

**CENTRAL ELECTRICITY AUTHORITY  
FUEL MANAGEMENT DIVISION  
DAILY COAL STOCK REPORT**

(AS ON 17-01-2025)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK</b>															
<b>STATE</b>															
<b>Haryana</b>															
1	RAIL	PANIPAT TPS	710	57%	24	10.6	255.5	295.4	0.0	295.4	116%		8.9	7.2	
2	RAIL	RAJIV GANDHI TPS	1200	48%	24	18.7	448.3	490.9	0.0	490.9	109%		15.3	7.1	
3	RAIL	YAMUNA NAGAR TPS	600	12%	24	9.2	220.9	456.8	0.0	456.8	207%		0.0	4.1	
<b>HPGCL-Total</b>			<b>2510</b>	<b>42%</b>	<b>24</b>	<b>38.5</b>	<b>924.7</b>	<b>1243.1</b>	<b>0.0</b>	<b>1243.1</b>	<b>134%</b>	<b>0</b>	<b>24.2</b>	<b>18.4</b>	
<b>Punjab</b>															
4	RAIL	GH TPS (LEH.MOH.)	920	56%	24	11.9	286.0	396.8	0.0	396.8	139%		8.4	8.9	
5	RAIL	GOINDWAL SAHIB TPP	540	48%	24	7.7	184.5	268.7	0.0	268.7	146%		0.0	3.2	
6	RAIL	ROPAR TPS	840	60%	24	12.0	288.3	521.0	0.0	521.0	181%		8.0	10.0	
<b>PSPCL-Total</b>			<b>2300</b>	<b>56%</b>	<b>24</b>	<b>31.6</b>	<b>758.8</b>	<b>1186.5</b>	<b>0.0</b>	<b>1186.5</b>	<b>156%</b>	<b>0</b>	<b>16.4</b>	<b>22.1</b>	
<b>Rajasthan</b>															
7	RAIL	CHHABRA-II TPP	1320	73%	24	16.6	398.7	283.8	0.0	283.8	71%		23.2	14.6	
8	RAIL	CHHABRA-I PH-1 TPP	500	83%	24	7.6	182.9	108.9	0.0	108.9	60%		5.8	6.7	
9	RAIL	CHHABRA-I PH-2 TPP	500	82%	24	6.8	163.5	98.0	0.0	98.0	60%		5.8	6.9	
10	RAIL	KALISINDH TPS	1200	82%	24	15.6	373.7	259.5	0.0	259.5	69%		19.0	13.7	
11	RAIL	KOTA TPS	1240	85%	24	18.1	434.1	378.7	0.0	378.7	87%		16.1	17.4	
12	RAIL	SURATGARH STPS	1320	55%	24	17.2	412.3	293.7	0.0	293.7	71%		11.8	13.7	
13	RAIL	SURATGARH TPS	1500	56%	24	21.8	523.6	438.5	0.0	438.5	84%		26.7	13.3	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		<b>RRVUNL-Total</b>	<b>7580</b>	<b>71%</b>	<b>24</b>	<b>103.7</b>	<b>2488.8</b>	<b>1861.1</b>	<b>0.0</b>	<b>1861.1</b>	<b>75%</b>	<b>0</b>	<b>108.4</b>	<b>86.3</b>	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	49%	16	36.9	590.6	917.9	0.0	917.9	155%		23.0	24.4	
15	RAIL	HARDUAGANJ TPS	1265	59%	24	19.1	458.9	447.5	0.0	447.5	97%		12.0	12.0	
16	RAIL	JAWAHARPUR STPP	1320	0%	24	18.0	433.0	218.0	0.0	218.0	50%		3.9	0.0	
17	RAIL	OBRA TPS	1660	57%	24	26.7	639.6	204.5	0.0	204.5	32%		28.1	13.0	
18	RAIL	PARICHA TPS	920	73%	24	14.2	340.5	334.5	0.0	334.5	98%		19.9	12.2	
		<b>UPRVUNL-Total</b>	<b>7795</b>	<b>47%</b>	<b>21</b>	<b>114.9</b>	<b>2462.6</b>	<b>2122.4</b>	<b>0.0</b>	<b>2122.4</b>	<b>86%</b>	<b>0</b>	<b>86.9</b>	<b>61.6</b>	

Chhatisgarh															
19	RAIL	DSPM TPS	500	95%	24	7.5	179.4	247.5	0.0	247.5	138%		8.4	8.6	
20	PITHEAD	KORBA-WEST TPS	1340	79%	16	19.9	318.4	90.4	0.0	90.4	28%		20.1	18.6	
21	RAIL	MARWA TPS	1000	43%	24	14.8	355.4	297.7	0.0	297.7	84%		15.2	8.1	
		<b>CSPGCL-Total</b>	<b>2840</b>	<b>69%</b>	<b>20</b>	<b>42.2</b>	<b>853.2</b>	<b>635.6</b>	<b>0.0</b>	<b>635.6</b>	<b>74%</b>	<b>0</b>	<b>43.7</b>	<b>35.3</b>	

Gujarat															
22	RAIL	GANDHI NAGAR TPS	630	21%	24	9.1	219.3	237.1	5.8	242.8	111%		0.0	2.9	
23	RAIL	UKAI TPS	1110	57%	24	16.1	386.4	289.1	0.0	289.1	75%		17.8	9.5	
24	RAIL	WANAKBORI TPS	2270	12%	24	32.2	773.5	789.0	0.0	789.0	102%		12.1	2.9	
		<b>GSECL-Total</b>	<b>4010</b>	<b>26%</b>	<b>24</b>	<b>57.5</b>	<b>1379.2</b>	<b>1315.2</b>	<b>5.8</b>	<b>1320.9</b>	<b>96%</b>	<b>0</b>	<b>29.9</b>	<b>15.3</b>	

Madhya Pradesh															
25	PITHEAD	AMARKANTAK EXT TPS	210	98%	16	2.6	41.8	87.5	0.0	87.5	209%		2.7	2.9	
26	RAIL	SANJAY GANDHI TPS	1340	77%	24	18.8	450.7	204.3	0.0	204.3	45%		20.2	16.4	
27	RAIL	SATPURA TPS	1330	31%	24	6.5	155.6	171.5	0.0	171.5	110%		6.7	7.6	
28	RAIL	SHREE SINGAJI TPP	2520	67%	24	36.0	864.9	429.5	0.0	429.5	50%		35.0	15.4	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		<b>MPPGCL-Total</b>	<b>5400</b>	<b>62%</b>	<b>24</b>	<b>63.9</b>	<b>1513.0</b>	<b>892.8</b>	<b>0.0</b>	<b>892.8</b>	<b>59%</b>	<b>0</b>	<b>64.6</b>	<b>42.3</b>	

Maharashtra															
29	RAIL	BHUSAWAL TPS	1210	71%	24	20.0	479.3	336.8	342.6	679.4	100%		23.7	22.1	
30	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	52%	24	47.2	1133.7	592.2	32.9	625.1	55%		40.7	28.7	
31	RAIL	KHAPARKHEDA TPS	1340	81%	24	23.0	553.1	150.1	96.0	246.1	39%		26.1	23.1	
32	RAIL	KORADI TPS	2190	55%	24	33.0	791.3	439.6	0.0	439.6	56%		31.7	20.9	
33	RAIL	NASIK TPS	630	60%	24	12.1	290.9	133.8	104.5	238.3	66%		6.6	8.0	
34	RAIL	PARAS TPS	500	68%	24	7.7	185.8	132.8	0.0	132.8	71%		12.1	7.6	
35	RAIL	PARLI TPS	750	63%	24	11.1	265.5	150.8	0.0	150.8	57%		11.6	10.1	
		<b>MAHAGENCO-Total</b>	<b>9540</b>	<b>61%</b>	<b>24</b>	<b>154.1</b>	<b>3699.6</b>	<b>1936.1</b>	<b>576.0</b>	<b>2512.1</b>	<b>68%</b>	<b>0</b>	<b>152.5</b>	<b>120.5</b>	

Andhra Pradesh															
36	RAIL	Dr. N.TATA RAO TPS	2560	72%	24	46.9	1126.8	167.9	0.0	167.9	15%	*	36.1	35.1	Plant has regulated coal supply due to high rake detention time.
37	RAIL	RAYALASEEMA TPS	1650	65%	24	26.7	640.6	81.1	0.0	81.1	13%	*	25.6	25.0	SCCL to ensure supply of coal as per subgroup plan.
		<b>APGENCO-Total</b>	<b>4210</b>	<b>70%</b>	<b>24</b>	<b>73.6</b>	<b>1767.4</b>	<b>249.0</b>	<b>0.0</b>	<b>249.0</b>	<b>14%</b>	<b>2</b>	<b>61.7</b>	<b>60.1</b>	

38	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	45%	24	31.6	759.1	139.6	0.0	139.6	18%	*	31.3	9.6	SCCL to ensure supply of coal as per subgroup plan.
		<b>APPDCL-Total</b>	<b>2400</b>	<b>45%</b>	<b>24</b>	<b>31.6</b>	<b>759.1</b>	<b>139.6</b>	<b>0.0</b>	<b>139.6</b>	<b>18%</b>	<b>1</b>	<b>31.3</b>	<b>9.6</b>	

Karnataka															
39	RAIL	BELLARY TPS	1700	44%	24	27.6	663.4	235.2	0.0	235.2	35%		19.6	21.9	
40	RAIL	RAICHUR TPS	1720	54%	24	30.3	727.6	426.1	0.0	426.1	59%		23.1	15.5	
		<b>KPCL-Total</b>	<b>3420</b>	<b>49%</b>	<b>24</b>	<b>58.0</b>	<b>1391.0</b>	<b>661.3</b>	<b>0.0</b>	<b>661.3</b>	<b>48%</b>	<b>0</b>	<b>42.7</b>	<b>37.4</b>	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
41	RAIL	YERMARUS TPP	1600	63%	24	22.0	528.8	176.0	0.0	176.0	33%		11.9	16.1	
<b>RPCL-Total</b>			<b>1600</b>	<b>63%</b>	<b>24</b>	<b>22.0</b>	<b>528.8</b>	<b>176.0</b>	<b>0.0</b>	<b>176.0</b>	<b>33%</b>	<b>0</b>	<b>11.9</b>	<b>16.1</b>	

Tamil Nadu															
42	RAIL-SEA-RAIL	METTUR TPS	840	56%	24	14.2	340.5	202.0	0.0	202.0	59%		7.3	11.2	
43	RAIL-SEA-RAIL	METTUR TPS - II	600	52%	24	9.8	235.0	231.2	0.0	231.2	98%		5.0	8.0	
44	RAIL-SEA	NORTH CHENNAI TPS	1830	43%	24	36.0	864.6	480.0	66.0	546.0	63%		18.1	19.1	
45	RAIL-SEA	TUTICORIN TPS	1050	32%	24	19.1	459.1	394.8	0.0	394.8	86%		13.7	8.0	
<b>TANGEDCO-Total</b>			<b>4320</b>	<b>44%</b>	<b>24</b>	<b>79.1</b>	<b>1899.2</b>	<b>1308.0</b>	<b>66.0</b>	<b>1374.0</b>	<b>72%</b>	<b>0</b>	<b>44.1</b>	<b>46.3</b>	

Telangana															
46	RAIL	SINGARENI TPP	1200	83%	24	15.0	359.0	234.0	0.0	234.0	65%		3.8	17.3	
<b>SCCL-Total</b>			<b>1200</b>	<b>83%</b>	<b>24</b>	<b>15.0</b>	<b>359.0</b>	<b>234.0</b>	<b>0.0</b>	<b>234.0</b>	<b>65%</b>	<b>0</b>	<b>3.8</b>	<b>17.3</b>	

47	ROAD	BHADRADRI TPP	1080	59%	24	16.7	399.7	215.2	0.0	215.2	54%		9.0	10.9	
48	ROAD	KAKATIYA TPS	1100	58%	24	13.2	316.1	434.8	0.0	434.8	138%		13.0	11.8	
49	RAIL	KOTHAGUDEM TPS (NEW)	1000	71%	24	14.3	343.7	354.3	0.0	354.3	103%		11.1	12.0	
50	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	72%	24	8.2	197.4	131.2	0.0	131.2	66%		13.7	8.3	
51	ROAD	RAMAGUNDEM-B TPS	62	0%	24	1.1	26.7	3.7	0.0	3.7	14%	*	0.0	0.0	SCCL to ensure supply as per subgroup plan.
<b>TSGENCO-Total</b>			<b>4042</b>	<b>63%</b>	<b>24</b>	<b>53.5</b>	<b>1283.6</b>	<b>1139.2</b>	<b>0.0</b>	<b>1139.2</b>	<b>89%</b>	<b>1</b>	<b>46.8</b>	<b>43.0</b>	

Jharkhand															
52	RAIL	TENUGHAT TPS	420	65%	24	6.2	149.1	88.8	0.0	88.8	60%		14.3	3.0	
<b>TVNL-Total</b>			<b>420</b>	<b>65%</b>	<b>24</b>	<b>6.2</b>	<b>149.1</b>	<b>88.8</b>	<b>0.0</b>	<b>88.8</b>	<b>60%</b>	<b>0</b>	<b>14.3</b>	<b>3.0</b>	

Odisha															
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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
53	PITHEAD	IB VALLEY TPS	1740	85%	16	26.2	419.1	257.0	0.0	257.0	61%		18.6	23.0	
<b>OPGC-Total</b>			<b>1740</b>	<b>85%</b>	<b>16</b>	<b>26.2</b>	<b>419.1</b>	<b>257.0</b>	<b>0.0</b>	<b>257.0</b>	<b>61%</b>	<b>0</b>	<b>18.6</b>	<b>23.0</b>	

West Bengal															
54	RAIL	D.P.L. TPS	550	92%	24	7.5	180.4	1.2	0.0	1.2	1%	*	9.2	8.7	ECL and BCCL to ensure supply as per subgroup plan.
<b>DPL-Total</b>			<b>550</b>	<b>92%</b>	<b>24</b>	<b>7.5</b>	<b>180.4</b>	<b>1.2</b>	<b>0.0</b>	<b>1.2</b>	<b>1%</b>	<b>1</b>	<b>9.2</b>	<b>8.7</b>	

55	RAIL	BAKRESWAR TPS	1050	98%	24	13.6	326.4	26.9	0.0	26.9	8%	*	21.6	16.3	Plant to augment coal supplies from its captive mines.
56	RAIL	BANDEL TPS	270	93%	24	4.0	95.8	13.7	0.0	13.7	14%	*	4.0	3.3	Plant to lift coal from its captive mine
57	RAIL	KOLAGHAT TPS	840	79%	24	13.8	330.2	24.0	0.0	24.0	7%	*	15.4	10.1	Plant to augment coal supplies from its captive mines.
58	RAIL	SAGARDIGHI TPS	1600	85%	24	21.9	524.9	67.9	0.0	67.9	13%	*	18.1	16.3	Plant to augment coal supplies from its captive mines.
59	RAIL	SANTALDIH TPS	500	101%	24	6.9	166.0	29.5	0.0	29.5	18%	*	10.8	8.0	Plant to augment coal supplies from its captive mines.
<b>WBPDC-Total</b>			<b>4260</b>	<b>89%</b>	<b>24</b>	<b>60.1</b>	<b>1443.3</b>	<b>162.0</b>	<b>0.0</b>	<b>162.0</b>	<b>11%</b>	<b>5</b>	<b>69.9</b>	<b>54.0</b>	

NTPC															
60	RAIL	DADRI (NCTPP)	1820	67%	24	26.0	622.9	431.8	0.0	431.8	69%		19.4	21.0	
61	PITHEAD	RIHAND STPS	3000	92%	16	38.0	608.1	671.9	0.0	671.9	110%		37.3	39.6	
62	PITHEAD	SINGRAULI STPS	2000	84%	16	25.6	410.0	559.0	0.0	559.0	136%		32.8	25.0	
63	RAIL	TANDA TPS	1760	67%	24	23.4	562.7	639.9	0.0	639.9	114%		31.1	16.8	
64	RAIL	UNCHAHAHAR TPS	1550	73%	24	20.4	490.2	489.8	0.0	489.8	100%		16.1	16.8	
65	RAIL	GADARWARA TPP	1600	74%	24	20.8	498.2	325.2	0.0	325.2	65%		19.6	16.1	
66	RAIL	KHARGONE STPP	1320	70%	24	16.3	391.0	257.6	0.0	257.6	66%		7.8	14.3	
67	PITHEAD	KORBA STPS	2600	96%	16	35.8	572.8	484.1	0.0	484.1	85%		40.8	39.4	
68	PITHEAD	LARA TPP	1600	99%	16	23.4	375.0	421.0	0.0	421.0	112%		19.4	24.3	
69	RAIL	MAUDA TPS	2320	74%	24	32.8	788.3	456.8	0.0	456.8	58%		24.2	28.5	
70	PITHEAD	SIPAT STPS	2980	93%	16	39.7	635.2	570.0	0.0	570.0	90%		47.5	41.9	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
71	RAIL	SOLAPUR STPS	1320	68%	24	17.5	420.1	207.6	0.0	207.6	49%		12.3	15.0	
72	PITHEAD	VINDHYACHAL STPS	4760	82%	16	60.7	971.0	1244.1	0.0	1244.1	128%		66.7	61.0	
73	RAIL	KUDGI STPP	2400	65%	24	32.5	779.1	451.8	0.0	451.8	58%		28.1	25.6	
74	PITHEAD	RAMAGUNDEM STPS	2600	69%	16	36.1	577.1	740.0	0.0	740.0	128%		31.9	31.9	
75	RAIL	SIMHADRI	2000	64%	24	30.8	739.3	468.5	0.0	468.5	63%		15.1	27.9	
76	RAIL	TELANGANA STPP PH-1	1600	70%	24	24.4	586.7	507.0	0.0	507.0	86%		23.1	21.1	
77	RAIL	BARAUNI TPS	710	66%	24	10.4	250.6	143.3	0.0	143.3	57%		11.4	7.4	
78	RAIL	BARH STPS	2640	51%	24	37.2	893.1	704.8	0.0	704.8	79%		35.2	23.7	
79	PITHEAD	DARLIPALI STPS	1600	98%	16	24.7	394.8	296.9	0.0	296.9	75%		15.1	26.2	
80	PITHEAD	FARAKKA STPS	2100	57%	16	26.9	431.1	535.4	0.0	535.4	124%		31.0	27.4	
81	PITHEAD	KAHALGAON TPS	2340	78%	16	36.8	588.1	631.7	0.0	631.7	107%		49.4	32.9	
82	PITHEAD	NORTH KARANPURA TPP	1320	91%	16	18.9	302.5	251.1	0.0	251.1	83%		19.9	23.6	
83	PITHEAD	TALCHER STPS	3000	77%	16	44.7	715.8	314.4	0.0	314.4	44%		53.7	41.3	
84	RAIL	BONGAIGAON TPP	750	67%	24	9.5	229.1	227.0	0.0	227.0	99%		15.6	9.7	
<b>NTPC-Total</b>			<b>51690</b>	<b>77%</b>	<b>19</b>	<b>713.5</b>	<b>13832.8</b>	<b>12030.7</b>	<b>0.0</b>	<b>12030.7</b>	<b>87%</b>	<b>0</b>	<b>704.5</b>	<b>658.4</b>	
<b>NTPC JV</b>															
85	RAIL	INDIRA GANDHI STPP	1500	70%	24	20.7	497.2	609.8	0.0	609.8	123%		7.6	18.1	
86	RAIL	MEJA STPP	1320	82%	24	16.2	388.4	345.8	0.0	345.8	89%		12.1	17.4	
87	RAIL	BHILAI TPS	500	83%	24	7.4	178.0	220.4	0.0	220.4	124%		0.0	7.0	
88	RAIL	SEIONI TPP	600	73%	24	10.1	242.1	233.8	0.0	233.8	97%		15.6	9.4	
89	RAIL-SEA	VALLUR TPP	1500	76%	24	22.3	534.6	216.9	0.0	216.9	41%		35.7	17.9	
90	RAIL	MUZAFFARPUR TPS	390	87%	24	5.5	131.9	127.5	0.0	127.5	97%		7.8	4.8	
91	RAIL	NABINAGAR STPP	1980	52%	24	24.8	594.2	773.0	0.0	773.0	130%		45.3	16.6	
92	RAIL	NABINAGAR TPP	1000	79%	24	14.9	357.9	330.2	0.0	330.2	92%		19.2	14.1	
<b>NTPC JV-Total</b>			<b>8790</b>	<b>72%</b>	<b>24</b>	<b>121.8</b>	<b>2924.3</b>	<b>2857.4</b>	<b>0.0</b>	<b>2857.4</b>	<b>98%</b>	<b>0</b>	<b>143.3</b>	<b>105.3</b>	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>TOTAL NTPC &amp; NTPC JV</b>			<b>60480</b>	<b>67%</b>	<b>20</b>	<b>835.3</b>	<b>16757.1</b>	<b>14888.1</b>	<b>0.0</b>	<b>14888.1</b>	<b>90%</b>	<b>0</b>	<b>847.8</b>	<b>763.7</b>	
<b>DVC</b>															
93	RAIL	BOKARO TPS `A` EXP	500	79%	24	6.2	148.3	194.8	0.0	194.8	131%		7.2	5.8	
94	RAIL	CHANDRAPURA(DVC) TPS	500	42%	24	6.9	164.8	233.6	0.0	233.6	142%		3.8	4.1	
95	RAIL	DURGAPUR STEEL TPS	1000	83%	24	12.5	300.6	234.3	0.0	234.3	78%		14.0	13.1	
96	RAIL	KODARMA TPP	1000	84%	24	12.7	305.0	399.8	0.0	399.8	131%		29.0	14.2	
97	RAIL	MEJIA TPS	2340	71%	24	32.5	779.1	408.2	0.0	408.2	52%		31.5	24.4	
98	RAIL	RAGHUNATHPUR TPP	1200	75%	24	15.6	374.3	298.0	0.0	298.0	80%		17.9	7.6	
<b>DVC-Total</b>			<b>6540</b>	<b>74%</b>	<b>24</b>	<b>86.3</b>	<b>2072.1</b>	<b>1768.7</b>	<b>0.0</b>	<b>1768.7</b>	<b>85%</b>	<b>0</b>	<b>103.4</b>	<b>69.2</b>	
<b>NTPL</b>															
99	RAIL-SEA	NTPL TUTICORIN TPP	1000	35%	24	16.2	388.3	361.2	77.9	439.1	113%		17.9	6.8	
<b>NTPL-Total</b>			<b>1000</b>	<b>35%</b>	<b>24</b>	<b>16.2</b>	<b>388.3</b>	<b>361.2</b>	<b>77.9</b>	<b>439.1</b>	<b>113%</b>	<b>0</b>	<b>17.9</b>	<b>6.8</b>	
<b>IPP</b>															
100	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	80%	24	15.7	377.4	176.2	79.9	256.2	67%		12.1	13.4	
101	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	99%	24	9.3	223.8	154.2	0.0	154.2	69%		12.9	9.3	
102	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	85%	24	18.5	444.7	71.6	0.0	71.6	16%	*	19.3	18.0	CCL to ensure supply of coal as per subgroup plan.
103	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	76%	24	43.6	1045.3	435.0	0.0	435.0	42%		45.2	32.6	
104	RAIL	AKALTARA TPS	1800	77%	24	23.9	572.8	587.5	0.0	587.5	103%		28.0	22.7	
105	RAIL	AMRAVATI TPS	1350	89%	24	18.3	438.9	222.1	0.0	222.1	51%		24.0	18.9	
106	PITHEAD	ANPARA C TPS	1200	71%	16	15.4	246.8	261.1	0.0	261.1	106%		14.9	9.1	
107	RAIL	ANUPPUR TPP	1250	81%	24	17.8	426.6	427.1	0.0	427.1	100%		30.9	18.2	
108	RAIL	BALCO TPS	600	76%	24	9.0	216.8	92.0	0.0	92.0	42%		0.5	7.5	
109	ROAD	BANDAKHAR TPP	300	76%	24	4.5	108.5	137.1	0.0	137.1	126%		4.4	3.9	
110	RAIL	BARADARHA TPS	1200	89%	24	17.3	415.4	506.4	0.0	506.4	122%		16.5	7.8	
111	RAIL	BARKHERA TPS	90	64%	24	1.5	36.5	42.5	0.0	42.5	116%		0.0	1.2	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
112	RAIL	BELA TPS	270	80%	24	3.9	92.4	111.0	0.0	111.0	120%		5.5	0.0	
113	RAIL	BINA TPS	500	83%	24	7.2	172.6	125.7	0.0	125.7	73%		3.9	7.2	
114	RAIL	BINJKOTE TPP	600	94%	24	9.2	220.9	177.2	0.0	177.2	80%		11.2	10.8	
115	RAIL	BUDGE BUDGE TPS	750	58%	24	9.4	226.6	160.6	0.0	160.6	71%		7.6	9.5	
116	RAIL	DAHANU TPS	500	71%	24	6.8	163.0	88.4	0.0	88.4	54%		3.9	6.2	
117	ROAD	DERANG TPP	1200	85%	24	17.6	421.8	740.7	0.0	740.7	176%		27.3	20.1	
118	RAIL	DHARIWAL TPP	600	88%	24	8.3	198.3	191.3	0.0	191.3	96%		10.7	7.7	
119	RAIL	DISHERGARH TPP	12	0%	24	0.3	6.2	5.6	0.0	5.6	90%		1.4	0.0	
120	RAIL	GMR WARORA TPS	600	89%	24	7.9	190.1	105.5	0.0	105.5	56%		9.7	8.5	
121	RAIL	HALDIA TPP	600	90%	24	8.3	200.3	146.1	0.0	146.1	73%		15.8	8.5	
122	RAIL	HIRANMAYE TPP	300	86%	24	5.0	119.7	25.1	0.0	25.1	21%	*	0.0	4.8	MCL to ensure supply of coal as per subgroup plan.
123	RAIL	JOJOBERA TPS	240	45%	24	3.3	80.4	180.4	0.0	180.4	224%		3.7	2.6	
124	RAIL	KAMALANGA TPS	1050	95%	24	15.6	375.3	365.2	0.0	365.2	97%		15.7	17.9	
125	RAIL	KHAMBARKHERA TPS	90	66%	24	1.5	37.0	28.8	0.0	28.8	78%		0.0	1.1	
126	RAIL	KUNDARKI TPS	90	66%	24	1.5	37.1	35.8	0.0	35.8	96%		0.0	1.1	
127	RAIL	LALITPUR TPS	1980	58%	24	25.4	610.7	483.6	0.0	483.6	79%		40.1	14.7	
128	RAIL	MAHADEV PRASAD STPP	540	88%	24	8.0	191.4	66.8	0.0	66.8	35%		8.9	7.9	
129	RAIL	MAHAN TPP	1200	74%	24	15.4	370.1	234.3	0.0	234.3	63%		16.6	15.7	
130	RAIL	MAHATMA GANDHI TPS	1320	70%	24	16.8	403.9	457.0	0.0	457.0	113%		36.0	14.3	
131	RAIL	MAITHON RB TPP	1050	38%	24	12.6	302.3	600.3	0.0	600.3	199%		14.6	6.9	
132	RAIL	MAQSOODPUR TPS	90	66%	24	1.5	35.9	14.3	0.0	14.3	40%		0.0	1.1	
133	ROAD	NAWAPARA TPP	600	86%	24	8.9	214.2	175.8	0.0	175.8	82%		3.1	8.6	
134	RAIL	NIGRI TPP	1320	76%	24	15.5	372.9	414.4	0.0	414.4	111%		21.3	16.9	
135	ROAD	OP JINDAL TPS	1000	98%	24	15.3	367.2	414.0	0.0	414.0	113%		17.2	18.3	



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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
136	RAIL-SEA	PAINAMPURAM TPP	1320	66%	24	16.6	399.4	130.2	145.4	275.7	47%		11.6	14.9	
137	RAIL	PATHADI TPP	600	93%	24	8.7	208.9	161.9	0.0	161.9	78%		8.1	9.3	
138	RAIL	PRAYAGRAJ TPP	1980	73%	24	24.9	597.2	706.3	0.0	706.3	118%		11.5	23.4	
139	RAIL	RAJPURA TPP	1400	72%	24	16.7	399.6	521.5	0.0	521.5	131%		16.0	12.1	
140	RAIL	ROSA TPP Ph-I	1200	69%	24	15.1	362.5	405.7	0.0	405.7	112%		17.2	13.6	
141	RAIL	SABARMATI (D-F STATIONS)	362	60%	24	4.2	101.2	48.1	67.4	115.5	68%		0.0	3.7	
142	PITHEAD	SASAN UMTTP	3960	87%	16	44.8	717.4	0.0	0.0	0.0	0%	*	22.6	53.0	Plant to augment coal supplies from its captive mines.
143	RAIL-SEA	SGPL TPP	1320	82%	24	16.1	385.8	205.1	239.9	445.0	76%		13.3	16.9	
144	RAIL	SHIRPUR TPP	300	32%	24	2.4	57.4	31.5	5.6	37.1	65%		0.4	1.8	
145	RAIL	SOUTHERN REPL. TPS	135	0%	24	1.9	46.8	42.8	0.0	42.8	91%		0.0	0.0	
146	RAIL	TALWANDI SABO TPP	1980	40%	24	28.1	674.7	268.8	0.0	268.8	40%		16.2	10.6	
147	ROAD	TAMNAR TPP	2400	96%	24	36.7	881.3	234.9	1.7	236.6	27%		39.7	42.4	
148	RAIL	UCHPINDA TPP	1440	52%	24	22.4	536.5	804.3	0.0	804.3	150%		25.5	11.1	
149	RAIL	UTKAL TPP (IND BARATH)	350	82%	24	4.8	114.8	231.6	0.0	231.6	202%		7.5	7.2	
150	RAIL	UTRAULA TPS	90	33%	24	1.5	37.1	46.8	0.0	46.8	126%		0.0	0.6	
151	RAIL	VEDANTA TPP	600	0%	24	9.5	228.5	41.2	0.0	41.2	18%	*	0.0	0.0	MCL to ensure supply of coal as per subgroup plan.
152	RAIL	VIZAG TPP	1040	29%	24	16.1	387.0	81.1	15.9	97.0	25%		12.6	6.1	
153	ROAD	WARDHA WARORA TPP	540	90%	24	7.0	168.7	259.3	0.0	259.3	154%		7.5	7.0	
IPP-Total			51899	74%	23	697.9	16268.6	12681.8	555.8	13237.8	81%	4	692.6	606.7	
TOTAL A			190056	69%	22	2675.2	59746.0	45308.7	1281.5	46590.3	77%	14	2542.6	2166.7	

**B. PLANTS DESIGNED ON IMPORTED COAL**

Gujarat															
154	Sea	SIKKA REP. TPS	500	0%	24	5.2	125.8	0.0	119.9	119.9	95%		0.0	0.0	
Sub-Total			500	0%	24	5.2	125.8	0.0	119.9	119.9	95%	0	0.0	0.0	
IPP															

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
155	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	70%	24	22.8	547.7	0.0	155.0	155.0	28%		3.4	20.2	
156	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	60%	24	29.0	696.7	0.0	119.0	119.0	17%	*	6.9	25.1	Plant to build up stock through import
157	Sea	ADANI POWER LIMITED UDUPI TPP	1200	39%	24	11.3	270.8	0.0	31.0	31.0	11%	*	10.1	4.3	Plant to build up stock through import
158	Sea	ITPCL TPP	1200	33%	24	13.7	327.8	0.0	280.3	280.3	85%		0.0	0.0	
159	Sea	JSW RATNAGIRI TPP	300	86%	24	2.5	60.2	0.0	42.6	42.6	70%		0.0	2.6	
160	Sea	MUNDRA UMTTP	4000	78%	24	34.3	822.5	0.0	447.1	447.1	54%		0.0	28.7	
161	Sea	MUTHIARA TPP	1200	55%	24	15.3	368.4	0.0	49.6	49.6	13%	*	0.0	9.3	Plant to build up stock through import
162	Sea	OPG Power Generation Private Limited	414	36%	24	4.2	101.3	8.4	64.6	72.9	71%		1.0	3.0	
163	Sea	SALAYA TPP	1200	55%	24	11.8	283.8	0.0	333.1	333.1	117%		0.0	8.7	
164	Sea	SHREE CEMENT LTD TPS	300	38%	24	3.1	73.4	0.0	0.0	0.0	0%	*	2.0	2.0	Plant to build up stock through import
165	Sea	SIMHAPURI TPS	600	50%	24	6.5	155.4	0.0	363.0	363.0	233%		0.8	4.6	
166	Sea	THAMMINAPATNAM TPS	300	3%	24	3.1	73.4	0.0	1.0	1.0	1%	*	0.0	0.0	Plant to build up stock through import
167	Sea	TORANGALLU TPS(SBU-I)	260	91%	24	1.7	41.5	0.0	0.4	0.4	0%	*	1.6	1.6	Plant to build up stock through import
168	Sea	TORANGALLU TPS(SBU-II)	600	39%	24	4.7	113.4	0.0	0.9	0.9	0%	*	1.8	1.8	Plant to build up stock through import
169	Sea	TROMBAY TPS	750	23%	24	9.4	225.5	0.0	188.4	188.4	83%		0.0	2.5	
170	Sea	TUTICORIN TPP ST-IV	525	73%	24	5.5	131.6	0.0	29.6	29.6	22%	*	0.0	4.9	Plant to build up stock through import
		<b>Sub-Total</b>	<b>17469</b>	<b>58%</b>	<b>24</b>	<b>178.9</b>	<b>4293.4</b>	<b>8.4</b>	<b>2105.6</b>	<b>2113.9</b>	<b>49%</b>	<b>8</b>	<b>27.6</b>	<b>119.3</b>	
		<b>TOTAL B</b>	<b>17969</b>	<b>69%</b>	<b>24</b>	<b>184.1</b>	<b>4419.2</b>	<b>8.4</b>	<b>2225.5</b>	<b>2233.8</b>	<b>51%</b>	<b>8</b>	<b>27.6</b>	<b>119.3</b>	

**C. NOT IN OPERATION**

171	RAIL	BUTIBORI TPP	600	0%	24	8.2	196.8	0.0	0.0	0.0	0%		0.0	0.0	not in operation
172	RAIL	MIHAN TPS	246	0%	24	3.4	80.7	0.0	0.0	0.0	0%		0.0	0.0	not in operation
173	RAIL	NASIK (P) TPS	1350	0%	24	18.5	442.8	0.0	0.0	0.0	0%		0.0	0.0	not in operation
174	RAIL	SALORA TPP	135	0%	24	1.8	44.3	0.0	0.0	0.0	0%		0.0	0.0	not in operation
175	RAIL	TUTICORIN (P) TPP	300	0%	24	4.1	98.4	0.0	0.0	0.0	0%		0.0	0.0	not in operation

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
176	RAIL	TITAGARH TPS	240	0%	24	3.3	78.7	0.0	0.0	0.0	0%		0.0	0.0	not in operation
<b>NOT IN OPERATION-Total</b>			<b>2871</b>	<b>0%</b>	<b>24</b>	<b>39.2</b>	<b>941.7</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0%</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	
<b>TOTAL C</b>			<b>2871</b>	<b>0%</b>	<b>24</b>	<b>39.2</b>	<b>941.7</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0%</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	

**D. PLANTS BASE ON WASHERY REJECTS**

177	ROAD	CHAKABURA TPP	30	5%	24	2.0	47.5	18.1	6.8	24.9	52%		2.1	0.9	
178	ROAD	GEPL TPP Ph-I	120	0%	24	2.4	58.8	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
179	ROAD	KASAIPALLI TPP	270	68%	24	6.3	152.0	15.6	0.0	15.6	10%	*	3.7	5.4	Plant based on washery rejects
180	ROAD	KATGHORA TPP	35	0%	24	0.7	17.1	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
181	ROAD	NIWARI TPP	90	47%	24	1.5	36.3	77.6	0.0	77.6	214%		0.0	1.5	
182	ROAD	RATIJA TPS	100	71%	24	2.7	65.3	5.1	0.0	5.1	8%	*	1.2	2.1	Plant based on washery rejects
183	ROAD	SVPL TPP	63	82%	24	0.9	22.5	35.9	0.0	35.9	160%		2.4	1.9	
184	ROAD	SWASTIK KORBA TPP	25	0%	24	0.5	12.2	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
<b>WASHERY REJECTS-Total</b>			<b>733</b>	<b>48%</b>	<b>24</b>	<b>17.2</b>	<b>411.7</b>	<b>152.3</b>	<b>6.8</b>	<b>159.1</b>	<b>39%</b>	<b>5</b>	<b>9.4</b>	<b>11.8</b>	
<b>TOTAL D</b>			<b>733</b>	<b>48%</b>	<b>24</b>	<b>17.2</b>	<b>411.7</b>	<b>152.3</b>	<b>6.8</b>	<b>159.1</b>	<b>38%</b>	<b>5</b>	<b>9.4</b>	<b>11.8</b>	

	<b>DCB Total</b>	<b>193661</b>	<b>69%</b>	<b>22</b>	<b>2731.6</b>	<b>61099.4</b>	<b>45461.0</b>	<b>1288.3</b>	<b>46749.4</b>	<b>76%</b>	<b>19</b>	<b>2552.0</b>	<b>2178.5</b>	
	<b>ICB Total</b>	<b>17969</b>	<b>56%</b>	<b>24</b>	<b>184.1</b>	<b>4419.2</b>	<b>8.4</b>	<b>2225.5</b>	<b>2233.8</b>	<b>50%</b>	<b>8</b>	<b>27.6</b>	<b>119.3</b>	
	<b>Grand Total = A+B+C+D</b>	<b>211630</b>	<b>67%</b>	<b>22</b>	<b>2915.7</b>	<b>65518.6</b>	<b>45469.4</b>	<b>3513.8</b>	<b>48983.2</b>	<b>74%</b>	<b>27</b>	<b>2579.6</b>	<b>2297.8</b>	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	190056	2675	46590
B	Plants designed on imported coal	17969	184	2234
C	Plants currently not in operation	2871	39	0
D	Plants based on washeryrejects	733	17	159
<b>ALL PLANTS</b>		<b>211630</b>	<b>2916</b>	<b>48983</b>

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normative Stock (TT)	% of Actual Stock vis-à-vis Normative
<b>DCB</b>	Pithead	18	40980	557.2	8333.5	0.0	8333.5	8915.6	93%
	Non-Pithead	149	152681	2174.3	37127.5	1288.3	38415.9	52183.8	73%
	<b>DCB-TOTAL</b>	<b>167</b>	<b>193661</b>	<b>2731.6</b>	<b>45461.0</b>	<b>1288.3</b>	<b>46749.4</b>	<b>61099.4</b>	<b>76%</b>
<b>ICB</b>	Non-Pithead	17	17969	184.1	8.4	2225.5	2233.8	4419.2	50%
	<b>Total</b>	<b>184</b>	<b>211630</b>	<b>2915.7</b>	<b>45469.4</b>	<b>3513.8</b>	<b>48983.2</b>	<b>65518.6</b>	<b>74%</b>

No of plants having critical stock (*)	
Plants based on domestic coal	14
Plants designed on imported coal	8
Plants currently not in operation	0
Plants based on washery rejects	5
<b>Total</b>	<b>27</b>

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