

**CENTRAL ELECTRICITY AUTHORITY  
FUEL MANAGEMENT DIVISION  
DAILY COAL STOCK REPORT**

(AS ON 18-04-2026)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Req.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Req.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK</b>															
<b>STATE</b>															
<b>Haryana</b>															
1	RAIL	PANIPAT TPS	710	67%	26	10.3	267.4	467.5	0.0	467.5	175%		3.8	10.4	
2	RAIL	RAJIV GANDHI TPS	1200	61%	26	18.2	472.9	643.7	0.0	643.7	136%		12.0	15.2	
3	RAIL	YAMUNA NAGAR TPS	600	32%	26	9.1	237.7	381.7	0.0	381.7	161%		0.0	4.2	
<b>HPGCL-Total</b>			<b>2510</b>	<b>56%</b>	<b>26</b>	<b>37.6</b>	<b>978.0</b>	<b>1492.9</b>	<b>0.0</b>	<b>1492.9</b>	<b>153%</b>	<b>0</b>	<b>15.8</b>	<b>29.8</b>	
<b>Punjab</b>															
4	RAIL	GH TPS (LEH.MOH.)	920	78%	26	11.7	305.0	424.8	0.0	424.8	139%		12.0	12.0	
5	RAIL	GOINDWAL SAHIB TPP	540	68%	26	6.6	172.4	198.9	0.0	198.9	115%		4.0	6.0	
6	RAIL	ROPAR TPS	840	50%	26	11.2	292.3	483.8	0.0	483.8	166%		4.1	5.8	
<b>PSPCL-Total</b>			<b>2300</b>	<b>65%</b>	<b>26</b>	<b>29.6</b>	<b>769.7</b>	<b>1107.5</b>	<b>0.0</b>	<b>1107.5</b>	<b>144%</b>	<b>0</b>	<b>20.1</b>	<b>23.8</b>	
<b>Rajasthan</b>															
7	RAIL	CHHABRA-II TPP	1320	63%	26	17.1	443.9	255.7	0.0	255.7	58%		4.0	14.6	
8	RAIL	CHHABRA-I PH-1 TPP	500	76%	26	6.9	180.3	171.2	0.0	171.2	95%		4.0	6.8	
9	RAIL	CHHABRA-I PH-2 TPP	500	51%	26	7.0	181.4	150.9	0.0	150.9	83%		4.0	3.8	
10	RAIL	KALISINDH TPS	1200	60%	26	16.0	415.6	277.1	0.0	277.1	67%		15.5	12.1	
11	RAIL	KOTA TPS	1240	28%	26	18.6	484.1	498.8	0.0	498.8	103%		15.7	12.3	
12	RAIL	SURATGARH STPS	1320	45%	26	16.8	436.2	482.1	0.0	482.1	111%		19.9	14.6	
13	RAIL	SURATGARH TPS	1500	22%	26	21.8	566.5	402.4	0.0	402.4	71%		15.8	15.4	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		<b>RRVUNL-Total</b>	<b>7580</b>	<b>46%</b>	<b>26</b>	<b>104.2</b>	<b>2708.0</b>	<b>2238.2</b>	<b>0.0</b>	<b>2238.2</b>	<b>83%</b>	<b>0</b>	<b>78.9</b>	<b>79.6</b>	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	75%	17	37.8	643.0	802.9	0.0	802.9	125%		31.2	41.0	
15	RAIL	HARDUAGANJ TPS	1265	34%	26	18.0	468.3	468.1	0.0	468.1	100%		7.9	16.2	
16	RAIL	JAWAHARPUR STPP	1320	16%	26	17.1	443.9	340.8	0.0	340.8	77%		8.1	13.9	
17	RAIL	OBRA TPS	2320	69%	26	36.0	935.2	707.0	0.0	707.0	76%		24.0	27.4	
18	RAIL	PANKI TPS EXT	660	67%	26	9.0	234.5	94.9	0.0	94.9	40%		4.0	3.0	
19	RAIL	PARICHHA TPS	920	52%	26	14.3	371.3	197.0	0.0	197.0	53%		3.9	11.3	
		<b>UPRVUNL-Total</b>	<b>9115</b>	<b>56%</b>	<b>23</b>	<b>132.2</b>	<b>3096.2</b>	<b>2610.7</b>	<b>0.0</b>	<b>2610.7</b>	<b>84%</b>	<b>0</b>	<b>79.1</b>	<b>112.8</b>	

Chhatisgarh															
20	RAIL	DSPM TPS	500	97%	26	7.3	189.4	307.8	0.0	307.8	163%		3.8	8.1	
21	PITHEAD	KORBA-WEST TPS	1340	84%	17	21.3	362.9	561.1	0.0	561.1	155%		19.2	21.2	
22	RAIL	MARWA TPS	1000	89%	26	15.9	413.7	675.0	0.0	675.0	163%		11.4	15.2	
		<b>CSPGCL-Total</b>	<b>2840</b>	<b>88%</b>	<b>22</b>	<b>44.5</b>	<b>966.0</b>	<b>1543.9</b>	<b>0.0</b>	<b>1543.9</b>	<b>160%</b>	<b>0</b>	<b>34.4</b>	<b>44.5</b>	

Gujarat															
23	RAIL	GANDHI NAGAR TPS	630	5%	26	9.4	243.3	200.0	0.0	200.0	82%		4.0	3.0	
24	RAIL	UKAI TPS	1110	40%	26	16.5	429.2	349.3	0.0	349.3	81%		14.0	10.0	
25	RAIL	WANAKBORI TPS	2270	31%	26	31.7	824.7	656.6	0.0	656.6	80%		16.0	24.0	
		<b>GSECL-Total</b>	<b>4010</b>	<b>30%</b>	<b>26</b>	<b>57.6</b>	<b>1497.2</b>	<b>1205.9</b>	<b>0.0</b>	<b>1205.9</b>	<b>81%</b>	<b>0</b>	<b>34.0</b>	<b>37.0</b>	

Madhya Pradesh															
26	PITHEAD	AMARKANTAK EXT TPS	210	96%	17	2.8	48.1	53.7	0.0	53.7	112%		2.6	3.0	
27	RAIL	SANJAY GANDHI TPS	1340	75%	26	17.9	464.1	360.8	0.0	360.8	78%		19.6	15.2	
28	RAIL	SATPURA TPS	500	78%	26	6.7	174.8	147.9	0.0	147.9	85%		5.5	7.2	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
29	RAIL	SHREE SINGAJI TPP	2520	77%	26	34.5	896.9	418.8	0.0	418.8	47%		15.6	34.3	
<b>MPPGCL-Total</b>			<b>4570</b>	<b>77%</b>	<b>26</b>	<b>61.9</b>	<b>1583.9</b>	<b>981.2</b>	<b>0.0</b>	<b>981.2</b>	<b>62%</b>	<b>0</b>	<b>43.3</b>	<b>59.7</b>	

Maharashtra															
30	RAIL	BHUSAWAL TPS	1870	70%	26	30.6	795.5	318.3	0.0	318.3	40%		24.9	23.4	
31	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	59%	26	47.8	1243.7	285.7	132.8	418.5	33%		22.0	43.9	
32	RAIL	KHAPARKHEDA TPS	1340	71%	26	23.3	604.8	179.1	33.5	212.6	35%		19.2	15.7	
33	RAIL	KORADI TPS	2190	61%	26	33.5	871.2	559.0	28.9	587.9	67%		30.0	29.0	
34	RAIL	NASIK TPS	630	52%	26	12.2	316.4	113.7	16.6	130.3	41%		0.0	6.1	
35	RAIL	PARAS TPS	500	74%	26	8.0	208.2	117.8	0.0	117.8	57%		6.4	7.1	
36	RAIL	PARLI TPS	750	66%	26	11.9	309.5	162.9	0.0	162.9	53%		11.3	10.9	
<b>MAHAGENCO-Total</b>			<b>10200</b>	<b>64%</b>	<b>26</b>	<b>167.3</b>	<b>4349.3</b>	<b>1736.5</b>	<b>211.8</b>	<b>1948.3</b>	<b>45%</b>	<b>0</b>	<b>113.8</b>	<b>136.1</b>	

Andhra Pradesh															
37	RAIL	Dr. N.TATA RAO TPS	2560	75%	26	42.0	1093.0	338.6	0.0	338.6	31%		38.5	34.6	
38	RAIL	RAYALASEEMA TPS	1650	63%	26	28.0	727.3	304.4	0.0	304.4	42%		12.9	23.9	
<b>APGENCO-Total</b>			<b>4210</b>	<b>71%</b>	<b>26</b>	<b>70.0</b>	<b>1820.3</b>	<b>643.0</b>	<b>0.0</b>	<b>643.0</b>	<b>35%</b>	<b>0</b>	<b>51.4</b>	<b>58.5</b>	

39	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	71%	26	32.0	832.5	138.5	14.2	152.8	18%	*	30.5	26.9	MCL to ensure supply of coal as per subgroup plan.
<b>APPDCL-Total</b>			<b>2400</b>	<b>71%</b>	<b>26</b>	<b>32.0</b>	<b>832.5</b>	<b>138.5</b>	<b>14.2</b>	<b>152.8</b>	<b>18%</b>	<b>1</b>	<b>30.5</b>	<b>26.9</b>	

Karnataka															
40	RAIL	BELLARY TPS	1700	70%	26	25.8	671.8	314.2	0.0	314.2	47%		27.5	26.0	
41	RAIL	RAICHUR TPS	1720	80%	26	27.5	715.2	226.9	0.0	226.9	32%		7.8	22.4	
<b>KPCL-Total</b>			<b>3420</b>	<b>75%</b>	<b>26</b>	<b>53.3</b>	<b>1387.0</b>	<b>541.1</b>	<b>0.0</b>	<b>541.1</b>	<b>39%</b>	<b>0</b>	<b>35.3</b>	<b>48.4</b>	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

42	RAIL	YERMARUS TPP	1600	78%	26	22.4	581.3	198.6	0.0	198.6	34%		16.0	17.4	
<b>RPCL-Total</b>			<b>1600</b>	<b>78%</b>	<b>26</b>	<b>22.4</b>	<b>581.3</b>	<b>198.6</b>	<b>0.0</b>	<b>198.6</b>	<b>34%</b>	<b>0</b>	<b>16.0</b>	<b>17.4</b>	

Tamil Nadu															
43	RAIL-SEA-RAIL	METTUR TPS	840	88%	26	14.5	376.0	174.6	0.0	174.6	46%		10.1	14.7	
44	RAIL-SEA-RAIL	METTUR TPS-II	600	70%	26	10.3	268.6	137.1	20.3	157.5	59%		6.2	8.8	
45	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	71%	26	10.8	282.0	124.5	0.0	124.5	44%		17.3	9.2	
46	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	48%	26	20.7	537.2	167.6	0.0	167.6	31%		17.0	7.0	
47	RAIL	NORTH CHENNAI TPS STAGE 3	800	53%	26	10.9	284.3	29.7	199.5	229.2	15%	*	0.0	0.0	MCL to ensure supply as per subgroup plant.
48	RAIL-SEA	TUTICORIN TPS	1050	55%	26	19.1	496.2	136.3	0.0	136.3	27%		0.0	11.5	
<b>TANGEDCO-Total</b>			<b>5120</b>	<b>62%</b>	<b>26</b>	<b>86.3</b>	<b>2244.3</b>	<b>769.8</b>	<b>219.8</b>	<b>989.7</b>	<b>44%</b>	<b>1</b>	<b>50.6</b>	<b>51.2</b>	

Telangana															
49	RAIL	SINGARENI TPP	1200	85%	26	15.6	405.4	191.9	0.0	191.9	47%		15.2	15.1	
<b>SCCL-Total</b>			<b>1200</b>	<b>85%</b>	<b>26</b>	<b>15.6</b>	<b>405.4</b>	<b>191.9</b>	<b>0.0</b>	<b>191.9</b>	<b>47%</b>	<b>0</b>	<b>15.2</b>	<b>15.1</b>	

50	ROAD	BHADRADRI TPP	1080	75%	26	16.2	420.5	138.1	0.0	138.1	33%		11.9	15.3	
51	ROAD	KAKATIYA TPS	1100	74%	26	12.7	330.8	265.4	0.0	265.4	80%		13.7	12.4	
52	RAIL	KOTHAGUDEM TPS (NEW)	1000	76%	26	15.7	407.3	95.0	0.0	95.0	23%	*	13.7	14.0	SCCL to ensure supply as per subgroup plan.
53	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	72%	26	9.9	258.4	120.2	0.0	120.2	47%		11.1	8.9	
54	RAIL	YADADRI TPS	2400	37%	26	32.8	852.9	175.6	0.0	175.6	21%	*	17.9	17.6	SCCL to ensure supply of coal as per subgroup plan.
<b>TSGENCO-Total</b>			<b>6380</b>	<b>60%</b>	<b>26</b>	<b>87.3</b>	<b>2269.9</b>	<b>794.3</b>	<b>0.0</b>	<b>794.3</b>	<b>35%</b>	<b>2</b>	<b>68.3</b>	<b>68.2</b>	

Jharkhand															
55	RAIL	TENUGHAT TPS	420	71%	26	6.3	164.8	510.3	0.0	510.3	310%		7.0	6.0	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		<b>TVNL-Total</b>	<b>420</b>	<b>71%</b>	<b>26</b>	<b>6.3</b>	<b>164.8</b>	<b>510.3</b>	<b>0.0</b>	<b>510.3</b>	<b>310%</b>	<b>0</b>	<b>7.0</b>	<b>6.0</b>	

Odisha															
56	PITHEAD	IB VALLEY TPS	1740	80%	17	25.3	430.2	358.7	0.0	358.7	83%		23.0	25.0	
		<b>OPGC-Total</b>	<b>1740</b>	<b>80%</b>	<b>17</b>	<b>25.3</b>	<b>430.2</b>	<b>358.7</b>	<b>0.0</b>	<b>358.7</b>	<b>83%</b>	<b>0</b>	<b>23.0</b>	<b>25.0</b>	

West Bengal															
57	RAIL	D.P.L. TPS	550	73%	26	8.1	211.5	75.6	0.0	75.6	36%		3.5	7.8	
		<b>DPL-Total</b>	<b>550</b>	<b>73%</b>	<b>26</b>	<b>8.1</b>	<b>211.5</b>	<b>75.6</b>	<b>0.0</b>	<b>75.6</b>	<b>36%</b>	<b>0</b>	<b>3.5</b>	<b>7.8</b>	

58	RAIL	BAKRESWAR TPS	1050	95%	26	13.4	348.6	241.8	0.0	241.8	69%		0.0	15.9	
59	RAIL	BANDEL TPS	270	79%	26	3.6	94.8	118.6	0.0	118.6	125%		3.9	3.9	
60	RAIL	KOLAGHAT TPS	840	77%	26	11.9	310.5	176.5	0.0	176.5	57%		18.8	11.6	
61	RAIL	SAGARDIGHI TPS	2260	64%	26	30.2	785.2	732.1	0.0	732.1	93%		28.4	33.3	
62	RAIL	SANTALDIH TPS	500	91%	26	6.4	166.3	142.0	0.0	142.0	85%		10.6	7.2	
		<b>WBPD-Total</b>	<b>4920</b>	<b>76%</b>	<b>26</b>	<b>65.6</b>	<b>1705.4</b>	<b>1411.0</b>	<b>0.0</b>	<b>1411.0</b>	<b>83%</b>	<b>0</b>	<b>61.7</b>	<b>71.9</b>	

NUPPL															
63	RAIL	GHATAMPUR TPP	1320	55%	26	18.0	469.1	325.6	0.0	325.6	69%		15.0	19.0	
		<b>NUPPL-Total</b>	<b>1320</b>	<b>55%</b>	<b>26</b>	<b>18.0</b>	<b>469.1</b>	<b>325.6</b>	<b>0.0</b>	<b>325.6</b>	<b>69%</b>	<b>0</b>	<b>15.0</b>	<b>19.0</b>	

THDC															
64	RAIL	KHURJA TPP	1320	41%	26	18.0	469.1	347.8	0.0	347.8	74%		14.4	7.3	
		<b>THDC-Total</b>	<b>1320</b>	<b>41%</b>	<b>26</b>	<b>18.0</b>	<b>469.1</b>	<b>347.8</b>	<b>0.0</b>	<b>347.8</b>	<b>74%</b>	<b>0</b>	<b>14.4</b>	<b>7.3</b>	

SJVNL															
65	RAIL	BUXAR TPP	660	33%	26	9.0	234.5	51.8	0.0	51.8	22%	*	6.0	0.0	Plant building coal stock.
		<b>SJVNL-Total</b>	<b>660</b>	<b>33%</b>	<b>26</b>	<b>9.0</b>	<b>234.5</b>	<b>51.8</b>	<b>0.0</b>	<b>51.8</b>	<b>22%</b>	<b>1</b>	<b>6.0</b>	<b>0.0</b>	

NTPC															
66	RAIL	DADRI (NCTPP)	1820	56%	26	26.2	681.5	709.5	0.0	709.5	104%		7.6	24.4	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
67	PITHEAD	RIHAND STPS	3000	74%	17	38.6	656.5	590.2	0.0	590.2	90%		38.2	39.0	
68	PITHEAD	SINGRAULI STPS	2000	59%	17	28.4	482.1	425.1	0.0	425.1	88%		24.1	30.0	
69	RAIL	TANDA TPS	1760	47%	26	23.1	600.2	477.0	0.0	477.0	79%		0.0	15.5	
70	RAIL	UNCHAHAHAR TPS	1550	45%	26	22.6	587.8	721.8	0.0	721.8	123%		19.2	21.8	
71	RAIL	GADARWARA TPP	1600	57%	26	22.6	588.1	398.4	0.0	398.4	68%		23.0	19.5	
72	RAIL	KHARGONE STPP	1320	65%	26	18.5	480.3	290.6	0.0	290.6	60%		23.7	16.1	
73	PITHEAD	KORBA STPS	2600	76%	17	36.5	621.3	587.4	0.0	587.4	95%		26.0	39.6	
74	PITHEAD	LARA TPP	1600	77%	17	21.1	357.9	511.9	0.0	511.9	143%		17.8	21.0	
75	RAIL	MAUDA TPS	2320	68%	26	34.7	903.2	615.7	0.0	615.7	68%		43.5	32.5	
76	PITHEAD	SIPAT STPS	2980	74%	17	39.6	672.8	413.8	0.0	413.8	62%		28.6	38.4	
77	RAIL	SOLAPUR STPS	1320	60%	26	20.7	539.1	231.9	0.0	231.9	43%		7.0	16.2	
78	PITHEAD	VINDHYACHAL STPS	4760	64%	17	68.4	1162.1	1202.3	0.0	1202.3	103%		62.4	66.6	
79	RAIL	KUDGI STPP	2400	46%	26	35.5	922.9	511.3	0.0	511.3	55%		16.0	27.3	
80	PITHEAD	RAMAGUNDEM STPS	2600	59%	17	34.8	592.4	560.7	0.0	560.7	95%		29.6	32.0	
81	RAIL	SIMHADRI	2000	59%	26	31.3	812.6	338.7	0.0	338.7	42%		18.5	30.3	
82	RAIL	TELANGANA STPP PH-1	1600	73%	26	19.5	506.6	383.5	0.0	383.5	76%		22.9	14.6	
83	RAIL	BARAUNI TPS	500	31%	26	6.5	169.2	290.2	0.0	290.2	172%		0.0	3.3	
84	RAIL	BARH STPS	3300	63%	26	45.9	1193.7	765.1	0.0	765.1	64%		49.1	36.7	
85	PITHEAD	DARLIPALI STPS	1600	74%	17	22.7	386.2	499.7	0.0	499.7	129%		11.3	23.2	
86	PITHEAD	FARAKKA STPS	2100	61%	17	29.8	506.9	693.9	0.0	693.9	137%		20.6	22.1	
87	PITHEAD	KAHALGAON TPS	2340	69%	17	38.8	659.8	719.6	0.0	719.6	109%		32.4	37.1	
88	PITHEAD	NORTH KARANPURA TPP	1980	50%	17	28.4	482.7	592.0	0.0	592.0	123%		27.7	18.7	
89	PITHEAD	TALCHER STPS	3000	74%	17	45.8	778.2	638.6	0.0	638.6	82%		34.8	47.3	
90	RAIL	BONGAIGAON TPP	750	63%	26	9.7	251.0	218.3	0.0	218.3	87%		11.5	8.4	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>NTPC-Total</b>			<b>52800</b>	<b>63%</b>	<b>21</b>	<b>749.7</b>	<b>15595.1</b>	<b>13387.2</b>	<b>0.0</b>	<b>13387.2</b>	<b>86%</b>	<b>0</b>	<b>595.5</b>	<b>681.6</b>	
<b>NTPC JV</b>															
91	RAIL	INDIRA GANDHI STPP	1500	67%	26	21.2	551.4	608.7	0.0	608.7	110%		4.0	18.8	
92	RAIL	MEJA STPP	1320	68%	26	17.9	464.2	436.3	0.0	436.3	94%		7.9	17.1	
93	RAIL	BHILAI TPS	500	82%	26	7.8	203.7	307.6	0.0	307.6	151%		0.0	6.8	
94	RAIL	SEIONI TPP	600	81%	26	9.8	255.9	180.3	0.0	180.3	70%		8.1	9.9	
95	RAIL-SEA	VALLUR TPP	1500	77%	26	24.9	646.8	507.6	0.0	507.6	78%		11.5	21.7	
96	RAIL	MUZAFFARPUR TPS	390	68%	26	5.5	143.8	177.6	0.0	177.6	124%		7.9	5.1	
97	RAIL	NABINAGAR STPP	1980	70%	26	26.3	683.7	881.2	0.0	881.2	129%		21.5	17.2	
98	RAIL	NABINAGAR TPP	1000	78%	26	13.8	359.6	393.1	0.0	393.1	109%		14.3	12.8	
99	RAIL	PATRATU STPP	800	88%	26	10.9	284.3	303.3	0.0	303.3	107%		3.7	10.8	
<b>NTPC JV-Total</b>			<b>9590</b>	<b>74%</b>	<b>26</b>	<b>138.2</b>	<b>3593.4</b>	<b>3795.7</b>	<b>0.0</b>	<b>3795.7</b>	<b>106%</b>	<b>0</b>	<b>78.9</b>	<b>120.2</b>	
<b>TOTAL NTPC &amp; NTPC JV</b>			<b>62390</b>	<b>63%</b>	<b>22</b>	<b>887.9</b>	<b>19188.5</b>	<b>17182.9</b>	<b>0.0</b>	<b>17182.9</b>	<b>90%</b>	<b>0</b>	<b>674.4</b>	<b>801.8</b>	
<b>DVC</b>															
100	RAIL	BOKARO TPS `A` EXP	500	81%	26	6.4	167.6	121.4	0.0	121.4	72%		0.0	6.9	
101	RAIL	CHANDRAPURA(DVC) TPS	500	88%	26	7.7	199.7	80.5	0.0	80.5	40%		11.0	8.4	
102	RAIL	DURGAPUR STEEL TPS	1000	77%	26	13.2	342.1	345.4	0.0	345.4	101%		20.9	13.0	
103	RAIL	KODARMA TPP	1000	75%	26	14.7	382.9	307.5	0.0	307.5	80%		11.2	14.4	
104	RAIL	MEJIA TPS	2340	52%	26	31.4	816.7	532.1	0.0	532.1	65%		20.4	30.4	
105	RAIL	RAGHUNATHPUR TPP	1200	63%	26	16.9	439.8	455.1	0.0	455.1	103%		14.9	8.6	
<b>DVC-Total</b>			<b>6540</b>	<b>66%</b>	<b>26</b>	<b>90.3</b>	<b>2348.8</b>	<b>1842.0</b>	<b>0.0</b>	<b>1842.0</b>	<b>78%</b>	<b>0</b>	<b>78.4</b>	<b>81.7</b>	
<b>NTPL</b>															
106	RAIL-SEA	NTPL TUTICORIN TPP	1000	74%	26	15.6	405.2	191.1	44.1	235.2	58%		21.4	13.9	
<b>NTPL-Total</b>			<b>1000</b>	<b>74%</b>	<b>26</b>	<b>15.6</b>	<b>405.2</b>	<b>191.1</b>	<b>44.1</b>	<b>235.2</b>	<b>58%</b>	<b>0</b>	<b>21.4</b>	<b>13.9</b>	
<b>IPP</b>															
107	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	84%	26	15.3	397.7	139.1	21.1	160.2	40%		32.2	17.5	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
108	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	83%	26	8.8	229.8	316.2	0.0	316.2	138%		5.1	9.8	
109	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	84%	26	19.3	500.7	213.8	0.0	213.8	43%		26.0	21.3	
110	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	70%	26	43.4	1129.0	524.1	0.0	524.1	46%		23.8	45.4	
111	RAIL	AMRAVATI TPS	1350	90%	26	18.0	467.6	149.8	0.0	149.8	32%		15.9	17.6	
112	PITHEAD	ANPARA C TPS	1200	77%	17	15.5	264.3	44.9	0.0	44.9	17%	*	18.0	17.0	NCL to ensure supply of coal as per subgroup plan.
113	RAIL	ANUPPUR TPP	1250	75%	26	16.7	434.9	501.1	0.0	501.1	115%		5.9	15.0	
114	RAIL	BALCO TPS	600	93%	26	7.4	191.9	78.9	0.0	78.9	41%		3.0	4.0	
115	ROAD	BANDAKHAR TPP	300	91%	26	4.4	114.6	60.4	0.0	60.4	53%		4.0	5.0	
116	RAIL	BARADARHA TPS	1200	91%	26	15.7	408.0	292.0	0.0	292.0	72%		14.9	18.1	
117	RAIL	BARKHERA TPS	90	46%	26	1.4	37.4	65.4	0.0	65.4	175%		2.0	1.0	
118	RAIL	BELA TPS	270	0%	26	3.8	99.4	154.9	0.0	154.9	156%		0.0	0.0	
119	RAIL	BINA TPS	500	74%	26	7.4	191.2	109.4	0.0	109.4	57%		4.1	7.1	
120	RAIL	BINJKOTE TPP	600	88%	26	9.1	237.1	212.7	0.0	212.7	90%		10.0	9.0	
121	RAIL	BUDGE BUDGE TPS	750	85%	26	9.6	249.8	220.7	0.0	220.7	88%		18.9	10.1	
122	ROAD	BUTIBORI TPP	600	81%	26	8.2	213.2	64.5	0.0	64.5	30%		12.7	9.8	
123	RAIL	DAHANU TPS	500	67%	26	7.1	185.1	45.2	0.0	45.2	24%	*	7.7	6.5	SECL to ensure supply as per subgroup plan.
124	ROAD	DERANG TPP	1200	81%	26	17.6	458.3	1163.4	0.0	1163.4	254%		10.8	10.4	
125	RAIL	DHARIWAL TPP	600	83%	26	7.8	203.7	207.6	0.0	207.6	102%		7.2	7.9	
126	RAIL	GMR WARORA TPS	600	90%	26	7.9	204.3	140.9	0.0	140.9	69%		6.7	8.4	
127	RAIL	HALDIA TPP	600	97%	26	7.9	206.5	142.5	0.0	142.5	69%		11.0	9.3	
128	RAIL	HIRANMAYE TPP	300	73%	26	5.1	133.5	223.3	0.0	223.3	167%		4.9	5.0	
129	RAIL	JOJOBERA TPS	240	58%	26	3.2	83.0	131.6	0.0	131.6	159%		0.4	1.2	
130	RAIL	JSW Energy Utkal Limited	700	40%	26	12.0	311.5	282.6	0.0	282.6	91%		7.3	10.8	
131	RAIL	JSW Mahanadi Power Company Limited	1800	85%	26	22.9	595.7	522.3	0.0	522.3	88%		0.4	26.3	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
132	RAIL	KAMALANGA TPS	1050	91%	26	16.3	424.4	377.6	0.0	377.6	89%		19.1	16.6	
133	RAIL	KHAMBARKHERA TPS	90	42%	26	1.4	37.4	53.8	0.0	53.8	144%		0.0	1.0	
134	RAIL	KUNDARKI TPS	90	45%	26	1.3	34.7	66.6	0.0	66.6	192%		2.0	1.0	
135	RAIL	LALITPUR TPS	1980	71%	26	25.4	659.5	609.6	0.0	609.6	92%		15.8	24.5	
136	RAIL	Maadurga Thermal Power Company Ltd.	60	83%	26	1.2	30.7	21.4	0.0	21.4	70%		0.7	1.0	
137	RAIL	MAHADEV PRASAD STPP	540	82%	26	7.9	205.6	55.4	0.0	55.4	27%		7.5	8.3	
138	RAIL	MAHAN TPP	1200	78%	26	14.9	387.6	140.8	0.0	140.8	36%		14.2	16.2	
139	RAIL	MAHATMA GANDHI TPS	1320	34%	26	16.6	431.3	510.4	0.0	510.4	118%		4.0	11.9	
140	RAIL	MAITHON RB TPP	1050	76%	26	12.7	330.3	376.7	0.0	376.7	114%		11.7	13.0	
141	RAIL	MAQSOODPUR TPS	90	45%	26	1.4	37.2	65.7	0.0	65.7	177%		2.0	1.0	
142	RAIL	MIHAN TPS	246	0%	26	3.4	87.4	0.0	0.0	0.0	0%	*	0.0	0.0	Plant currently not in operation
143	ROAD	NAWAPARA TPP	600	86%	26	8.3	216.7	248.9	0.0	248.9	115%		13.2	8.8	
144	RAIL	NIGRI TPP	1320	90%	26	15.3	397.7	122.7	0.0	122.7	31%		10.9	18.6	
145	ROAD	NIWARI TPP	90	81%	26	1.6	41.6	33.2	0.0	33.2	80%		0.0	1.0	
146	ROAD	OP JINDAL TPS	1000	93%	26	15.9	413.2	408.3	0.0	408.3	99%		24.2	20.3	
147	RAIL-SEA	PAINAMPURAM TPP	1320	81%	26	19.0	495.0	458.0	7.6	465.6	94%		31.9	17.3	
148	RAIL	PATHADI TPP	600	88%	26	8.5	220.5	156.5	0.0	156.5	71%		9.4	8.5	
149	RAIL	PRAYAGRAJ TPP	1980	63%	26	23.4	609.1	611.8	0.0	611.8	100%		19.0	24.0	
150	RAIL	RAJPURA TPP	1400	81%	26	16.0	416.6	422.6	0.0	422.6	101%		4.0	17.0	
151	RAIL	ROSA TPP Ph-I	1200	72%	26	15.3	397.2	495.7	0.0	495.7	125%		11.8	14.2	
152	RAIL	SABARMATI (D-F STATIONS)	362	81%	26	4.3	112.3	75.0	27.6	102.6	91%		7.8	4.8	
153	PITHEAD	SASAN UMTTP	3960	74%	17	47.3	803.4	355.5	0.0	355.5	44%		28.6	36.8	
154	RAIL-SEA	SGPL TPP	1320	90%	26	17.4	453.0	233.3	185.0	418.3	74%		0.0	18.0	
155	RAIL	SHIRPUR TPP	300	83%	26	4.3	111.2	143.3	0.0	143.3	129%		0.5	4.5	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
156	RAIL	SOUTHERN REPL. TPS	135	79%	26	2.2	57.4	47.6	0.0	47.6	83%		4.0	2.0	
157	RAIL	TALWANDI SABO TPP	1980	60%	26	25.0	651.1	474.1	0.0	474.1	73%		12.0	15.0	
158	ROAD	TAMNAR TPP	2400	91%	26	38.4	998.0	743.3	1.7	745.0	75%		25.1	50.1	
159	RAIL	TCP Limited	64	0%	26	0.9	22.6	0.0	0.0	0.0	0%	*	0.0	0.0	Plant currently not in operation
160	RAIL	TUTICORIN (P) TPP	300	0%	26	4.1	106.6	15.0	59.4	74.4	20%	*	0.0	1.7	
161	RAIL	UCHPINDA TPP	1440	73%	26	21.6	562.1	518.9	0.0	518.9	92%		17.4	23.0	
162	RAIL	UTRAULA TPS	90	42%	26	1.5	37.7	68.8	0.0	68.8	182%		0.0	1.0	
163	RAIL	Vedanta Ltd Chhattisgarh TPP	600	48%	26	7.4	191.9	270.3	0.0	270.3	141%		13.0	10.0	
164	RAIL	VEDANTA TPP	600	51%	26	9.6	250.1	91.9	0.0	91.9	37%		3.8	5.1	
165	RAIL	VIZAG TPP	1040	84%	26	17.5	454.5	205.4	0.0	205.4	45%		15.4	16.9	
166	ROAD	WARDHA WARORA TPP	540	65%	26	7.2	186.7	234.1	0.0	234.1	125%		6.0	5.6	
IPP-Total			54197	76%	25	730.2	18420.5	14719.5	302.4	15021.9	82%	5	587.9	712.2	
TOTAL A			202512	67%	24	2876.3	69536.6	53210.3	792.3	54002.8	77%	10	2179.4	2555.6	

### B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
167	Sea	SIKKA REP. TPS	500	0%	26	5.3	138.4	6.6	87.8	94.4	68%		0.0	0.0	
Sub-Total			500	0%	26	5.3	138.4	6.6	87.8	94.4	68%	0	0.0	0.0	
IPP															
168	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	67%	26	22.9	595.5	0.0	22.1	22.1	3%	*	6.9	22.2	Plant to build up stock through import
169	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	47%	26	29.6	768.7	0.0	138.8	138.8	18%	*	12.2	25.0	Plant to build up stock through import
170	Sea	ADANI POWER LIMITED UDUPI TPP	1200	65%	26	10.4	269.9	0.0	142.2	142.2	52%		6.9	10.5	
171	Sea	ITPCL TPP	1200	64%	26	14.1	365.3	0.0	467.0	467.0	127%		0.0	14.1	
172	Sea	JSW RATNAGIRI TPP	300	34%	26	2.5	64.9	0.0	45.9	45.9	70%		0.0	1.0	
173	Sea	MEENAKSHI ENERGY LTD	1000	32%	26	10.2	264.7	41.8	7.0	48.8	18%	*	4.0	9.0	Plant to build up stock through import
174	Sea	MUNDRA UMTTP	4000	48%	26	32.9	855.0	0.0	1715.6	1715.6	200%		0.0	32.7	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
175	Sea	MUTHIARA TPP	1200	72%	26	16.7	434.1	1.0	174.1	175.1	40%		0.0	14.6	
176	Sea	OPG Power Generation Private Limited	414	85%	26	6.2	160.7	37.8	24.3	62.1	38%		7.9	7.6	
177	Sea	SALAYA TPP	1200	32%	26	10.8	282.0	0.0	354.3	354.3	125%		0.0	9.6	
178	Sea	SHREE CEMENT LTD TPS	344	53%	26	3.5	91.2	0.0	0.0	0.0	0%	*	2.9	2.9	Plant to build up stock through import
179	Sea	SIMHAPURI TPS	600	55%	26	6.3	162.9	0.0	82.0	82.0	50%		8.2	7.3	
180	Sea	TORANGALLU TPS(SBU-I)	260	92%	26	2.7	69.0	0.0	0.0	0.0	0%	*	4.5	4.5	Plant to build up stock through import
181	Sea	TORANGALLU TPS(SBU-II)	600	70%	26	6.1	159.1	0.0	0.0	0.0	0%	*	4.4	4.4	Plant to build up stock through import
182	Sea	TROMBAY TPS	750	61%	26	9.7	253.0	0.0	99.9	99.9	39%		16.1	7.9	
183	Sea	Tulsyan NEC Limited	70	0%	26	0.0	0.0	0.0	0.0	0.0	0%	*	0.0	0.0	Others
184	Sea	TUTICORIN TPP ST-IV	525	67%	26	4.9	127.3	0.0	42.4	42.4	33%		4.2	4.3	
Sub-Total			18283	55%	26	189.4	4923.3	80.6	3315.6	3396.2	69%	7	78.2	177.6	
TOTAL B			18783	67%	26	194.7	5061.7	87.2	3403.4	3490.6	69%	7	78.2	177.6	

**C. NOT IN OPERATION**

Telangana															
185	ROAD	RAMAGUNDEM-B TPS	62	0%	26	0.9	22.2	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			62	0%	26	0.9	22.2	0.0	0.0	0.0	0%	0	0.0	0.0	
IPP															
186	ROAD	GEPL TPP Ph-I	120	0%	26	2.4	63.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			120	0%	26	2.4	63.6	0.0	0.0	0.0	0%	0	0.0	0.0	
TOTAL C			182	0%	26	3.3	85.8	0.0	0.0	0.0	0%	0	0.0	0.0	

**D. PLANTS BASE ON WASHERY REJECTS**

187	ROAD	CHAKABURA TPP	30	70%	26	1.7	45.3	3.4	0.0	3.4	8%	*	2.2	2.1	Plant based on washery rejects
188	ROAD	KASAIPALLI TPP	270	53%	26	5.3	137.8	14.0	0.0	14.0	10%	*	3.1	2.6	Plant based on washery rejects
189	ROAD	RATIJA TPS	100	36%	26	2.6	67.5	20.9	0.0	20.9	31%		1.0	0.9	
190	ROAD	SVPL TPP	63	98%	26	1.6	42.2	3.2	0.0	3.2	8%	*	0.7	1.9	Plant based on washery rejects

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Req.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Req.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		WASHERY REJECTS-Total	463	57%	26	11.3	292.8	41.5	0.0	41.5	14%	3	7.0	7.5	
		TOTAL D	463	57%	26	11.3	292.8	41.5	0.0	41.5	14%	3	7.0	7.5	

	<b>DCB Total</b>	<b>203157</b>	<b>67%</b>	<b>24</b>	<b>2890.9</b>	<b>69915.2</b>	<b>53251.8</b>	<b>792.3</b>	<b>54044.3</b>	<b>77%</b>	<b>13</b>	<b>2186.4</b>	<b>2563.1</b>	
	<b>ICB Total</b>	<b>18783</b>	<b>54%</b>	<b>26</b>	<b>194.7</b>	<b>5061.7</b>	<b>87.2</b>	<b>3403.4</b>	<b>3490.6</b>	<b>68%</b>	<b>7</b>	<b>78.2</b>	<b>177.6</b>	
	<b>Grand Total = A+B+C+D</b>	<b>221940</b>	<b>66%</b>	<b>24</b>	<b>3085.5</b>	<b>74976.9</b>	<b>53339.0</b>	<b>4195.7</b>	<b>57534.9</b>	<b>76%</b>	<b>20</b>	<b>2264.6</b>	<b>2740.7</b>	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	202512	2876	54003
B	Plants designed on imported coal	18783	195	3491
C	Plants currently not in operation	182	3	0
D	Plants based on washeryrejects	463	11	42
<b>ALL PLANTS</b>		<b>221940</b>	<b>3086</b>	<b>57535</b>

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normative Stock (TT)	% of Actual Stock vis-à-vis Normative
<b>DCB</b>	Pithead	18	41640	583.0	9612.0	0.0	9612.0	9910.8	96%
	Non-Pithead	154	161517	2307.9	43639.8	792.3	44432.3	60004.4	74%
	<b>DCB-TOTAL</b>	<b>172</b>	<b>203157</b>	<b>2890.9</b>	<b>53251.8</b>	<b>792.3</b>	<b>54044.3</b>	<b>69915.2</b>	<b>77%</b>
<b>ICB</b>	Non-Pithead	18	18783	194.7	87.2	3403.4	3490.6	5061.7	68%
	<b>Total</b>	<b>190</b>	<b>221940</b>	<b>3085.5</b>	<b>53339.0</b>	<b>4195.7</b>	<b>57534.9</b>	<b>74976.9</b>	<b>76%</b>

No of plants having critical stock (*)	
Plants based on domestic coal	10
Plants designed on imported coal	7
Plants currently not in operation	0
Plants based on washery rejects	3
<b>Total</b>	<b>20</b>

Plant has yet to submit the coal data