

**CENTRAL ELECTRICITY AUTHORITY  
FUEL MANAGEMENT DIVISION  
DAILY COAL STOCK REPORT**

(AS ON 19-01-2025)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK</b>															
<b>STATE</b>															
<b>Haryana</b>															
1	RAIL	PANIPAT TPS	710	60%	24	10.6	255.5	312.1	0.0	312.1	122%		12.0	7.1	
2	RAIL	RAJIV GANDHI TPS	1200	46%	24	18.7	448.3	480.6	0.0	480.6	107%		0.0	7.1	
3	RAIL	YAMUNA NAGAR TPS	600	17%	24	9.2	220.9	447.8	0.0	447.8	203%		0.0	4.8	
<b>HPGCL-Total</b>			<b>2510</b>	<b>43%</b>	<b>24</b>	<b>38.5</b>	<b>924.7</b>	<b>1240.5</b>	<b>0.0</b>	<b>1240.5</b>	<b>134%</b>	<b>0</b>	<b>12.0</b>	<b>19.0</b>	
<b>Punjab</b>															
4	RAIL	GH TPS (LEH.MOH.)	920	60%	24	11.9	286.0	389.0	0.0	389.0	136%		4.0	8.0	
5	RAIL	GOINDWAL SAHIB TPP	540	50%	24	7.7	184.5	265.9	0.0	265.9	144%		4.2	5.3	
6	RAIL	ROPAR TPS	840	66%	24	12.0	288.3	529.6	0.0	529.6	184%		4.1	8.1	
<b>PSPCL-Total</b>			<b>2300</b>	<b>60%</b>	<b>24</b>	<b>31.6</b>	<b>758.8</b>	<b>1184.5</b>	<b>0.0</b>	<b>1184.5</b>	<b>156%</b>	<b>0</b>	<b>12.3</b>	<b>21.4</b>	
<b>Rajasthan</b>															
7	RAIL	CHHABRA-II TPP	1320	74%	24	16.6	398.7	284.5	0.0	284.5	71%		15.6	15.0	
8	RAIL	CHHABRA-I PH-1 TPP	500	83%	24	7.6	182.9	108.9	0.0	108.9	60%		6.2	5.9	
9	RAIL	CHHABRA-I PH-2 TPP	500	82%	24	6.8	163.5	97.6	0.0	97.6	60%		6.2	5.9	
10	RAIL	KALISINDH TPS	1200	82%	24	15.6	373.7	276.5	0.0	276.5	74%		23.0	14.8	
11	RAIL	KOTA TPS	1240	85%	24	18.1	434.1	376.5	0.0	376.5	87%		20.2	17.1	
12	RAIL	SURATGARH STPS	1320	60%	24	17.2	412.3	286.3	0.0	286.3	69%		12.0	13.7	
13	RAIL	SURATGARH TPS	1500	55%	24	21.8	523.6	456.9	0.0	456.9	87%		19.2	16.4	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		<b>RRVUNL-Total</b>	<b>7580</b>	<b>72%</b>	<b>24</b>	<b>103.7</b>	<b>2488.8</b>	<b>1887.2</b>	<b>0.0</b>	<b>1887.2</b>	<b>76%</b>	<b>0</b>	<b>102.4</b>	<b>88.8</b>	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	50%	16	36.9	590.6	919.0	0.0	919.0	156%		26.2	24.2	
15	RAIL	HARDUAGANJ TPS	1265	58%	24	19.1	458.9	448.5	0.0	448.5	98%		14.8	11.3	
16	RAIL	JAWAHARPUR STPP	1320	0%	24	18.0	433.0	218.0	0.0	218.0	50%		0.0	0.0	
17	RAIL	OBRA TPS	1660	55%	24	26.7	639.6	213.0	0.0	213.0	33%		20.5	11.4	
18	RAIL	PARICHA TPS	920	72%	24	14.2	340.5	327.4	0.0	327.4	96%		4.0	11.2	
		<b>UPRVUNL-Total</b>	<b>7795</b>	<b>46%</b>	<b>21</b>	<b>114.9</b>	<b>2462.6</b>	<b>2125.9</b>	<b>0.0</b>	<b>2125.9</b>	<b>86%</b>	<b>0</b>	<b>65.5</b>	<b>58.1</b>	

Chhatisgarh															
19	RAIL	DSPM TPS	500	95%	24	7.5	179.4	235.8	0.0	235.8	131%		4.5	8.7	
20	PITHEAD	KORBA-WEST TPS	1340	80%	16	19.9	318.4	95.4	0.0	95.4	30%		21.4	18.2	
21	RAIL	MARWA TPS	1000	43%	24	14.8	355.4	334.6	0.0	334.6	94%		26.6	8.4	
		<b>CSPGCL-Total</b>	<b>2840</b>	<b>70%</b>	<b>20</b>	<b>42.2</b>	<b>853.2</b>	<b>665.8</b>	<b>0.0</b>	<b>665.8</b>	<b>78%</b>	<b>0</b>	<b>52.5</b>	<b>35.3</b>	

Gujarat															
22	RAIL	GANDHI NAGAR TPS	630	22%	24	9.1	219.3	231.1	5.8	236.9	108%		0.0	2.9	
23	RAIL	UKAI TPS	1110	57%	24	16.1	386.4	292.6	0.0	292.6	76%		8.3	9.8	
24	RAIL	WANAKBORI TPS	2270	12%	24	32.2	773.5	802.8	0.0	802.8	104%		20.0	5.5	
		<b>GSECL-Total</b>	<b>4010</b>	<b>26%</b>	<b>24</b>	<b>57.5</b>	<b>1379.2</b>	<b>1326.5</b>	<b>5.8</b>	<b>1332.3</b>	<b>97%</b>	<b>0</b>	<b>28.3</b>	<b>18.2</b>	

Madhya Pradesh															
25	PITHEAD	AMARKANTAK EXT TPS	210	98%	16	2.6	41.8	88.5	0.0	88.5	212%		3.4	2.9	
26	RAIL	SANJAY GANDHI TPS	1340	78%	24	18.8	450.7	202.3	0.0	202.3	45%		14.4	16.6	
27	RAIL	SATPURA TPS	1330	32%	24	6.5	155.6	169.7	0.0	169.7	109%		3.0	7.9	
28	RAIL	SHREE SINGAJI TPP	2520	66%	24	36.0	864.9	446.4	0.0	446.4	52%		36.1	29.6	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		<b>MPPGCL-Total</b>	<b>5400</b>	<b>62%</b>	<b>24</b>	<b>63.9</b>	<b>1513.0</b>	<b>906.9</b>	<b>0.0</b>	<b>906.9</b>	<b>60%</b>	<b>0</b>	<b>56.9</b>	<b>57.0</b>	

Maharashtra															
29	RAIL	BHUSAWAL TPS	1210	71%	24	20.0	479.3	336.6	340.9	677.5	100%		18.6	25.8	
30	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	53%	24	47.2	1133.7	635.7	32.7	668.5	59%		49.1	20.3	
31	RAIL	KHAPARKHEDA TPS	1340	81%	24	23.0	553.1	147.1	94.0	241.0	38%		21.0	24.0	
32	RAIL	KORADI TPS	2190	55%	24	33.0	791.3	461.0	0.0	461.0	58%		32.0	21.0	
33	RAIL	NASIK TPS	630	59%	24	12.1	290.9	134.4	103.2	237.6	66%		7.3	5.2	
34	RAIL	PARAS TPS	500	71%	24	7.7	185.8	130.3	0.0	130.3	70%		7.5	7.5	
35	RAIL	PARLI TPS	750	64%	24	11.1	265.5	143.4	0.0	143.4	54%		3.8	9.6	
		<b>MAHAGENCO-Total</b>	<b>9540</b>	<b>62%</b>	<b>24</b>	<b>154.1</b>	<b>3699.6</b>	<b>1988.5</b>	<b>570.8</b>	<b>2559.3</b>	<b>69%</b>	<b>0</b>	<b>139.3</b>	<b>113.4</b>	

Andhra Pradesh															
36	RAIL	Dr. N.TATA RAO TPS	2560	73%	24	46.9	1126.8	171.4	0.0	171.4	15%	*	39.3	36.0	Plant has regulated coal supply due to high rake detention time.
37	RAIL	RAYALASEEMA TPS	1650	64%	24	26.7	640.6	90.7	0.0	90.7	14%	*	23.7	17.5	SCCL to ensure supply of coal as per subgroup plan.
		<b>APGENCO-Total</b>	<b>4210</b>	<b>69%</b>	<b>24</b>	<b>73.6</b>	<b>1767.4</b>	<b>262.1</b>	<b>0.0</b>	<b>262.1</b>	<b>15%</b>	<b>2</b>	<b>63.0</b>	<b>53.5</b>	

38	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	43%	24	31.6	759.1	134.6	0.0	134.6	18%	*	3.7	17.0	SCCL to ensure supply of coal as per subgroup plan.
		<b>APPDCL-Total</b>	<b>2400</b>	<b>43%</b>	<b>24</b>	<b>31.6</b>	<b>759.1</b>	<b>134.6</b>	<b>0.0</b>	<b>134.6</b>	<b>18%</b>	<b>1</b>	<b>3.7</b>	<b>17.0</b>	

Karnataka															
39	RAIL	BELLARY TPS	1700	47%	24	27.6	663.4	217.3	0.0	217.3	33%		3.9	23.0	
40	RAIL	RAICHUR TPS	1720	52%	24	30.3	727.6	365.3	0.0	365.3	50%		19.8	11.5	
		<b>KPCL-Total</b>	<b>3420</b>	<b>50%</b>	<b>24</b>	<b>58.0</b>	<b>1391.0</b>	<b>582.6</b>	<b>0.0</b>	<b>582.6</b>	<b>42%</b>	<b>0</b>	<b>23.7</b>	<b>34.5</b>	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
41	RAIL	YERMARUS TPP	1600	63%	24	22.0	528.8	179.9	0.0	179.9	34%		19.9	16.3	
<b>RPCL-Total</b>			<b>1600</b>	<b>63%</b>	<b>24</b>	<b>22.0</b>	<b>528.8</b>	<b>179.9</b>	<b>0.0</b>	<b>179.9</b>	<b>34%</b>	<b>0</b>	<b>19.9</b>	<b>16.3</b>	

Tamil Nadu															
42	RAIL-SEA-RAIL	METTUR TPS	840	55%	24	14.2	340.5	203.7	0.0	203.7	60%		11.3	7.2	
43	RAIL-SEA-RAIL	METTUR TPS - II	600	54%	24	9.8	235.0	225.9	0.0	225.9	96%		7.2	8.6	
44	RAIL-SEA	NORTH CHENNAI TPS	1830	47%	24	36.0	864.6	494.3	66.0	560.3	65%		31.5	22.3	
45	RAIL-SEA	TUTICORIN TPS	1050	32%	24	19.1	459.1	394.9	0.0	394.9	86%		9.6	8.5	
<b>TANGEDCO-Total</b>			<b>4320</b>	<b>46%</b>	<b>24</b>	<b>79.1</b>	<b>1899.2</b>	<b>1318.8</b>	<b>66.0</b>	<b>1384.8</b>	<b>73%</b>	<b>0</b>	<b>59.6</b>	<b>46.6</b>	

Telangana															
46	RAIL	SINGARENI TPP	1200	84%	24	15.0	359.0	216.1	0.0	216.1	60%		7.6	16.2	
<b>SCCL-Total</b>			<b>1200</b>	<b>84%</b>	<b>24</b>	<b>15.0</b>	<b>359.0</b>	<b>216.1</b>	<b>0.0</b>	<b>216.1</b>	<b>60%</b>	<b>0</b>	<b>7.6</b>	<b>16.2</b>	

47	ROAD	BHADRADRI TPP	1080	59%	24	16.7	399.7	210.9	0.0	210.9	53%		8.7	10.5	
48	ROAD	KAKATIYA TPS	1100	60%	24	13.2	316.1	433.0	0.0	433.0	137%		11.3	12.1	
49	RAIL	KOTHAGUDEM TPS (NEW)	1000	71%	24	14.3	343.7	357.0	0.0	357.0	104%		12.5	13.3	
50	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	73%	24	8.2	197.4	132.3	0.0	132.3	67%		11.6	7.8	
51	ROAD	RAMAGUNDEM-B TPS	62	0%	24	1.1	26.7	3.7	0.0	3.7	14%	*	0.0	0.0	SCCL to ensure supply as per subgroup plan.
<b>TSGENCO-Total</b>			<b>4042</b>	<b>64%</b>	<b>24</b>	<b>53.5</b>	<b>1283.6</b>	<b>1136.9</b>	<b>0.0</b>	<b>1136.9</b>	<b>89%</b>	<b>1</b>	<b>44.1</b>	<b>43.7</b>	

Jharkhand															
52	RAIL	TENUGHAT TPS	420	66%	24	6.2	149.1	100.2	0.0	100.2	67%		11.1	5.4	
<b>TVNL-Total</b>			<b>420</b>	<b>66%</b>	<b>24</b>	<b>6.2</b>	<b>149.1</b>	<b>100.2</b>	<b>0.0</b>	<b>100.2</b>	<b>67%</b>	<b>0</b>	<b>11.1</b>	<b>5.4</b>	

Odisha															
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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
53	PITHEAD	IB VALLEY TPS	1740	85%	16	26.2	419.1	250.0	0.0	250.0	60%		21.8	24.8	
<b>OPGC-Total</b>			<b>1740</b>	<b>85%</b>	<b>16</b>	<b>26.2</b>	<b>419.1</b>	<b>250.0</b>	<b>0.0</b>	<b>250.0</b>	<b>60%</b>	<b>0</b>	<b>21.8</b>	<b>24.8</b>	

West Bengal															
54	RAIL	D.P.L. TPS	550	92%	24	7.5	180.4	1.1	0.0	1.1	1%	*	8.8	8.5	ECL and BCCL to ensure supply as per subgroup plan.
<b>DPL-Total</b>			<b>550</b>	<b>92%</b>	<b>24</b>	<b>7.5</b>	<b>180.4</b>	<b>1.1</b>	<b>0.0</b>	<b>1.1</b>	<b>1%</b>	<b>1</b>	<b>8.8</b>	<b>8.5</b>	

55	RAIL	BAKRESWAR TPS	1050	98%	24	13.6	326.4	19.1	0.0	19.1	6%	*	17.0	15.5	Plant to augment coal supplies from its captive mines.
56	RAIL	BANDEL TPS	270	91%	24	4.0	95.8	15.4	0.0	15.4	16%	*	3.9	3.2	Plant to lift coal from its captive mine
57	RAIL	KOLAGHAT TPS	840	77%	24	13.8	330.2	24.2	0.0	24.2	7%	*	3.3	9.4	Plant to augment coal supplies from its captive mines.
58	RAIL	SAGARDIGHI TPS	1600	83%	24	21.9	524.9	68.4	0.0	68.4	13%	*	21.9	15.9	Plant to augment coal supplies from its captive mines.
59	RAIL	SANTALDIH TPS	500	101%	24	6.9	166.0	27.7	0.0	27.7	17%	*	3.6	8.3	Plant to augment coal supplies from its captive mines.
<b>WBPDC-Total</b>			<b>4260</b>	<b>88%</b>	<b>24</b>	<b>60.1</b>	<b>1443.3</b>	<b>154.8</b>	<b>0.0</b>	<b>154.8</b>	<b>11%</b>	<b>5</b>	<b>49.7</b>	<b>52.3</b>	

NTPC															
60	RAIL	DADRI (NCTPP)	1820	67%	24	26.0	622.9	443.6	0.0	443.6	71%		26.6	18.1	
61	PITHEAD	RIHAND STPS	3000	93%	16	38.0	608.1	679.7	0.0	679.7	112%		48.3	39.7	
62	PITHEAD	SINGRAULI STPS	2000	84%	16	25.6	410.0	561.3	0.0	561.3	137%		26.6	27.2	
63	RAIL	TANDA TPS	1760	67%	24	23.4	562.7	647.9	0.0	647.9	115%		23.4	15.4	
64	RAIL	UNCHAHAHAR TPS	1550	72%	24	20.4	490.2	510.5	0.0	510.5	104%		27.8	17.8	
65	RAIL	GADARWARA TPP	1600	74%	24	20.8	498.2	352.2	0.0	352.2	71%		27.6	16.0	
66	RAIL	KHARGONE STPP	1320	70%	24	16.3	391.0	262.3	0.0	262.3	67%		16.0	16.4	
67	PITHEAD	KORBA STPS	2600	96%	16	35.8	572.8	500.2	0.0	500.2	87%		45.2	39.6	
68	PITHEAD	LARA TPP	1600	99%	16	23.4	375.0	423.5	0.0	423.5	113%		25.5	24.1	
69	RAIL	MAUDA TPS	2320	74%	24	32.8	788.3	443.0	0.0	443.0	56%		19.9	27.5	
70	PITHEAD	SIPAT STPS	2980	93%	16	39.7	635.2	580.2	0.0	580.2	91%		44.3	42.2	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
71	RAIL	SOLAPUR STPS	1320	67%	24	17.5	420.1	215.8	0.0	215.8	51%		20.1	12.6	
72	PITHEAD	VINDHYACHAL STPS	4760	83%	16	60.7	971.0	1245.3	0.0	1245.3	128%		62.7	66.1	
73	RAIL	KUDGI STPP	2400	65%	24	32.5	779.1	447.2	0.0	447.2	57%		24.1	22.7	
74	PITHEAD	RAMAGUNDEM STPS	2600	69%	16	36.1	577.1	742.6	0.0	742.6	129%		29.5	30.8	
75	RAIL	SIMHADRI	2000	65%	24	30.8	739.3	475.6	0.0	475.6	64%		38.3	28.1	
76	RAIL	TELANGANA STPP PH-1	1600	74%	24	24.4	586.7	497.8	0.0	497.8	85%		18.3	20.5	
77	RAIL	BARAUNI TPS	710	66%	24	10.4	250.6	143.7	0.0	143.7	57%		7.6	7.7	
78	RAIL	BARH STPS	2640	54%	24	37.2	893.1	710.7	0.0	710.7	80%		34.4	29.3	
79	PITHEAD	DARLIPALI STPS	1600	98%	16	24.7	394.8	300.5	0.0	300.5	76%		28.4	28.0	
80	PITHEAD	FARAKKA STPS	2100	60%	16	26.9	431.1	533.2	0.0	533.2	124%		23.0	29.3	
81	PITHEAD	KAHALGAON TPS	2340	79%	16	36.8	588.1	643.6	0.0	643.6	109%		41.0	34.2	
82	PITHEAD	NORTH KARANPURA TPP	1320	97%	16	18.9	302.5	237.8	0.0	237.8	79%		28.2	23.7	
83	PITHEAD	TALCHER STPS	3000	77%	16	44.7	715.8	325.4	0.0	325.4	45%		55.1	41.1	
84	RAIL	BONGAIGAON TPP	750	68%	24	9.5	229.1	228.3	0.0	228.3	100%		11.5	8.6	
<b>NTPC-Total</b>			<b>51690</b>	<b>77%</b>	<b>19</b>	<b>713.5</b>	<b>13832.8</b>	<b>12151.9</b>	<b>0.0</b>	<b>12151.9</b>	<b>88%</b>	<b>0</b>	<b>753.4</b>	<b>666.7</b>	
<b>NTPC JV</b>															
85	RAIL	INDIRA GANDHI STPP	1500	69%	24	20.7	497.2	602.7	0.0	602.7	121%		12.2	17.3	
86	RAIL	MEJA STPP	1320	82%	24	16.2	388.4	362.4	0.0	362.4	93%		23.6	16.9	
87	RAIL	BHILAI TPS	500	87%	24	7.4	178.0	228.5	0.0	228.5	128%		0.0	6.7	
88	RAIL	SEIONI TPP	600	78%	24	10.1	242.1	225.4	0.0	225.4	93%		3.8	7.7	
89	RAIL-SEA	VALLUR TPP	1500	75%	24	22.3	534.6	234.6	0.0	234.6	44%		33.1	18.7	
90	RAIL	MUZAFFARPUR TPS	390	87%	24	5.5	131.9	125.0	0.0	125.0	95%		4.0	5.2	
91	RAIL	NABINAGAR STPP	1980	53%	24	24.8	594.2	801.5	0.0	801.5	135%		33.5	18.3	
92	RAIL	NABINAGAR TPP	1000	79%	24	14.9	357.9	333.2	0.0	333.2	93%		15.5	14.4	
<b>NTPC JV-Total</b>			<b>8790</b>	<b>72%</b>	<b>24</b>	<b>121.8</b>	<b>2924.3</b>	<b>2913.3</b>	<b>0.0</b>	<b>2913.3</b>	<b>100%</b>	<b>0</b>	<b>125.7</b>	<b>105.2</b>	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		<b>TOTAL NTPC &amp; NTPC JV</b>	<b>60480</b>	<b>67%</b>	<b>20</b>	<b>835.3</b>	<b>16757.1</b>	<b>15065.2</b>	<b>0.0</b>	<b>15065.2</b>	<b>91%</b>	<b>0</b>	<b>879.1</b>	<b>771.9</b>	
<b>DVC</b>															
93	RAIL	BOKARO TPS `A` EXP	500	79%	24	6.2	148.3	183.6	0.0	183.6	124%		0.0	5.4	
94	RAIL	CHANDRAPURA(DVC) TPS	500	42%	24	6.9	164.8	244.2	0.0	244.2	148%		11.1	3.7	
95	RAIL	DURGAPUR STEEL TPS	1000	83%	24	12.5	300.6	241.8	0.0	241.8	80%		17.9	11.4	
96	RAIL	KODARMA TPP	1000	84%	24	12.7	305.0	414.2	0.0	414.2	136%		18.2	14.3	
97	RAIL	MEJIA TPS	2340	70%	24	32.5	779.1	414.9	0.0	414.9	53%		28.4	23.6	
98	RAIL	RAGHUNATHPUR TPP	1200	72%	24	15.6	374.3	313.1	0.0	313.1	84%		10.4	9.6	
		<b>DVC-Total</b>	<b>6540</b>	<b>73%</b>	<b>24</b>	<b>86.3</b>	<b>2072.1</b>	<b>1811.8</b>	<b>0.0</b>	<b>1811.8</b>	<b>87%</b>	<b>0</b>	<b>86.0</b>	<b>68.0</b>	
<b>NTPL</b>															
99	RAIL-SEA	NTPL TUTICORIN TPP	1000	34%	24	16.2	388.3	388.8	74.9	463.6	119%		18.8	6.4	
		<b>NTPL-Total</b>	<b>1000</b>	<b>34%</b>	<b>24</b>	<b>16.2</b>	<b>388.3</b>	<b>388.8</b>	<b>74.9</b>	<b>463.6</b>	<b>119%</b>	<b>0</b>	<b>18.8</b>	<b>6.4</b>	
<b>IPP</b>															
100	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	80%	24	15.7	377.4	177.7	74.6	252.2	67%		11.6	13.8	
101	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	99%	24	9.3	223.8	152.5	0.0	152.5	68%		8.5	9.9	
102	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	84%	24	18.5	444.7	78.7	0.0	78.7	18%	*	27.8	18.1	Plant has no FSA.
103	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	76%	24	43.6	1045.3	447.6	0.0	447.6	43%		49.6	35.8	
104	RAIL	AKALTARA TPS	1800	77%	24	23.9	572.8	579.4	0.0	579.4	101%		8.5	21.6	
105	RAIL	AMRAVATI TPS	1350	89%	24	18.3	438.9	209.9	0.0	209.9	48%		16.4	21.6	
106	PITHEAD	ANPARA C TPS	1200	68%	16	15.4	246.8	272.6	0.0	272.6	110%		13.3	8.5	
107	RAIL	ANUPPUR TPP	1250	82%	24	17.8	426.6	438.6	0.0	438.6	103%		29.5	17.4	
108	RAIL	BALCO TPS	600	76%	24	9.0	216.8	75.2	0.0	75.2	35%		0.6	9.7	
109	ROAD	BANDAKHAR TPP	300	78%	24	4.5	108.5	138.4	0.0	138.4	128%		5.2	4.1	
110	RAIL	BARADARHA TPS	1200	87%	24	17.3	415.4	508.4	0.0	508.4	122%		14.3	18.4	
111	RAIL	BARKHERA TPS	90	64%	24	1.5	36.5	40.3	0.0	40.3	111%		0.0	1.0	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
112	RAIL	BELA TPS	270	71%	24	3.9	92.4	120.1	0.0	120.1	130%		4.5	0.0	
113	RAIL	BINA TPS	500	84%	24	7.2	172.6	132.4	0.0	132.4	77%		7.6	7.4	
114	RAIL	BINJKOTE TPP	600	94%	24	9.2	220.9	190.8	0.0	190.8	86%		17.1	10.5	
115	RAIL	BUDGE BUDGE TPS	750	60%	24	9.4	226.6	148.8	0.0	148.8	66%		3.8	9.9	
116	RAIL	DAHANU TPS	500	72%	24	6.8	163.0	87.0	0.0	87.1	53%		3.9	6.3	
117	ROAD	DERANG TPP	1200	91%	24	17.6	421.8	735.5	0.0	735.5	174%		18.9	20.7	
118	RAIL	DHARIWAL TPP	600	83%	24	8.3	198.3	199.7	0.0	199.7	101%		6.1	4.0	
119	RAIL	DISHERGARH TPP	12	0%	24	0.3	6.2	8.1	0.0	8.1	132%		0.0	0.0	
120	RAIL	GMR WARORA TPS	600	89%	24	7.9	190.1	116.7	0.0	116.7	61%		13.2	7.9	
121	RAIL	HALDIA TPP	600	91%	24	8.3	200.3	148.9	0.0	148.9	74%		12.1	8.8	
122	RAIL	HIRANMAYE TPP	300	86%	24	5.0	119.7	24.0	0.0	24.0	20%	*	6.0	5.2	MCL to ensure supply of coal as per subgroup plan.
123	RAIL	JOJOBERA TPS	240	47%	24	3.3	80.4	178.6	0.0	178.6	222%		0.0	3.1	
124	RAIL	KAMALANGA TPS	1050	95%	24	15.6	375.3	369.6	0.0	369.6	98%		23.1	17.9	
125	RAIL	KHAMBARKHERA TPS	90	65%	24	1.5	37.0	29.3	0.0	29.3	79%		2.6	1.0	
126	RAIL	KUNDARKI TPS	90	65%	24	1.5	37.1	33.8	0.0	33.8	91%		0.0	0.9	
127	RAIL	LALITPUR TPS	1980	57%	24	25.4	610.7	514.7	0.0	514.7	84%		28.3	14.5	
128	RAIL	MAHADEV PRASAD STPP	540	87%	24	8.0	191.4	69.7	0.0	69.7	36%		7.1	7.6	
129	RAIL	MAHAN TPP	1200	76%	24	15.4	370.1	229.2	0.0	229.2	62%		10.9	15.4	
130	RAIL	MAHATMA GANDHI TPS	1320	74%	24	16.8	403.9	449.7	0.0	449.7	111%		0.0	13.8	
131	RAIL	MAITHON RB TPP	1050	44%	24	12.6	302.3	603.1	0.0	603.1	200%		18.4	14.9	
132	RAIL	MAQSOODPUR TPS	90	65%	24	1.5	35.9	21.2	0.0	21.2	59%		5.1	1.0	
133	ROAD	NAWAPARA TPP	600	86%	24	8.9	214.2	170.0	0.0	170.0	79%		5.6	8.2	
134	RAIL	NIGRI TPP	1320	77%	24	15.5	372.9	417.5	0.0	417.5	112%		17.3	15.6	
135	ROAD	OP JINDAL TPS	1000	99%	24	15.3	367.2	417.0	0.0	417.0	114%		19.8	18.3	



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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
136	RAIL-SEA	PAINAMPURAM TPP	1320	66%	24	16.6	399.4	106.9	155.0	261.9	38%		11.1	13.9	
137	RAIL	PATHADI TPP	600	93%	24	8.7	208.9	153.7	0.0	153.7	74%		5.8	9.1	
138	RAIL	PRAYAGRAJ TPP	1980	73%	24	24.9	597.2	715.0	0.0	715.0	120%		28.0	21.0	
139	RAIL	RAJPURA TPP	1400	72%	24	16.7	399.6	514.5	0.0	514.5	129%		12.1	12.8	
140	RAIL	ROSA TPP Ph-I	1200	69%	24	15.1	362.5	408.2	0.0	408.2	113%		13.0	13.4	
141	RAIL	SABARMATI (D-F STATIONS)	362	60%	24	4.2	101.2	45.2	57.2	102.4	64%		0.0	3.7	
142	PITHEAD	SASAN UMTTP	3960	88%	16	44.8	717.4	19.8	0.0	19.8	3%	*	59.5	53.2	Plant to augment coal supplies from its captive mines.
143	RAIL-SEA	SGPL TPP	1320	82%	24	16.1	385.8	215.7	229.1	444.8	80%		11.5	18.1	
144	RAIL	SHIRPUR TPP	300	32%	24	2.4	57.4	28.4	5.6	34.0	59%		0.2	1.6	
145	RAIL	SOUTHERN REPL. TPS	135	0%	24	1.9	46.8	42.8	0.0	42.8	91%		0.0	0.0	
146	RAIL	TALWANDI SABO TPP	1980	41%	24	28.1	674.7	264.1	0.0	264.1	39%		4.0	9.3	
147	ROAD	TAMNAR TPP	2400	97%	24	36.7	881.3	241.8	1.7	243.5	28%		46.2	42.7	
148	RAIL	UCHPINDA TPP	1440	51%	24	22.4	536.5	824.6	0.0	824.6	154%		20.5	12.1	
149	RAIL	UTKAL TPP (IND BARATH)	350	83%	24	4.8	114.8	224.3	0.0	224.3	195%		5.2	13.5	
150	RAIL	UTRAULA TPS	90	33%	24	1.5	37.1	45.4	0.0	45.4	122%		0.0	0.9	
151	RAIL	VEDANTA TPP	600	0%	24	9.5	228.5	41.2	0.0	41.2	18%	*	0.0	0.0	MCL to ensure supply of coal as per subgroup plan.
152	RAIL	VIZAG TPP	1040	29%	24	16.1	387.0	89.5	15.9	105.3	27%		3.9	6.1	
153	ROAD	WARDHA WARORA TPP	540	90%	24	7.0	168.7	263.1	0.0	263.1	156%		8.8	6.7	
IPP-Total			51899	75%	23	697.9	16268.6	12778.9	539.1	13317.9	82%	4	646.5	630.9	
TOTAL A			190056	70%	22	2675.2	59746.0	45707.6	1256.6	46964.0	78%	14	2412.6	2207.2	

**B. PLANTS DESIGNED ON IMPORTED COAL**

Gujarat															
154	Sea	SIKKA REP. TPS	500	0%	24	5.2	125.8	0.0	119.9	119.9	95%		0.0	0.0	
Sub-Total			500	0%	24	5.2	125.8	0.0	119.9	119.9	95%	0	0.0	0.0	
IPP															

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
155	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	74%	24	22.8	547.7	0.0	149.4	149.4	27%		18.9	17.9	
156	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	66%	24	29.0	696.7	0.0	111.9	111.9	16%	*	23.9	28.2	Plant to build up stock through import
157	Sea	ADANI POWER LIMITED UDUPI TPP	1200	39%	24	11.3	270.8	0.0	39.2	39.2	14%	*	6.9	4.6	Plant to build up stock through import
158	Sea	ITPCL TPP	1200	29%	24	13.7	327.8	0.0	280.3	280.3	85%		0.0	0.0	
159	Sea	JSW RATNAGIRI TPP	300	87%	24	2.5	60.2	0.0	36.6	36.6	60%		0.0	3.0	
160	Sea	MUNDRA UMTTP	4000	79%	24	34.3	822.5	0.0	384.0	384.0	46%		0.0	31.1	
161	Sea	MUTHIARA TPP	1200	52%	24	15.3	368.4	0.0	36.3	36.3	9%	*	0.0	7.1	Plant to build up stock through import
162	Sea	OPG Power Generation Private Limited	414	36%	24	4.2	101.3	8.4	62.0	70.3	69%		2.2	2.8	
163	Sea	SALAYA TPP	1200	57%	24	11.8	283.8	0.0	316.0	316.0	111%		0.0	7.9	
164	Sea	SHREE CEMENT LTD TPS	300	42%	24	3.1	73.4	0.0	0.0	0.0	0%	*	0.5	0.5	Plant to build up stock through import
165	Sea	SIMHAPURI TPS	600	50%	24	6.5	155.4	0.0	356.6	356.6	229%		1.7	3.4	
166	Sea	THAMMINAPATNAM TPS	300	3%	24	3.1	73.4	0.0	1.0	1.0	1%	*	0.0	0.0	Plant to build up stock through import
167	Sea	TORANGALLU TPS(SBU-I)	260	90%	24	1.7	41.5	0.0	0.4	0.4	0%	*	1.6	1.6	Plant to build up stock through import
168	Sea	TORANGALLU TPS(SBU-II)	600	38%	24	4.7	113.4	0.0	0.9	0.9	0%	*	2.2	2.2	Plant to build up stock through import
169	Sea	TROMBAY TPS	750	23%	24	9.4	225.5	0.0	183.6	183.6	81%		0.0	2.3	
170	Sea	TUTICORIN TPP ST-IV	525	74%	24	5.5	131.6	0.0	18.7	18.7	14%	*	0.0	5.8	Plant to build up stock through import
Sub-Total			17469	59%	24	178.9	4293.4	8.4	1976.9	1985.2	46%	8	57.9	118.4	
TOTAL B			17969	70%	24	184.1	4419.2	8.4	2096.8	2105.1	48%	8	57.9	118.4	

**C. NOT IN OPERATION**

171	RAIL	BUTIBORI TPP	600	0%	24	8.2	196.8	0.0	0.0	0.0	0%		0.0	0.0	not in operation
172	RAIL	MIHAN TPS	246	0%	24	3.4	80.7	0.0	0.0	0.0	0%		0.0	0.0	not in operation
173	RAIL	NASIK (P) TPS	1350	0%	24	18.5	442.8	0.0	0.0	0.0	0%		0.0	0.0	not in operation
174	RAIL	SALORA TPP	135	0%	24	1.8	44.3	0.0	0.0	0.0	0%		0.0	0.0	not in operation
175	RAIL	TUTICORIN (P) TPP	300	0%	24	4.1	98.4	0.0	0.0	0.0	0%		0.0	0.0	not in operation

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
176	RAIL	TITAGARH TPS	240	0%	24	3.3	78.7	0.0	0.0	0.0	0%		0.0	0.0	not in operation
<b>NOT IN OPERATION-Total</b>			<b>2871</b>	<b>0%</b>	<b>24</b>	<b>39.2</b>	<b>941.7</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0%</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	
<b>TOTAL C</b>			<b>2871</b>	<b>0%</b>	<b>24</b>	<b>39.2</b>	<b>941.7</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0%</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	

**D. PLANTS BASE ON WASHERY REJECTS**

177	ROAD	CHAKABURA TPP	30	4%	24	2.0	47.5	20.1	6.8	26.9	57%		2.0	1.0	
178	ROAD	GEPL TPP Ph-I	120	0%	24	2.4	58.8	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
179	ROAD	KASAIPALLI TPP	270	69%	24	6.3	152.0	13.3	0.0	13.3	9%	*	5.5	5.2	Plant based on washery rejects
180	ROAD	KATGHORA TPP	35	0%	24	0.7	17.1	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
181	ROAD	NIWARI TPP	90	50%	24	1.5	36.3	78.4	0.0	78.4	216%		3.7	1.9	
182	ROAD	RATIJA TPS	100	72%	24	2.7	65.3	3.5	0.0	3.5	5%	*	1.5	2.4	Plant based on washery rejects
183	ROAD	SVPL TPP	63	82%	24	0.9	22.5	36.6	0.0	36.6	163%		1.9	1.9	
184	ROAD	SWASTIK KORBA TPP	25	0%	24	0.5	12.2	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
<b>WASHERY REJECTS-Total</b>			<b>733</b>	<b>49%</b>	<b>24</b>	<b>17.2</b>	<b>411.7</b>	<b>151.9</b>	<b>6.8</b>	<b>158.7</b>	<b>39%</b>	<b>5</b>	<b>14.6</b>	<b>12.4</b>	
<b>TOTAL D</b>			<b>733</b>	<b>49%</b>	<b>24</b>	<b>17.2</b>	<b>411.7</b>	<b>151.9</b>	<b>6.8</b>	<b>158.7</b>	<b>38%</b>	<b>5</b>	<b>14.6</b>	<b>12.4</b>	

	<b>DCB Total</b>	<b>193661</b>	<b>70%</b>	<b>22</b>	<b>2731.6</b>	<b>61099.4</b>	<b>45859.5</b>	<b>1263.4</b>	<b>47122.7</b>	<b>77%</b>	<b>19</b>	<b>2427.2</b>	<b>2219.6</b>	
	<b>ICB Total</b>	<b>17969</b>	<b>58%</b>	<b>24</b>	<b>184.1</b>	<b>4419.2</b>	<b>8.4</b>	<b>2096.8</b>	<b>2105.1</b>	<b>47%</b>	<b>8</b>	<b>57.9</b>	<b>118.4</b>	
	<b>Grand Total = A+B+C+D</b>	<b>211630</b>	<b>68%</b>	<b>22</b>	<b>2915.7</b>	<b>65518.6</b>	<b>45867.9</b>	<b>3360.2</b>	<b>49227.8</b>	<b>75%</b>	<b>27</b>	<b>2485.1</b>	<b>2338.0</b>	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	190056	2675	46964
B	Plants designed on imported coal	17969	184	2105
C	Plants currently not in operation	2871	39	0
D	Plants based on washeryrejects	733	17	159
<b>ALL PLANTS</b>		<b>211630</b>	<b>2916</b>	<b>49228</b>

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normative Stock (TT)	% of Actual Stock vis-à-vis Normative
<b>DCB</b>	Pithead	18	40980	557.2	8418.6	0.0	8418.6	8915.6	94%
	Non-Pithead	149	152681	2174.3	37440.9	1263.4	38704.1	52183.8	74%
	<b>DCB-TOTAL</b>	<b>167</b>	<b>193661</b>	<b>2731.6</b>	<b>45859.5</b>	<b>1263.4</b>	<b>47122.7</b>	<b>61099.4</b>	<b>77%</b>
<b>ICB</b>	Non-Pithead	17	17969	184.1	8.4	2096.8	2105.1	4419.2	47%
	<b>Total</b>	<b>184</b>	<b>211630</b>	<b>2915.7</b>	<b>45867.9</b>	<b>3360.2</b>	<b>49227.8</b>	<b>65518.6</b>	<b>75%</b>

No of plants having critical stock (*)	
Plants based on domestic coal	14
Plants designed on imported coal	8
Plants currently not in operation	0
Plants based on washery rejects	5
<b>Total</b>	<b>27</b>

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