
129	RAIL	KHAMBARKHERA TPS	90	28%	20	1.5	30.2	53.4	0.0	53.4	177%		2.6	1.0	
130	RAIL	KUNDARKI TPS	90	28%	20	1.5	30.0	53.4	0.0	53.4	178%		1.0	0.9	
131	RAIL	LALITPUR TPS	1980	72%	20	25.4	508.9	385.4	0.0	385.4	76%		28.5	23.9	
132	RAIL	Maadurga Thermal Power Company Ltd.	60	43%	20	0.8	16.3	19.1	0.0	19.1	117%		0.9	0.9	
133	RAIL	MAHADEV PRASAD STPP	540	79%	20	8.0	160.8	56.5	0.0	56.5	35%		9.0	7.0	
134	RAIL	MAHAN TPP	1200	84%	20	14.8	296.7	81.4	0.0	81.4	27%		16.2	15.2	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
135	RAIL	MAHATMA GANDHI TPS	1320	69%	20	17.1	341.4	296.2	0.0	296.2	87%		7.9	14.0	
136	RAIL	MAITHON RB TPP	1050	80%	20	12.7	254.9	387.6	0.0	387.6	152%		7.0	12.0	
137	RAIL	MAQSOODPUR TPS	90	28%	20	1.5	29.3	58.1	0.0	58.1	198%		0.0	1.0	
138	ROAD	NAWAPARA TPP	600	49%	20	8.8	177.0	193.0	0.0	193.0	109%		8.4	5.5	
139	RAIL	NIGRI TPP	1320	82%	20	15.6	311.3	241.0	0.0	241.0	77%		7.8	17.2	
140	ROAD	OP JINDAL TPS	1000	66%	20	15.8	316.6	440.3	0.0	440.3	139%		3.1	13.0	
141	RAIL-SEA	PAINAMPURAM TPP	1320	72%	20	17.6	351.7	368.8	18.4	387.2	110%		0.0	16.6	
142	RAIL	PATHADI TPP	600	57%	20	8.7	173.3	105.5	0.0	105.5	61%		11.6	7.8	
143	RAIL	PRAYAGRAJ TPP	1980	78%	20	23.8	476.6	473.6	0.0	473.6	99%		24.1	21.9	
144	RAIL	RAJPURA TPP	1400	71%	20	16.1	321.6	256.0	0.0	256.0	80%		4.0	16.4	
145	RAIL	ROSA TPP Ph-I	1200	68%	20	15.8	316.8	237.7	0.0	237.7	75%		15.6	11.4	
146	RAIL	SABARMATI (D-F STATIONS)	362	84%	20	4.4	87.6	40.6	26.7	67.3	66%		8.0	4.1	
147	PITHEAD	SASAN UMTPP	3960	76%	12	46.9	562.3	387.6	0.0	387.6	69%		54.8	49.9	
148	RAIL-SEA	SGPL TPP	1320	83%	20	17.5	350.6	367.1	149.4	516.4	147%		0.0	18.0	
149	RAIL	SHIRPUR TPP	300	58%	20	4.1	82.1	70.8	0.3	71.1	87%		4.5	3.6	
150	RAIL	SOUTHERN REPL. TPS	135	37%	20	2.1	42.1	22.5	0.0	22.5	53%		0.0	1.3	
151	RAIL	TALWANDI SABO TPP	1980	63%	20	27.0	540.4	454.6	0.0	454.6	84%		16.4	18.1	
152	ROAD	TAMNAR TPP	2400	90%	20	37.7	754.0	846.0	1.7	847.7	112%		52.4	42.0	
153	RAIL	UCHPINDA TPP	1440	53%	20	21.2	424.8	1441.1	0.0	1441.1	339%		15.3	17.5	
154	RAIL	UTRAULA TPS	90	28%	20	1.5	30.6	54.4	0.0	54.4	178%		0.0	1.0	
155	RAIL	Vedanta Ltd Chhattisgarh TPP	600	25%	20	8.2	164.0	83.5	0.0	83.5	51%		4.4	0.3	
156	RAIL	VEDANTA TPP	600	51%	20	10.2	203.2	65.2	0.0	65.2	32%		18.0	5.8	
157	RAIL	VIZAG TPP	1040	43%	20	17.2	343.7	162.0	7.5	169.5	49%		4.2	8.2	
158	ROAD	WARDHA WARORA TPP	540	83%	20	7.2	144.3	186.0	0.0	186.0	129%		1.8	7.3	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		IPP-Total	53497	71%	19	721.3	13923.0	12569.3	223.0	12792.3	92%	5	593.2	642.9	
		TOTAL A	196772	61%	18	2801.2	51363.8	45689.1	852.9	46541.8	90%	6	2050.4	2196.4	

B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
159	Sea	SIKKA REP. TPS	500	0%	20	5.3	105.3	3.0	103.8	106.8	101%		0.0	0.0	
		Sub-Total	500	0%	20	5.3	105.3	3.0	103.8	106.8	101%	0	0.0	0.0	
IPP															
160	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	71%	20	22.8	456.4	0.0	66.4	66.4	14%	*	19.2	18.8	Plant to build up stock through import
161	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	47%	20	29.5	590.3	0.0	65.6	65.6	11%	*	20.4	19.5	Plant to build up stock through import
162	Sea	ADANI POWER LIMITED UDUPI TPP	1200	77%	20	10.6	212.0	0.0	95.9	95.9	45%		0.0	9.8	
163	Sea	ITPCL TPP	1200	43%	20	14.5	290.3	0.0	416.6	416.6	143%		0.0	7.2	
164	Sea	JSW RATNAGIRI TPP	300	74%	20	2.4	47.5	0.0	32.8	32.8	69%		0.0	2.2	
165	Sea	MUNDRA UMTTP	4000	0%	20	33.5	670.8	0.0	1109.6	1109.6	165%		0.0	0.0	
166	Sea	MUTHIARA TPP	1200	38%	20	16.1	321.7	173.8	25.9	199.6	62%		0.0	7.8	
167	Sea	OPG Power Generation Private Limited	414	48%	20	6.2	123.5	24.1	72.3	96.4	78%		6.2	4.9	
168	Sea	SALAYA TPP	1200	63%	20	10.4	208.6	0.0	566.9	566.9	271%		0.0	8.9	
169	Sea	SHREE CEMENT LTD TPS	300	55%	20	2.6	51.3	0.0	0.0	0.0	0%	*	1.6	1.6	Plant to build up stock through import
170	Sea	SIMHAPURI TPS	600	55%	20	6.5	130.7	12.9	251.9	264.7	202%		5.9	4.7	
171	Sea	THAMMINAPATNAM TPS	1000	28%	20	10.2	204.0	0.0	1.0	1.0	0%	*	0.0	0.0	Plant to build up stock through import
172	Sea	TORANGALLU TPS(SBU-I)	260	88%	20	1.5	30.9	0.0	0.0	0.0	0%	*	2.0	2.0	Plant to build up stock through import
173	Sea	TORANGALLU TPS(SBU-II)	600	37%	20	4.8	95.5	0.0	0.0	0.0	0%	*	1.0	1.0	Plant to build up stock through import
174	Sea	TROMBAY TPS	750	60%	20	9.4	187.3	0.0	133.2	133.2	71%		7.0	6.0	
175	Sea	TUTICORIN TPP ST-IV	525	82%	20	5.6	112.0	0.0	9.4	9.4	8%	*	2.6	4.0	Plant to build up stock through import
		Sub-Total	18169	43%	20	186.6	3732.8	210.8	2847.5	3058.1	82%	7	65.9	98.4	
		TOTAL B	18669	61%	20	191.9	3838.1	213.8	2951.3	3164.9	82%	7	65.9	98.4	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
C. NOT IN OPERATION															

Telangana															
176	ROAD	RAMAGUNDEM-B TPS	62	0%	20	1.2	24.8	0.0	0.0	0.0	0%		0.0	0.0	not in operation
		NOT IN OPERATION-Total	62	0%	20	1.2	24.8	0.0	0.0	0.0	0%	0	0.0	0.0	
IPP															
177	ROAD	GEPL TPP Ph-I	120	0%	20	2.4	49.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
178	RAIL	MIHAN TPS	246	0%	20	3.4	67.2	0.0	0.0	0.0	0%		0.0	0.0	not in operation
179	RAIL	TCP Limited	64	0%	20	0.9	17.5	0.0	0.0	0.0	0%		0.0	0.0	not in operation
180	RAIL	TUTICORIN (P) TPP	300	0%	20	4.1	82.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
		NOT IN OPERATION-Total	730	0%	20	10.8	215.7	0.0	0.0	0.0	0%	0	0.0	0.0	
		TOTAL C	792	0%	20	12.0	240.5	0.0	0.0	0.0	0%	0	0.0	0.0	
D. PLANTS BASE ON WASHERY REJECTS															

181	ROAD	CHAKABURA TPP	30	89%	20	2.0	40.8	18.0	6.8	24.7	61%		0.2	0.8	
182	ROAD	KASAIPALLI TPP	270	54%	20	5.6	112.8	21.6	0.0	21.6	19%	*	3.1	2.5	Plant based on washery rejects
183	ROAD	NIWARI TPP	90	72%	20	1.6	32.5	64.0	0.0	64.0	197%		0.0	1.0	
184	ROAD	RATIJA TPS	100	59%	20	2.7	53.3	10.4	0.0	10.4	20%	*	2.5	1.1	Plant based on washery rejects
185	ROAD	SVPL TPP	63	21%	20	2.2	43.7	39.3	0.0	39.3	90%		0.0	0.8	
		WASHERY REJECTS-Total	553	56%	20	14.2	283.1	153.3	6.8	160.0	57%	2	5.8	6.2	
		TOTAL D	553	56%	20	14.2	283.1	153.3	6.8	160.0	56%	2	5.8	6.2	

	DCB Total	198117	61%	18	2827.4	51887.4	45842.4	859.7	46701.8	90%	8	2056.2	2202.6	
	ICB Total	18669	42%	20	191.9	3838.1	213.8	2951.3	3164.9	82%	7	65.9	98.4	
	Grand Total = A+B+C+D	216786	59%	18	3019.3	55725.5	46056.2	3811.0	49866.7	89%	15	2122.1	2301.0	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	196772	2801	46542
B	Plants designed on imported coal	18669	192	3165
C	Plants currently not in operation	792	12	0
D	Plants based on washeryrejects	553	14	160
ALL PLANTS		216786	3019	49867

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattive Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	582.5	8179.4	0.0	8179.4	6990.7	117%
	Non-Pithead	150	156477	2244.8	37663.0	859.7	38522.4	44896.7	85%
	DCB-TOTAL	168	198117	2827.4	45842.4	859.7	46701.8	51887.4	90%
ICB	Non-Pithead	17	18669	191.9	213.8	2951.3	3164.9	3838.1	82%
	Total	185	216786	3019.3	46056.2	3811.0	49866.7	55725.5	89%

No of plants having critcal stock (*)	
Plants based on domestic coal	6
Plants designed on imported coal	7
Plants currently not in operation	0
Plants based on washery rejects	2
Total	15

daily note 2-12