

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT

(AS ON 17-02-2026)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	57%	26	10.7	279.4	468.1	0.0	468.1	168%		5.1	6.5	
2	RAIL	RAJIV GANDHI TPS	1200	32%	26	18.0	467.8	758.3	0.0	758.3	162%		8.2	6.9	
3	RAIL	YAMUNA NAGAR TPS	600	59%	26	8.9	232.0	413.4	0.0	413.4	178%		0.0	3.8	
HPGCL-Total			2510	46%	26	37.7	979.2	1639.8	0.0	1639.8	167%	0	13.3	17.2	
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	64%	26	11.4	296.2	416.2	0.0	416.2	141%		16.1	7.3	
5	RAIL	GOINDWAL SAHIB TPP	540	35%	26	6.7	173.9	225.6	0.0	225.6	130%		4.3	2.7	
6	RAIL	ROPAR TPS	840	35%	26	11.4	296.3	525.2	0.0	525.2	177%		16.2	4.8	
PSPCL-Total			2300	47%	26	29.5	766.4	1167.0	0.0	1167.0	152%	0	36.6	14.8	
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	42%	26	16.4	425.7	413.9	0.0	413.9	97%		7.6	8.0	
8	RAIL	CHHABRA-I PH-1 TPP	500	73%	26	7.1	185.1	166.0	0.0	166.0	90%		8.1	6.0	
9	RAIL	CHHABRA-I PH-2 TPP	500	79%	26	7.1	183.5	148.2	0.0	148.2	81%		8.1	6.2	
10	RAIL	KALISINDH TPS	1200	65%	26	15.1	392.1	285.1	0.0	285.1	73%		11.9	6.4	
11	RAIL	KOTA TPS	1240	77%	26	18.6	484.7	343.0	0.0	343.0	71%		15.8	16.1	
12	RAIL	SURATGARH STPS	1320	69%	26	16.9	439.7	394.8	0.0	394.8	90%		8.0	12.2	
13	RAIL	SURATGARH TPS	1500	64%	26	22.3	580.8	288.7	0.0	288.7	50%		7.8	18.2	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
RRVUNL-Total			7580	65%	26	103.5	2691.6	2039.7	0.0	2039.7	76%	0	67.3	73.1	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	77%	17	37.4	636.6	872.7	0.0	872.7	137%		34.8	34.6	
15	RAIL	HARDUAGANJ TPS	1265	9%	26	18.4	479.1	568.6	0.0	568.6	119%		3.9	7.0	
16	RAIL	JAWAHARPUR STPP	1320	0%	26	18.0	468.4	463.0	0.0	463.0	99%		0.0	0.0	
17	RAIL	OBRA TPS	2320	48%	26	36.0	935.2	697.0	0.0	697.0	75%		24.6	21.4	
18	RAIL	PANKI TPS EXT	660	67%	26	9.0	234.5	82.7	0.0	82.7	35%		12.0	7.0	
19	RAIL	PARICHHA TPS	920	25%	26	14.2	368.9	160.7	0.0	160.7	44%		7.7	7.4	
UPRVUNL-Total			9115	43%	23	133.1	3122.7	2844.7	0.0	2844.7	91%	0	83.0	77.4	

Chhatisgarh															
20	RAIL	DSPM TPS	500	92%	26	7.6	198.4	342.7	0.0	342.7	173%		4.3	7.9	
21	PITHEAD	KORBA-WEST TPS	1340	81%	17	21.6	367.6	477.5	0.0	477.5	130%		21.3	14.8	
22	RAIL	MARWA TPS	1000	77%	26	15.9	414.2	632.2	0.0	632.2	153%		15.2	17.6	
CSPGCL-Total			2840	82%	22	45.2	980.2	1452.4	0.0	1452.4	148%	0	40.8	40.3	

Gujarat															
23	RAIL	GANDHI NAGAR TPS	630	0%	26	9.6	248.6	260.0	0.5	260.5	105%		0.0	0.0	
24	RAIL	UKAI TPS	1110	45%	26	16.0	415.7	393.7	0.0	393.7	95%		8.2	4.8	
25	RAIL	WANAKBORI TPS	2270	24%	26	31.6	822.3	742.0	0.0	742.0	90%		4.1	8.4	
GSECL-Total			4010	26%	26	57.2	1486.6	1395.7	0.5	1396.2	94%	0	12.3	13.2	

Madhya Pradesh															
26	PITHEAD	AMARKANTAK EXT TPS	210	100%	17	2.6	44.4	70.5	0.0	70.5	159%		2.7	3.0	
27	RAIL	SANJAY GANDHI TPS	1340	75%	26	18.0	469.1	342.9	0.0	342.9	73%		19.3	15.1	
28	RAIL	SATPURA TPS	500	92%	26	6.7	174.8	177.6	0.0	177.6	102%		8.7	6.9	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
29	RAIL	SHREE SINGAJI TPP	2520	73%	26	34.9	907.6	424.6	0.0	424.6	47%		31.3	25.4	
		MPPGCL-Total	4570	77%	26	62.3	1595.9	1015.6	0.0	1015.6	64%	0	62.0	50.4	

Maharashtra															
30	RAIL	BHUSAWAL TPS	1870	72%	26	33.5	871.8	209.2	62.8	272.0	31%		23.0	26.2	
31	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	62%	26	49.5	1287.0	740.5	44.2	784.7	61%		49.6	35.6	
32	RAIL	KHAPARKHEDA TPS	1340	81%	26	23.0	599.2	233.4	14.0	247.4	41%		20.6	23.9	
33	RAIL	KORADI TPS	2190	60%	26	33.1	859.6	460.4	0.0	460.4	54%		33.7	34.0	
34	RAIL	NASIK TPS	630	51%	26	11.6	302.1	123.4	66.8	190.2	58%		0.0	6.3	
35	RAIL	PARAS TPS	500	80%	26	7.6	198.1	73.4	0.0	73.4	37%		7.6	7.7	
36	RAIL	PARLI TPS	750	70%	26	12.1	313.5	118.4	0.0	118.4	38%		7.8	11.6	
		MAHAGENCO-Total	10200	67%	26	170.4	4431.3	1958.7	187.8	2146.5	48%	0	142.3	145.3	

Andhra Pradesh															
37	RAIL	Dr. N.TATA RAO TPS	2560	70%	26	41.7	1083.5	502.7	0.0	502.7	46%		27.0	34.9	
38	RAIL	RAYALASEEMA TPS	1650	40%	26	28.4	738.6	489.4	0.0	489.4	66%		19.2	9.1	
		APGENCO-Total	4210	58%	26	70.1	1822.1	992.1	0.0	992.1	54%	0	46.2	44.0	

39	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	57%	26	30.5	793.1	163.6	0.0	163.6	21%	*	26.0	16.5	Plant has unloading constraints. Less supply from SCCL
		APPDCL-Total	2400	57%	26	30.5	793.1	163.6	0.0	163.6	21%	1	26.0	16.5	

Karnataka															
40	RAIL	BELLARY TPS	1700	80%	26	28.3	734.9	175.4	0.0	175.4	24%	*	27.6	25.2	SCCL to ensure supply of coal as per subgroup plan.
41	RAIL	RAICHUR TPS	1720	67%	26	27.5	716.1	216.3	0.0	216.3	30%		19.9	20.7	
		KPCL-Total	3420	73%	26	55.8	1451.0	391.7	0.0	391.7	27%	1	47.5	45.9	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

42	RAIL	YERMARUS TPP	1600	25%	26	21.4	555.9	276.8	0.0	276.8	50%		12.0	9.1	
RPCL-Total			1600	25%	26	21.4	555.9	276.8	0.0	276.8	50%	0	12.0	9.1	

Tamil Nadu															
43	RAIL-SEA-RAIL	METTUR TPS	840	82%	26	13.8	360.0	219.1	0.0	219.1	61%		15.7	13.1	
44	RAIL-SEA-RAIL	METTUR TPS-II	600	65%	26	8.9	231.7	192.7	22.5	215.2	93%		10.5	7.3	
45	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	70%	26	12.9	335.8	163.5	24.4	187.9	56%		16.7	9.2	
46	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	51%	26	24.6	639.7	68.8	0.0	68.8	11%	*	9.1	9.5	Others
47	RAIL	NORTH CHENNAI TPS STAGE 3	800	20%	26	0.0	0.0	116.7	347.0	463.8	0%	*	0.0	8.5	
48	RAIL-SEA	TUTICORIN TPS	1050	45%	26	20.0	520.2	139.4	0.0	139.4	27%		0.0	10.1	
TANGEDCO-Total			5120	54%	26	80.3	2087.4	900.2	393.9	1294.2	62%	2	52.0	57.7	

Telangana															
49	RAIL	SINGARENI TPP	1200	86%	26	15.4	400.3	127.2	0.0	127.2	32%		11.5	15.8	
SCCL-Total			1200	86%	26	15.4	400.3	127.2	0.0	127.2	32%	0	11.5	15.8	

50	ROAD	BHADRADRI TPP	1080	75%	26	16.8	436.5	108.4	0.0	108.4	25%		15.4	14.7	
51	ROAD	KAKATIYA TPS	1100	89%	26	13.8	359.4	256.3	0.0	256.3	71%		12.8	11.3	
52	RAIL	KOTHAGUDEM TPS (NEW)	1000	50%	26	15.1	392.5	163.1	0.0	163.1	42%		15.5	14.1	
53	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	77%	26	8.9	231.3	109.5	0.0	109.5	47%		7.8	9.9	
54	RAIL	YADADRI TPS	2400	41%	26	32.8	852.9	204.7	0.0	204.7	24%	*	19.8	22.1	
TSGENCO-Total			6380	61%	26	87.4	2272.6	842.0	0.0	842.0	37%	1	71.3	72.1	

Jharkhand															
55	RAIL	TENUGHAT TPS	420	75%	26	6.4	167.1	434.9	0.0	434.9	260%		7.1	6.0	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
TVNL-Total			420	75%	26	6.4	167.1	434.9	0.0	434.9	260%	0	7.1	6.0	

Odisha															
56	PITHEAD	IB VALLEY TPS	1740	90%	17	25.2	427.8	380.4	0.0	380.4	89%		26.1	28.0	
OPGC-Total			1740	90%	17	25.2	427.8	380.4	0.0	380.4	89%	0	26.1	28.0	

West Bengal															
57	RAIL	D.P.L. TPS	550	83%	26	7.6	198.7	78.2	0.0	78.2	39%		10.4	7.7	
DPL-Total			550	83%	26	7.6	198.7	78.2	0.0	78.2	39%	0	10.4	7.7	

58	RAIL	BAKRESWAR TPS	1050	98%	26	13.5	352.0	190.1	0.0	190.1	54%		17.9	15.0	
59	RAIL	BANDEL TPS	270	55%	26	3.6	93.9	69.6	0.0	69.6	74%		0.0	3.9	
60	RAIL	KOLAGHAT TPS	840	75%	26	12.2	318.1	166.5	0.0	166.5	52%		7.5	11.6	
61	RAIL	SAGARDIGHI TPS	1600	50%	26	20.6	535.5	794.6	0.0	794.6	148%		18.3	14.1	
62	RAIL	SANTALDIH TPS	500	49%	26	6.7	174.8	189.2	0.0	189.2	108%		3.6	3.3	
WBPDC-Total			4260	67%	26	56.7	1474.3	1410.0	0.0	1410.0	96%	0	47.3	47.9	

NUPPL															
63	RAIL	GHATAMPUR TPP	1320	48%	26	18.2	472.6	124.2	0.0	124.2	26%		4.0	12.7	
NUPPL-Total			1320	48%	26	18.2	472.6	124.2	0.0	124.2	26%	0	4.0	12.7	

THDC															
64	RAIL	KHURJA TPP	1320	75%	26	18.2	472.6	319.2	0.0	319.2	68%		15.8	6.9	
THDC-Total			1320	75%	26	18.2	472.6	319.2	0.0	319.2	68%	0	15.8	6.9	

SJVNL															
65	RAIL	BUXAR TPP	660	58%	26	9.0	234.5	53.5	0.0	53.5	23%	*	6.0	7.0	Plant building coal stock.
SJVNL-Total			660	58%	26	9.0	234.5	53.5	0.0	53.5	23%	1	6.0	7.0	

NTPC															
66	RAIL	DADRI (NCTPP)	1820	46%	26	25.5	663.2	463.8	0.0	463.8	70%		18.1	11.4	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
67	PITHEAD	RIHAND STPS	3000	76%	17	37.8	641.9	859.3	0.0	859.3	134%		36.0	36.0	
68	PITHEAD	SINGRAULI STPS	2000	91%	17	27.1	461.2	257.9	0.0	257.9	56%		30.7	29.7	
69	RAIL	TANDA TPS	1760	52%	26	23.9	620.8	474.5	0.0	474.5	76%		11.4	13.5	
70	RAIL	UNCHAHAR TPS	1550	66%	26	22.0	572.2	495.3	0.0	495.3	87%		18.9	17.6	
71	RAIL	GADARWARA TPP	1600	72%	26	21.1	549.1	381.1	0.0	381.1	69%		22.8	16.7	
72	RAIL	KHARGONE STPP	1320	64%	26	18.8	490.1	265.1	0.0	265.1	54%		16.5	13.0	
73	PITHEAD	KORBA STPS	2600	94%	17	35.4	601.4	547.9	0.0	547.9	91%		40.5	38.5	
74	PITHEAD	LARA TPP	1600	95%	17	21.7	368.4	497.7	0.0	497.7	135%		21.3	23.4	
75	RAIL	MAUDA TPS	2320	54%	26	32.9	856.4	733.6	0.0	733.6	86%		15.3	21.6	
76	PITHEAD	SIPAT STPS	2980	91%	17	42.6	724.5	517.3	0.0	517.3	71%		46.2	41.9	
77	RAIL	SOLAPUR STPS	1320	61%	26	19.7	513.2	263.9	0.0	263.9	51%		15.5	13.6	
78	PITHEAD	VINDHYACHAL STPS	4760	77%	17	61.1	1038.3	1065.6	0.0	1065.6	103%		65.5	68.4	
79	RAIL	KUDGI STPP	2400	61%	26	34.0	883.4	570.9	0.0	570.9	65%		16.0	22.6	
80	PITHEAD	RAMAGUNDEM STPS	2600	62%	17	37.7	640.2	545.3	0.0	545.3	85%		27.4	27.3	
81	RAIL	SIMHADRI	2000	62%	26	30.6	795.6	435.7	0.0	435.7	55%		15.6	28.2	
82	RAIL	TELANGANA STPP PH-1	1600	74%	26	20.4	530.4	311.9	0.0	311.9	59%		18.5	19.2	
83	RAIL	BARAUNI TPS	500	91%	26	6.8	176.4	190.8	0.0	190.8	108%		3.9	6.4	
84	RAIL	BARH STPS	3300	65%	26	48.5	1262.0	903.7	0.0	903.7	72%		30.4	33.4	
85	PITHEAD	DARLIPALI STPS	1600	97%	17	23.6	401.7	402.6	0.0	402.6	100%		24.6	25.9	
86	PITHEAD	FARAKKA STPS	2100	71%	17	28.8	489.4	504.4	0.0	504.4	103%		27.9	22.2	
87	PITHEAD	KAHALGAON TPS	2340	79%	17	40.0	680.0	581.7	0.0	581.7	86%		39.4	34.5	
88	PITHEAD	NORTH KARANPURA TPP	1980	84%	17	30.5	518.4	266.2	0.0	266.2	51%		16.8	27.1	
89	PITHEAD	TALCHER STPS	3000	79%	17	46.7	793.8	767.8	0.0	767.8	97%		32.4	32.2	
90	RAIL	BONGAIGAON TPP	750	49%	26	9.5	247.8	218.3	0.0	218.3	88%		7.7	4.8	

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		NTPC-Total	52800	73%	21	746.8	15519.8	12522.3	0.0	12522.3	81%	0	619.3	629.1	
NTPC JV															
91	RAIL	INDIRA GANDHI STPP	1500	53%	26	20.7	538.6	485.0	0.0	485.0	90%		7.9	10.6	
92	RAIL	MEJA STPP	1320	72%	26	17.2	447.4	290.9	0.0	290.9	65%		15.4	15.3	
93	RAIL	BHILAI TPS	500	80%	26	7.6	197.3	279.9	0.0	279.9	142%		7.7	8.3	
94	RAIL	SEIONI TPP	600	63%	26	10.2	265.1	259.4	0.0	259.4	98%		7.7	8.6	
95	RAIL-SEA	VALLUR TPP	1500	67%	26	24.2	630.1	622.5	0.0	622.5	99%		22.3	18.9	
96	RAIL	MUZAFFARPUR TPS	390	72%	26	5.1	132.8	154.7	0.0	154.7	116%		3.8	4.6	
97	RAIL	NABINAGAR STPP	1980	84%	26	26.3	682.6	689.8	0.0	689.8	101%		10.1	25.5	
98	RAIL	NABINAGAR TPP	1000	71%	26	14.6	380.8	319.6	0.0	319.6	84%		10.2	10.6	
99	RAIL	PATRATU STPP	800	77%	26	10.9	284.3	271.8	0.0	271.8	96%		8.0	8.1	
		NTPC JV-Total	9590	71%	26	136.9	3559.0	3373.6	0.0	3373.6	95%	0	93.1	110.5	
		TOTAL NTPC & NTPC JV	62390	65%	22	883.7	19078.8	15895.9	0.0	15895.9	84%	0	712.4	739.6	
DVC															
100	RAIL	BOKARO TPS `A` EXP	500	68%	26	6.3	163.6	94.8	0.0	94.8	58%		0.0	5.7	
101	RAIL	CHANDRAPURA(DVC) TPS	500	84%	26	7.3	190.1	132.1	0.0	132.1	69%		3.6	7.6	
102	RAIL	DURGAPUR STEEL TPS	1000	75%	26	12.9	334.7	286.9	0.0	286.9	86%		14.9	9.7	
103	RAIL	KODARMA TPP	1000	64%	26	13.7	357.0	344.7	0.0	344.7	97%		10.6	13.9	
104	RAIL	MEJIA TPS	2340	62%	26	32.5	844.0	593.5	0.0	593.5	70%		31.9	22.5	
105	RAIL	RAGHUNATHPUR TPP	1200	71%	26	16.3	422.6	274.3	0.0	274.3	65%		10.9	14.7	
		DVC-Total	6540	68%	26	88.9	2312.0	1726.3	0.0	1726.3	75%	0	71.9	74.1	
NTPL															
106	RAIL-SEA	NTPL TUTICORIN TPP	1000	64%	26	15.5	402.6	191.9	129.4	321.3	68%		28.8	10.3	
		NTPL-Total	1000	64%	26	15.5	402.6	191.9	129.4	321.3	68%	0	28.8	10.3	
IPP															
107	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	83%	26	15.4	400.5	144.7	45.1	189.9	47%		8.0	16.3	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
108	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	97%	26	8.8	228.8	315.0	0.0	315.0	138%		7.4	10.0	
109	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	97%	26	18.9	491.9	219.9	0.0	219.9	45%		23.9	20.7	
110	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	80%	26	43.0	1118.5	737.7	0.0	737.7	66%		35.1	38.7	
111	RAIL	AMRAVATI TPS	1350	91%	26	18.6	482.6	101.0	0.0	101.0	21%	*	15.9	17.7	SECL to ensure supply as per subgroup plan.
112	PITHEAD	ANPARA C TPS	1200	88%	17	15.9	270.9	14.4	0.0	14.4	5%	*	12.8	14.5	NCL to ensure supply of coal as per subgroup plan.
113	RAIL	ANUPPUR TPP	1250	84%	26	17.8	462.1	680.5	0.0	680.5	147%		17.4	17.6	
114	RAIL	BALCO TPS	600	89%	26	8.9	232.0	55.0	0.0	55.0	24%	*	3.8	3.7	SECL to ensure supply as per subgroup plan.
115	ROAD	BANDAKHAR TPP	300	92%	26	4.5	116.5	122.3	0.0	122.3	105%		2.7	5.0	
116	RAIL	BARADARHA TPS	1200	95%	26	16.8	436.6	450.1	0.0	450.1	103%		15.4	16.8	
117	RAIL	BARKHERA TPS	90	30%	26	1.5	38.3	53.3	0.0	53.3	139%		0.0	1.0	
118	RAIL	BELA TPS	270	0%	26	3.7	97.0	143.0	0.0	143.0	148%		1.6	0.0	
119	RAIL	BINA TPS	500	77%	26	7.2	188.3	70.7	0.0	70.7	38%		11.6	3.2	
120	RAIL	BINJKOTE TPP	600	81%	26	9.3	240.9	237.7	0.0	237.7	99%		11.8	8.7	
121	RAIL	BUDGE BUDGE TPS	750	84%	26	9.7	252.2	181.7	0.0	181.7	72%		15.6	11.0	
122	ROAD	BUTIBORI TPP	600	91%	26	8.2	213.2	120.8	0.0	120.8	57%		0.5	4.5	
123	RAIL	DAHANU TPS	500	71%	26	7.3	190.7	111.1	0.0	111.1	58%		4.1	5.7	
124	ROAD	DERANG TPP	1200	98%	26	17.4	451.9	1243.5	0.0	1243.5	275%		21.5	19.4	
125	RAIL	DHARIWAL TPP	600	45%	26	8.2	214.2	202.9	0.0	202.9	95%		1.7	7.8	
126	RAIL	GMR WARORA TPS	600	92%	26	8.1	209.4	170.5	0.0	170.5	81%		3.1	7.8	
127	RAIL	HALDIA TPP	600	89%	26	7.9	206.5	124.9	0.0	124.9	60%		4.1	8.7	
128	RAIL	HIRANMAYE TPP	300	82%	26	5.1	132.2	216.4	0.0	216.4	164%		6.1	4.7	
129	RAIL	JOJOBERA TPS	240	57%	26	3.1	80.1	124.4	0.0	124.4	155%		8.0	3.0	
130	RAIL	JSW Energy Utkal Limited	700	76%	26	4.9	127.7	138.3	0.0	138.3	108%		11.0	9.4	
131	RAIL	JSW Mahanadi Power Company Limited	1800	95%	26	24.0	624.4	562.0	0.0	562.0	90%		25.6	24.5	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
132	RAIL	KAMALANGA TPS	1050	91%	26	16.1	418.8	273.3	0.0	273.3	65%		16.3	18.3	
133	RAIL	KHAMBARKHERA TPS	90	30%	26	1.5	39.2	76.8	0.0	76.8	196%		0.0	1.1	
134	RAIL	KUNDARKI TPS	90	25%	26	1.5	39.0	62.6	0.0	62.6	161%		0.0	0.5	
135	RAIL	LALITPUR TPS	1980	68%	26	25.4	661.6	544.8	0.0	544.8	82%		4.1	13.3	
136	RAIL	Maadurga Thermal Power Company Ltd.	60	70%	26	0.8	21.2	24.8	0.0	24.8	117%		0.7	1.3	
137	RAIL	MAHADEV PRASAD STPP	540	81%	26	8.0	209.1	44.1	0.0	44.1	21%	*	10.3	8.8	CCL to ensure supply of coal as per subgroup plan.
138	RAIL	MAHAN TPP	1200	93%	26	14.8	385.7	137.7	0.0	137.7	36%		14.8	16.0	
139	RAIL	MAHATMA GANDHI TPS	1320	64%	26	17.1	443.9	416.3	0.0	416.3	94%		16.1	13.0	
140	RAIL	MAITHON RB TPP	1050	77%	26	12.7	331.4	271.6	0.0	271.6	82%		12.2	11.3	
141	RAIL	MAQSOODPUR TPS	90	30%	26	1.5	38.1	51.3	0.0	51.3	135%		0.0	1.1	
142	ROAD	NAWAPARA TPP	600	68%	26	8.8	230.1	299.6	0.0	299.6	130%		8.1	0.0	
143	RAIL	NIGRI TPP	1320	86%	26	15.6	404.7	274.3	0.0	274.3	68%		18.4	15.7	
144	ROAD	OP JINDAL TPS	1000	101%	26	15.8	411.6	421.3	0.0	421.3	102%		23.2	20.0	
145	RAIL-SEA	PAINAMPURAM TPP	1320	73%	26	17.6	457.2	603.4	9.0	612.4	134%		0.0	10.3	
146	RAIL	PATHADI TPP	600	67%	26	8.7	225.3	158.3	0.0	158.3	70%		5.8	9.4	
147	RAIL	PRAYAGRAJ TPP	1980	71%	26	23.8	619.6	663.9	0.0	663.9	107%		14.5	19.5	
148	RAIL	RAJPURA TPP	1400	81%	26	16.1	418.1	407.4	0.0	407.4	97%		11.4	15.5	
149	RAIL	ROSA TPP Ph-I	1200	65%	26	15.8	411.8	578.4	0.0	578.4	140%		16.2	11.7	
150	RAIL	SABARMATI (D-F STATIONS)	362	65%	26	4.4	113.9	75.8	31.7	107.5	94%		0.0	4.1	
151	PITHEAD	SASAN UMTPP	3960	83%	17	46.9	796.5	153.1	0.0	153.1	19%	*	59.4	50.1	Plant to augment coal supplies from its captive mines.
152	RAIL-SEA	SGPL TPP	1320	88%	26	17.5	455.8	226.3	341.6	567.9	71%		20.5	18.1	
153	RAIL	SHIRPUR TPP	300	88%	26	4.1	106.8	94.3	0.0	94.3	88%		9.3	4.5	
154	RAIL	SOUTHERN REPL. TPS	135	76%	26	2.1	54.7	32.3	0.0	32.3	59%		3.7	1.4	
155	RAIL	TALWANDI SABO TPP	1980	68%	26	27.0	702.6	268.2	0.0	268.2	38%		38.4	17.3	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
156	ROAD	TAMNAR TPP	2400	100%	26	37.7	980.2	868.4	1.7	870.1	89%		55.2	47.7	
157	RAIL	UCHPINDA TPP	1440	69%	26	21.2	552.2	1083.3	0.0	1083.3	196%		18.0	12.0	
158	RAIL	UTRAULA TPS	90	27%	26	1.5	39.8	70.6	0.0	70.6	178%		0.0	0.5	
159	RAIL	Vedanta Ltd Chhattisgarh TPP	600	99%	26	8.2	213.2	195.1	0.0	195.1	91%		8.5	10.7	
160	RAIL	VEDANTA TPP	600	74%	26	10.2	264.1	77.3	0.0	77.3	29%		25.7	8.8	
161	RAIL	VIZAG TPP	1040	75%	26	17.2	446.8	45.7	0.0	45.7	10%	*	3.8	12.2	MCL to ensure supply as per subgroup plant.
162	ROAD	WARDHA WARORA TPP	540	68%	26	7.2	187.6	224.7	0.0	224.7	120%		2.9	4.2	
IPP-Total			53497	81%	25	721.3	18188.0	15266.8	429.1	15696.0	86%	6	686.2	658.8	
TOTAL A			201152	70%	24	2850.3	68865.3	53088.5	1140.7	54229.4	78%	12	2340.1	2291.8	
B. PLANTS DESIGNED ON IMPORTED COAL															

Gujarat															
163	Sea	SIKKA REP. TPS	500	0%	26	5.3	136.8	7.7	72.1	79.8	58%		0.0	0.0	
Sub-Total			500	0%	26	5.3	136.8	7.7	72.1	79.8	58%	0	0.0	0.0	
IPP															
164	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	74%	26	22.8	593.4	0.0	65.3	65.3	11%	*	24.0	22.6	Plant to build up stock through import
165	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	63%	26	29.5	767.3	0.0	151.3	151.3	19%	*	22.2	23.6	Plant to build up stock through import
166	Sea	ADANI POWER LIMITED UDUPI TPP	1200	77%	26	10.6	275.6	0.0	144.4	144.4	52%		10.4	9.8	
167	Sea	ITPCL TPP	1200	56%	26	14.5	377.4	0.0	416.0	416.0	110%		6.7	10.0	
168	Sea	JSW RATNAGIRI TPP	300	9%	26	2.4	61.7	0.0	17.4	17.4	28%		0.0	2.2	
169	Sea	MEENAKSHI ENERGY LTD	1000	27%	26	10.2	265.2	63.2	3.0	66.2	24%	*	3.8	0.0	Plant to build up stock through import
170	Sea	MUNDRA UMTPP	4000	0%	26	33.5	872.0	0.0	2137.3	2137.3	245%		0.0	0.0	
171	Sea	MUTHIARA TPP	1200	60%	26	16.1	418.2	112.1	155.8	267.9	64%		15.4	7.0	
172	Sea	OPG Power Generation Private Limited	414	82%	26	6.2	160.5	14.9	35.1	50.0	31%		4.7	6.8	
173	Sea	SALAYA TPP	1200	62%	26	10.4	271.1	0.0	522.0	522.0	192%		0.0	9.2	
174	Sea	SHREE CEMENT LTD TPS	344	51%	26	2.9	76.4	0.0	0.0	0.0	0%	*	3.0	3.0	Plant to build up stock through import

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
175	Sea	SIMHAPURI TPS	600	46%	26	6.5	169.9	0.2	186.8	187.0	110%		0.0	3.0	
176	Sea	TORANGALLU TPS(SBU-I)	260	93%	26	1.5	40.1	0.0	0.0	0.0	0%	*	1.4	1.4	Plant to build up stock through import
177	Sea	TORANGALLU TPS(SBU-II)	600	71%	26	4.8	124.1	0.0	0.0	0.0	0%	*	4.1	4.1	Plant to build up stock through import
178	Sea	TROMBAY TPS	750	53%	26	9.4	243.5	0.0	206.0	206.0	84%		0.0	7.3	
179	Sea	TUTICORIN TPP ST-IV	525	61%	26	5.6	145.6	34.9	2.0	36.9	25%		9.3	3.4	
Sub-Total			18213	48%	26	187.0	4862.0	225.3	4042.4	4267.7	88%	6	105.0	113.4	
TOTAL B			18713	70%	26	192.3	4998.8	233.0	4114.5	4347.5	87%	6	105.0	113.4	

C. NOT IN OPERATION

Telangana															
180	ROAD	RAMAGUNDEM-B TPS	62	0%	26	1.2	32.2	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			62	0%	26	1.2	32.2	0.0	0.0	0.0	0%	0	0.0	0.0	
IPP															
181	ROAD	GEPL TPP Ph-I	120	0%	26	2.4	63.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
182	RAIL	MIHAN TPS	246	0%	26	3.4	87.4	0.0	0.0	0.0	0%		0.0	0.0	not in operation
183	RAIL	TCP Limited	64	0%	26	0.9	22.7	0.0	0.0	0.0	0%		0.0	0.0	not in operation
184	RAIL	TUTICORIN (P) TPP	300	0%	26	4.1	106.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			730	0%	26	10.8	280.3	0.0	0.0	0.0	0%	0	0.0	0.0	
TOTAL C			792	0%	26	12.0	312.5	0.0	0.0	0.0	0%	0	0.0	0.0	

D. PLANTS BASE ON WASHERY REJECTS

185	ROAD	CHAKABURA TPP	30	94%	26	2.0	53.1	10.1	9.5	19.5	27%		3.2	2.1	
186	ROAD	KASAIPALLI TPP	270	66%	26	5.6	146.6	19.4	0.0	19.4	13%	*	2.3	4.5	Plant based on washery rejects
187	ROAD	NIWARI TPP	90	67%	26	1.6	42.2	40.4	0.0	40.4	96%		0.0	1.1	
188	ROAD	RATIJA TPS	100	35%	26	2.7	69.3	6.2	0.0	6.2	9%	*	1.0	0.8	Plant based on washery rejects
189	ROAD	SVPL TPP	63	101%	26	2.2	56.9	3.0	0.0	3.0	5%	*	2.0	1.8	Plant based on washery rejects
WASHERY REJECTS-Total			553	66%	26	14.2	368.1	79.1	9.5	88.5	24%	3	8.5	10.3	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		TOTAL D	553	66%	26	14.2	368.1	79.1	9.5	88.5	24%	3	8.5	10.3	

	DCB Total	202497	70%	24	2876.5	69545.9	53167.6	1150.2	54317.9	78%	15	2348.6	2302.1	
	ICB Total	18713	46%	26	192.3	4998.8	233.0	4114.5	4347.5	86%	6	105.0	113.4	
	Grand Total = A+B+C+D	221210	67%	24	3068.8	74544.7	53400.6	5264.7	58665.4	78%	21	2453.6	2415.5	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	201152	2850	54229
B	Plants designed on imported coal	18713	192	4348
C	Plants currently not in operation	792	12	0
D	Plants based on washeryrejects	553	14	88
ALL PLANTS		221210	3069	58665

Plant has yet to submit the coal data

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattiv e Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	582.5	8782.3	0.0	8782.3	9903.0	88%
	Non-Pithead	154	160857	2293.9	44385.3	1150.2	45535.6	59642.9	76%
	DCB-TOTAL	172	202497	2876.5	53167.6	1150.2	54317.9	69545.9	78%
ICB	Non-Pithead	17	18713	192.3	233.0	4114.5	4347.5	4998.8	86%
	Total	189	221210	3068.8	53400.6	5264.7	58665.4	74544.7	78%

No of plants having critcal stock (*)	
Plants based on domestic coal	12
Plants designed on imported coal	6
Plants currently not in operation	0
Plants based on washery rejects	3
Total	21