

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT

(AS ON 19-10-2026)

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK																	
1	Haryana	HPGCL	RAIL	PANIPAT TPS	710	76%	21	10.3	216.0	30.7	0.0	30.7	14%	*	8.0	12.2	BCCL/CCL to ensure coal supply as per subgroup plan.
2	Haryana	HPGCL	RAIL	RAJIV GANDHI TPS	1200	54%	21	18.2	382.0	92.5	0.0	92.5	24%	*	8.0	7.8	BCCL/CCL to ensure coal supply as per subgroup plan.
3	Haryana	HPGCL	RAIL	YAMUNA NAGAR TPS	600	70%	21	9.1	192.0	39.8	0.0	39.8	21%	*	9.5	7.4	BCCL/CCL to ensure coal supply as per subgroup plan.
				HPGCL-Total	2510	64%	21	37.6	790.0	163.0	0.0	163.0	21%	3	25.5	27.4	
4	Punjab	PSPCL	RAIL	GH TPS (LEH.MOH.)	920	84%	21	11.7	246.3	214.3	0.0	214.3	87%		19.0	11.0	
5	Punjab	PSPCL	RAIL	GOINDWAL SAHIB TPP	540	78%	21	6.6	139.3	148.5	0.0	148.5	107%		3.9	5.5	
6	Punjab	PSPCL	RAIL	ROPAR TPS	840	35%	21	11.2	236.1	381.9	0.0	381.9	162%		0.0	5.8	
				PSPCL-Total	2300	65%	21	29.6	621.7	744.7	0.0	744.7	120%	0	22.9	22.3	
7	Rajasthan	RRVUNL	RAIL	CHHABRA-II TPP	1320	67%	21	17.1	358.5	46.1	0.0	46.1	13%	*	8.0	16.0	Plant to augment coal supplies from its captive mines.
8	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-1 TPP	500	81%	21	6.9	145.7	27.0	0.0	27.0	19%	*	6.0	7.6	SECL/MCL to ensure coal supply as per subgroup plan
9	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-2 TPP	500	85%	21	7.0	146.5	30.0	0.0	30.0	20%	*	6.0	7.9	SECL to ensure supply as per subgroup plan.
10	Rajasthan	RRVUNL	RAIL	KALISINDH TPS	1200	33%	21	16.0	335.7	68.3	0.0	68.3	20%	*	11.9	8.1	Plant to augment coal supplies from its captive mines.
11	Rajasthan	RRVUNL	RAIL	KOTA TPS	1240	70%	21	18.6	391.0	37.4	0.0	37.4	10%	*	15.7	18.5	SECL/MCL to ensure coal supply as per subgroup plan
12	Rajasthan	RRVUNL	RAIL	SURATGARH STPS	1320	58%	21	16.8	352.3	53.9	0.0	53.9	15%	*	15.8	15.3	Plant to augment coal supplies from its captive mines.
13	Rajasthan	RRVUNL	RAIL	SURATGARH TPS	1500	64%	21	21.8	457.5	62.3	0.0	62.3	14%	*	23.4	18.3	SECL/MCL to ensure coal supply as per subgroup plan

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				RRVUNL-Total	7580	62%	21	104.2	2187.2	325.0	0.0	325.0	15%	7	86.8	91.7	
14	Uttar Pradesh	UPRVUNL	PITHEAD	ANPARA TPS	2630	69%	13	37.8	491.7	139.1	0.0	139.1	28%		36.5	36.9	
15	Uttar Pradesh	UPRVUNL	RAIL	HARDUAGANJ TPS	1265	59%	21	18.0	378.3	48.1	0.0	48.1	13%	*	0.0	12.7	BCCL/CCL to ensure coal supply as per subgroup plan.
16	Uttar Pradesh	UPRVUNL	RAIL	JAWAHARPUR STPP	1320	36%	21	17.1	358.5	78.1	0.0	78.1	22%	*	0.0	11.4	NCL to ensure supply of coal as per subgroup plan.
17	Uttar Pradesh	UPRVUNL	RAIL	OBRA TPS	2320	54%	21	36.0	755.4	118.3	0.0	118.3	16%	*	22.1	27.4	NCL to ensure supply of coal as per subgroup plan.
18	Uttar Pradesh	UPRVUNL	RAIL	PANKI TPS EXT	660	61%	21	9.0	189.4	45.7	0.0	45.7	24%	*	8.0	6.7	BCCL/CCL to ensure coal supply as per subgroup plan.
19	Uttar Pradesh	UPRVUNL	RAIL	PARICHHHA TPS	920	56%	21	14.3	299.9	73.0	0.0	73.0	24%	*	0.0	10.1	BCCL/CCL to ensure coal supply as per subgroup plan.
				UPRVUNL-Total	9115	57%	19	132.2	2473.2	502.3	0.0	502.3	20%	5	66.6	105.2	
20	Chhatisgarh	CSPGCL	RAIL	DSPM TPS	500	65%	21	7.3	152.9	24.7	0.0	24.7	16%	*	1.2	4.2	SECL to ensure supply as per subgroup plan.
21	Chhatisgarh	CSPGCL	PITHEAD	KORBA-WEST TPS	1340	79%	13	21.3	277.5	79.2	0.0	79.2	29%		19.7	18.2	
22	Chhatisgarh	CSPGCL	RAIL	MARWA TPS	1000	85%	21	15.9	334.2	355.2	0.0	355.2	106%		11.4	14.8	
				CSPGCL-Total	2840	79%	17	44.5	764.6	459.1	0.0	459.1	60%	1	32.3	37.2	
23	Gujarat	GSECL	RAIL	GANDHI NAGAR TPS	630	58%	21	9.4	196.5	32.3	3.2	35.4	18%	*	10.6	8.2	WCL to ensure supply of coal as per subgroup plan.
24	Gujarat	GSECL	RAIL	UKAI TPS	1110	26%	21	16.5	346.7	165.2	0.0	165.2	48%		6.3	7.7	
25	Gujarat	GSECL	RAIL	WANAKBORI TPS	2270	59%	21	31.7	666.1	128.3	2.0	130.3	20%	*	20.3	26.8	WCL to ensure supply of coal as per subgroup plan.
				GSECL-Total	4010	50%	21	57.6	1209.3	325.8	5.2	330.9	27%	2	37.2	42.7	
26	Madhya Pradesh	MPPGCL	PITHEAD	AMARKANTAK EXT TPS	210	99%	13	2.8	36.8	56.3	0.0	56.3	153%		2.6	3.2	
27	Madhya Pradesh	MPPGCL	RAIL	SANJAY GANDHI TPS	1340	70%	21	17.9	374.9	148.1	0.0	148.1	39%		13.0	16.0	
28	Madhya Pradesh	MPPGCL	RAIL	SATPURA TPS	500	92%	21	6.7	141.2	47.1	0.0	47.1	33%		10.0	7.2	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
29	Madhya Pradesh	MPPGCL	RAIL	SHREE SINGAJI TPP	2520	67%	21	34.5	724.4	167.6	0.0	167.6	23%	*	23.8	35.7	NCL/SECL to ensure coal supplyas per subgroup plan.
				MPPGCL-Total	4570	72%	21	61.9	1277.3	419.1	0.0	419.1	33%	1	49.4	62.1	
30	Maharashtra	MAHAGENCO	RAIL	BHUSAWAL TPS	1870	63%	21	30.6	642.5	59.5	0.0	59.5	9%	*	11.4	28.6	WCL to ensure supply of coal as per subgroup plan.
31	Maharashtra	MAHAGENCO	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	67%	21	47.8	1004.5	172.3	6.9	179.2	18%	*	35.9	35.6	WCL /SECLto ensure coal supply as per subgroup allocation
32	Maharashtra	MAHAGENCO	RAIL	KHAPARKHEDA TPS	1340	61%	21	23.3	488.5	80.3	5.7	86.0	18%	*	29.1	21.8	SECL/MCL to ensure coal supply as per subgroup plan
33	Maharashtra	MAHAGENCO	RAIL	KORADI TPS	2190	51%	21	33.5	703.6	126.8	0.0	126.8	18%	*	28.0	23.0	WCL /SECLto ensure coal supply as per subgroup allocation
34	Maharashtra	MAHAGENCO	RAIL	NASIK TPS	630	57%	21	12.2	255.6	60.2	11.9	72.0	28%		4.0	7.6	
35	Maharashtra	MAHAGENCO	RAIL	PARAS TPS	500	74%	21	8.0	168.1	32.1	0.0	32.1	19%	*	7.0	7.0	WCL to ensure supply of coal as per subgroup plan.
36	Maharashtra	MAHAGENCO	RAIL	PARLI TPS	750	73%	21	11.9	250.0	54.2	0.0	54.2	22%	*	15.2	10.0	WCL to ensure supply of coal as per subgroup plan.
				MAHAGENCO-Total	10200	62%	21	167.3	3512.8	585.4	24.5	609.8	17%	6	130.6	133.6	
37	Andhra Pradesh	APGENCO	RAIL	Dr. N.TATA RAO TPS	2560	75%	21	42.0	882.8	143.2	0.0	143.2	16%	*	22.8	28.2	MCL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 51.5 TT , Stock: UL Port: 0.9 TT
38	Andhra Pradesh	APGENCO	RAIL	RAYALASEEMA TPS	1650	69%	21	28.0	587.4	66.6	0.0	66.6	11%	*	12.9	23.3	MCL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 69.9 TT , Stock: UL Port: 90.1 TT
				APGENCO-Total	4210	72%	21	70.0	1470.2	209.8	0.0	209.8	14%	2	35.7	51.5	
39	Andhra Pradesh	APPDCL	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	69%	21	32.0	672.4	41.6	2.5	44.1	7%	*	31.9	25.3	MCL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 268.1 TT , Stock: UL Port: 149.1 TT
				APPDCL-Total	2400	69%	21	32.0	672.4	41.6	2.5	44.1	7%	1	31.9	25.3	
40	Karnataka	KPCL	RAIL	BELLARY TPS	1700	78%	21	25.8	542.6	23.6	0.0	23.6	4%	*	23.4	21.1	SCCL to ensure suuply as per subgroup plan.
41	Karnataka	KPCL	RAIL	RAICHUR TPS	1720	50%	21	27.5	577.7	163.8	0.0	163.8	28%		33.5	16.9	
				KPCL-Total	3420	64%	21	53.3	1120.3	187.4	0.0	187.4	17%	1	56.9	38.0	

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42	Karnataka	RPCL	RAIL	YERMARUS TPP	1600	55%	21	22.4	469.5	85.4	0.0	85.4	18%	*	16.0	13.9	SCCL to ensure supply of coal as per subgroup plan.
				RPCL-Total	1600	55%	21	22.4	469.5	85.4	0.0	85.4	18%	1	16.0	13.9	
43	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS	840	76%	21	14.5	303.7	62.3	0.0	62.3	21%	*	2.1	10.5	Plant to liquidate coal lying at port and transit
44	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS-II	600	73%	21	10.3	216.9	39.8	0.0	39.8	18%	*	2.0	6.2	Plant to liquidate coal lying at port and transit
45	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	66%	21	10.8	227.8	200.8	0.0	200.8	88%		2.6	9.0	
46	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	43%	21	20.7	433.9	150.1	0.0	150.1	35%		3.9	7.9	
47	Tamil Nadu	TANGEDCO	RAIL	NORTH CHENNAI TPS STAGE 3	800	27%	21	10.9	229.6	65.4	40.2	105.7	41%		0.0	0.0	
48	Tamil Nadu	TANGEDCO	RAIL-SEA	TUTICORIN TPS	1050	59%	21	19.1	400.8	96.9	0.0	96.9	24%	*	0.0	7.4	Plant to liquidate coal lying at port and transit
49	Tamil Nadu	TANGEDCO	RAIL-SEA-ROAD	UDANGUDI TPP	660	29%	21	9.0	189.4	69.9	0.0	69.9	37%		0.0	6.1	
				TANGEDCO-Total	5780	52%	21	95.3	2002.1	685.2	40.2	725.5	36%	3	10.6	47.1	
50	Telangana	SCCL	RAIL	SINGARENI TPP	1200	87%	21	15.6	327.5	99.9	0.0	99.9	31%		15.3	15.8	
				SCCL-Total	1200	87%	21	15.6	327.5	99.9	0.0	99.9	31%	0	15.3	15.8	
51	Telangana	TSGENCO	ROAD	BHADRADRI TPP	1080	57%	21	16.2	339.6	121.1	0.0	121.1	36%		11.0	12.0	
52	Telangana	TSGENCO	ROAD	KAKATIYA TPS	1100	79%	21	12.7	267.2	142.1	0.0	142.1	53%		5.8	12.9	
53	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (NEW)	1000	74%	21	15.7	329.0	116.8	0.0	116.8	35%		9.0	16.0	
54	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	58%	21	9.9	208.7	104.8	0.0	104.8	50%		7.8	9.1	
55	Telangana	TSGENCO	RAIL	YADADRI TPS	3200	42%	21	43.7	918.5	135.6	0.0	135.6	15%	*	26.6	26.3	SCCL to ensure supply of coal as per subgroup plan.
				TSGENCO-Total	7180	56%	21	98.2	2063.0	620.4	0.0	620.4	30%	1	60.2	76.3	

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56	Jharkhand	TVNL	RAIL	TENUGHAT TPS	420	45%	21	6.3	133.1	14.6	0.0	14.6	11%	*	3.0	5.0	CCL to ensure supply of coal as per subgroup plan.
				TVNL-Total	420	45%	21	6.3	133.1	14.6	0.0	14.6	11%	1	3.0	5.0	
57	Odisha	OPGC	PITHEAD	IB VALLEY TPS	1740	59%	13	25.3	329.0	316.0	0.0	316.0	96%		26.1	27.3	
				OPGC-Total	1740	59%	13	25.3	329.0	316.0	0.0	316.0	96%	0	26.1	27.3	
58	West Bengal	DPL	RAIL	D.P.L. TPS	550	89%	21	8.1	170.8	31.0	0.0	31.0	18%	*	4.1	8.6	Plant to lift coal from its captive mine
				DPL-Total	550	89%	21	8.1	170.8	31.0	0.0	31.0	18%	1	4.1	8.6	
59	West Bengal	WBPDC	RAIL	BAKRESWAR TPS	1050	87%	21	13.4	281.6	152.0	0.0	152.0	54%		17.8	14.7	
60	West Bengal	WBPDC	RAIL	BANDEL TPS	270	78%	21	3.6	76.6	63.0	0.0	63.0	82%		0.0	3.9	
61	West Bengal	WBPDC	RAIL	KOLAGHAT TPS	840	56%	21	11.9	250.8	33.2	0.0	33.2	13%	*	7.1	9.3	Plant to augment coal supplies from its captive mines.
62	West Bengal	WBPDC	RAIL	SAGARDIGHI TPS	2260	86%	21	30.2	634.2	483.2	0.0	483.2	76%		14.3	23.6	
63	West Bengal	WBPDC	RAIL	SANTALDIH TPS	500	98%	21	6.4	134.3	43.3	0.0	43.3	32%		10.5	7.0	
				WBPDC-Total	4920	82%	21	65.6	1377.5	774.7	0.0	774.7	56%	1	49.7	58.5	
				State Gencos -Total	76545	64%		1127.1	22971.5	6590.4	72.4	6662.7	29%	37	760.8	889.5	
64	Uttar Pradesh	NUPPL	RAIL	GHATAMPUR TPP	1980	51%	21	27.1	568.3	42.1	0.0	42.1	7%	*	11.0	17.0	NCL to ensure supply of coal as per subgroup plan.
				NUPPL-Total	1980	51%	21	27.1	568.3	42.1	0.0	42.1	7%	1	11.0	17.0	
65	Uttar Pradesh	THDC	RAIL	KHURJA TPP	1320	87%	21	18.0	378.9	101.3	0.0	101.3	27%		3.6	15.3	
				THDC-Total	1320	87%	21	18.0	378.9	101.3	0.0	101.3	27%	0	3.6	15.3	

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66	Bihar	SJVNL	RAIL	BUXAR TPP	1320	42%	21	18.0	378.9	64.2	0.0	64.2	17%	*	13.0	14.8	CCL to ensure supply of coal as per subgroup plan.
				SJVNL-Total	1320	42%	21	18.0	378.9	64.2	0.0	64.2	17%	1	13.0	14.8	
67	Uttar Pradesh	NTPC	RAIL	DADRI (NCTPP)	1840	74%	21	26.5	556.5	103.7	0.0	103.7	19%	*	7.7	21.5	NCL/CCL to ensure coal supply as per subgroup plan.
68	Uttar Pradesh	NTPC	PITHEAD	RIHAND STPS	3000	78%	13	38.6	502.0	312.6	0.0	312.6	62%		38.6	32.6	
69	Uttar Pradesh	NTPC	PITHEAD	SINGRAULI STPS	2000	77%	13	28.4	368.6	107.0	0.0	107.0	29%		29.3	22.8	
70	Uttar Pradesh	NTPC	RAIL	TANDA TPS	1320	82%	21	17.3	363.6	44.6	0.0	44.6	12%	*	19.3	15.7	Plant to augment coal supplies from its captive mines.
71	Uttar Pradesh	NTPC	RAIL	UNCHA HAR TPS	1550	61%	21	22.6	474.8	126.7	0.0	126.7	27%		4.0	15.9	
72	Madhya Pradesh	NTPC	RAIL	GADARWARA TPP	1600	37%	21	22.6	475.0	150.5	0.0	150.5	32%		7.6	12.1	
73	Madhya Pradesh	NTPC	RAIL	KHARGONE STPP	1320	73%	21	18.5	387.9	73.7	0.0	73.7	19%	*	8.3	17.8	MCL to ensure supply of coal as per subgroup plan.
74	Chhatisgarh	NTPC	PITHEAD	KORBA STPS	2600	88%	13	36.5	475.1	414.2	0.0	414.2	87%		41.1	35.4	
75	Chhatisgarh	NTPC	PITHEAD	LARA TPP	1600	87%	13	21.1	273.7	225.5	0.0	225.5	82%		20.2	20.8	
76	Maharashtra	NTPC	RAIL	MAUDA TPS	2320	59%	21	34.7	729.5	120.6	0.0	120.6	17%	*	27.1	29.2	WCL to ensure supply of coal as per subgroup plan.
77	Chhatisgarh	NTPC	PITHEAD	SIPAT STPS	2980	84%	13	39.6	514.5	188.5	0.0	188.5	37%		51.1	42.5	
78	Maharashtra	NTPC	RAIL	SOLAPUR STPS	1320	66%	21	20.7	435.4	43.0	0.0	43.0	10%	*	10.8	14.6	MCL to ensure supply of coal as per subgroup plan.
79	Madhya Pradesh	NTPC	PITHEAD	VINDHYACHAL STPS	4760	73%	13	68.4	888.7	351.9	0.0	351.9	40%		76.0	65.0	
80	Karnataka	NTPC	RAIL	KUDGI STPP	2400	44%	21	35.5	745.4	109.4	0.0	109.4	15%	*	24.3	18.9	MCL to ensure supply of coal as per subgroup plan.
81	Telangana	NTPC	PITHEAD	RAMAGUNDEM STPS	2600	60%	13	34.8	453.0	95.6	0.0	95.6	21%	*	27.4	28.7	SCCL to ensure supply of coal as per subgroup plan.
82	Andhra Pradesh	NTPC	RAIL	SIMHADRI	2000	78%	21	31.3	656.3	154.2	0.0	154.2	23%	*	30.7	24.5	MCL to ensure supply of coal as per subgroup plan.
83	Telangana	NTPC	RAIL	TELANGANA STPP PH-1	1600	68%	21	19.5	409.2	102.3	0.0	102.3	25%	*	23.0	12.5	SCCL to ensure supply of coal as per subgroup plan.
84	Bihar	NTPC	RAIL	BARAUNI TPS	500	83%	21	6.5	136.7	44.4	0.0	44.4	33%		7.6	3.2	
85	Bihar	NTPC	RAIL	BARH STPS	3300	79%	21	45.9	964.2	192.3	0.0	192.3	20%	*	29.3	39.0	CCL to ensure supply of coal as per subgroup plan.
86	Odisha	NTPC	PITHEAD	DARLIPALI STPS	1600	81%	13	22.7	295.3	407.7	0.0	407.7	138%		21.7	24.9	

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
87	West Bengal	NTPC	PITHEAD	FARAKKA STPS	2100	72%	13	29.8	387.6	146.6	0.0	146.6	38%		24.9	25.6	
88	Bihar	NTPC	PITHEAD	KAHALGAON TPS	2340	57%	13	38.8	504.5	510.0	0.0	510.0	101%		39.3	29.4	
89	Bihar	NTPC	RAIL	MUZAFFARPUR TPS	390	79%	21	5.5	116.1	68.2	0.0	68.2	59%		3.9	5.3	
90	Bihar	NTPC	RAIL	NABINAGAR STPP	1980	67%	21	26.3	552.2	88.7	0.0	88.7	16%	*	35.3	26.4	CCL to ensure supply of coal as per subgroup plan.
91	Jharkhand	NTPC	PITHEAD	NORTH KARANPURA TPP	1980	53%	13	28.4	369.1	28.4	0.0	28.4	8%	*	21.4	20.4	Plant to augment lifting of coal through road mode
92	Odisha	NTPC	PITHEAD	TALCHER STPS	3000	73%	13	45.8	595.1	215.1	0.0	215.1	36%		47.9	48.4	
93	Assam	NTPC	RAIL	BONGAIGAON TPP	750	77%	21	9.7	202.7	55.5	0.0	55.5	27%		7.6	7.4	
				NTPC-Total	54750	70%	17	776.0	12832.7	4480.9	0.0	4480.9	35%	12	685.4	660.5	
94	Haryana	NTPC JV	RAIL	INDIRA GANDHI STPP	1500	63%	21	21.2	445.3	73.7	0.0	73.7	17%	*	4.1	17.0	CCL to ensure supply of coal as per subgroup plan.
95	Uttar Pradesh	NTPC JV	RAIL	MEJA STPP	1320	72%	21	17.9	374.9	49.1	0.0	49.1	13%	*	7.3	13.9	CCL to ensure supply of coal as per subgroup plan.
96	Chhatisgarh	NTPC JV	RAIL	BHILAI TPS	500	86%	21	7.8	164.5	31.6	0.0	31.6	19%	*	3.5	8.2	SECL to ensure supply as per subgroup plan.
97	Madhya Pradesh	NTPC JV	RAIL	SEIONI TPP	600	91%	21	9.8	206.7	47.6	0.0	47.6	23%	*	19.8	10.8	NCL/SECL to ensure coal supplyas per subgroup plan.
98	Tamil Nadu	NTPC JV	RAIL-SEA	VALLUR TPP	1500	63%	21	24.9	522.4	86.2	0.0	86.2	17%	*	10.0	12.0	Plant to liquidate coal lying at port and transit, Stock: LDG Port: 95.7 TT
99	Bihar	NTPC JV	RAIL	NABINAGAR TPP	1000	80%	21	13.8	290.5	61.3	0.0	61.3	21%	*	11.2	12.7	CCL to ensure supply of coal as per subgroup plan.
100	Jharkhand	NTPC JV	RAIL	PATRATU STPP	1600	70%	21	21.9	459.2	61.5	0.0	61.5	13%	*	15.6	16.2	CCL to ensure supply of coal as per subgroup plan.
				NTPC JV-Total	8020	72%	21	117.3	2463.5	411.0	0.0	411.0	17%	7	71.5	90.8	
				TOTAL NTPC & NTPC JV	62770	66%	17	893.3	15296.2	4891.9	0.0	4891.9	32%	19	756.9	751.3	
101	Jharkhand	DVC	RAIL	BOKARO TPS `A` EXP	500	83%	21	6.4	135.4	36.7	0.0	36.7	27%		6.8	6.0	
102	Jharkhand	DVC	RAIL	CHANDRAPURA(DVC) TPS	500	82%	21	7.7	161.3	47.1	0.0	47.1	29%		7.9	7.3	
103	West Bengal	DVC	RAIL	DURGAPUR STEEL TPS	1000	82%	21	13.2	276.3	53.0	0.0	53.0	19%	*	7.7	10.3	CCL to ensure supply of coal as per subgroup plan.
104	Jharkhand	DVC	RAIL	KODARMA TPP	1000	78%	21	14.7	309.3	49.3	0.0	49.3	16%	*	19.1	12.4	CCL to ensure supply of coal as per subgroup plan.
105	West Bengal	DVC	RAIL	MEJIA TPS	2340	63%	21	31.4	659.6	185.5	0.0	185.5	28%		25.4	21.0	
106	West Bengal	DVC	RAIL	RAGHUNATHPUR TPP	1200	60%	21	16.9	355.2	262.6	0.0	262.6	74%		14.4	16.0	

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				DVC-Total	6540	71%	21	90.3	1897.1	634.2	0.0	634.2	33%	2	81.3	73.0	
107	Tamil Nadu	NTPL	RAIL-SEA	NTPL TUTICORIN TPP	1000	81%	21	15.6	327.3	47.0	51.0	97.9	21%	*	2.0	16.2	Plant to augment coal supplies from its captive mines.
				NTPL-Total	1000	81%	21	15.6	327.3	47.0	51.0	97.9	21%	1	2.0	16.2	
				Central Gencos -Total	74930	71%		1062.4	18846.7	5780.7	51.0	5831.6	31%	24	867.8	887.6	
108	Rajasthan	IPP	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	65%	21	15.3	321.2	13.9	64.6	78.5	6%	*	3.9	14.3	NCL and SECL to ensure coal supply as per subgroup plan.
109	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	55%	21	8.8	185.6	118.2	0.0	118.2	64%		6.6	9.6	
110	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	76%	21	19.3	404.4	45.6	0.0	45.6	11%	*	10.8	18.5	SECL to ensure supply as per subgroup plan.
111	Maharashtra	IPP	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	77%	21	43.4	911.8	63.9	0.0	63.9	7%	*	36.6	40.1	SECL/Railways to ensure supply as per subgroup plan
112	Maharashtra	IPP	RAIL	AMRAVATI TPS	1350	96%	21	18.0	377.7	6.2	0.0	6.2	2%	*	11.5	21.5	SECL/Railways to ensure supply as per subgroup plan
113	Uttar Pradesh	IPP	PITHEAD	ANPARA C TPS	1200	65%	13	15.5	202.1	13.0	0.0	13.0	6%	*	14.3	15.8	NCL to ensure supply of coal as per subgroup plan.
114	Madhya Pradesh	IPP	RAIL	ANUPPUR TPP	1250	75%	21	16.7	351.3	95.9	0.0	95.9	27%		12.1	17.4	
115	Chhatisgarh	IPP	RAIL	BALCO TPS	600	88%	21	7.4	155.0	81.6	0.0	81.6	53%		8.0	4.0	
116	Chhatisgarh	IPP	ROAD	BANDAKHAR TPP	300	98%	21	4.4	92.5	27.8	0.0	27.8	30%		4.0	5.0	
117	Chhatisgarh	IPP	RAIL	BARADARHA TPS	1200	95%	21	15.7	329.5	91.4	0.0	91.4	28%		27.0	19.1	
118	Uttar Pradesh	IPP	RAIL	BARKHERA TPS	90	63%	21	1.4	30.2	12.3	0.0	12.3	41%		0.0	0.7	
119	Maharashtra	IPP	RAIL	BELA TPS	270	74%	21	3.8	80.3	22.5	0.0	22.5	28%		4.0	3.1	
120	Madhya Pradesh	IPP	RAIL	BINA TPS	500	36%	21	7.4	154.4	51.8	0.0	51.8	34%		3.2	4.2	
121	Chhatisgarh	IPP	RAIL	BINJKOTE TPP	600	92%	21	9.1	191.5	97.5	0.0	97.5	51%		5.2	10.7	
122	West Bengal	IPP	RAIL	BUDGE BUDGE TPS	750	97%	21	9.6	201.8	76.8	0.0	76.8	38%		7.6	10.0	
123	Maharashtra	IPP	RAIL	BUTIBORI TPP	600	66%	21	8.2	172.2	37.9	0.0	37.9	22%	*	9.1	9.4	SECL to ensure supply as per subgroup plan.
124	Maharashtra	IPP	RAIL	DAHANU TPS	500	61%	21	7.1	149.5	19.1	42.9	62.0	18%	*	12.0	6.9	SECL to ensure supply as per subgroup plan.

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
125	Odisha	IPP	ROAD	DERANG TPP	1200	84%	21	17.6	370.1	581.8	0.0	581.8	157%		22.7	19.8	
126	Maharashtra	IPP	RAIL	DHARIWAL TPP	600	91%	21	7.8	164.5	19.7	0.0	19.7	12%	*	8.6	8.4	SECL to ensure supply as per subgroup plan.
127	Maharashtra	IPP	RAIL	GMR WARORA TPS	600	91%	21	7.9	165.0	10.4	0.0	10.4	6%	*	5.5	8.7	SECL to ensure supply as per subgroup plan.
128	West Bengal	IPP	RAIL	HALDIA TPP	600	97%	21	7.9	166.8	64.3	0.0	64.3	39%		3.3	8.2	
129	West Bengal	IPP	RAIL	HIRANMAYE TPP	300	89%	21	5.1	107.8	67.7	0.0	67.7	63%		6.4	5.2	
130	Jharkhand	IPP	RAIL	JOJOBERA TPS	240	82%	21	3.2	67.0	12.0	0.0	12.0	18%	*	0.0	3.2	CCL to ensure supply of coal as per subgroup plan.
131	Odisha	IPP	RAIL	JSW Energy Utkal Limited	700	87%	21	12.0	251.6	22.8	0.0	22.8	9%	*	11.2	11.1	Plant to augment lifting of coal through road mode
132	Chhatisgarh	IPP	RAIL	JSW Mahanadi Power Company Limited	1800	84%	21	22.9	481.2	93.7	0.0	93.7	19%	*	33.0	26.2	SECL/MCL to ensure coal supply as per subgroup plan
133	Odisha	IPP	RAIL	KAMALANGA TPS	1050	73%	21	16.3	342.8	81.4	0.0	81.4	24%	*	14.9	19.5	MCL to ensure supply of coal as per subgroup plan.
134	Uttar Pradesh	IPP	RAIL	KHAMBARKHERA TPS	90	63%	21	1.4	30.2	11.2	0.0	11.2	37%		0.0	0.7	
135	Uttar Pradesh	IPP	RAIL	KUNDARKI TPS	90	62%	21	1.3	28.0	6.4	0.0	6.4	23%	*	0.7	0.7	CCL to ensure supply of coal as per subgroup plan.
136	Uttar Pradesh	IPP	RAIL	LALITPUR TPS	1980	83%	21	25.4	532.7	105.4	0.0	105.4	20%	*	19.9	24.2	NCL to ensure supply of coal as per subgroup plan.
137	Odisha	IPP	RAIL	Maadurga Thermal Power Company Ltd.	60	88%	21	1.2	24.8	12.8	0.0	12.8	52%		2.1	1.0	
138	Jharkhand	IPP	RAIL	MAHADEV PRASAD STPP	540	79%	21	7.9	166.1	38.3	0.0	38.3	23%	*	9.6	7.5	MCL to ensure supply of coal as per subgroup plan.
139	Madhya Pradesh	IPP	RAIL	MAHAN TPP	1200	57%	21	14.9	313.1	189.8	0.0	189.8	61%		7.3	17.1	
140	Haryana	IPP	RAIL	MAHATMA GANDHI TPS	1320	79%	21	16.6	348.3	37.7	0.0	37.7	11%	*	4.0	17.1	CCL/Coal Companies to ensure coal supply as per subgroup plan.
141	Jharkhand	IPP	RAIL	MAITHON RB TPP	1050	79%	21	12.7	266.7	71.2	0.0	71.2	27%		0.0	13.5	
142	Uttar Pradesh	IPP	RAIL	MAQSOODPUR TPS	90	63%	21	1.4	30.0	16.6	0.0	16.6	55%		2.9	0.7	
143	Tamil Nadu	IPP	RAIL-SEA-ROAD	Nagai TPP	150	66%	21	2.1	43.1	11.0	1.0	11.9	28%		0.5	1.9	Stock: LDG Port: 32.8 TT Stock: UL Port: 9.8 TT
144	Chhatisgarh	IPP	ROAD	NAWAPARA TPP	600	95%	21	8.3	175.0	233.6	0.0	233.6	133%		5.9	9.1	
145	Madhya Pradesh	IPP	RAIL	NIGRI TPP	1320	53%	21	15.3	321.2	11.9	0.0	11.9	4%	*	11.5	13.1	Plant to augment coal supplies from its captive mines.
146	Madhya Pradesh	IPP	ROAD	NIWARI TPP	90	92%	21	1.6	33.6	8.8	0.0	8.8	26%		0.0	1.6	
147	Tamil Nadu	IPP	RAIL-SEA-ROAD	OPG Power Generation Private Limited	414	79%	21	6.2	129.8	129.5	58.8	188.2	142%		5.0	7.3	
148	Chhatisgarh	IPP	ROAD	OP JINDAL TPS	1000	101%	21	15.9	333.7	148.9	0.0	148.9	45%		17.5	19.2	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
149	Andhra Pradesh	IPP	RAIL-SEA	PAINAMPURAM TPP	1320	89%	21	19.0	399.8	92.0	47.4	139.5	33%		7.0	20.0	Stock: LDG Port: 66 TT Stock: UL Port: 24 TT
150	Chhatisgarh	IPP	RAIL	PATHADI TPP	600	51%	21	8.5	178.1	169.8	0.0	169.8	95%		11.5	4.8	
151	Uttar Pradesh	IPP	RAIL	PRAYAGRAJ TPP	1980	69%	21	23.4	492.0	99.0	0.0	99.0	20%	*	19.9	23.7	NCL to ensure supply of coal as per subgroup plan.
152	Punjab	IPP	RAIL	RAJPURA TPP	1400	82%	21	16.0	336.5	45.6	0.0	45.6	14%	*	8.0	14.2	NCL/Coal Companies to ensure coal supply as per subgroup plan.
153	Uttar Pradesh	IPP	RAIL	ROSA TPP Ph-I	1200	68%	21	15.3	320.8	27.4	0.0	27.4	9%	*	11.2	11.6	CCL to ensure supply of coal as per subgroup plan.
154	Gujarat	IPP	RAIL	SABARMATI (D-F STATIONS)	362	87%	21	4.3	90.7	33.6	9.5	43.1	47%		4.0	5.0	
155	Madhya Pradesh	IPP	PITHEAD	SASAN UMTPP	3960	91%	13	47.3	614.4	59.0	0.0	59.0	10%	*	21.3	48.7	Plant to lift coal from its captive mine
156	Andhra Pradesh	IPP	RAIL-SEA	SGPL TPP	1320	75%	21	17.4	365.9	114.4	25.6	140.0	38%		0.0	15.6	Stock: LDG Port: 54 TT Stock: UL Port: 54 TT
157	Maharashtra	IPP	RAIL	SHIRPUR TPP	300	69%	21	4.3	89.8	25.3	0.0	25.3	28%		4.6	4.2	
158	West Bengal	IPP	RAIL	SOUTHERN REPL. TPS	135	88%	21	2.2	46.4	32.9	0.0	32.9	71%		4.0	1.9	
159	Punjab	IPP	RAIL	TALWANDI SABO TPP	1980	72%	21	25.0	525.9	114.9	0.0	114.9	22%	*	28.7	20.0	SECL to ensure supply as per subgroup plan.
160	Chhatisgarh	IPP	ROAD	TAMNAR TPP	2400	98%	21	38.4	806.1	353.4	1.7	355.1	44%		41.3	45.3	
161	Tamil Nadu	IPP	RAIL-SEA	Tulsyan NEC Limited	70	86%	21	1.0	20.1	7.6	0.0	7.6	38%		0.0	2.0	Stock: LDG Port: 11.1 TT
162	Tamil Nadu	IPP	RAIL-SEA-ROAD	TUTICORIN (P) TPP	300	59%	21	4.1	86.1	0.0	21.9	21.9	0%	*	0.0	1.8	MCL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 39.8 TT , Stock: UL Port: 0.1 TT
163	Tamil Nadu	IPP	RAIL-SEA	TUTICORIN TPP ST-IV	525	77%	21	4.9	102.8	21.4	0.0	21.4	21%	*	0.0	3.3	ECL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 8 TT
164	Chhatisgarh	IPP	RAIL	UCHPINDA TPP	1440	64%	21	21.6	454.0	215.1	0.0	215.1	47%		26.0	23.5	
165	Uttar Pradesh	IPP	RAIL	UTRAULA TPS	90	61%	21	1.5	30.5	12.1	0.0	12.1	40%		3.3	0.7	
166	Chhatisgarh	IPP	RAIL	Vedanta Ltd Chhattisgarh TPP	600	0%	21	7.4	155.0	265.1	0.0	265.1	171%		0.0	0.0	
167	Odisha	IPP	RAIL	VEDANTA TPP	600	77%	21	9.6	202.0	91.9	0.0	91.9	45%		10.8	7.1	
168	Andhra Pradesh	IPP	RAIL	VIZAG TPP	1040	82%	21	17.5	367.1	79.3	0.0	79.3	22%	*	11.9	17.5	MCL to ensure supply of coal as per subgroup plan., Stock: UL Port: 16.6 TT
169	Maharashtra	IPP	ROAD	WARDHA WARORA TPP	540	91%	21	7.2	150.8	291.2	0.0	291.2	193%		10.0	7.8	
				IPP-Total	55046	78%	20	740.1	15038.9	5013.3	273.4	5286.6	35%	26	591.9	734.0	
				TOTAL A	206521	70%	19	2929.6	56857.1	17384.4	396.8	17780.9	31%	87	2220.5	2511.1	
B. PLANTS DESIGNED ON IMPORTED COAL																	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
170	Gujarat	GSECL	Sea	SIKKA REP. TPS	500	71%	21	5.3	111.8	0.0	7.9	7.9	7%	*	3.9	3.7	Plant to build up stock through import
				GSECL-Total	500	71%	21	5.3	111.8	0.0	7.9	7.9	7%	1	3.9	3.7	
171	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	76%	21	29.6	620.9	0.0	160.9	160.9	25%		30.5	23.8	
172	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	73%	21	22.9	480.9	0.0	48.3	48.3	10%	*	6.2	22.6	Plant to build up stock through import
173	Karnataka	IPP	Sea	ADANI POWER LIMITED UDUPI TPP	1200	41%	21	10.4	218.0	0.0	65.8	65.8	30%		0.0	4.9	
174	Tamil Nadu	IPP	Sea	ITPCL TPP	1200	78%	21	14.1	295.1	0.0	215.8	215.8	73%		13.6	12.5	Stock: LDG Port: 100 TT
175	Maharashtra	IPP	Sea	JSW RATNAGIRI TPP	300	83%	21	2.5	52.4	0.0	109.1	109.1	208%		0.0	2.0	
176	Andhra Pradesh	IPP	Sea	MEENAKSHI ENERGY LTD	1000	53%	21	14.2	297.3	7.9	0.5	8.4	2%	*	5.0	10.0	Plant to build up stock through import
177	Gujarat	IPP	Sea	MUNDRA UMTPP	4000	81%	21	32.9	690.6	0.0	944.4	944.4	136%		0.0	25.9	
178	Tamil Nadu	IPP	Sea	MUTHIARA TPP	1200	56%	21	16.7	350.6	0.0	252.6	252.6	72%		1.6	15.5	
179	Gujarat	IPP	Sea	SALAYA TPP	1200	77%	21	10.8	227.7	0.0	218.5	218.5	95%		0.0	8.5	
180	Rajasthan	IPP	Sea	SHREE CEMENT LTD TPS	344	80%	21	3.5	73.7	11.1	30.4	41.5	56%		2.6	4.1	
181	Andhra Pradesh	IPP	Sea	SIMHAPURI TPS	600	75%	21	6.3	131.6	5.8	6.6	12.4	9%	*	4.7	4.7	Plant to build up stock through import
182	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-I)	260	96%	21	2.7	55.7	0.0	0.0	0.0	0%	*	1.8	1.8	Plant to build up stock through import
183	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-II)	600	56%	21	6.1	128.5	0.0	24.2	24.2	18%	*	5.6	5.6	Plant to build up stock through import
184	Maharashtra	IPP	Sea	TROMBAY TPS	750	64%	21	9.7	204.3	0.0	124.7	124.7	61%		1.9	7.2	
				IPP-Total	17274	71%	21	182.3	3827.3	24.8	2201.8	2226.6	58%	5	73.5	149.1	
				TOTAL B	17774	70%	21	187.6	3939.1	24.8	2209.7	2234.5	57%	6	77.4	152.8	
C. NOT IN OPERATION																	
185	Maharashtra	IPP	ROAD	GEPL TPP Ph-I	120	0%	21	2.4	51.4	0.0	0.0	0.0	0%		0.0	0.0	
186	Maharashtra	IPP	RAIL	MIHAN TPS	246	0%	21	3.4	70.6	0.0	0.0	0.0	0%		0.0	0.0	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
187	Tamil Nadu	IPP	RAIL	TCP Limited	64	0%	21	0.9	18.2	0.0	0.0	0.0	0%		0.0	0.0	
				IPP-Total	430	0%	21	6.7	140.2	0.0	0.0	0.0	0%	0	0.0	0.0	
				TOTAL C	430	0%	21	6.7	140.2	0.0	0.0	0.0	0%	0	0.0	0.0	
D. PLANTS BASE ON WASHERY REJECTS																	
188	Chhatisgarh	IPP	ROAD	CHAKABURA TPP	30	65%	21	1.7	36.6	11.1	4.0	15.1	41%		2.6	1.7	
189	Chhatisgarh	IPP	ROAD	KASAIPALLI TPP	270	39%	21	5.3	111.3	27.8	0.0	27.8	25%	*	3.1	0.4	Plant based on washery rejects
190	Chhatisgarh	IPP	ROAD	RATIJA TPS	100	71%	21	2.6	54.5	9.6	0.0	9.6	18%	*	2.8	3.0	Plant based on washery rejects
191	Chhatisgarh	IPP	ROAD	SVPL TPP	63	78%	21	1.6	34.1	2.6	0.0	2.6	8%	*	0.9	2.2	Plant based on washery rejects
				IPP-Total	463	53%	21	11.3	236.5	51.1	4.0	55.1	23%	3	9.4	7.3	
				TOTAL D	463	53%	21	11.3	236.5	51.1	4.0	55.1	23%	3	9.4	7.3	

	DCB Total	207414	70%	19	2947.5	57233.8	17435.5	400.8	17836.0	31%	90	2229.9	2518.4	
	ICB Total	17774	71%	21	187.6	3939.1	24.8	2209.7	2234.5	56%	6	77.4	152.8	
	Grand Total = A+B+C+D	225188	70%	20	3135.1	61172.9	17460.3	2610.5	20070.5	32%	96	2307.3	2671.2	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	206521	2930	17781
B	Plants designed on imported coal	17774	188	2234
C	Plants currently not in operation	430	7	0
D	Plants based on washeryrejects	463	11	55
ALL PLANTS		225188	3135	20070

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattive Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	583.0	3665.7	0.0	3665.7	7578.7	48%
	Non-Pithead	158	165774	2364.5	13769.8	400.8	14170.3	49655.1	28%
	DCB-TOTAL	176	207414	2947.5	17435.5	400.8	17836.0	57233.8	31%
ICB	Non-Pithead	15	17774	187.6	24.8	2209.7	2234.5	3939.1	56%
	Total	191	225188	3135.1	17460.3	2610.5	20070.5	61172.9	32%

No of plants having critcal stock (*)	
Plants based on domestic coal	87
Plants designed on imported coal	6
Plants currently not in operation	0
Plants based on washery rejects	3
Total	96

NOTE:
(i) *Plant has been shown critical if coal stock is less than 25% of normative coal stock.
(ii) Daily coal requirement is calculated at 85% PLF.
(iii) Stock resticted to 70% Domestic and 30% Imported ratio.
C:Central Sector; S: State Sector; P: Private Sector; JV: Joint Venture
TT- Thousands Tonnes