

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT

(AS ON 15-10-2025)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	17%	21	10.7	225.7	498.7	0.0	498.7	221%		8.0	0.0	
2	RAIL	RAJIV GANDHI TPS	1200	30%	21	18.0	377.8	596.6	0.0	596.6	158%		11.7	0.0	
3	RAIL	YAMUNA NAGAR TPS	600	64%	21	8.9	187.4	299.9	0.0	299.9	160%		17.7	7.0	
HPGCL-Total			2510	34%	21	37.7	790.9	1395.2	0.0	1395.2	176%	0	37.4	7.0	
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	72%	21	11.4	239.2	182.0	0.0	182.0	76%		8.0	11.0	
5	RAIL	GOINDWAL SAHIB TPP	540	64%	21	6.7	140.4	114.2	0.0	114.2	81%		0.0	5.8	
6	RAIL	ROPAR TPS	840	50%	21	11.4	239.3	244.3	0.0	244.3	102%		0.0	7.4	
PSPCL-Total			2300	62%	21	29.5	618.9	540.5	0.0	540.5	87%	0	8.0	24.2	
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	38%	21	16.4	343.8	525.5	0.0	525.5	153%		7.7	6.2	
8	RAIL	CHHABRA-I PH-1 TPP	500	66%	21	7.1	149.5	255.7	0.0	255.7	171%		3.8	4.5	
9	RAIL	CHHABRA-I PH-2 TPP	500	73%	21	7.1	148.2	240.3	0.0	240.3	162%		3.8	6.2	
10	RAIL	KALISINDH TPS	1200	67%	21	15.1	316.7	309.9	0.0	309.9	98%		16.0	13.1	
11	RAIL	KOTA TPS	1240	47%	21	18.6	391.5	486.4	0.0	486.4	124%		19.3	14.3	
12	RAIL	SURATGARH STPS	1320	64%	21	16.9	355.1	479.6	0.0	479.6	135%		7.9	13.8	
13	RAIL	SURATGARH TPS	1500	19%	21	22.3	469.1	393.9	0.0	393.9	84%		0.0	6.8	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
RRVUNL-Total			7580	49%	21	103.5	2173.9	2691.3	0.0	2691.3	124%	0	58.5	64.9	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	79%	13	37.4	486.8	384.3	0.0	384.3	79%		35.9	41.2	
15	RAIL	HARDUAGANJ TPS	1265	17%	21	18.4	386.9	314.7	0.0	314.7	81%		11.9	0.0	
16	RAIL	JAWAHARPUR STPP	1320	23%	21	18.0	378.3	438.8	0.0	438.8	116%		3.9	0.0	
17	RAIL	OBRA TPS	2320	52%	21	36.0	755.4	216.2	0.0	216.2	29%		25.9	25.8	
18	RAIL	PANKI TPS EXT	660	60%	21	9.0	188.6	88.5	0.0	88.5	47%		8.0	6.0	
19	RAIL	PARICHHA TPS	920	30%	21	14.2	298.0	237.2	0.0	237.2	80%		0.0	0.0	
UPRVUNL-Total			9115	49%	19	133.0	2494.0	1679.7	0.0	1679.7	67%	0	85.6	73.0	

Chhatisgarh															
20	RAIL	DSPM TPS	500	87%	21	7.6	160.2	101.7	0.0	101.7	63%		14.2	8.0	
21	PITHEAD	KORBA-WEST TPS	1340	71%	13	21.6	281.1	107.1	0.0	107.1	38%		20.0	14.2	
22	RAIL	MARWA TPS	1000	63%	21	15.9	334.6	278.8	0.0	278.8	83%		14.8	15.8	
CSPGCL-Total			2840	71%	17	45.2	775.9	487.6	0.0	487.6	63%	0	49.0	38.0	

Gujarat															
23	RAIL	GANDHI NAGAR TPS	630	0%	21	9.6	200.8	322.9	3.8	326.7	163%		0.0	0.0	
24	RAIL	UKAI TPS	1110	48%	21	16.0	335.7	450.8	0.0	450.8	134%		14.0	10.1	
25	RAIL	WANAKBORI TPS	2270	20%	21	31.6	664.2	749.1	0.0	749.1	113%		4.2	8.1	
GSECL-Total			4010	24%	21	57.2	1200.7	1522.8	3.8	1526.6	127%	0	18.2	18.2	

Madhya Pradesh															
26	PITHEAD	AMARKANTAK EXT TPS	210	83%	13	2.6	34.0	45.5	0.0	45.5	134%		3.1	3.3	
27	RAIL	SANJAY GANDHI TPS	1340	78%	21	18.0	378.9	308.9	0.0	308.9	82%		15.4	18.3	
28	RAIL	SATPURA TPS	500	45%	21	6.7	141.2	193.9	0.0	193.9	137%		7.6	6.9	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
29	RAIL	SHREE SINGAJI TPP	2520	18%	21	34.9	733.0	674.4	0.0	674.4	92%		15.5	7.6	
		MPPGCL-Total	4570	42%	21	62.3	1287.1	1222.7	0.0	1222.7	95%	0	41.6	36.1	

Maharashtra															
30	RAIL	BHUSAWAL TPS	1870	43%	21	33.5	704.2	372.7	117.8	490.4	70%		35.8	17.0	
31	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	58%	21	49.5	1039.5	233.3	46.1	279.5	27%		29.9	32.6	
32	RAIL	KHAPARKHEDA TPS	1340	65%	21	23.0	483.9	124.7	155.6	280.3	37%		17.5	20.2	
33	RAIL	KORADI TPS	2190	72%	21	33.1	694.3	281.7	0.0	281.7	41%		32.3	31.0	
34	RAIL	NASIK TPS	630	42%	21	11.6	244.0	124.4	93.1	217.5	73%		2.8	5.5	
35	RAIL	PARAS TPS	500	66%	21	7.6	160.0	141.8	0.0	141.8	89%		4.8	6.6	
36	RAIL	PARLI TPS	750	0%	21	12.1	253.2	158.8	0.0	158.8	63%		0.0	0.0	
		MAHAGENCO-Total	10200	54%	21	170.4	3579.1	1437.4	412.6	1850.0	52%	0	123.1	112.9	

Andhra Pradesh															
37	RAIL	Dr. N.TATA RAO TPS	2560	58%	21	41.7	875.2	407.5	0.0	407.5	47%		35.0	31.4	
38	RAIL	RAYALASEEMA TPS	1650	51%	21	28.4	596.6	193.2	0.0	193.2	32%		15.5	19.2	
		APGENCO-Total	4210	55%	21	70.1	1471.8	600.7	0.0	600.7	41%	0	50.5	50.6	

39	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	53%	21	30.5	640.5	89.5	0.0	89.5	14%	*	26.6	24.0	Plant has unloading constraints. Less supply from SCCL
		APPDCL-Total	2400	53%	21	30.5	640.5	89.5	0.0	89.5	14%	1	26.6	24.0	

Karnataka															
40	RAIL	BELLARY TPS	1700	43%	21	28.3	593.5	284.7	0.0	284.7	48%		12.0	14.2	
41	RAIL	RAICHUR TPS	1720	52%	21	27.5	578.4	199.1	0.0	199.1	34%		19.7	20.3	
		KPCL-Total	3420	48%	21	55.8	1171.9	483.8	0.0	483.8	41%	0	31.7	34.5	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

42	RAIL	YERMARUS TPP	1600	60%	21	21.4	449.0	112.1	9.7	121.8	27%		8.0	18.4	
RPCL-Total			1600	60%	21	21.4	449.0	112.1	9.7	121.8	27%	0	8.0	18.4	

Tamil Nadu															
43	RAIL-SEA-RAIL	METTUR TPS	840	45%	21	13.8	290.8	238.8	0.0	238.8	82%		8.9	6.9	
44	RAIL-SEA-RAIL	METTUR TPS - II	600	42%	21	8.9	187.1	119.2	35.3	154.6	83%		7.6	0.0	
45	RAIL-SEA	NORTH CHENNAI TPS	1830	62%	21	37.5	787.9	179.4	28.2	207.6	26%		16.9	28.2	
46	RAIL-SEA	TUTICORIN TPS	1050	33%	21	20.0	420.1	348.9	0.0	348.9	83%		11.0	11.2	
TANGEDCO-Total			4320	49%	21	80.3	1685.9	886.3	63.5	949.9	56%	0	44.4	46.3	

Telangana															
47	RAIL	SINGARENI TPP	1200	66%	21	15.4	323.4	120.5	0.0	120.5	37%		7.7	14.7	
SCCL-Total			1200	66%	21	15.4	323.4	120.5	0.0	120.5	37%	0	7.7	14.7	

48	ROAD	BHADRADRI TPP	1080	16%	21	16.8	352.6	246.1	0.0	246.1	70%		4.0	3.5	
49	ROAD	KAKATIYA TPS	1100	70%	21	13.8	290.3	127.4	0.0	127.4	44%		8.4	11.4	
50	RAIL	KOTHAGUEM TPS (NEW)	1000	24%	21	15.1	317.0	318.2	0.0	318.2	100%		7.8	3.7	
51	RAIL	KOTHAGUEM TPS (STAGE-7)	800	42%	21	8.9	186.8	57.6	0.0	57.6	31%		3.8	8.4	
52	RAIL	YADADRI TPS	1600	41%	21	21.9	459.2	296.2	0.0	296.2	65%		11.2	9.5	
TSGENCO-Total			5580	39%	21	76.5	1605.9	1045.5	0.0	1045.5	65%	0	35.2	36.5	

Jharkhand															
53	RAIL	TENUGHAT TPS	420	74%	21	6.4	134.9	79.6	0.0	79.6	59%		3.5	5.7	
TVNL-Total			420	74%	21	6.4	134.9	79.6	0.0	79.6	59%	0	3.5	5.7	

Odisha															
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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
54	PITHEAD	IB VALLEY TPS	1740	74%	13	25.2	327.2	470.6	0.0	470.6	144%		20.1	22.3	
		OPGC-Total	1740	74%	13	25.2	327.2	470.6	0.0	470.6	144%	0	20.1	22.3	

West Bengal															
55	RAIL	D.P.L. TPS	550	81%	21	7.6	160.5	82.1	0.0	82.1	51%		7.2	8.0	
		DPL-Total	550	81%	21	7.6	160.5	82.1	0.0	82.1	51%	0	7.2	8.0	

56	RAIL	BAKRESWAR TPS	1050	90%	21	13.5	284.3	70.0	0.0	70.0	25%		21.1	15.2	
57	RAIL	BANDEL TPS	270	82%	21	3.6	75.9	47.4	0.0	47.4	62%		0.0	3.6	
58	RAIL	KOLAGHAT TPS	840	77%	21	12.2	256.9	75.9	0.0	75.9	30%		15.6	8.7	
59	RAIL	SAGARDIGHI TPS	1600	89%	21	20.6	432.5	83.6	0.0	83.6	19%	*	17.5	24.9	Plant to lift coal from its captive mine
60	RAIL	SANTALDIH TPS	500	90%	21	6.7	141.2	27.1	0.0	27.1	19%	*	3.4	7.8	Plant to augment coal supplies from its captive mines.
		WBPDC-Total	4260	87%	21	56.7	1190.8	304.0	0.0	304.0	26%	2	57.6	60.2	

NUPPL															
61	RAIL	GHATAMPUR TPP	660	45%	21	9.1	190.9	93.8	0.0	93.8	49%		3.7	7.9	
		NUPPL-Total	660	45%	21	9.1	190.9	93.8	0.0	93.8	49%	0	3.7	7.9	

THDC															
62	RAIL	KHURJA TPP	1320	41%	21	18.2	381.7	270.6	0.0	270.6	71%		12.1	7.3	
		THDC-Total	1320	41%	21	18.2	381.7	270.6	0.0	270.6	71%	0	12.1	7.3	

NTPC															
63	RAIL	DADRI (NCTPP)	1820	56%	21	25.5	535.6	373.5	0.0	373.5	70%		22.7	14.4	
64	PITHEAD	RIHAND STPS	3000	70%	13	37.8	490.9	810.5	0.0	810.5	165%		28.2	34.0	
65	PITHEAD	SINGRAULI STPS	2000	73%	13	27.1	352.7	468.7	0.0	468.7	133%		22.9	25.7	
66	RAIL	TANDA TPS	1760	17%	21	23.9	501.4	561.1	0.0	561.1	112%		4.0	7.6	
67	RAIL	UNCHA HAR TPS	1550	54%	21	22.0	462.2	291.1	0.0	291.1	63%		11.2	14.4	
68	RAIL	GADARWARA TPP	1600	71%	21	21.1	443.5	131.3	0.0	131.3	30%		23.4	18.2	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
69	RAIL	KHARGONE STPP	1320	47%	21	18.8	395.8	445.0	0.0	445.0	112%		12.1	13.3	
70	PITHEAD	KORBA STPS	2600	86%	13	35.4	459.9	192.6	0.0	192.6	42%		28.3	43.8	
71	PITHEAD	LARA TPP	1600	65%	13	21.7	281.7	494.1	0.0	494.1	175%		24.1	23.8	
72	RAIL	MAUDA TPS	2320	72%	21	32.9	691.7	345.7	0.0	345.7	50%		31.7	33.2	
73	PITHEAD	SIPAT STPS	2980	86%	13	42.6	554.0	401.6	0.0	401.6	72%		30.2	39.5	
74	RAIL	SOLAPUR STPS	1320	53%	21	19.7	414.5	335.4	0.0	335.4	81%		11.5	16.4	
75	PITHEAD	VINDHYACHAL STPS	4760	74%	13	61.1	794.0	624.6	0.0	624.6	79%		69.1	64.0	
76	RAIL	KUDGI STPP	2400	45%	21	34.0	713.5	513.9	0.0	513.9	72%		19.7	27.5	
77	PITHEAD	RAMAGUNDEM STPS	2600	52%	13	37.7	489.6	551.9	0.0	551.9	113%		20.2	16.8	
78	RAIL	SIMHADRI	2000	61%	21	30.6	642.6	574.6	0.0	574.6	89%		27.2	20.8	
79	RAIL	TELANGANA STPP PH-1	1600	63%	21	20.4	428.4	359.4	0.0	359.4	84%		14.6	8.6	
80	RAIL	BARAUNI TPS	500	81%	21	6.8	142.4	103.3	0.0	103.3	73%		3.5	6.7	
81	RAIL	BARH STPS	3300	43%	21	48.5	1019.3	548.3	0.0	548.3	54%		25.0	33.2	
82	PITHEAD	DARLIPALI STPS	1600	88%	13	23.6	307.2	440.1	0.0	440.1	143%		25.2	23.4	
83	PITHEAD	FARAKKA STPS	2100	61%	13	28.8	374.3	220.8	0.0	220.8	59%		30.2	23.8	
84	PITHEAD	KAHALGAON TPS	2340	64%	13	40.0	520.0	670.6	0.0	670.6	129%		32.1	32.1	
85	PITHEAD	NORTH KARANPURA TPP	1980	63%	13	30.5	396.4	173.5	0.0	173.5	44%		34.0	28.6	
86	PITHEAD	TALCHER STPS	3000	67%	13	46.7	607.0	591.4	0.0	591.4	97%		49.2	47.8	
87	RAIL	BONGAIGAON TPP	750	62%	21	9.5	200.2	159.0	0.0	159.0	79%		3.7	8.0	
		NTPC-Total	52800	64%	16	746.8	12218.8	10382.0	0.0	10382.0	85%	0	604.0	625.6	
NTPC JV															
88	RAIL	INDIRA GANDHI STPP	1500	59%	21	20.7	435.0	393.5	0.0	393.5	90%		3.8	14.4	
89	RAIL	MEJA STPP	1320	71%	21	17.2	361.3	200.8	0.0	200.8	56%		15.6	15.4	
90	RAIL	BHILAI TPS	500	82%	21	7.6	159.4	164.6	0.0	164.6	103%		7.1	7.9	
91	RAIL	SEIONI TPP	600	66%	21	10.2	214.1	52.2	0.0	52.2	24%	*	3.6	8.3	NTPC to divert rakes to the plant.

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92	RAIL-SEA	VALLUR TPP	1500	65%	21	24.2	508.9	439.7	0.0	439.7	86%		12.1	21.7	
93	RAIL	MUZAFFARPUR TPS	390	81%	21	5.1	107.3	143.9	0.0	143.9	134%		0.0	5.9	
94	RAIL	NABINAGAR STPP	1980	75%	21	26.3	551.4	246.0	0.0	246.0	45%		26.4	24.5	
95	RAIL	NABINAGAR TPP	1000	78%	21	14.6	307.6	151.4	0.0	151.4	49%		11.2	13.9	
		NTPC JV-Total	8790	70%	21	126.0	2645.0	1792.1	0.0	1792.1	68%	1	79.8	112.0	
		TOTAL NTPC & NTPC JV	61590	57%	17	872.7	14863.8	12174.1	0.0	12174.1	83%	1	683.8	737.6	
DVC															
96	RAIL	BOKARO TPS `A` EXP	500	78%	21	6.3	132.2	75.8	0.0	75.8	57%		6.8	6.6	
97	RAIL	CHANDRAPURA(DVC) TPS	500	71%	21	7.3	153.6	115.5	0.0	115.5	75%		7.4	5.8	
98	RAIL	DURGAPUR STEEL TPS	1000	70%	21	12.9	270.3	121.0	0.0	121.0	45%		14.7	12.8	
99	RAIL	KODARMA TPP	1000	69%	21	13.7	288.3	158.4	0.0	158.4	55%		15.6	12.1	
100	RAIL	MEJIA TPS	2340	70%	21	32.5	681.7	326.4	0.0	326.4	48%		22.4	25.0	
101	RAIL	RAGHUNATHPUR TPP	1200	43%	21	16.3	341.3	240.1	0.0	240.1	70%		17.3	7.3	
		DVC-Total	6540	65%	21	88.9	1867.4	1037.2	0.0	1037.2	56%	0	84.2	69.6	
NTPL															
102	RAIL-SEA	NTPL TUTICORIN TPP	1000	54%	21	15.5	325.2	220.4	102.3	322.7	97%		10.6	6.5	
		NTPL-Total	1000	54%	21	15.5	325.2	220.4	102.3	322.7	97%	0	10.6	6.5	
IPP															
103	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	36%	21	15.4	323.5	365.3	43.2	408.5	126%		8.1	11.7	
104	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	82%	21	8.8	184.8	10.9	0.0	10.9	6%	*	12.0	9.4	Plant having no linkage.
105	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	78%	21	18.9	397.3	81.3	0.0	81.3	20%	*	19.6	18.3	Plant having no linkage.
106	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	60%	21	43.0	903.4	187.0	0.0	187.0	21%	*	45.6	42.4	MCL to ensure supply as per subgroup plant.
107	RAIL	AKALTARA TPS	1800	68%	21	24.0	504.3	565.2	0.0	565.2	112%		23.6	16.2	
108	RAIL	AMRAVATI TPS	1350	81%	21	18.6	389.8	243.3	0.0	243.3	62%		20.7	19.6	
109	PITHEAD	ANPARA C TPS	1200	80%	13	15.9	207.2	69.1	0.0	69.1	33%		16.3	16.2	
110	RAIL	ANUPPUR TPP	1250	63%	21	17.8	373.2	72.1	0.0	72.1	19%	*	11.8	8.8	SECL to ensure supply as per subgroup plan.

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
111	RAIL	BALCO TPS	600	81%	21	8.9	187.4	26.2	0.0	26.2	14%	*	4.0	4.9	SECL to ensure supply as per subgroup plan.
112	ROAD	BANDAKHAR TPP	300	81%	21	4.5	94.1	159.8	0.0	159.8	170%		7.1	4.9	
113	RAIL	BARADARHA TPS	1200	87%	21	16.8	352.7	117.7	0.0	117.7	33%		27.4	18.1	
114	RAIL	BARKHERA TPS	90	42%	21	1.5	30.9	49.0	0.0	49.0	158%		0.0	0.0	
115	RAIL	BELA TPS	270	80%	21	3.7	78.3	25.4	0.0	25.4	32%		3.0	3.9	
116	RAIL	BINA TPS	500	73%	21	7.2	152.1	158.3	0.0	158.3	104%		7.8	7.0	
117	RAIL	BINJKOTE TPP	600	86%	21	9.3	194.6	43.2	0.0	43.2	22%	*	11.0	9.0	SECL to ensure supply as per subgroup plan.
118	RAIL	BUDGE BUDGE TPS	750	78%	21	9.7	203.7	72.0	0.0	72.0	35%		11.5	9.9	
119	ROAD	BUTIBORI TPP	600	65%	21	8.2	172.2	86.2	0.0	86.2	50%		8.6	8.3	
120	RAIL	DAHANU TPS	500	61%	21	7.3	154.0	34.2	0.0	34.2	22%	*	4.0	5.2	SECL to ensure supply as per subgroup plan.
121	ROAD	DERANG TPP	1200	84%	21	17.4	365.0	995.0	0.0	995.0	273%		18.0	19.0	
122	RAIL	DHARIWAL TPP	600	80%	21	8.2	173.0	92.9	0.0	92.9	54%		10.1	7.7	
123	RAIL	GMR WARORA TPS	600	84%	21	8.1	169.1	63.7	0.0	63.7	38%		6.7	9.2	
124	RAIL	HALDIA TPP	600	100%	21	7.9	166.8	64.2	0.0	64.2	38%		10.5	9.3	
125	RAIL	HIRANMAYE TPP	300	78%	21	5.1	106.8	213.5	0.0	213.5	200%		3.2	4.8	
126	RAIL	JOJOBERA TPS	240	73%	21	3.1	64.7	129.6	0.0	129.6	200%		4.0	3.0	
127	RAIL	JSW Energy Utkal Limited	700	69%	21	4.9	103.2	126.0	0.0	126.0	122%		7.7	6.5	
128	RAIL	KAMALANGA TPS	1050	85%	21	16.1	338.3	167.7	0.0	167.7	50%		19.6	19.2	
129	RAIL	KHAMBARKHERA TPS	90	24%	21	1.5	31.7	53.6	0.0	53.6	169%		2.7	0.0	
130	RAIL	KUNDARKI TPS	90	42%	21	1.5	31.5	54.3	0.0	54.3	172%		0.0	0.0	
131	RAIL	LALITPUR TPS	1980	63%	21	25.4	534.4	376.1	0.0	376.1	70%		28.1	18.2	
132	RAIL	Maadurga Thermal Power Company Ltd.	60	79%	21	0.8	17.1	5.0	0.0	5.0	29%		0.5	1.3	
133	RAIL	MAHADEV PRASAD STPP	540	79%	21	8.0	168.9	3.6	0.0	3.6	2%	*	6.0	8.0	CCL to ensure supply of coal as per subgroup plan.
134	RAIL	MAHAN TPP	1200	72%	21	14.8	311.5	48.5	0.0	48.5	16%	*	13.9	14.7	Plant having no linkage.

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
135	RAIL	MAHATMA GANDHI TPS	1320	52%	21	17.1	358.5	381.9	0.0	381.9	107%		20.1	13.7	
136	RAIL	MAITHON RB TPP	1050	76%	21	12.7	267.6	303.6	0.0	303.6	113%		21.2	11.0	
137	RAIL	MAQSOODPUR TPS	90	42%	21	1.5	30.8	58.1	0.0	58.1	189%		0.1	0.0	
138	ROAD	NAWAPARA TPP	600	69%	21	8.8	185.8	241.5	0.0	241.5	130%		10.8	7.4	
139	RAIL	NIGRI TPP	1320	75%	21	15.6	326.9	245.1	0.0	245.1	75%		17.4	15.9	
140	ROAD	OP JINDAL TPS	1000	84%	21	15.8	332.4	401.2	0.0	401.2	121%		4.6	16.1	
141	RAIL-SEA	PAINAMPURAM TPP	1320	71%	21	17.6	369.3	345.2	12.1	357.3	97%		24.6	19.2	
142	RAIL	PATHADI TPP	600	81%	21	8.7	182.0	142.6	0.0	142.6	78%		14.8	8.0	
143	RAIL	PRAYAGRAJ TPP	1980	68%	21	23.8	500.5	494.3	0.0	494.3	99%		19.2	21.4	
144	RAIL	RAJPURA TPP	1400	68%	21	16.1	337.7	277.7	0.0	277.7	82%		8.1	14.0	
145	RAIL	ROSA TPP Ph-I	1200	60%	21	15.8	332.6	143.0	0.0	143.0	43%		24.5	11.0	
146	RAIL	SABARMATI (D-F STATIONS)	362	67%	21	4.4	92.0	43.8	45.1	88.9	68%		8.0	2.8	
147	PITHEAD	SASAN UMTPP	3960	75%	13	46.9	609.1	304.1	0.0	304.1	50%		63.6	48.9	
148	RAIL-SEA	SGPL TPP	1320	82%	21	17.5	368.1	239.4	74.1	313.5	85%		0.0	19.0	
149	RAIL	SHIRPUR TPP	300	40%	21	4.1	86.2	62.2	0.3	62.5	72%		2.3	2.2	
150	RAIL	SOUTHERN REPL. TPS	135	4%	21	2.1	44.2	28.7	0.0	28.7	65%		0.0	0.0	
151	RAIL	TALWANDI SABO TPP	1980	57%	21	27.0	567.5	395.8	0.0	395.8	70%		20.3	13.6	
152	ROAD	TAMNAR TPP	2400	80%	21	37.7	791.7	772.9	1.7	774.6	98%		41.1	31.4	
153	RAIL	UCHPINDA TPP	1440	58%	21	21.2	446.0	1217.9	0.0	1217.9	273%		13.4	16.7	
154	RAIL	UTRAULA TPS	90	42%	21	1.5	32.1	58.7	0.0	58.7	183%		0.0	0.0	
155	RAIL	Vedanta Ltd Chhattisgarh TPP	600	5%	21	8.2	172.2	246.2	0.0	246.2	143%		13.1	8.2	
156	RAIL	VEDANTA TPP	600	12%	21	10.2	213.3	95.9	0.0	95.9	45%		0.0	0.0	
157	RAIL	VIZAG TPP	1040	38%	21	17.2	360.9	145.8	6.9	152.7	42%		12.8	8.5	
158	ROAD	WARDHA WARORA TPP	540	85%	21	7.2	151.5	77.8	0.0	77.8	51%		7.3	7.5	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		IPP-Total	53497	69%	20	721.3	14644.4	11483.3	183.4	11666.7	80%	9	720.4	631.2	
		TOTAL A	197432	61%	19	2810.3	54355.7	40531.3	775.3	41306.7	75%	13	2228.7	2155.6	

B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
159	Sea	SIKKA REP. TPS	500	0%	21	5.3	110.5	3.0	89.6	92.6	83%		0.0	0.0	
		Sub-Total	500	0%	21	5.3	110.5	3.0	89.6	92.6	84%	0	0.0	0.0	
IPP															
160	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	74%	21	22.8	479.3	0.0	137.1	137.1	28%		23.2	22.1	
161	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	28%	21	29.5	619.8	0.0	161.9	161.9	26%		15.3	12.8	
162	Sea	ADANI POWER LIMITED UDUPI TPP	1200	27%	21	10.6	222.6	0.0	116.0	116.0	52%		9.7	8.0	
163	Sea	ITPCL TPP	1200	40%	21	14.5	304.8	0.0	311.6	311.6	102%		10.2	7.5	
164	Sea	JSW RATNAGIRI TPP	300	67%	21	2.4	49.9	0.0	73.9	73.9	148%		0.0	2.3	
165	Sea	MUNDRA UMTTP	4000	0%	21	33.5	704.3	0.0	1109.6	1109.6	157%		0.0	0.0	
166	Sea	MUTHIARA TPP	1200	47%	21	16.1	337.8	190.7	13.6	204.3	60%		0.0	8.4	
167	Sea	OPG Power Generation Private Limited	414	54%	21	6.2	129.6	1.4	90.7	92.1	70%		2.7	4.3	
168	Sea	SALAYA TPP	1200	51%	21	10.4	219.0	0.0	484.5	484.5	221%		0.0	7.9	
169	Sea	SHREE CEMENT LTD TPS	300	53%	21	2.6	53.8	0.0	0.0	0.0	0%	*	1.8	1.8	Plant to build up stock through import
170	Sea	SIMHAPURI TPS	600	41%	21	6.5	137.3	0.2	159.0	159.2	115%		0.0	3.0	
171	Sea	THAMMINAPATNAM TPS	1000	24%	21	10.2	214.2	13.0	59.2	72.2	33%		5.2	4.0	
172	Sea	TORANGALLU TPS(SBU-I)	260	92%	21	1.5	32.4	0.0	0.0	0.0	0%	*	2.0	2.0	Plant to build up stock through import
173	Sea	TORANGALLU TPS(SBU-II)	600	31%	21	4.8	100.2	0.0	0.0	0.0	0%	*	3.0	3.0	Plant to build up stock through import
174	Sea	TROMBAY TPS	750	55%	21	9.4	196.6	0.0	187.1	187.1	95%		11.9	7.1	
175	Sea	TUTICORIN TPP ST-IV	525	86%	21	5.6	117.6	0.0	5.0	5.0	4%	*	9.9	5.2	Plant to build up stock through import
		Sub-Total	18169	36%	21	186.6	3919.2	205.3	2909.2	3114.5	79%	4	94.9	99.4	
		TOTAL B	18669	61%	21	191.9	4029.7	208.3	2998.8	3207.1	80%	4	94.9	99.4	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
C. NOT IN OPERATION															

Telangana															
176	ROAD	RAMAGUNDEM-B TPS	62	0%	21	1.2	26.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
		NOT IN OPERATION-Total	62	0%	21	1.2	26.0	0.0	0.0	0.0	0%	0	0.0	0.0	
IPP															
177	ROAD	GEPL TPP Ph-I	120	0%	21	2.4	51.4	0.0	0.0	0.0	0%		0.0	0.0	not in operation
178	RAIL	MIHAN TPS	246	0%	21	3.4	70.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
179	RAIL	TCP Limited	64	0%	21	0.9	18.4	0.0	0.0	0.0	0%		0.0	0.0	not in operation
180	RAIL	TUTICORIN (P) TPP	300	0%	21	4.1	86.1	0.0	0.0	0.0	0%		0.0	0.0	not in operation
		NOT IN OPERATION-Total	730	0%	21	10.8	226.5	0.0	0.0	0.0	0%	0	0.0	0.0	
		TOTAL C	792	0%	21	12.0	252.5	0.0	0.0	0.0	0%	0	0.0	0.0	
D. PLANTS BASE ON WASHERY REJECTS															

181	ROAD	CHAKABURA TPP	30	82%	21	2.0	42.9	20.7	6.8	27.5	64%		1.9	1.7	
182	ROAD	KASAIPALLI TPP	270	29%	21	5.6	118.4	37.8	0.0	37.8	32%		2.6	2.7	
183	ROAD	NIWARI TPP	90	73%	21	1.6	34.1	60.8	0.0	60.8	178%		0.0	1.0	
184	ROAD	RATIJA TPS	100	53%	21	2.7	56.0	18.4	0.0	18.4	33%		1.5	2.1	
185	ROAD	SVPL TPP	63	71%	21	2.2	45.9	12.1	0.0	12.1	26%		0.0	1.5	
		WASHERY REJECTS-Total	553	48%	21	14.2	297.3	149.8	6.8	156.6	53%	0	6.0	9.0	
		TOTAL D	553	48%	21	14.2	297.3	149.8	6.8	156.6	52%	0	6.0	9.0	

	DCB Total	198777	61%	19	2836.5	54905.5	40681.1	782.1	41463.3	75%	13	2234.7	2164.6	
	ICB Total	18669	35%	21	191.9	4029.7	208.3	2998.8	3207.1	79%	4	94.9	99.4	
	Grand Total = A+B+C+D	217446	58%	19	3028.4	58935.2	40889.4	3780.9	44670.4	75%	17	2329.6	2264.0	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	197432	2810	41307
B	Plants designed on imported coal	18669	192	3207
C	Plants currently not in operation	792	12	0
D	Plants based on washeryrejects	553	14	157
ALL PLANTS		217446	3028	44670

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattiv e Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	582.5	7021.1	0.0	7021.1	7573.1	92%
	Non-Pithead	150	157137	2253.9	33660.0	782.1	34442.2	47332.4	72%
	DCB-TOTAL	168	198777	2836.5	40681.1	782.1	41463.3	54905.5	75%
ICB	Non-Pithead	17	18669	191.9	208.3	2998.8	3207.1	4029.7	79%
	Total	185	217446	3028.4	40889.4	3780.9	44670.4	58935.2	75%

No of plants having critcal stock (*)	
Plants based on domestic coal	13
Plants designed on imported coal	4
Plants currently not in operation	0
Plants based on washery rejects	0
Total	17

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