

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT

(AS ON 17-07-2026)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	66%	22	10.3	226.2	149.0	0.0	149.0	66%		0.7	13.0	
2	RAIL	RAJIV GANDHI TPS	1200	69%	22	18.2	400.2	210.0	0.0	210.0	52%		27.9	16.9	
3	RAIL	YAMUNA NAGAR TPS	600	64%	22	9.1	201.2	170.9	0.0	170.9	85%		8.7	8.6	
HPGCL-Total			2510	67%	22	37.6	827.6	529.9	0.0	529.9	64%	0	37.3	38.5	
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	82%	22	11.7	258.1	321.5	0.0	321.5	125%		20.0	13.0	
5	RAIL	GOINDWAL SAHIB TPP	540	79%	22	6.6	145.9	127.8	0.0	127.8	88%		0.0	8.0	
6	RAIL	ROPAR TPS	840	48%	22	11.2	247.3	430.8	0.0	430.8	174%		0.0	6.0	
PSPCL-Total			2300	69%	22	29.6	651.3	880.1	0.0	880.1	135%	0	20.0	27.0	
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	69%	22	17.1	375.6	183.1	0.0	183.1	49%		19.1	16.0	
8	RAIL	CHHABRA-I PH-1 TPP	500	74%	22	6.9	152.6	91.4	0.0	91.4	60%		4.2	7.1	
9	RAIL	CHHABRA-I PH-2 TPP	500	73%	22	7.0	153.5	91.0	0.0	91.0	59%		4.2	7.2	
10	RAIL	KALISINDH TPS	1200	74%	22	16.0	351.7	208.3	0.0	208.3	59%		19.2	15.7	
11	RAIL	KOTA TPS	1240	59%	22	18.6	409.6	207.9	0.0	207.9	51%		7.6	12.7	
12	RAIL	SURATGARH STPS	1320	74%	22	16.8	369.1	193.1	0.0	193.1	52%		7.5	14.7	
13	RAIL	SURATGARH TPS	1500	60%	22	21.8	479.3	137.2	0.0	137.2	29%		11.7	22.1	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
RRVUNL-Total			7580	68%	22	104.2	2291.4	1112.0	0.0	1112.0	49%	0	73.5	95.5	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	78%	14	37.8	529.5	262.2	0.0	262.2	50%		42.9	43.0	
15	RAIL	HARDUAGANJ TPS	1265	48%	22	18.0	396.3	179.8	0.0	179.8	45%		7.8	13.6	
16	RAIL	JAWAHARPUR STPP	1320	58%	22	17.1	375.6	220.6	0.0	220.6	59%		7.4	14.0	
17	RAIL	OBRA TPS	2320	59%	22	36.0	791.3	296.0	0.0	296.0	37%		22.4	22.7	
18	RAIL	PANKI TPS EXT	660	70%	22	9.0	198.5	59.7	0.0	59.7	30%		7.4	7.5	
19	RAIL	PARICHHA TPS	920	59%	22	14.3	314.2	96.1	0.0	96.1	31%		7.6	11.8	
UPRVUNL-Total			9115	64%	20	132.2	2605.4	1114.4	0.0	1114.4	43%	0	95.5	112.6	

Chhatisgarh															
20	RAIL	DSPM TPS	500	61%	22	7.3	160.2	359.1	0.0	359.1	224%		6.6	4.1	
21	PITHEAD	KORBA-WEST TPS	1340	68%	14	21.3	298.9	541.0	0.0	541.0	181%		8.0	19.0	
22	RAIL	MARWA TPS	1000	76%	22	15.9	350.1	552.8	0.0	552.8	158%		15.0	16.0	
CSPGCL-Total			2840	70%	18	44.5	809.2	1452.9	0.0	1452.9	180%	0	29.6	39.1	

Gujarat															
23	RAIL	GANDHI NAGAR TPS	630	62%	22	9.4	205.8	52.8	0.0	52.8	26%		8.5	7.2	
24	RAIL	UKAI TPS	1110	41%	22	16.5	363.2	204.5	0.0	204.5	56%		8.0	10.2	
25	RAIL	WANAKBORI TPS	2270	62%	22	31.7	697.9	125.1	0.0	125.1	18%	*	34.0	23.5	Railways to supply rakes on a consistent basis from washeries and GSS from SECL. WCL to ensure coal supply as per subgroup plan
GSECL-Total			4010	56%	22	57.6	1266.9	382.4	0.0	382.4	30%	1	50.5	40.9	

Madhya Pradesh															
26	PITHEAD	AMARKANTAK EXT TPS	210	36%	14	2.8	39.6	57.3	0.0	57.3	145%		1.8	0.0	
27	RAIL	SANJAY GANDHI TPS	1340	70%	22	17.9	392.7	245.9	0.0	245.9	63%		10.3	15.8	
28	RAIL	SATPURA TPS	500	84%	22	6.7	147.9	107.5	0.0	107.5	73%		6.1	7.2	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
29	RAIL	SHREE SINGAJI TPP	2520	74%	22	34.5	758.9	91.5	0.0	91.5	12%	*	33.7	33.5	Railways to supply of rakes as per sub group plan
		MPPGCL-Total	4570	72%	22	61.9	1339.1	502.2	0.0	502.2	38%	1	51.9	56.5	

Maharashtra															
30	RAIL	BHUSAWAL TPS	1870	49%	22	30.6	673.1	273.0	0.0	273.0	41%		13.1	21.3	
31	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	54%	22	47.8	1052.3	724.6	80.9	805.5	77%		27.1	32.9	
32	RAIL	KHAPARKHEDA TPS	1340	58%	22	23.3	511.8	207.6	41.2	248.8	49%		16.3	18.0	
33	RAIL	KORADI TPS	2190	66%	22	33.5	737.2	204.3	3.8	208.1	28%		15.6	35.2	
34	RAIL	NASIK TPS	630	44%	22	12.2	267.8	86.9	72.3	159.2	46%		9.7	9.2	
35	RAIL	PARAS TPS	500	66%	22	8.0	176.2	66.0	0.0	66.0	37%		6.1	7.0	
36	RAIL	PARLI TPS	750	68%	22	11.9	261.9	129.9	0.0	129.9	50%		19.4	10.9	
		MAHAGENCO-Total	10200	57%	22	167.3	3680.3	1692.3	198.2	1890.5	51%	0	107.3	134.5	

Andhra Pradesh															
37	RAIL	Dr. N.TATA RAO TPS	2560	68%	22	42.0	924.9	123.6	0.0	123.6	13%	*	10.2	32.3	ECL and railways to ensure coal supply as per subgroup plan. GENCO to ensure sifficient rail program in ECL and MCL.
38	RAIL	RAYALASEEMA TPS	1650	55%	22	28.0	615.4	130.8	0.0	130.8	21%	*	20.8	18.4	ECL and railways to ensure coal supply as per subgroup plan. GENCO to ensure sifficient rail program in ECL and MCL.
		APGENCO-Total	4210	63%	22	70.0	1540.3	254.4	0.0	254.4	17%	2	31.0	50.7	

39	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	59%	22	32.0	704.4	29.7	0.0	29.7	4%	*	12.4	25.6	ECL and railways to ensure coal supply as per subgroup plan. GENCO to ensure sifficient rail program in ECL and MCL.
		APPDCL-Total	2400	59%	22	32.0	704.4	29.7	0.0	29.7	4%	1	12.4	25.6	

Karnataka															
40	RAIL	BELLARY TPS	1700	62%	22	25.8	568.4	365.3	0.0	365.3	64%		22.7	25.5	
41	RAIL	RAICHUR TPS	1720	50%	22	27.5	605.2	299.4	0.0	299.4	49%		10.8	16.0	
		KPCL-Total	3420	56%	22	53.3	1173.6	664.7	0.0	664.7	57%	0	33.5	41.5	

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42	RAIL	YERMARUS TPP	1600	70%	22	22.4	491.9	217.4	0.0	217.4	44%		8.0	16.1	
RPCL-Total			1600	70%	22	22.4	491.9	217.4	0.0	217.4	44%	0	8.0	16.1	

Tamil Nadu															
43	RAIL-SEA-RAIL	METTUR TPS	840	76%	22	14.5	318.2	176.1	0.0	176.1	55%		14.3	11.0	
44	RAIL-SEA-RAIL	METTUR TPS-II	600	52%	22	10.3	227.3	135.4	1.7	137.1	60%		8.7	7.9	
45	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	57%	22	10.8	238.6	159.7	0.0	159.7	67%		13.7	7.1	
46	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	54%	22	20.7	454.5	133.4	0.0	133.4	29%		33.1	13.3	GENCO to liquidate coal lying at the port and in transit. MCL to ensure coal supply as per subgroup plan.
47	RAIL	NORTH CHENNAI TPS STAGE 3	800	55%	22	10.9	240.6	47.2	137.9	185.2	28%		4.1	7.5	
48	RAIL-SEA	TUTICORIN TPS	1050	46%	22	19.1	419.9	125.7	0.0	125.7	30%		0.0	7.7	
TANGEDCO-Total			5120	56%	22	86.3	1899.1	777.5	139.6	917.2	48%	0	73.9	54.5	

Telangana															
49	RAIL	SINGARENI TPP	1200	74%	22	15.6	343.1	93.6	0.0	93.6	27%		15.0	17.3	
SCCL-Total			1200	74%	22	15.6	343.1	93.6	0.0	93.6	27%	0	15.0	17.3	

50	ROAD	BHADRADRI TPP	1080	51%	22	16.2	355.8	114.1	0.0	114.1	32%		11.0	12.0	
51	ROAD	KAKATIYA TPS	1100	66%	22	12.7	279.9	79.5	0.0	79.5	28%		8.7	19.7	
52	RAIL	KOTHAGUDEM TPS (NEW)	1000	62%	22	15.7	344.7	58.8	0.0	58.8	17%	*	13.9	14.4	SCCL to ensure supply of coal as per subgroup plan.
53	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	49%	22	9.9	218.7	99.6	0.0	99.6	46%		8.5	8.6	
54	RAIL	YADADRI TPS	3200	23%	22	43.7	962.2	170.9	0.0	170.9	18%	*	21.0	18.0	SCCL to ensure supply of coal as per subgroup plan.
TSGENCO-Total			7180	42%	22	98.2	2161.3	522.9	0.0	522.9	24%	2	63.1	72.7	

Jharkhand															
55	RAIL	TENUGHAT TPS	420	74%	22	6.3	139.5	226.3	0.0	226.3	162%		3.8	5.8	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		TVNL-Total	420	74%	22	6.3	139.5	226.3	0.0	226.3	162%	0	3.8	5.8	

Odisha															
56	PITHEAD	IB VALLEY TPS	1740	85%	14	25.3	354.3	340.5	0.0	340.5	96%		32.2	28.7	
		OPGC-Total	1740	85%	14	25.3	354.3	340.5	0.0	340.5	96%	0	32.2	28.7	

West Bengal															
57	RAIL	D.P.L. TPS	550	67%	22	8.1	179.0	39.7	0.0	39.7	22%	*	0.0	3.9	Plant to augment coal supplies from its captive mines.
		DPL-Total	550	67%	22	8.1	179.0	39.7	0.0	39.7	22%	1	0.0	3.9	

58	RAIL	BAKRESWAR TPS	1050	88%	22	13.4	295.0	123.8	0.0	123.8	42%		7.9	15.9	
59	RAIL	BANDEL TPS	270	81%	22	3.6	80.2	94.6	0.0	94.6	118%		0.0	4.2	
60	RAIL	KOLAGHAT TPS	840	56%	22	11.9	262.8	161.0	0.0	161.0	61%		15.3	10.3	
61	RAIL	SAGARDIGHI TPS	2260	85%	22	30.2	664.4	478.4	0.0	478.4	72%		31.8	25.1	
62	RAIL	SANTALDIH TPS	500	90%	22	6.4	140.7	68.6	0.0	68.6	49%		0.0	8.2	
		WBPDC-Total	4920	81%	22	65.6	1443.1	926.4	0.0	926.4	64%	0	55.0	63.7	

NUPPL															
63	RAIL	GHATAMPUR TPP	1980	25%	22	27.1	595.4	184.2	0.0	184.2	31%		7.9	12.2	
		NUPPL-Total	1980	25%	22	27.1	595.4	184.2	0.0	184.2	31%	0	7.9	12.2	

THDC															
64	RAIL	KHURJA TPP	1320	89%	22	18.0	396.9	138.7	0.0	138.7	35%		11.7	16.0	
		THDC-Total	1320	89%	22	18.0	396.9	138.7	0.0	138.7	35%	0	11.7	16.0	

SJVNL															
65	RAIL	BUXAR TPP	660	73%	22	9.0	198.5	60.6	0.0	60.6	31%		9.8	8.8	CCL to ensure supply of coal as per subgroup plan.
		SJVNL-Total	660	73%	22	9.0	198.5	60.6	0.0	60.6	31%	0	9.8	8.8	

NTPC															
66	RAIL	DADRI (NCTPP)	1840	59%	22	26.5	583.0	468.6	0.0	468.6	80%		30.0	26.3	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
67	PITHEAD	RIHAND STPS	3000	81%	14	38.6	540.6	658.4	0.0	658.4	122%		39.2	44.6	
68	PITHEAD	SINGRAULI STPS	2000	81%	14	28.4	397.0	285.8	0.0	285.8	72%		28.8	29.4	
69	RAIL	TANDA TPS	1760	55%	22	23.1	507.9	240.7	0.0	240.7	47%		25.9	18.4	
70	RAIL	UNCHAHAR TPS	1550	68%	22	22.6	497.4	365.1	0.0	365.1	73%		26.8	20.0	
71	RAIL	GADARWARA TPP	1600	68%	22	22.6	497.6	211.7	0.0	211.7	43%		23.4	21.9	
72	RAIL	KHARGONE STPP	1320	70%	22	18.5	406.4	183.3	0.0	183.3	45%		8.1	16.5	
73	PITHEAD	KORBA STPS	2600	79%	14	36.5	511.6	544.2	0.0	544.2	106%		36.3	43.9	
74	PITHEAD	LARA TPP	1600	74%	14	21.1	294.7	554.6	0.0	554.6	188%		24.1	23.1	
75	RAIL	MAUDA TPS	2320	71%	22	34.7	764.3	278.3	0.0	278.3	36%		26.1	39.7	
76	PITHEAD	SIPAT STPS	2980	61%	14	39.6	554.1	827.6	0.0	827.6	149%		21.0	35.0	
77	RAIL	SOLAPUR STPS	1320	40%	22	20.7	456.2	220.0	0.0	220.0	48%		11.4	7.6	
78	PITHEAD	VINDHYACHAL STPS	4760	72%	14	68.4	957.1	825.4	0.0	825.4	86%		55.3	74.4	
79	RAIL	KUDGI STPP	2400	64%	22	35.5	780.9	243.8	0.0	243.8	31%		15.9	29.0	
80	PITHEAD	RAMAGUNDEM STPS	2600	42%	14	34.8	487.9	480.5	0.0	480.5	98%		22.0	32.0	
81	RAIL	SIMHADRI	2000	75%	22	31.3	687.6	384.8	0.0	384.8	56%		37.0	28.2	
82	RAIL	TELANGANA STPP PH-1	1600	66%	22	19.5	428.7	235.6	0.0	235.6	55%		7.0	20.6	
83	RAIL	BARAUNI TPS	500	84%	22	6.5	143.2	100.5	0.0	100.5	70%		3.8	7.7	
84	RAIL	BARH STPS	3300	54%	22	45.9	1010.1	853.7	0.0	853.7	85%		33.9	40.3	
85	PITHEAD	DARLIPALI STPS	1600	78%	14	22.7	318.0	495.9	0.0	495.9	156%		22.0	29.2	
86	PITHEAD	FARAKKA STPS	2100	63%	14	29.8	417.4	514.7	0.0	514.7	123%		22.1	20.6	
87	PITHEAD	KAHALGAON TPS	2340	75%	14	38.8	543.3	440.2	0.0	440.2	81%		44.5	41.2	
88	RAIL	MUZAFFARPUR TPS	390	77%	22	5.5	121.6	142.6	0.0	142.6	117%		7.3	5.6	
89	RAIL	NABINAGAR STPP	1980	74%	22	26.3	578.5	349.6	0.0	349.6	60%		29.3	28.3	
90	PITHEAD	NORTH KARANPURA TPP	1980	79%	14	28.4	397.5	558.9	0.0	558.9	141%		20.2	30.8	

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91	PITHEAD	TALCHER STPS	3000	65%	14	45.8	640.9	496.9	0.0	496.9	78%		41.6	55.4	
92	RAIL	BONGAIGAON TPP	750	67%	22	9.7	212.4	264.1	0.0	264.1	124%		11.1	8.5	
		NTPC-Total	55190	68%	18	781.8	13735.9	11225.5	0.0	11225.5	82%	0	674.1	778.2	
NTPC JV															
93	RAIL	INDIRA GANDHI STPP	1500	68%	22	21.2	466.5	327.1	0.0	327.1	70%		19.6	19.2	
94	RAIL	MEJA STPP	1320	76%	22	17.9	392.8	199.9	0.0	199.9	51%		8.0	20.5	
95	RAIL	BHILAI TPS	500	84%	22	7.8	172.3	109.9	0.0	109.9	64%		0.0	9.3	
96	RAIL	SEIONI TPP	600	0%	22	9.8	216.5	251.1	0.0	251.1	116%		3.6	0.0	
97	RAIL-SEA	VALLUR TPP	1500	48%	22	24.9	547.3	388.2	0.0	388.2	71%		21.9	9.3	
98	RAIL	NABINAGAR TPP	1000	68%	22	13.8	304.3	267.9	0.0	267.9	88%		11.3	8.8	
99	RAIL	PATRATU STPP	1600	69%	22	21.9	481.1	390.9	0.0	390.9	81%		11.3	19.2	
		NTPC JV-Total	8020	62%	22	117.3	2580.8	1935.0	0.0	1935.0	75%	0	75.7	86.3	
		TOTAL NTPC & NTPC JV	63210	64%	18	899.1	16316.7	13160.5	0.0	13160.5	83%	0	749.8	864.5	
DVC															
100	RAIL	BOKARO TPS `A` EXP	500	87%	22	6.4	141.8	184.4	0.0	184.4	130%		0.2	7.2	
101	RAIL	CHANDRAPURA(DVC) TPS	500	73%	22	7.7	169.0	237.0	0.0	237.0	140%		8.7	6.3	
102	RAIL	DURGAPUR STEEL TPS	1000	78%	22	13.2	289.5	252.8	0.0	252.8	87%		22.5	13.7	
103	RAIL	KODARMA TPP	1000	78%	22	14.7	324.0	265.0	0.0	265.0	82%		18.4	7.7	
104	RAIL	MEJIA TPS	2340	73%	22	31.4	691.0	431.5	0.0	431.5	62%		35.7	30.5	
105	RAIL	RAGHUNATHPUR TPP	1200	42%	22	16.9	372.1	456.9	0.0	456.9	123%		7.3	8.6	
		DVC-Total	6540	70%	22	90.3	1987.4	1827.6	0.0	1827.6	92%	0	92.8	74.0	
NTPL															
106	RAIL-SEA	NTPL TUTICORIN TPP	1000	70%	22	15.6	342.9	85.9	109.3	195.2	36%		0.0	13.1	
		NTPL-Total	1000	70%	22	15.6	342.9	85.9	109.3	195.2	36%	0	0.0	13.1	
IPP															
107	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	83%	22	15.3	336.5	89.8	80.5	170.3	38%		23.2	16.4	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
108	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	80%	22	8.8	194.4	193.2	0.0	193.2	99%		9.0	9.7	
109	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	69%	22	19.3	423.6	133.6	0.0	133.6	32%		17.8	0.0	
110	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	67%	22	43.4	955.3	129.6	53.1	182.7	19%	*	41.0	36.3	Railways to supply rakes on priority as per sub group allocation.
111	RAIL	AMRAVATI TPS	1350	75%	22	18.0	395.6	81.6	0.0	81.6	21%	*	14.4	17.1	SECL/Railways to ensure supply as per subgroup plan
112	PITHEAD	ANPARA C TPS	1200	58%	14	15.5	217.6	57.2	0.0	57.2	26%		13.8	8.5	NCL to ensure supply of coal as per subgroup plan.
113	RAIL	ANUPPUR TPP	1250	72%	22	16.7	368.0	235.1	0.0	235.1	64%		7.8	19.6	
114	RAIL	BALCO TPS	600	81%	22	7.4	162.4	65.1	0.0	65.1	40%		3.8	5.5	
115	ROAD	BANDAKHAR TPP	300	84%	22	4.4	96.9	66.0	0.0	66.0	68%		2.7	3.8	
116	RAIL	BARADARHA TPS	1200	89%	22	15.7	345.2	339.3	0.0	339.3	98%		1.0	19.4	
117	RAIL	BARKHERA TPS	90	38%	22	1.4	31.6	26.6	0.0	26.6	84%		0.0	1.5	
118	RAIL	BELA TPS	270	80%	22	3.8	84.1	61.1	0.0	61.1	73%		3.4	4.2	
119	RAIL	BINA TPS	500	77%	22	7.4	161.8	105.4	0.0	105.4	65%		7.7	7.0	
120	RAIL	BINJKOTE TPP	600	47%	22	9.1	200.6	340.9	0.0	340.9	170%		10.5	5.1	
121	RAIL	BUDGE BUDGE TPS	750	84%	22	9.6	211.4	103.9	0.0	103.9	49%		10.5	11.4	
122	ROAD	BUTIBORI TPP	600	81%	22	8.2	180.4	19.5	0.0	19.5	11%	*	10.6	9.6	SECL to ensure supply as per subgroup plan.
123	RAIL	DAHANU TPS	500	68%	22	7.1	156.6	8.8	40.1	49.0	8%	*	4.0	6.7	SECL to ensure supply as per subgroup plan.
124	ROAD	DERANG TPP	1200	84%	22	17.6	387.8	967.4	0.0	967.4	249%		18.4	21.0	
125	RAIL	DHARIWAL TPP	600	84%	22	7.8	172.3	137.8	0.0	137.8	80%		5.8	8.5	
126	RAIL	GMR WARORA TPS	600	45%	22	7.9	172.9	166.4	0.0	166.4	96%		4.2	4.6	
127	RAIL	HALDIA TPP	600	100%	22	7.9	174.8	91.6	0.0	91.6	52%		0.0	10.2	
128	RAIL	HIRANMAYE TPP	300	78%	22	5.1	113.0	154.5	0.0	154.5	137%		4.3	5.2	
129	RAIL	JOJOBERA TPS	240	87%	22	3.2	70.2	35.6	0.0	35.6	51%		0.0	3.0	
130	RAIL	JSW Energy Utkal Limited	700	76%	22	12.0	263.6	80.3	0.0	80.3	30%		12.3	7.2	
131	RAIL	JSW Mahanadi Power Company Limited	1800	88%	22	22.9	504.1	535.3	0.0	535.3	106%		22.4	28.1	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
132	RAIL	KAMALANGA TPS	1050	65%	22	16.3	359.1	295.7	0.0	295.7	82%		9.0	18.6	
133	RAIL	KHAMBARKHERA TPS	90	37%	22	1.4	31.7	26.8	0.0	26.8	85%		0.0	1.5	
134	RAIL	KUNDARKI TPS	90	37%	22	1.3	29.3	33.1	0.0	33.1	113%		0.0	1.6	
135	RAIL	LALITPUR TPS	1980	79%	22	25.4	558.1	419.1	0.0	419.1	75%		19.1	30.4	
136	RAIL	Maadurga Thermal Power Company Ltd.	60	63%	22	1.2	26.0	18.4	0.0	18.4	71%		1.8	1.2	
137	RAIL	MAHADEV PRASAD STPP	540	82%	22	7.9	174.0	54.4	0.0	54.4	31%		7.5	8.0	
138	RAIL	MAHAN TPP	1200	80%	22	14.9	328.0	73.9	0.0	73.9	23%	*	14.3	18.0	MCL to ensure supply of coal as per subgroup plan.
139	RAIL	MAHATMA GANDHI TPS	1320	68%	22	16.6	364.9	384.1	0.0	384.1	105%		3.9	19.2	
140	RAIL	MAITHON RB TPP	1050	71%	22	12.7	279.4	389.1	0.0	389.1	139%		13.6	12.6	
141	RAIL	MAQSOODPUR TPS	90	37%	22	1.4	31.5	30.9	0.0	30.9	98%		0.0	1.5	
142	ROAD	NAWAPARA TPP	600	86%	22	8.3	183.4	196.3	0.0	196.3	107%		7.3	8.8	
143	RAIL	NIGRI TPP	1320	62%	22	15.3	336.5	291.3	0.0	291.3	87%		32.5	16.7	
144	ROAD	NIWARI TPP	90	75%	22	1.6	35.2	0.5	0.0	0.5	1%	*	0.0	0.5	NCL to ensure supply of coal as per subgroup plan.
145	RAIL-SEA-ROAD	OPG Power Generation Private Limited	414	86%	22	6.2	136.0	12.8	32.4	45.2	13%	*	7.5	7.3	MCL to ensure supply of coal as per subgroup plan.
146	ROAD	OP JINDAL TPS	1000	93%	22	15.9	349.6	563.0	0.0	563.0	161%		21.0	20.7	
147	RAIL-SEA	PAINAMPURAM TPP	1320	77%	22	19.0	418.8	392.8	0.0	392.8	94%		42.4	9.5	
148	RAIL	PATHADI TPP	600	56%	22	8.5	186.6	287.0	0.0	287.0	154%		6.0	5.0	
149	RAIL	PRAYAGRAJ TPP	1980	82%	22	23.4	515.4	330.3	0.0	330.3	64%		18.4	25.5	
150	RAIL	RAJPURA TPP	1400	89%	22	16.0	352.5	354.1	0.0	354.1	100%		11.2	18.6	
151	RAIL	ROSA TPP Ph-I	1200	71%	22	15.3	336.1	246.4	0.0	246.4	73%		8.2	12.9	
152	RAIL	SABARMATI (D-F STATIONS)	362	84%	22	4.3	95.0	93.9	23.4	117.3	123%		3.8	4.6	
153	PITHEAD	SASAN UMTPP	3960	88%	14	47.3	661.6	40.7	0.0	40.7	6%	*	43.6	50.4	Plant to lift coal from its captive mine
154	RAIL-SEA	SGPL TPP	1320	80%	22	17.4	383.3	150.8	201.6	352.4	56%		0.0	17.6	
155	RAIL	SHIRPUR TPP	300	81%	22	4.3	94.1	75.0	0.0	75.0	80%		1.4	5.1	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
156	RAIL	SOUTHERN REPL. TPS	135	82%	22	2.2	48.6	35.3	0.0	35.3	73%		0.0	2.4	
157	RAIL	TALWANDI SABO TPP	1980	71%	22	25.0	550.9	369.0	0.0	369.0	67%		17.0	28.0	
158	ROAD	TAMNAR TPP	2400	64%	22	38.4	844.5	409.8	1.7	411.4	49%		26.7	26.3	
159	RAIL	TUTICORIN (P) TPP	300	50%	22	4.1	90.2	10.5	43.0	53.5	17%	*	4.2	3.9	MCL to ensure supply of coal as per subgroup plan.
160	RAIL	UCHPINDA TPP	1440	79%	22	21.6	475.7	136.6	0.0	136.6	29%		19.3	18.6	
161	RAIL	UTRAULA TPS	90	37%	22	1.5	31.9	34.8	0.0	34.8	109%		0.0	1.5	
162	RAIL	Vedanta Ltd Chhattisgarh TPP	600	0%	22	7.4	162.4	265.1	0.0	265.1	163%		0.0	0.0	
163	RAIL	VEDANTA TPP	600	61%	22	9.6	211.7	26.6	0.0	26.6	13%	*	7.4	9.8	MCL to ensure supply of coal as per subgroup plan.
164	RAIL	VIZAG TPP	1040	68%	22	17.5	384.6	110.3	0.0	110.3	29%		19.4	18.9	
165	ROAD	WARDHA WARORA TPP	540	70%	22	7.2	158.0	300.3	0.0	300.3	190%		7.0	6.0	
IPP-Total			54301	75%	21	732.2	15605.3	10684.3	475.8	11160.1	72%	10	622.1	700.8	
TOTAL A			204896	67%	20	2909.4	59343.9	37901.1	922.9	38824.1	65%	18	2287.6	2614.5	

B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
166	Sea	SIKKA REP. TPS	500	13%	22	5.3	117.1	3.6	51.9	55.4	47%		0.0	4.8	
Sub-Total			500	13%	22	5.3	117.1	3.6	51.9	55.4	47%	0	0.0	4.8	
IPP															
167	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	37%	22	29.6	650.5	0.0	94.3	94.3	14%	*	18.2	20.9	Plant to build up stock through import
168	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	44%	22	22.9	503.8	0.0	95.7	95.7	18%	*	14.9	21.5	Plant to build up stock through import
169	Sea	ADANI POWER LIMITED UDUPI TPP	1200	56%	22	10.4	228.3	0.0	28.1	28.1	12%	*	6.5	6.7	Plant to build up stock through import
170	Sea	ITPCL TPP	1200	67%	22	14.1	309.1	0.0	357.4	357.4	115%		16.8	12.8	
171	Sea	JSW RATNAGIRI TPP	300	21%	22	2.5	54.9	0.0	27.0	27.0	49%		0.0	0.0	
172	Sea	MEENAKSHI ENERGY LTD	1000	50%	22	10.2	224.0	166.9	15.4	182.3	81%		9.0	8.0	
173	Sea	MUNDRA UMTPP	4000	73%	22	32.9	723.5	0.0	1156.1	1156.1	159%		14.1	29.4	
174	Sea	MUTHIARA TPP	1200	77%	22	16.7	367.3	0.0	141.5	141.5	38%		13.4	15.8	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
175	Sea	SALAYA TPP	1200	43%	22	10.8	238.6	0.0	261.2	261.2	109%		25.5	10.6	
176	Sea	SHREE CEMENT LTD TPS	344	62%	22	3.5	77.2	8.2	38.4	46.6	60%		0.9	3.3	
177	Sea	SIMHAPURI TPS	600	54%	22	6.3	137.9	14.4	100.5	114.9	83%		12.6	7.7	
178	Sea	TORANGALLU TPS(SBU-I)	260	88%	22	2.7	58.3	0.0	0.0	0.0	0%	*	2.0	2.0	Plant to build up stock through import
179	Sea	TORANGALLU TPS(SBU-II)	600	28%	22	6.1	134.6	0.0	1.2	1.2	0%	*	2.2	2.2	Plant to build up stock through import
180	Sea	TROMBAY TPS	750	58%	22	9.7	214.1	0.0	190.8	190.8	89%		3.7	8.8	
181	Sea	Tulsyan NEC Limited	70	2%	22	1.0	21.0	1.7	0.0	1.7	8%	*	2.1	0.8	New plant added, plant is building up coal stock
182	Sea	TUTICORIN TPP ST-IV	525	67%	22	4.9	107.7	9.0	41.9	50.9	47%		9.0	10.0	
Sub-Total			17869	56%	22	184.1	4050.8	200.2	2549.5	2749.7	68%	6	150.9	160.5	
TOTAL B			18369	67%	22	189.5	4167.9	203.8	2601.4	2805.1	67%	6	150.9	165.3	

C. NOT IN OPERATION

Telangana															
183	ROAD	RAMAGUNDEM-B TPS		0%	22	0.0	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			null	0		0.0	0.0	0.0	0.0	0.0	0%	0	0.0	0.0	
IPP															
184	ROAD	GEPL TPP Ph-I	120	0%	22	2.4	53.9	0.0	0.0	0.0	0%		0.0	0.0	not in operation
185	RAIL	MIHAN TPS	246	0%	22	3.4	74.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
186	RAIL	TCP Limited	64	0%	22	0.9	19.1	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			430	0%	22	6.7	147.0	0.0	0.0	0.0	0%	0	0.0	0.0	
TOTAL C			430	0%	22	6.7	147.0	0.0	0.0	0.0	0%	0	0.0	0.0	

D. PLANTS BASE ON WASHERY REJECTS

187	ROAD	CHAKABURA TPP	30	68%	22	1.7	38.3	28.3	7.4	35.7	93%		1.0	2.0	Plant based on washery rejects
188	ROAD	KASAIPALLI TPP	270	27%	22	5.3	116.6	18.2	0.0	18.2	16%	*	2.2	2.6	Plant based on washery rejects
189	ROAD	RATIJA TPS	100	53%	22	2.6	57.1	9.8	0.0	9.8	17%	*	1.8	0.2	Plant based on washery rejects
190	ROAD	SVPL TPP	63	78%	22	1.6	35.7	9.6	0.0	9.6	27%		0.6	1.5	Plant based on washery rejects

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		WASHERY REJECTS-Total	463	42%	22	11.3	247.7	65.9	7.4	73.3	30%	2	5.6	6.3	
		TOTAL D	463	42%	22	11.3	247.7	65.9	7.4	73.3	29%	2	5.6	6.3	

	DCB Total	205789	67%	20	2927.4	59738.6	37967.0	930.3	38897.4	65%	20	2293.2	2620.8	
	ICB Total	18369	55%	22	189.5	4167.9	203.8	2601.4	2805.1	67%	6	150.9	165.3	
	Grand Total = A+B+C+D	224158	66%	21	3116.8	63906.5	38170.8	3531.7	41702.5	65%	26	2444.1	2786.1	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	204896	2909	38824
B	Plants designed on imported coal	18369	189	2805
C	Plants currently not in operation	430	7	0
D	Plants based on washeryrejects	463	11	73
ALL PLANTS		224158	3117	41703

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattive Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	583.0	7982.0	0.0	7982.0	8161.6	97%
	Non-Pithead	155	164149	2344.4	29985.0	930.3	30915.4	51577.0	59%
	DCB-TOTAL	173	205789	2927.4	37967.0	930.3	38897.4	59738.6	65%
ICB	Non-Pithead	17	18369	189.5	203.8	2601.4	2805.1	4167.9	67%
	Total	190	224158	3116.8	38170.8	3531.7	41702.5	63906.5	65%

No of plants having critcal stock (*)	
Plants based on domestic coal	18
Plants designed on imported coal	6
Plants currently not in operation	0
Plants based on washery rejects	2
Total	26

Plant has yet to submit the coal data