

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT

(AS ON 15-10-2026)

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK																	
1	Haryana	HPGCL	RAIL	PANIPAT TPS	710	84%	21	10.3	216.0	27.6	0.0	27.6	13%	*	9.6	11.4	BCCL/CCL to ensure coal supply as per subgroup plan.
2	Haryana	HPGCL	RAIL	RAJIV GANDHI TPS	1200	61%	21	18.2	382.0	84.3	0.0	84.3	22%	*	23.4	4.2	BCCL/CCL to ensure coal supply as per subgroup plan.
3	Haryana	HPGCL	RAIL	YAMUNA NAGAR TPS	600	78%	21	9.1	192.0	23.0	0.0	23.0	12%	*	15.2	9.1	BCCL/CCL to ensure coal supply as per subgroup plan.
					HPGCL-Total	2510	71%	21	37.6	790.0	134.9	0.0	134.9	17%	3	48.2	24.7
4	Punjab	PSPCL	RAIL	GH TPS (LEH.MOH.)	920	85%	21	11.7	246.3	181.6	0.0	181.6	74%		20.0	11.9	
5	Punjab	PSPCL	RAIL	GOINDWAL SAHIB TPP	540	79%	21	6.6	139.3	147.3	0.0	147.3	106%		14.8	6.1	
6	Punjab	PSPCL	RAIL	ROPAR TPS	840	38%	21	11.2	236.1	370.7	0.0	370.7	157%		0.0	4.7	
					PSPCL-Total	2300	67%	21	29.6	621.7	699.6	0.0	699.6	113%	0	34.8	22.7
7	Rajasthan	RRVUNL	RAIL	CHHABRA-II TPP	1320	76%	21	17.1	358.5	51.7	0.0	51.7	14%	*	15.9	15.7	Plant to augment coal supplies from its captive mines.
8	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-1 TPP	500	81%	21	6.9	145.7	26.9	0.0	26.9	18%	*	6.0	7.6	SECL/MCL to ensure coal supply as per subgroup plan
9	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-2 TPP	500	86%	21	7.0	146.5	30.9	0.0	30.9	21%	*	6.0	7.8	SECL to ensure supply as per subgroup plan.
10	Rajasthan	RRVUNL	RAIL	KALISINDH TPS	1200	37%	21	16.0	335.7	56.9	0.0	56.9	17%	*	12.1	8.4	Plant to augment coal supplies from its captive mines.
11	Rajasthan	RRVUNL	RAIL	KOTA TPS	1240	78%	21	18.6	391.0	49.3	0.0	49.3	13%	*	24.0	19.9	SECL/MCL to ensure coal supply as per subgroup plan
12	Rajasthan	RRVUNL	RAIL	SURATGARH STPS	1320	64%	21	16.8	352.3	68.0	0.0	68.0	19%	*	19.7	15.8	Plant to augment coal supplies from its captive mines.
13	Rajasthan	RRVUNL	RAIL	SURATGARH TPS	1500	71%	21	21.8	457.5	69.0	0.0	69.0	15%	*	27.7	20.8	SECL/MCL to ensure coal supply as per subgroup plan

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				RRVUNL-Total	7580	68%	21	104.2	2187.2	352.7	0.0	352.7	16%	7	111.4	96.0	
14	Uttar Pradesh	UPRVUNL	PITHEAD	ANPARA TPS	2630	77%	13	37.8	491.7	137.2	0.0	137.2	28%		41.5	29.2	
15	Uttar Pradesh	UPRVUNL	RAIL	HARDUAGANJ TPS	1265	66%	21	18.0	378.3	50.2	0.0	50.2	13%	*	16.5	9.7	BCCL/CCL to ensure coal supply as per subgroup plan.
16	Uttar Pradesh	UPRVUNL	RAIL	JAWAHARPUR STPP	1320	40%	21	17.1	358.5	88.1	0.0	88.1	25%	*	3.8	7.1	NCL to ensure supply of coal as per subgroup plan.
17	Uttar Pradesh	UPRVUNL	RAIL	OBRA TPS	2320	51%	21	36.0	755.4	139.7	0.0	139.7	18%	*	12.1	27.3	NCL to ensure supply of coal as per subgroup plan.
18	Uttar Pradesh	UPRVUNL	RAIL	PANKI TPS EXT	660	69%	21	9.0	189.4	48.0	0.0	48.0	25%		8.0	6.7	
19	Uttar Pradesh	UPRVUNL	RAIL	PARICHHA TPS	920	63%	21	14.3	299.9	83.0	0.0	83.0	28%		15.0	10.0	
				UPRVUNL-Total	9115	62%	19	132.2	2473.2	546.2	0.0	546.2	22%	3	96.9	90.0	
20	Chhatisgarh	CSPGCL	RAIL	DSPM TPS	500	70%	21	7.3	152.9	37.3	0.0	37.3	24%	*	0.0	4.4	SECL to ensure supply as per subgroup plan.
21	Chhatisgarh	CSPGCL	PITHEAD	KORBA-WEST TPS	1340	79%	13	21.3	277.5	78.4	0.0	78.4	28%		21.2	21.6	
22	Chhatisgarh	CSPGCL	RAIL	MARWA TPS	1000	89%	21	15.9	334.2	352.9	0.0	352.9	106%		12.8	16.9	
				CSPGCL-Total	2840	81%	17	44.5	764.6	468.6	0.0	468.6	61%	1	34.0	42.9	
23	Gujarat	GSECL	RAIL	GANDHI NAGAR TPS	630	56%	21	9.4	196.5	37.3	3.2	40.4	21%	*	5.3	5.5	WCL to ensure supply of coal as per subgroup plan.
24	Gujarat	GSECL	RAIL	UKAI TPS	1110	24%	21	16.5	346.7	181.4	0.0	181.4	52%		11.4	6.7	
25	Gujarat	GSECL	RAIL	WANAKBORI TPS	2270	58%	21	31.7	666.1	155.3	2.0	157.3	24%	*	16.1	30.1	WCL to ensure supply of coal as per subgroup plan.
				GSECL-Total	4010	49%	21	57.6	1209.3	374.0	5.2	379.1	31%	2	32.8	42.3	
26	Madhya Pradesh	MPPGCL	PITHEAD	AMARKANTAK EXT TPS	210	99%	13	2.8	36.8	59.3	0.0	59.3	161%		2.6	3.2	
27	Madhya Pradesh	MPPGCL	RAIL	SANJAY GANDHI TPS	1340	68%	21	17.9	374.9	151.6	0.0	151.6	40%		17.8	15.9	
28	Madhya Pradesh	MPPGCL	RAIL	SATPURA TPS	500	93%	21	6.7	141.2	39.7	0.0	39.7	28%		7.7	7.6	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
29	Madhya Pradesh	MPPGCL	RAIL	SHREE SINGAJI TPP	2520	63%	21	34.5	724.4	208.7	0.0	208.7	29%		32.0	27.6	
				MPPGCL-Total	4570	70%	21	61.9	1277.3	459.3	0.0	459.3	36%	0	60.1	54.3	
30	Maharashtra	MAHAGENCO	RAIL	BHUSAWAL TPS	1870	67%	21	30.6	642.5	83.1	0.0	83.1	13%	*	27.4	20.0	WCL to ensure supply of coal as per subgroup plan.
31	Maharashtra	MAHAGENCO	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	72%	21	47.8	1004.5	148.3	14.0	162.4	16%	*	40.1	41.9	WCL /SECLto ensure coal supply as per subgroup allocation
32	Maharashtra	MAHAGENCO	RAIL	KHAPARKHEDA TPS	1340	66%	21	23.3	488.5	72.0	0.0	72.0	15%	*	22.6	21.6	SECL/MCL to ensure coal supply as per subgroup plan
33	Maharashtra	MAHAGENCO	RAIL	KORADI TPS	2190	54%	21	33.5	703.6	133.8	0.0	133.8	19%	*	24.5	25.6	WCL /SECLto ensure coal supply as per subgroup allocation
34	Maharashtra	MAHAGENCO	RAIL	NASIK TPS	630	61%	21	12.2	255.6	68.3	13.9	82.2	32%		16.9	6.8	
35	Maharashtra	MAHAGENCO	RAIL	PARAS TPS	500	77%	21	8.0	168.1	34.9	0.0	34.9	21%	*	6.6	7.5	WCL to ensure supply of coal as per subgroup plan.
36	Maharashtra	MAHAGENCO	RAIL	PARLI TPS	750	78%	21	11.9	250.0	50.4	0.0	50.4	20%	*	16.4	10.2	WCL to ensure supply of coal as per subgroup plan.
				MAHAGENCO-Total	10200	66%	21	167.3	3512.8	590.8	27.9	618.8	18%	6	154.5	133.6	
37	Andhra Pradesh	APGENCO	RAIL	Dr. N.TATA RAO TPS	2560	76%	21	42.0	882.8	121.9	0.0	121.9	14%	*	24.3	38.4	MCL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 129.8 TT , Stock: UL Port: 17.5 TT
38	Andhra Pradesh	APGENCO	RAIL	RAYALASEEMA TPS	1650	76%	21	28.0	587.4	90.8	0.0	90.8	15%	*	12.8	26.8	MCL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 30.6 TT , Stock: UL Port: 74.4 TT
				APGENCO-Total	4210	76%	21	70.0	1470.2	212.7	0.0	212.7	14%	2	37.1	65.2	
39	Andhra Pradesh	APPDCL	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	69%	21	32.0	672.4	35.1	3.1	38.2	6%	*	23.8	27.7	MCL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 244.8 TT , Stock: UL Port: 180.4 TT
				APPDCL-Total	2400	69%	21	32.0	672.4	35.1	3.1	38.2	6%	1	23.8	27.7	
40	Karnataka	KPCL	RAIL	BELLARY TPS	1700	79%	21	25.8	542.6	18.1	0.0	18.1	3%	*	8.0	25.0	SCCL to ensure coal supply as per subgroup plan, plant to augment coal supply from its captive mines.
41	Karnataka	KPCL	RAIL	RAICHUR TPS	1720	52%	21	27.5	577.7	149.5	0.0	149.5	26%		23.5	10.2	
				KPCL-Total	3420	65%	21	53.3	1120.3	167.6	0.0	167.6	15%	1	31.5	35.2	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
42	Karnataka	RPCL	RAIL	YERMARUS TPP	1600	55%	21	22.4	469.5	81.2	0.0	81.2	17%	*	19.9	16.4	SCCL to ensure supply of coal as per subgroup plan.
				RPCL-Total	1600	55%	21	22.4	469.5	81.2	0.0	81.2	17%	1	19.9	16.4	
43	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS	840	76%	21	14.5	303.7	78.3	0.0	78.3	26%		11.5	12.1	
44	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS-II	600	77%	21	10.3	216.9	38.2	0.0	38.2	18%	*	7.3	7.8	Plant to liquidate coal lying at port and transit
45	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	67%	21	10.8	227.8	193.9	0.0	193.9	85%		19.2	9.6	
46	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	43%	21	20.7	433.9	162.0	0.0	162.0	37%		17.8	8.9	
47	Tamil Nadu	TANGEDCO	RAIL	NORTH CHENNAI TPS STAGE 3	800	35%	21	10.9	229.6	54.4	40.2	94.7	34%		0.0	7.3	
48	Tamil Nadu	TANGEDCO	RAIL-SEA	TUTICORIN TPS	1050	63%	21	19.1	400.8	61.7	0.0	61.7	15%	*	0.0	11.0	Plant has coal stock lying at port.
49	Tamil Nadu	TANGEDCO	RAIL-SEA-ROAD	UDANGUDI TPP	660	27%	21	9.0	189.4	86.3	0.0	86.3	46%		0.0	6.0	
				TANGEDCO-Total	5780	54%	21	95.3	2002.1	674.8	40.2	715.1	36%	2	55.8	62.7	
50	Telangana	SCCL	RAIL	SINGARENI TPP	1200	87%	21	15.6	327.5	111.5	0.0	111.5	34%		19.2	17.1	
				SCCL-Total	1200	87%	21	15.6	327.5	111.5	0.0	111.5	34%	0	19.2	17.1	
51	Telangana	TSGENCO	ROAD	BHADRADRI TPP	1080	61%	21	16.2	339.6	137.2	0.0	137.2	40%		16.0	12.0	
52	Telangana	TSGENCO	ROAD	KAKATIYA TPS	1100	83%	21	12.7	267.2	145.0	0.0	145.0	54%		17.7	13.8	
53	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (NEW)	1000	77%	21	15.7	329.0	136.4	0.0	136.4	41%		19.4	16.9	
54	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	57%	21	9.9	208.7	106.4	0.0	106.4	51%		11.1	9.2	
55	Telangana	TSGENCO	RAIL	YADADRI TPS	3200	43%	21	43.7	918.5	128.3	0.0	128.3	14%	*	27.2	34.1	SCCL to ensure supply of coal as per subgroup plan.
				TSGENCO-Total	7180	58%	21	98.2	2063.0	653.3	0.0	653.3	32%	1	91.4	86.0	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
56	Jharkhand	TVNL	RAIL	TENUGHAT TPS	420	48%	21	6.3	133.1	22.7	0.0	22.7	17%	*	3.7	5.7	CCL to ensure supply of coal as per subgroup plan.
				TVNL-Total	420	48%	21	6.3	133.1	22.7	0.0	22.7	17%	1	3.7	5.7	
57	Odisha	OPGC	PITHEAD	IB VALLEY TPS	1740	62%	13	25.3	329.0	321.0	0.0	321.0	98%		21.6	23.0	
				OPGC-Total	1740	62%	13	25.3	329.0	321.0	0.0	321.0	98%	0	21.6	23.0	
58	West Bengal	DPL	RAIL	D.P.L. TPS	550	91%	21	8.1	170.8	26.7	0.0	26.7	16%	*	4.1	4.5	Plant to lift coal from its captive mine
				DPL-Total	550	91%	21	8.1	170.8	26.7	0.0	26.7	16%	1	4.1	4.5	
59	West Bengal	WBPDC	RAIL	BAKRESWAR TPS	1050	85%	21	13.4	281.6	153.1	0.0	153.1	54%		14.2	15.1	
60	West Bengal	WBPDC	RAIL	BANDEL TPS	270	78%	21	3.6	76.6	72.0	0.0	72.0	94%		0.0	3.7	
61	West Bengal	WBPDC	RAIL	KOLAGHAT TPS	840	53%	21	11.9	250.8	44.8	0.0	44.8	18%	*	4.0	8.9	Plant to augment coal supplies from its captive mines.
62	West Bengal	WBPDC	RAIL	SAGARDIGHI TPS	2260	87%	21	30.2	634.2	477.4	0.0	477.4	75%		32.3	30.3	
63	West Bengal	WBPDC	RAIL	SANTALDIH TPS	500	98%	21	6.4	134.3	43.6	0.0	43.6	32%		10.5	7.5	
				WBPDC-Total	4920	81%	21	65.6	1377.5	790.9	0.0	790.9	57%	1	61.0	65.5	
				State Gencos -Total	76545	66%		1127.1	22971.5	6723.6	76.4	6800.1	30%	33	941.8	915.5	
64	Uttar Pradesh	NUPPL	RAIL	GHATAMPUR TPP	1980	53%	21	27.1	568.3	49.7	0.0	49.7	9%	*	12.4	16.9	NCL to ensure supply of coal as per subgroup plan.
				NUPPL-Total	1980	53%	21	27.1	568.3	49.7	0.0	49.7	9%	1	12.4	16.9	
65	Uttar Pradesh	THDC	RAIL	KHURJA TPP	1320	87%	21	18.0	378.9	102.4	0.0	102.4	27%		14.4	15.8	
				THDC-Total	1320	87%	21	18.0	378.9	102.4	0.0	102.4	27%	0	14.4	15.8	

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66	Bihar	SJVNL	RAIL	BUXAR TPP	1320	36%	21	18.0	378.9	75.4	0.0	75.4	20%	*	6.1	8.7	CCL to ensure supply of coal as per subgroup plan.
				SJVNL-Total	1320	36%	21	18.0	378.9	75.4	0.0	75.4	20%	1	6.1	8.7	
67	Uttar Pradesh	NTPC	RAIL	DADRI (NCTPP)	1840	80%	21	26.5	556.5	112.1	0.0	112.1	20%	*	19.5	24.6	NCL/CCL to ensure coal supply as per subgroup plan.
68	Uttar Pradesh	NTPC	PITHEAD	RIHAND STPS	3000	81%	13	38.6	502.0	309.5	0.0	309.5	62%		33.3	44.1	
69	Uttar Pradesh	NTPC	PITHEAD	SINGRAULI STPS	2000	81%	13	28.4	368.6	101.1	0.0	101.1	27%		25.6	26.3	
70	Uttar Pradesh	NTPC	RAIL	TANDA TPS	1320	87%	21	17.3	363.6	57.5	0.0	57.5	16%	*	20.1	16.1	Plant to augment coal supplies from its captive mines.
71	Uttar Pradesh	NTPC	RAIL	UNCHA HAR TPS	1550	68%	21	22.6	474.8	129.3	0.0	129.3	27%		11.4	14.1	
72	Madhya Pradesh	NTPC	RAIL	GADARWARA TPP	1600	38%	21	22.6	475.0	147.2	0.0	147.2	31%		7.1	12.7	
73	Madhya Pradesh	NTPC	RAIL	KHARGONE STPP	1320	75%	21	18.5	387.9	77.5	0.0	77.5	20%	*	11.9	18.9	MCL to ensure supply of coal as per subgroup plan.
74	Chhatisgarh	NTPC	PITHEAD	KORBA STPS	2600	93%	13	36.5	475.1	394.5	0.0	394.5	83%		45.9	38.0	
75	Chhatisgarh	NTPC	PITHEAD	LARA TPP	1600	91%	13	21.1	273.7	225.3	0.0	225.3	82%		23.8	22.1	
76	Maharashtra	NTPC	RAIL	MAUDA TPS	2320	65%	21	34.7	729.5	113.7	0.0	113.7	16%	*	19.2	27.9	WCL to ensure supply of coal as per subgroup plan.
77	Chhatisgarh	NTPC	PITHEAD	SIPAT STPS	2980	90%	13	39.6	514.5	162.5	0.0	162.5	32%		48.0	44.7	
78	Maharashtra	NTPC	RAIL	SOLAPUR STPS	1320	70%	21	20.7	435.4	43.2	0.0	43.2	10%	*	15.7	17.7	MCL to ensure supply of coal as per subgroup plan.
79	Madhya Pradesh	NTPC	PITHEAD	VINDHYACHAL STPS	4760	76%	13	68.4	888.7	328.6	0.0	328.6	37%		72.3	74.7	
80	Karnataka	NTPC	RAIL	KUDGI STPP	2400	47%	21	35.5	745.4	92.6	0.0	92.6	12%	*	14.2	25.8	MCL to ensure supply of coal as per subgroup plan.
81	Telangana	NTPC	PITHEAD	RAMAGUNDEM STPS	2600	65%	13	34.8	453.0	86.5	0.0	86.5	19%	*	20.0	28.6	SCCL to ensure supply of coal as per subgroup plan.
82	Andhra Pradesh	NTPC	RAIL	SIMHADRI	2000	83%	21	31.3	656.3	156.8	0.0	156.8	24%	*	29.8	32.2	MCL to ensure supply of coal as per subgroup plan.
83	Telangana	NTPC	RAIL	TELANGANA STPP PH-1	1600	75%	21	19.5	409.2	86.0	0.0	86.0	21%	*	19.3	19.8	SCCL to ensure supply of coal as per subgroup plan.
84	Bihar	NTPC	RAIL	BARAUNI TPS	500	89%	21	6.5	136.7	35.9	0.0	35.9	26%		3.8	7.5	
85	Bihar	NTPC	RAIL	BARH STPS	3300	86%	21	45.9	964.2	195.4	0.0	195.4	20%	*	47.5	44.4	CCL to ensure supply of coal as per subgroup plan.
86	Odisha	NTPC	PITHEAD	DARLIPALI STPS	1600	87%	13	22.7	295.3	427.3	0.0	427.3	145%		22.6	29.0	

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
87	West Bengal	NTPC	PITHEAD	FARAKKA STPS	2100	78%	13	29.8	387.6	142.2	0.0	142.2	37%		21.6	25.6	
88	Bihar	NTPC	PITHEAD	KAHALGAON TPS	2340	61%	13	38.8	504.5	473.3	0.0	473.3	94%		43.3	28.0	
89	Bihar	NTPC	RAIL	MUZAFFARPUR TPS	390	88%	21	5.5	116.1	78.0	0.0	78.0	67%		7.9	5.5	
90	Bihar	NTPC	RAIL	NABINAGAR STPP	1980	74%	21	26.3	552.2	87.0	0.0	87.0	16%	*	22.6	22.9	CCL to ensure supply of coal as per subgroup plan.
91	Jharkhand	NTPC	PITHEAD	NORTH KARANPURA TPP	1980	60%	13	28.4	369.1	47.3	0.0	47.3	13%	*	17.2	20.1	Plant to augment lifting of coal through road mode
92	Odisha	NTPC	PITHEAD	TALCHER STPS	3000	77%	13	45.8	595.1	190.5	0.0	190.5	32%		49.0	42.8	
93	Assam	NTPC	RAIL	BONGAIGAON TPP	750	81%	21	9.7	202.7	57.7	0.0	57.7	28%		7.4	9.4	
				NTPC-Total	54750	75%	17	776.0	12832.7	4358.5	0.0	4358.5	34%	12	680.0	723.5	
94	Haryana	NTPC JV	RAIL	INDIRA GANDHI STPP	1500	63%	21	21.2	445.3	73.6	0.0	73.6	17%	*	19.6	16.4	CCL to ensure supply of coal as per subgroup plan.
95	Uttar Pradesh	NTPC JV	RAIL	MEJA STPP	1320	75%	21	17.9	374.9	60.8	0.0	60.8	16%	*	16.1	15.4	CCL to ensure supply of coal as per subgroup plan.
96	Chhatisgarh	NTPC JV	RAIL	BHILAI TPS	500	86%	21	7.8	164.5	43.3	0.0	43.3	26%		11.3	9.2	
97	Madhya Pradesh	NTPC JV	RAIL	SEIONI TPP	600	92%	21	9.8	206.7	43.9	0.0	43.9	21%	*	15.1	9.8	NCL/SECL to ensure coal supplyas per subgroup plan.
98	Tamil Nadu	NTPC JV	RAIL-SEA	VALLUR TPP	1500	73%	21	24.9	522.4	85.1	0.0	85.1	16%	*	30.8	24.7	Plant to liquidate coal lying at port and transit, Stock: LDG Port: 106.9 TT
99	Bihar	NTPC JV	RAIL	NABINAGAR TPP	1000	80%	21	13.8	290.5	57.2	0.0	57.2	20%	*	23.3	13.4	CCL to ensure supply of coal as per subgroup plan.
100	Jharkhand	NTPC JV	RAIL	PATRATU STPP	1600	69%	21	21.9	459.2	56.2	0.0	56.2	12%	*	7.8	18.6	CCL to ensure supply of coal as per subgroup plan.
				NTPC JV-Total	8020	74%	21	117.3	2463.5	420.1	0.0	420.1	17%	6	124.0	107.5	
				TOTAL NTPC & NTPC JV	62770	69%	17	893.3	15296.2	4778.6	0.0	4778.6	32%	18	804.0	831.0	
101	Jharkhand	DVC	RAIL	BOKARO TPS `A` EXP	500	88%	21	6.4	135.4	34.4	0.0	34.4	25%		8.2	6.8	
102	Jharkhand	DVC	RAIL	CHANDRAPURA(DVC) TPS	500	93%	21	7.7	161.3	50.0	0.0	50.0	31%		4.7	8.1	
103	West Bengal	DVC	RAIL	DURGAPUR STEEL TPS	1000	82%	21	13.2	276.3	56.4	0.0	56.4	20%	*	7.7	13.9	CCL to ensure supply of coal as per subgroup plan.
104	Jharkhand	DVC	RAIL	KODARMA TPP	1000	89%	21	14.7	309.3	54.8	0.0	54.8	18%	*	7.6	15.6	CCL to ensure supply of coal as per subgroup plan.
105	West Bengal	DVC	RAIL	MEJIA TPS	2340	64%	21	31.4	659.6	192.4	0.0	192.4	29%		25.3	28.1	
106	West Bengal	DVC	RAIL	RAGHUNATHPUR TPP	1200	59%	21	16.9	355.2	267.6	0.0	267.6	75%		15.2	14.9	

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				DVC-Total	6540	74%	21	90.3	1897.1	655.6	0.0	655.6	35%	2	68.7	87.4	
107	Tamil Nadu	NTPL	RAIL-SEA	NTPL TUTICORIN TPP	1000	83%	21	15.6	327.3	99.1	21.5	120.6	37%		16.0	19.1	
				NTPL-Total	1000	83%	21	15.6	327.3	99.1	21.5	120.6	37%	0	16.0	19.1	
				Central Gencos -Total	74930	75%		1062.4	18846.7	5760.8	21.5	5782.3	31%	22	921.6	978.9	
108	Rajasthan	IPP	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	67%	21	15.3	321.2	28.6	79.1	107.7	13%	*	11.6	16.2	NCL and SECL to ensure coal supply as per subgroup plan.
109	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	51%	21	8.8	185.6	117.4	0.0	117.4	63%		8.1	10.1	
110	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	79%	21	19.3	404.4	41.3	0.0	41.3	10%	*	24.1	19.6	SECL to ensure supply as per subgroup plan.
111	Maharashtra	IPP	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	78%	21	43.4	911.8	65.2	0.0	65.2	7%	*	40.4	40.3	SECL/Railways to ensure supply as per subgroup plan
112	Maharashtra	IPP	RAIL	AMRAVATI TPS	1350	96%	21	18.0	377.7	20.1	0.0	20.1	5%	*	22.5	21.0	SECL/Railways to ensure supply as per subgroup plan
113	Uttar Pradesh	IPP	PITHEAD	ANPARA C TPS	1200	72%	13	15.5	202.1	23.9	0.0	23.9	12%	*	19.3	16.4	NCL to ensure supply of coal as per subgroup plan.
114	Madhya Pradesh	IPP	RAIL	ANUPPUR TPP	1250	79%	21	16.7	351.3	99.4	0.0	99.4	28%		12.5	18.2	
115	Chhatisgarh	IPP	RAIL	BALCO TPS	600	87%	21	7.4	155.0	72.3	0.0	72.3	47%		4.0	3.4	
116	Chhatisgarh	IPP	ROAD	BANDAKHAR TPP	300	98%	21	4.4	92.5	32.1	0.0	32.1	35%		3.0	5.0	
117	Chhatisgarh	IPP	RAIL	BARADARHA TPS	1200	96%	21	15.7	329.5	74.5	0.0	74.5	23%	*	26.8	19.8	SECL to ensure supply as per subgroup plan.
118	Uttar Pradesh	IPP	RAIL	BARKHERA TPS	90	66%	21	1.4	30.2	12.4	0.0	12.4	41%		0.4	1.1	
119	Maharashtra	IPP	RAIL	BELA TPS	270	78%	21	3.8	80.3	20.9	0.0	20.9	26%		3.4	3.6	
120	Madhya Pradesh	IPP	RAIL	BINA TPS	500	37%	21	7.4	154.4	44.8	0.0	44.8	29%		4.0	0.0	
121	Chhatisgarh	IPP	RAIL	BINJKOTE TPP	600	97%	21	9.1	191.5	126.5	0.0	126.5	66%		1.8	11.1	
122	West Bengal	IPP	RAIL	BUDGE BUDGE TPS	750	98%	21	9.6	201.8	58.4	0.0	58.4	29%		14.5	10.5	
123	Maharashtra	IPP	RAIL	BUTIBORI TPP	600	72%	21	8.2	172.2	33.4	0.0	33.4	19%	*	11.5	4.9	SECL to ensure supply as per subgroup plan.
124	Maharashtra	IPP	RAIL	DAHANU TPS	500	72%	21	7.1	149.5	12.4	30.9	43.3	12%	*	4.0	7.0	SECL to ensure supply as per subgroup plan.

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
125	Odisha	IPP	ROAD	DERANG TPP	1200	94%	21	17.6	370.1	582.6	0.0	582.6	157%		17.6	19.3	
126	Maharashtra	IPP	RAIL	DHARIWAL TPP	600	91%	21	7.8	164.5	15.6	0.0	15.6	9%	*	7.5	8.5	SECL to ensure supply as per subgroup plan.
127	Maharashtra	IPP	RAIL	GMR WARORA TPS	600	90%	21	7.9	165.0	8.2	0.0	8.2	5%	*	5.7	9.2	SECL to ensure supply as per subgroup plan.
128	West Bengal	IPP	RAIL	HALDIA TPP	600	98%	21	7.9	166.8	61.4	0.0	61.4	37%		11.1	9.1	
129	West Bengal	IPP	RAIL	HIRANMAYE TPP	300	91%	21	5.1	107.8	66.6	0.0	66.6	62%		7.5	5.0	
130	Jharkhand	IPP	RAIL	JOJOBERA TPS	240	92%	21	3.2	67.0	7.1	0.0	7.1	11%	*	0.0	4.1	CCL to ensure supply of coal as per subgroup plan.
131	Odisha	IPP	RAIL	JSW Energy Utkal Limited	700	86%	21	12.0	251.6	21.9	0.0	21.9	9%	*	13.6	13.7	Plant to augment lifting of coal through road mode
132	Chhatisgarh	IPP	RAIL	JSW Mahanadi Power Company Limited	1800	83%	21	22.9	481.2	79.4	0.0	79.4	17%	*	27.0	18.3	SECL/MCL to ensure coal supply as per subgroup plan
133	Odisha	IPP	RAIL	KAMALANGA TPS	1050	69%	21	16.3	342.8	90.2	0.0	90.2	26%		18.6	15.2	
134	Uttar Pradesh	IPP	RAIL	KHAMBARKHERA TPS	90	66%	21	1.4	30.2	15.2	0.0	15.2	50%		0.0	1.2	
135	Uttar Pradesh	IPP	RAIL	KUNDARKI TPS	90	65%	21	1.3	28.0	6.7	0.0	6.7	24%	*	0.0	1.2	CCL to ensure supply of coal as per subgroup plan.
136	Uttar Pradesh	IPP	RAIL	LALITPUR TPS	1980	85%	21	25.4	532.7	105.5	0.0	105.5	20%	*	31.5	26.3	NCL to ensure supply of coal as per subgroup plan.
137	Odisha	IPP	RAIL	Maadurga Thermal Power Company Ltd.	60	88%	21	1.2	24.8	7.3	0.0	7.3	29%		0.9	1.0	
138	Jharkhand	IPP	RAIL	MAHADEV PRASAD STPP	540	83%	21	7.9	166.1	18.8	0.0	18.8	11%	*	4.8	3.9	MCL to ensure supply of coal as per subgroup plan.
139	Madhya Pradesh	IPP	RAIL	MAHAN TPP	1200	63%	21	14.9	313.1	198.3	0.0	198.3	63%		16.6	8.5	
140	Haryana	IPP	RAIL	MAHATMA GANDHI TPS	1320	83%	21	16.6	348.3	45.8	0.0	45.8	13%	*	27.5	19.3	CCL/Coal Companies to ensure coal supply as per subgroup plan.
141	Jharkhand	IPP	RAIL	MAITHON RB TPP	1050	83%	21	12.7	266.7	103.5	0.0	103.5	39%		10.8	13.4	
142	Uttar Pradesh	IPP	RAIL	MAQSOODPUR TPS	90	66%	21	1.4	30.0	16.6	0.0	16.6	55%		0.0	1.1	
143	Tamil Nadu	IPP	RAIL-SEA-ROAD	Nagai TPP	150	69%	21	2.1	43.1	12.5	1.0	13.4	31%		0.8	2.5	Stock: LDG Port: 29.2 TT Stock: UL Port: 15.3 TT
144	Chhatisgarh	IPP	ROAD	NAWAPARA TPP	600	95%	21	8.3	175.0	235.4	0.0	235.4	135%		4.5	9.1	
145	Madhya Pradesh	IPP	RAIL	NIGRI TPP	1320	49%	21	15.3	321.2	29.1	0.0	29.1	9%	*	11.6	15.9	Plant to augment coal supplies from its captive mines.
146	Madhya Pradesh	IPP	ROAD	NIWARI TPP	90	92%	21	1.6	33.6	7.4	0.0	7.4	22%	*	3.9	1.7	SECL to ensure supply as per subgroup plan.
147	Tamil Nadu	IPP	RAIL-SEA-ROAD	OPG Power Generation Private Limited	414	79%	21	6.2	129.8	136.7	58.8	195.5	150%		7.7	7.4	
148	Chhatisgarh	IPP	ROAD	OP JINDAL TPS	1000	101%	21	15.9	333.7	149.2	0.0	149.2	45%		8.5	19.5	

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
149	Andhra Pradesh	IPP	RAIL-SEA	PAINAMPURAM TPP	1320	88%	21	19.0	399.8	140.0	47.4	187.4	47%		26.6	20.4	Stock: LDG Port: 91 TT Stock: UL Port: 5 TT
150	Chhatisgarh	IPP	RAIL	PATHADI TPP	600	47%	21	8.5	178.1	147.0	0.0	147.0	83%		7.6	4.3	
151	Uttar Pradesh	IPP	RAIL	PRAYAGRAJ TPP	1980	67%	21	23.4	492.0	103.0	0.0	103.0	21%	*	30.6	15.4	NCL to ensure supply of coal as per subgroup plan.
152	Punjab	IPP	RAIL	RAJPURA TPP	1400	82%	21	16.0	336.5	60.2	0.0	60.2	18%	*	19.6	17.2	NCL/Coal Companies to ensure coal supply as per subgroup plan.
153	Uttar Pradesh	IPP	RAIL	ROSA TPP Ph-I	1200	69%	21	15.3	320.8	18.7	0.0	18.7	6%	*	11.7	11.5	CCL to ensure supply of coal as per subgroup plan.
154	Gujarat	IPP	RAIL	SABARMATI (D-F STATIONS)	362	92%	21	4.3	90.7	40.9	9.5	50.4	56%		0.0	5.0	
155	Madhya Pradesh	IPP	PITHEAD	SASAN UMTPP	3960	90%	13	47.3	614.4	79.9	0.0	79.9	13%	*	67.0	53.0	Plant to lift coal from its captive mine
156	Andhra Pradesh	IPP	RAIL-SEA	SGPL TPP	1320	75%	21	17.4	365.9	102.4	49.4	151.8	40%		0.0	10.2	Stock: LDG Port: 92 TT Stock: UL Port: 46 TT
157	Maharashtra	IPP	RAIL	SHIRPUR TPP	300	65%	21	4.3	89.8	14.9	0.0	14.9	17%	*	12.8	4.5	SECL to ensure supply as per subgroup plan.
158	West Bengal	IPP	RAIL	SOUTHERN REPL. TPS	135	93%	21	2.2	46.4	24.8	0.0	24.8	53%		0.0	2.0	
159	Punjab	IPP	RAIL	TALWANDI SABO TPP	1980	77%	21	25.0	525.9	56.1	0.0	56.1	11%	*	33.0	15.5	SECL to ensure supply as per subgroup plan.
160	Chhatisgarh	IPP	ROAD	TAMNAR TPP	2400	98%	21	38.4	806.1	354.0	1.7	355.7	44%		21.9	50.2	
161	Tamil Nadu	IPP	RAIL-SEA	Tulsyan NEC Limited	70	89%	21	1.0	20.1	8.8	0.0	8.8	44%		3.9	1.7	Stock: LDG Port: 7.3 TT Stock: UL Port: 4.1 TT
162	Tamil Nadu	IPP	RAIL-SEA-ROAD	TUTICORIN (P) TPP	300	60%	21	4.1	86.1	7.9	25.4	33.4	13%	*	0.0	4.5	MCL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 27.7 TT , Stock: UL Port: 0.1 TT
163	Tamil Nadu	IPP	RAIL-SEA	TUTICORIN TPP ST-IV	525	82%	21	4.9	102.8	36.1	0.0	36.1	35%		0.0	4.8	Stock: LDG Port: 72 TT
164	Chhatisgarh	IPP	RAIL	UCHPINDA TPP	1440	62%	21	21.6	454.0	219.9	0.0	219.9	48%		26.6	22.4	
165	Uttar Pradesh	IPP	RAIL	UTRAULA TPS	90	63%	21	1.5	30.5	11.7	0.0	11.7	38%		0.6	1.1	
166	Chhatisgarh	IPP	RAIL	Vedanta Ltd Chhattisgarh TPP	600	0%	21	7.4	155.0	265.1	0.0	265.1	171%		0.0	0.0	
167	Odisha	IPP	RAIL	VEDANTA TPP	600	77%	21	9.6	202.0	93.0	0.0	93.0	46%		10.8	8.0	
168	Andhra Pradesh	IPP	RAIL	VIZAG TPP	1040	87%	21	17.5	367.1	91.7	0.0	91.7	25%	*	16.0	20.0	MCL to ensure supply of coal as per subgroup plan., Stock: UL Port: 23.4 TT
169	Maharashtra	IPP	ROAD	WARDHA WARORA TPP	540	91%	21	7.2	150.8	284.6	0.0	284.6	189%		8.0	8.0	
				IPP-Total	55046	80%	20	740.1	15038.9	5065.3	303.2	5368.5	36%	27	746.3	722.3	
				TOTAL A	206521	73%	19	2929.6	56857.1	17549.7	401.1	17950.9	31%	82	2609.7	2616.7	
B. PLANTS DESIGNED ON IMPORTED COAL																	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
170	Gujarat	GSECL	Sea	SIKKA REP. TPS	500	74%	21	5.3	111.8	0.0	19.9	19.9	17%	*	0.0	4.4	Plant to build up stock through import
				GSECL-Total	500	74%	21	5.3	111.8	0.0	19.9	19.9	18%	1	0.0	4.4	
171	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	85%	21	29.6	620.9	0.0	110.6	110.6	17%	*	57.4	30.7	Plant to build up stock through import
172	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	82%	21	22.9	480.9	0.0	54.7	54.7	11%	*	31.5	16.1	Plant to build up stock through import
173	Karnataka	IPP	Sea	ADANI POWER LIMITED UDUPI TPP	1200	41%	21	10.4	218.0	0.0	87.7	87.7	40%		0.0	5.7	
174	Tamil Nadu	IPP	Sea	ITPCL TPP	1200	79%	21	14.1	295.1	0.0	215.3	215.3	72%		10.3	13.6	Stock: LDG Port: 100 TT
175	Maharashtra	IPP	Sea	JSW RATNAGIRI TPP	300	93%	21	2.5	52.4	0.0	119.1	119.1	227%		0.0	2.6	
176	Andhra Pradesh	IPP	Sea	MEENAKSHI ENERGY LTD	1000	52%	21	14.2	297.3	32.8	0.5	33.3	11%	*	9.1	8.3	Plant to build up stock through import
177	Gujarat	IPP	Sea	MUNDRA UMTTP	4000	83%	21	32.9	690.6	0.0	1057.5	1057.5	153%		0.0	35.5	
178	Tamil Nadu	IPP	Sea	MUTHIARA TPP	1200	56%	21	16.7	350.6	26.8	224.0	250.8	71%		23.5	9.3	
179	Gujarat	IPP	Sea	SALAYA TPP	1200	76%	21	10.8	227.7	0.0	256.8	256.8	112%		0.0	10.4	
180	Rajasthan	IPP	Sea	SHREE CEMENT LTD TPS	344	80%	21	3.5	73.7	14.9	29.2	44.1	59%		7.9	3.9	
181	Andhra Pradesh	IPP	Sea	SIMHAPURI TPS	600	78%	21	6.3	131.6	6.1	6.3	12.4	9%	*	6.7	6.6	Plant to build up stock through import
182	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-I)	260	96%	21	2.7	55.7	0.0	0.0	0.0	0%	*	1.9	1.9	Plant to build up stock through import
183	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-II)	600	49%	21	6.1	128.5	0.0	24.2	24.2	18%	*	3.5	3.5	Plant to build up stock through import
184	Maharashtra	IPP	Sea	TROMBAY TPS	750	63%	21	9.7	204.3	0.0	144.7	144.7	70%		13.0	9.0	
				IPP-Total	17274	74%	21	182.3	3827.3	80.6	2330.6	2411.2	63%	6	164.8	157.1	
				TOTAL B	17774	73%	21	187.6	3939.1	80.6	2350.5	2431.1	62%	7	164.8	161.5	
C. NOT IN OPERATION																	
185	Maharashtra	IPP	ROAD	GEPL TPP Ph-I	120	0%	21	2.4	51.4	0.0	0.0	0.0	0%		0.0	0.0	
186	Maharashtra	IPP	RAIL	MIHAN TPS	246	0%	21	3.4	70.6	0.0	0.0	0.0	0%		0.0	0.0	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
187	Tamil Nadu	IPP	RAIL	TCP Limited	64	0%	21	0.9	18.2	0.0	0.0	0.0	0%		0.0	0.0	
				IPP-Total	430	0%	21	6.7	140.2	0.0	0.0	0.0	0%	0	0.0	0.0	
				TOTAL C	430	0%	21	6.7	140.2	0.0	0.0	0.0	0%	0	0.0	0.0	
D. PLANTS BASE ON WASHERY REJECTS																	
188	Chhatisgarh	IPP	ROAD	CHAKABURA TPP	30	66%	21	1.7	36.6	9.6	4.2	13.8	38%		2.0	4.0	
189	Chhatisgarh	IPP	ROAD	KASAIPALLI TPP	270	41%	21	5.3	111.3	26.8	0.0	26.8	24%	*	6.2	3.9	Plant based on washery rejects
190	Chhatisgarh	IPP	ROAD	RATIJA TPS	100	78%	21	2.6	54.5	12.0	0.0	12.0	22%	*	1.2	3.0	Plant based on washery rejects
191	Chhatisgarh	IPP	ROAD	SVPL TPP	63	73%	21	1.6	34.1	8.6	0.0	8.6	25%		1.4	2.2	
				IPP-Total	463	55%	21	11.3	236.5	57.0	4.2	61.2	26%	2	10.8	13.1	
				TOTAL D	463	55%	21	11.3	236.5	57.0	4.2	61.2	25%	2	10.8	13.1	

	DCB Total	207414	73%	19	2947.5	57233.8	17606.7	405.3	18012.1	31%	84	2620.5	2629.8	
	ICB Total	17774	74%	21	187.6	3939.1	80.6	2350.5	2431.1	61%	7	164.8	161.5	
	Grand Total = A+B+C+D	225188	72%	20	3135.1	61172.9	17687.3	2755.8	20443.2	33%	91	2785.3	2791.3	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	206521	2930	17951
B	Plants designed on imported coal	17774	188	2431
C	Plants currently not in operation	430	7	0
D	Plants based on washeryrejects	463	11	61
ALL PLANTS		225188	3135	20443

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattive Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	583.0	3588.3	0.0	3588.3	7578.7	47%
	Non-Pithead	158	165774	2364.5	14018.4	405.3	14423.8	49655.1	29%
	DCB-TOTAL	176	207414	2947.5	17606.7	405.3	18012.1	57233.8	31%
ICB	Non-Pithead	15	17774	187.6	80.6	2350.5	2431.1	3939.1	61%
	Total	191	225188	3135.1	17687.3	2755.8	20443.2	61172.9	33%

No of plants having critcal stock (*)	
Plants based on domestic coal	82
Plants designed on imported coal	7
Plants currently not in operation	0
Plants based on washery rejects	2
Total	91

NOTE:
(i) *Plant has been shown critical if coal stock is less than 25% of normative coal stock.
(ii) Daily coal requirement is calculated at 85% PLF.
(iii) Stock resticted to 70% Domestic and 30% Imported ratio.
C:Central Sector; S: State Sector; P: Private Sector; JV: Joint Venture
TT- Thousands Tonnes