

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT

(AS ON 19-08-2025)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	68%	21	10.7	225.7	346.1	0.0	346.1	153%		9.8	5.0	
2	RAIL	RAJIV GANDHI TPS	1200	58%	21	18.0	377.8	536.1	0.0	536.1	142%		7.8	6.6	
3	RAIL	YAMUNA NAGAR TPS	600	61%	21	8.9	187.4	284.4	0.0	284.4	152%		5.4	7.4	
HPGCL-Total			2510	62%	21	37.7	790.9	1166.6	0.0	1166.6	148%	0	23.0	19.0	
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	78%	21	11.4	239.2	201.0	0.0	201.0	84%		12.6	9.1	
5	RAIL	GOINDWAL SAHIB TPP	540	77%	21	6.7	140.4	131.1	0.0	131.1	93%		8.2	5.3	
6	RAIL	ROPAR TPS	840	45%	21	11.4	239.3	281.2	0.0	281.2	118%		3.9	5.1	
PSPCL-Total			2300	66%	21	29.5	618.9	613.3	0.0	613.3	99%	0	24.7	19.5	
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	64%	21	16.4	343.8	432.2	0.0	432.2	126%		15.7	8.0	
8	RAIL	CHHABRA-I PH-1 TPP	500	46%	21	7.1	149.5	202.6	0.0	202.6	135%		7.9	3.6	
9	RAIL	CHHABRA-I PH-2 TPP	500	78%	21	7.1	148.2	209.7	0.0	209.7	141%		7.9	7.3	
10	RAIL	KALISINDH TPS	1200	31%	21	15.1	316.7	363.1	0.0	363.1	115%		15.8	15.8	
11	RAIL	KOTA TPS	1240	77%	21	18.6	391.5	312.0	0.0	312.0	80%		15.6	18.1	
12	RAIL	SURATGARH STPS	1320	36%	21	16.9	355.1	631.7	0.0	631.7	178%		8.0	7.7	
13	RAIL	SURATGARH TPS	1500	42%	21	22.3	469.1	496.7	0.0	496.7	106%		0.0	11.8	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
RRVUNL-Total			7580	52%	21	103.5	2173.9	2648.0	0.0	2648.0	122%	0	70.9	72.3	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	77%	13	37.4	486.8	621.9	0.0	621.9	128%		36.3	31.1	
15	RAIL	HARDUAGANJ TPS	1265	41%	21	18.4	386.9	576.5	0.0	576.5	149%		3.9	11.9	
16	RAIL	JAWAHARPUR STPP	1320	20%	21	18.0	378.3	420.4	0.0	420.4	111%		4.1	13.4	
17	RAIL	OBRA TPS	2320	42%	21	36.0	755.4	349.4	0.0	349.4	46%		15.6	18.8	
18	RAIL	PANKI TPS EXT	660	6%	21	9.0	188.6	104.7	0.0	104.7	56%		8.0	1.3	
19	RAIL	PARICHHA TPS	920	63%	21	14.2	298.0	222.1	0.0	222.1	75%		7.5	12.6	
UPRVUNL-Total			9115	48%	19	133.0	2494.0	2295.0	0.0	2295.0	92%	0	75.4	89.1	

Chhatisgarh															
20	RAIL	DSPM TPS	500	90%	21	7.6	160.2	177.3	0.0	177.3	111%		1.4	8.3	
21	PITHEAD	KORBA-WEST TPS	1340	52%	13	21.6	281.1	271.8	0.0	271.8	97%		20.1	14.4	
22	RAIL	MARWA TPS	1000	78%	21	15.9	334.6	584.1	0.0	584.1	175%		18.5	14.9	
CSPGCL-Total			2840	68%	17	45.2	775.9	1033.2	0.0	1033.2	133%	0	40.0	37.6	

Gujarat															
23	RAIL	GANDHI NAGAR TPS	630	48%	21	9.6	200.8	204.9	8.9	213.8	106%		0.0	2.2	
24	RAIL	UKAI TPS	1110	69%	21	16.0	335.7	340.2	0.0	340.2	101%		14.2	10.6	
25	RAIL	WANAKBORI TPS	2270	52%	21	31.6	664.2	571.8	0.0	571.8	86%		4.5	11.9	
GSECL-Total			4010	56%	21	57.2	1200.7	1116.9	8.9	1125.8	94%	0	18.7	24.7	

Madhya Pradesh															
26	PITHEAD	AMARKANTAK EXT TPS	210	88%	13	2.6	34.0	69.5	0.0	69.5	205%		1.6	3.4	
27	RAIL	SANJAY GANDHI TPS	1340	41%	21	18.0	378.9	398.5	0.0	398.5	105%		11.6	10.6	
28	RAIL	SATPURA TPS	500	41%	21	6.7	141.2	222.5	0.0	222.5	158%		3.9	3.4	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
29	RAIL	SHREE SINGAJI TPP	2520	60%	21	34.9	733.0	592.9	0.0	592.9	81%		19.9	25.3	
		MPPGCL-Total	4570	53%	21	62.3	1287.1	1283.4	0.0	1283.4	100%	0	37.0	42.7	

Maharashtra															
30	RAIL	BHUSAWAL TPS	1870	66%	21	33.5	704.2	238.9	142.9	381.8	48%		29.6	21.4	
31	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	65%	21	49.5	1039.5	189.8	92.9	282.7	26%		32.7	32.8	
32	RAIL	KHAPARKHEDA TPS	1340	42%	21	23.0	483.9	253.6	211.0	464.7	75%		14.1	11.0	
33	RAIL	KORADI TPS	2190	44%	21	33.1	694.3	541.0	0.0	541.0	78%		23.9	19.6	
34	RAIL	NASIK TPS	630	57%	21	11.6	244.0	126.7	107.9	234.5	74%		4.0	8.9	
35	RAIL	PARAS TPS	500	70%	21	7.6	160.0	63.5	0.0	63.5	40%		9.1	6.8	
36	RAIL	PARLI TPS	750	65%	21	12.1	253.2	160.1	0.0	160.1	63%		8.2	5.4	
		MAHAGENCO-Total	10200	57%	21	170.4	3579.1	1573.6	554.7	2128.3	59%	0	121.6	105.9	

Andhra Pradesh															
37	RAIL	Dr. N.TATA RAO TPS	2560	53%	21	41.7	875.2	503.9	0.0	503.9	58%		25.3	27.9	
38	RAIL	RAYALASEEMA TPS	1650	59%	21	28.4	596.6	219.0	0.0	219.0	37%		19.8	10.2	
		APGENCO-Total	4210	56%	21	70.1	1471.8	722.9	0.0	722.9	49%	0	45.1	38.1	

39	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	54%	21	30.5	640.5	90.4	0.0	90.4	14%	*	24.4	21.8	Plant has unloading constraints. Less supply from SCCL
		APPDCL-Total	2400	54%	21	30.5	640.5	90.4	0.0	90.4	14%	1	24.4	21.8	

Karnataka															
40	RAIL	BELLARY TPS	1700	37%	21	28.3	593.5	371.4	0.0	371.4	63%		22.4	12.2	
41	RAIL	RAICHUR TPS	1720	50%	21	27.5	578.4	260.7	0.0	260.7	45%		3.9	3.8	
		KPCL-Total	3420	43%	21	55.8	1171.9	632.1	0.0	632.1	54%	0	26.3	16.0	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

42	RAIL	YERMARUS TPP	1600	45%	21	21.4	449.0	302.5	0.0	302.5	67%		12.0	0.0	
RPCL-Total			1600	45%	21	21.4	449.0	302.5	0.0	302.5	67%	0	12.0	0.0	

Tamil Nadu															
43	RAIL-SEA-RAIL	METTUR TPS	840	55%	21	13.8	290.8	216.8	0.0	216.8	75%		7.9	11.0	
44	RAIL-SEA-RAIL	METTUR TPS - II	600	58%	21	8.9	187.1	150.2	23.3	173.5	93%		5.0	8.3	
45	RAIL-SEA	NORTH CHENNAI TPS	1830	51%	21	37.5	787.9	295.3	15.5	310.8	39%		2.1	30.5	
46	RAIL-SEA	TUTICORIN TPS	1050	46%	21	20.0	420.1	330.6	0.0	330.6	79%		0.0	11.4	
TANGEDCO-Total			4320	51%	21	80.3	1685.9	992.9	38.8	1031.7	61%	0	15.0	61.2	

Telangana															
47	RAIL	SINGARENI TPP	1200	76%	21	15.4	323.4	158.9	0.0	158.9	49%		7.7	12.9	
SCCL-Total			1200	76%	21	15.4	323.4	158.9	0.0	158.9	49%	0	7.7	12.9	

48	ROAD	BHADRADRI TPP	1080	63%	21	16.8	352.6	118.3	0.0	118.3	34%		2.8	12.1	
49	ROAD	KAKATIYA TPS	1100	75%	21	13.8	290.3	234.3	0.0	234.3	81%		4.7	11.4	
50	RAIL	KOTHAGUEDEM TPS (NEW)	1000	37%	21	15.1	317.0	458.8	0.0	458.8	145%		0.0	8.3	
51	RAIL	KOTHAGUEDEM TPS (STAGE-7)	800	54%	21	8.9	186.8	207.8	0.0	207.8	111%		0.0	7.9	
52	RAIL	YADADRI TPS	1600	17%	21	21.9	459.2	326.8	0.0	326.8	71%		12.0	8.9	
TSGENCO-Total			5580	46%	21	76.5	1605.9	1346.0	0.0	1346.0	84%	0	19.5	48.6	

Jharkhand															
53	RAIL	TENUGHAT TPS	420	35%	21	6.4	134.9	232.9	0.0	232.9	173%		0.0	3.0	
TVNL-Total			420	35%	21	6.4	134.9	232.9	0.0	232.9	173%	0	0.0	3.0	

Odisha															
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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
54	PITHEAD	IB VALLEY TPS	1740	92%	13	25.2	327.2	325.4	0.0	325.4	99%		28.9	25.9	
		OPGC-Total	1740	92%	13	25.2	327.2	325.4	0.0	325.4	99%	0	28.9	25.9	

West Bengal															
55	RAIL	D.P.L. TPS	550	42%	21	7.6	160.5	51.6	0.0	51.6	32%		3.6	8.4	
		DPL-Total	550	42%	21	7.6	160.5	51.6	0.0	51.6	32%	0	3.6	8.4	

56	RAIL	BAKRESWAR TPS	1050	94%	21	13.5	284.3	56.5	0.0	56.5	20%	*	14.8	15.8	Plant to augment coal supplies from its captive mines.
57	RAIL	BANDEL TPS	270	72%	21	3.6	75.9	48.0	0.0	48.0	63%		7.7	2.8	
58	RAIL	KOLAGHAT TPS	840	60%	21	12.2	256.9	32.6	0.0	32.6	13%	*	3.7	9.1	Plant to augment coal supplies from its captive mines.
59	RAIL	SAGARDIGHI TPS	1600	86%	21	20.6	432.5	128.9	0.0	128.9	30%		17.5	19.4	
60	RAIL	SANTALDIH TPS	500	93%	21	6.7	141.2	32.5	0.0	32.5	23%	*	6.9	6.5	Plant to augment coal supplies from its captive mines.
		WBPDC-Total	4260	83%	21	56.7	1190.8	298.5	0.0	298.5	25%	3	50.6	53.6	

NUPPL															
61	RAIL	GHATAMPUR TPP	660	68%	21	9.1	190.9	89.9	0.0	89.9	47%		4.0	9.5	
		NUPPL-Total	660	68%	21	9.1	190.9	89.9	0.0	89.9	47%	0	4.0	9.5	

THDC															
62	RAIL	KHURJA TPP	660	87%	21	9.1	190.9	198.5	0.0	198.5	104%		11.9	8.4	
		THDC-Total	660	87%	21	9.1	190.9	198.5	0.0	198.5	104%	0	11.9	8.4	

NTPC															
63	RAIL	DADRI (NCTPP)	1820	55%	21	25.5	535.6	465.7	0.0	465.7	87%		30.4	16.0	
64	PITHEAD	RIHAND STPS	3000	80%	13	37.8	490.9	770.8	0.0	770.8	157%		38.3	36.0	
65	PITHEAD	SINGRAULI STPS	2000	65%	13	27.1	352.7	464.8	0.0	464.8	132%		25.1	20.6	
66	RAIL	TANDA TPS	1760	64%	21	23.9	501.4	661.7	0.0	661.7	132%		23.3	19.4	
67	RAIL	UNCHA HAR TPS	1550	72%	21	22.0	462.2	425.6	0.0	425.6	92%		26.3	18.8	
68	RAIL	GADARWARA TPP	1600	62%	21	21.1	443.5	247.1	0.0	247.1	56%		7.6	19.8	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
69	RAIL	KHARGONE STPP	1320	35%	21	18.8	395.8	503.4	0.0	503.4	127%		8.1	7.7	
70	PITHEAD	KORBA STPS	2600	86%	13	35.4	459.9	258.7	0.0	258.7	56%		40.2	32.3	
71	PITHEAD	LARA TPP	1600	90%	13	21.7	281.7	437.9	0.0	437.9	155%		26.8	22.6	
72	RAIL	MAUDA TPS	2320	81%	21	32.9	691.7	502.8	0.0	502.8	73%		51.1	30.7	
73	PITHEAD	SIPAT STPS	2980	73%	13	42.6	554.0	659.3	0.0	659.3	119%		36.1	31.9	
74	RAIL	SOLAPUR STPS	1320	55%	21	19.7	414.5	531.1	0.0	531.1	128%		12.6	13.2	
75	PITHEAD	VINDHYACHAL STPS	4760	75%	13	61.1	794.0	780.6	0.0	780.6	98%		59.5	55.0	
76	RAIL	KUDGI STPP	2400	27%	21	34.0	713.5	753.4	0.0	753.4	106%		14.5	0.0	
77	PITHEAD	RAMAGUNDEM STPS	2600	59%	13	37.7	489.6	742.4	0.0	742.4	152%		10.3	15.3	
78	RAIL	SIMHADRI	2000	72%	21	30.6	642.6	571.4	0.0	571.4	89%		32.9	24.5	
79	RAIL	TELANGANA STPP PH-1	1600	71%	21	20.4	428.4	494.0	0.0	494.0	115%		3.3	9.8	
80	RAIL	BARAUNI TPS	500	84%	21	6.8	142.4	130.7	0.0	130.7	92%		7.5	7.2	
81	RAIL	BARH STPS	3300	54%	21	48.5	1019.3	832.6	0.0	832.6	82%		41.2	19.9	
82	PITHEAD	DARLIPALI STPS	1600	47%	13	23.6	307.2	542.4	0.0	542.4	177%		9.0	12.9	
83	PITHEAD	FARAKKA STPS	2100	73%	13	28.8	374.3	297.5	0.0	297.5	79%		23.9	26.9	
84	PITHEAD	KAHALGAON TPS	2340	63%	13	40.0	520.0	570.0	0.0	570.0	110%		35.2	28.8	
85	PITHEAD	NORTH KARANPURA TPP	1980	71%	13	30.5	396.4	74.7	0.0	74.7	19%	*	25.6	26.2	CCL to ensure supply of coal as per subgroup plan.
86	PITHEAD	TALCHER STPS	3000	85%	13	46.7	607.0	568.9	0.0	568.9	94%		41.6	49.5	
87	RAIL	BONGAIGAON TPP	750	70%	21	9.5	200.2	244.0	0.0	244.0	122%		7.8	7.5	
		NTPC-Total	52800	68%	16	746.8	12218.8	12531.5	0.0	12531.5	103%	1	638.2	552.5	
NTPC JV															
88	RAIL	INDIRA GANDHI STPP	1500	56%	21	20.7	435.0	701.2	0.0	701.2	161%		4.0	18.9	
89	RAIL	MEJA STPP	1320	74%	21	17.2	361.3	355.1	0.0	355.1	98%		23.6	16.3	
90	RAIL	BHILAI TPS	500	85%	21	7.6	159.4	337.3	0.0	337.3	212%		0.0	7.6	
91	RAIL	SEIONI TPP	600	74%	21	10.2	214.1	108.8	0.0	108.8	51%		4.0	7.9	

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92	RAIL-SEA	VALLUR TPP	1500	59%	21	24.2	508.9	704.1	0.0	704.1	138%		17.0	19.7	
93	RAIL	MUZAFFARPUR TPS	390	82%	21	5.1	107.3	147.9	0.0	147.9	138%		3.9	5.6	
94	RAIL	NABINAGAR STPP	1980	82%	21	26.3	551.4	346.0	0.0	346.0	63%		19.5	25.9	
95	RAIL	NABINAGAR TPP	1000	79%	21	14.6	307.6	179.5	0.0	179.5	58%		19.6	13.0	
		NTPC JV-Total	8790	72%	21	126.0	2645.0	2879.9	0.0	2879.9	109%	0	91.6	114.9	
		TOTAL NTPC & NTPC JV	61590	61%	17	872.7	14863.8	15411.4	0.0	15411.4	105%	1	729.8	667.4	
DVC															
96	RAIL	BOKARO TPS `A` EXP	500	81%	21	6.3	132.2	96.4	0.0	96.4	73%		10.5	5.9	
97	RAIL	CHANDRAPURA(DVC) TPS	500	40%	21	7.3	153.6	205.1	0.0	205.1	134%		0.0	3.6	
98	RAIL	DURGAPUR STEEL TPS	1000	67%	21	12.9	270.3	248.2	0.0	248.2	92%		10.9	7.2	
99	RAIL	KODARMA TPP	1000	74%	21	13.7	288.3	175.5	0.0	175.5	61%		3.6	13.2	
100	RAIL	MEJIA TPS	2340	75%	21	32.5	681.7	508.4	0.0	508.4	75%		22.5	28.1	
101	RAIL	RAGHUNATHPUR TPP	1200	73%	21	16.3	341.3	229.4	0.0	229.4	67%		14.1	14.8	
		DVC-Total	6540	71%	21	88.9	1867.4	1463.0	0.0	1463.0	78%	0	61.6	72.8	
NTPL															
102	RAIL-SEA	NTPL TUTICORIN TPP	1000	63%	21	15.5	325.2	138.2	121.1	259.3	61%		0.0	13.3	
		NTPL-Total	1000	63%	21	15.5	325.2	138.2	121.1	259.3	61%	0	0.0	13.3	
IPP															
103	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	73%	21	15.4	323.5	195.1	25.5	220.5	68%		12.2	16.0	
104	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	64%	21	8.8	184.8	137.1	0.0	137.1	74%		10.9	8.2	
105	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	72%	21	18.9	397.3	163.7	0.0	163.7	41%		20.7	16.2	
106	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	62%	21	43.0	903.4	102.8	19.0	121.7	13%	*	24.3	33.3	MCL to ensure supply as per subgroup plant.
107	RAIL	AKALTARA TPS	1800	77%	21	24.0	504.3	763.7	0.0	763.7	151%		29.0	23.6	
108	RAIL	AMRAVATI TPS	1350	45%	21	18.6	389.8	372.4	0.0	372.4	96%		22.5	14.1	
109	PITHEAD	ANPARA C TPS	1200	82%	13	15.9	207.2	136.6	0.0	136.6	66%		14.7	8.2	
110	RAIL	ANUPPUR TPP	1250	78%	21	17.8	373.2	100.3	0.0	100.3	27%		13.7	15.7	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
111	RAIL	BALCO TPS	600	70%	21	8.9	187.4	18.2	0.0	18.2	10%	*	0.0	0.0	SECL to ensure supply as per subgroup plan.
112	ROAD	BANDAKHAR TPP	300	91%	21	4.5	94.1	131.2	0.0	131.2	140%		1.8	4.9	
113	RAIL	BARADARHA TPS	1200	81%	21	16.8	352.7	243.5	0.0	243.5	69%		13.8	16.6	
114	RAIL	BARKHERA TPS	90	41%	21	1.5	30.9	45.9	0.0	45.9	148%		0.4	1.2	
115	RAIL	BELA TPS	270	71%	21	3.7	78.3	21.3	0.0	21.3	27%		3.0	2.9	
116	RAIL	BINA TPS	500	74%	21	7.2	152.1	191.1	0.0	191.1	126%		3.9	6.9	
117	RAIL	BINJKOTE TPP	600	87%	21	9.3	194.6	81.4	0.0	81.4	42%		8.9	10.7	
118	RAIL	BUDGE BUDGE TPS	750	83%	21	9.7	203.7	78.9	0.0	78.9	39%		0.0	7.4	
119	ROAD	BUTIBORI TPP	600	41%	21	8.2	172.2	61.6	0.0	61.6	36%		11.8	3.7	
120	RAIL	DAHANU TPS	500	37%	21	7.3	154.0	86.0	0.0	86.0	56%		4.1	2.7	
121	ROAD	DERANG TPP	1200	82%	21	17.4	365.0	1031.0	0.0	1031.0	282%		18.8	20.2	
122	RAIL	DHARIWAL TPP	600	85%	21	8.2	173.0	136.4	0.0	136.4	79%		12.6	7.9	
123	RAIL	GMR WARORA TPS	600	77%	21	8.1	169.1	225.5	0.0	225.5	133%		0.0	8.2	
124	RAIL	HALDIA TPP	600	100%	21	7.9	166.8	93.0	0.0	93.0	56%		10.9	9.5	
125	RAIL	HIRANMAYE TPP	300	83%	21	5.1	106.8	221.2	0.0	221.2	207%		4.2	4.7	
126	RAIL	JOJOBERA TPS	240	81%	21	3.1	64.7	135.2	0.0	135.2	209%		8.0	3.0	
127	RAIL	JSW Energy Utkal Limited	700	66%	21	4.9	103.2	89.9	0.0	89.9	87%		11.9	5.9	
128	RAIL	KAMALANGA TPS	1050	90%	21	16.1	338.3	407.1	0.0	407.1	120%		21.0	14.5	
129	RAIL	KHAMBARKHERA TPS	90	49%	21	1.5	31.7	54.9	0.0	54.9	173%		0.0	1.2	
130	RAIL	KUNDARKI TPS	90	40%	21	1.5	31.5	52.1	0.0	52.1	166%		0.3	1.1	
131	RAIL	LALITPUR TPS	1980	69%	21	25.4	534.4	398.7	0.0	398.7	75%		24.0	25.9	
132	RAIL	Maadurga Thermal Power Company Ltd.	60	51%	21	0.8	17.1	20.2	0.0	20.2	118%		0.8	1.1	
133	RAIL	MAHADEV PRASAD STPP	540	73%	21	8.0	168.9	49.6	0.0	49.6	29%		9.0	7.0	
134	RAIL	MAHAN TPP	1200	85%	21	14.8	311.5	99.8	0.0	99.8	32%		12.7	14.4	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
135	RAIL	MAHATMA GANDHI TPS	1320	63%	21	17.1	358.5	390.0	0.0	390.0	109%		7.9	14.3	
136	RAIL	MAITHON RB TPP	1050	83%	21	12.7	267.6	368.4	0.0	368.4	138%		12.0	12.3	
137	RAIL	MAQSOODPUR TPS	90	41%	21	1.5	30.8	57.6	0.0	57.6	187%		0.0	1.2	
138	ROAD	NAWAPARA TPP	600	80%	21	8.8	185.8	196.2	0.0	196.2	106%		4.5	9.3	
139	RAIL	NIGRI TPP	1320	94%	21	15.6	326.9	357.9	0.0	357.9	110%		9.3	16.1	
140	ROAD	OP JINDAL TPS	1000	93%	21	15.8	332.4	412.1	0.0	412.1	124%		23.4	18.1	
141	RAIL-SEA	PAINAMPURAM TPP	1320	50%	21	17.6	369.3	404.0	85.4	489.4	133%		32.6	14.1	
142	RAIL	PATHADI TPP	600	83%	21	8.7	182.0	67.4	0.0	67.4	37%		7.9	8.9	
143	RAIL	PRAYAGRAJ TPP	1980	78%	21	23.8	500.5	468.0	0.0	468.0	94%		16.1	25.1	
144	RAIL	RAJPURA TPP	1400	90%	21	16.1	337.7	225.2	0.0	225.2	67%		8.1	19.3	
145	RAIL	ROSA TPP Ph-I	1200	66%	21	15.8	332.6	291.6	0.0	291.6	88%		8.5	14.3	
146	RAIL	SABARMATI (D-F STATIONS)	362	90%	21	4.4	92.0	54.4	28.3	82.7	85%		4.0	4.0	
147	PITHEAD	SASAN UMTPP	3960	91%	13	46.9	609.1	224.2	0.0	224.2	37%		64.8	46.7	
148	RAIL-SEA	SGPL TPP	1320	85%	21	17.5	368.1	189.3	207.1	396.4	73%		6.0	15.8	
149	RAIL	SHIRPUR TPP	300	55%	21	4.1	86.2	113.2	0.3	113.5	132%		1.6	3.5	
150	RAIL	SOUTHERN REPL. TPS	135	39%	21	2.1	44.2	18.4	0.0	18.4	42%		0.0	1.1	
151	RAIL	TALWANDI SABO TPP	1980	65%	21	27.0	567.5	432.6	0.0	432.6	76%		28.3	25.3	
152	ROAD	TAMNAR TPP	2400	71%	21	37.7	791.7	691.6	1.7	693.3	88%		40.6	31.3	
153	RAIL	UCHPINDA TPP	1440	61%	21	21.2	446.0	1517.1	0.0	1517.1	340%		18.2	16.6	
154	RAIL	UTRAULA TPS	90	41%	21	1.5	32.1	48.1	0.0	48.1	150%		2.4	1.2	
155	RAIL	Vedanta Ltd Chhattisgarh TPP	600	55%	21	8.2	172.2	166.6	0.0	166.6	97%		2.0	0.0	
156	RAIL	VEDANTA TPP	600	24%	21	10.2	213.3	100.1	0.0	100.1	47%		0.0	5.5	
157	RAIL	VIZAG TPP	1040	76%	21	17.2	360.9	155.4	7.5	162.9	45%		15.9	13.6	
158	ROAD	WARDHA WARORA TPP	540	86%	21	7.2	151.5	282.9	0.0	282.9	187%		1.2	5.1	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		IPP-Total	53497	74%	20	721.3	14644.4	13177.7	374.8	13552.3	93%	2	645.2	639.6	
		TOTAL A	196772	65%	19	2801.2	54164.9	47362.8	1098.3	48460.9	89%	7	2096.9	2111.3	

B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
159	Sea	SIKKA REP. TPS	500	13%	21	5.3	110.5	0.0	77.4	77.4	70%		0.0	2.0	
		Sub-Total	500	13%	21	5.3	110.5	0.0	77.4	77.4	70%	0	0.0	2.0	
IPP															
160	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	72%	21	22.8	479.3	0.0	103.7	103.7	21%	*	21.6	19.5	Plant to build up stock through import
161	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	75%	21	29.5	619.8	0.0	78.4	78.4	12%	*	25.5	21.8	Plant to build up stock through import
162	Sea	ADANI POWER LIMITED UDUPI TPP	1200	27%	21	10.6	222.6	0.0	249.2	249.2	111%		0.0	0.0	
163	Sea	ITPCL TPP	1200	32%	21	14.5	304.8	0.0	510.1	510.1	167%		13.6	6.6	
164	Sea	JSW RATNAGIRI TPP	300	84%	21	2.4	49.9	0.0	88.9	88.9	178%		0.0	1.9	
165	Sea	MUNDRA UMTTP	4000	0%	21	33.5	704.3	0.0	1109.6	1109.6	157%		0.0	0.0	
166	Sea	MUTHIARA TPP	1200	14%	21	16.1	337.8	106.6	50.9	157.6	46%		0.0	0.0	
167	Sea	OPG Power Generation Private Limited	414	51%	21	6.2	129.6	4.2	92.9	97.0	74%		1.0	4.3	
168	Sea	SALAYA TPP	1200	47%	21	10.4	219.0	0.0	435.4	435.4	198%		0.0	5.7	
169	Sea	SHREE CEMENT LTD TPS	300	49%	21	2.6	53.8	0.0	0.0	0.0	0%	*	1.6	1.6	Plant to build up stock through import
170	Sea	SIMHAPURI TPS	600	45%	21	6.5	137.3	36.6	199.5	236.0	171%		0.0	4.0	
171	Sea	THAMMINAPATNAM TPS	650	35%	21	6.6	139.2	0.0	1.0	1.0	0%	*	0.0	0.0	Plant to build up stock through import
172	Sea	TORANGALLU TPS(SBU-I)	260	88%	21	1.5	32.4	0.0	0.0	0.0	0%	*	1.0	1.0	Plant to build up stock through import
173	Sea	TORANGALLU TPS(SBU-II)	600	55%	21	4.8	100.2	0.0	0.0	0.0	0%	*	3.0	3.0	Plant to build up stock through import
174	Sea	TROMBAY TPS	750	62%	21	9.4	196.6	0.0	110.3	110.3	56%		0.7	6.7	
175	Sea	TUTICORIN TPP ST-IV	525	59%	21	5.6	117.6	0.0	60.3	60.3	51%		0.0	4.3	
		Sub-Total	17819	41%	21	183.1	3844.2	147.4	3090.2	3237.5	84%	6	68.0	80.4	
		TOTAL B	18319	65%	21	188.3	3954.7	147.4	3167.6	3314.9	84%	6	68.0	82.4	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
C. NOT IN OPERATION															

Telangana															
176	ROAD	RAMAGUNDEM-B TPS	62	0%	21	1.2	26.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
		NOT IN OPERATION-Total	62	0%	21	1.2	26.0	0.0	0.0	0.0	0%	0	0.0	0.0	
IPP															
177	ROAD	GEPL TPP Ph-I	120	0%	21	2.4	51.4	0.0	0.0	0.0	0%		0.0	0.0	not in operation
178	RAIL	MIHAN TPS	246	0%	21	3.4	70.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
179	RAIL	TCP Limited	64	0%	21	0.9	18.4	0.0	0.0	0.0	0%		0.0	0.0	not in operation
180	RAIL	TUTICORIN (P) TPP	300	0%	21	4.1	86.1	0.0	0.0	0.0	0%		0.0	0.0	not in operation
		NOT IN OPERATION-Total	730	0%	21	10.8	226.5	0.0	0.0	0.0	0%	0	0.0	0.0	
		TOTAL C	792	0%	21	12.0	252.5	0.0	0.0	0.0	0%	0	0.0	0.0	
D. PLANTS BASE ON WASHERY REJECTS															

181	ROAD	CHAKABURA TPP	30	94%	21	2.0	42.9	4.5	6.8	11.3	15%	*	2.2	1.9	Plant based on washery rejects
182	ROAD	KASAIPALLI TPP	270	73%	21	5.6	118.4	31.2	0.0	31.2	26%		3.9	5.6	
183	ROAD	NIWARI TPP	90	72%	21	1.6	34.1	65.7	0.0	65.7	193%		0.0	1.3	
184	ROAD	RATIJA TPS	100	80%	21	2.7	56.0	9.5	0.0	9.5	17%	*	1.3	3.0	Plant based on washery rejects
185	ROAD	SVPL TPP	63	8%	21	2.2	45.9	40.6	0.0	40.6	88%		1.5	0.0	
		WASHERY REJECTS-Total	553	68%	21	14.2	297.3	151.5	6.8	158.3	53%	2	8.9	11.8	
		TOTAL D	553	68%	21	14.2	297.3	151.5	6.8	158.3	53%	2	8.9	11.8	

	DCB Total	198117	65%	19	2827.4	54714.7	47514.3	1105.1	48619.2	88%	9	2105.8	2123.1	
	ICB Total	18319	40%	21	188.3	3954.7	147.4	3167.6	3314.9	83%	6	68.0	82.4	
	Grand Total = A+B+C+D	216436	63%	19	3015.7	58669.4	47661.7	4272.7	51934.1	88%	15	2173.8	2205.5	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	196772	2801	48461
B	Plants designed on imported coal	18319	188	3315
C	Plants currently not in operation	792	12	0
D	Plants based on washeryrejects	553	14	158
ALL PLANTS		216436	3016	51934

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattive Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	582.5	7817.4	0.0	7817.4	7573.1	103%
	Non-Pithead	150	156477	2244.8	39696.9	1105.1	40801.8	47141.6	86%
	DCB-TOTAL	168	198117	2827.4	47514.3	1105.1	48619.2	54714.7	88%
ICB	Non-Pithead	17	18319	188.3	147.4	3167.6	3314.9	3954.7	83%
	Total	185	216436	3015.7	47661.7	4272.7	51934.1	58669.4	88%

No of plants having critcal stock (*)	
Plants based on domestic coal	7
Plants designed on imported coal	6
Plants currently not in operation	0
Plants based on washery rejects	2
Total	15

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