

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT**

(AS ON 19-11-2024)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Req.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Req.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	56%	22	10.6	234.2	315.7	0.0	315.7	135%		0.0	7.3	
2	RAIL	RAJIV GANDHI TPS	1200	32%	22	18.7	410.9	546.2	0.0	546.2	133%		11.7	7.2	
3	RAIL	YAMUNA NAGAR TPS	600	33%	22	9.2	202.5	233.6	0.0	233.6	115%		2.5	3.8	
HPGCL-Total			2510	39%	22	38.5	847.6	1095.5	0.0	1095.5	129%	0	14.2	18.3	
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	29%	22	11.9	262.2	337.5	0.0	337.5	129%		4.0	8.0	
5	RAIL	GOINDWAL SAHIB TPP	540	59%	22	7.7	169.2	164.9	0.0	164.9	97%		12.3	5.8	
6	RAIL	ROPAR TPS	840	22%	22	12.0	264.3	464.3	0.0	464.3	176%		17.0	5.0	
PSPCL-Total			2300	33%	22	31.6	695.7	966.7	0.0	966.7	139%	0	33.3	18.8	
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	76%	22	16.6	365.5	82.6	0.0	82.6	23%	*	11.8	12.8	Railway to ensure supply as per subgroup plan. Genco to place sufficient indent to washeies and BCCL.
8	RAIL	CHHABRA-I PH-1 TPP	500	84%	22	7.6	167.6	43.0	0.0	43.0	26%		11.8	7.1	
9	RAIL	CHHABRA-I PH-2 TPP	500	79%	22	6.8	149.9	49.1	0.0	49.1	33%		3.9	3.5	
10	RAIL	KALISINDH TPS	1200	55%	22	15.6	342.5	140.4	0.0	140.4	41%		3.8	15.1	
11	RAIL	KOTA TPS	1240	78%	22	18.1	397.9	287.4	0.0	287.4	72%		28.1	13.4	
12	RAIL	SURATGARH STPS	1320	72%	22	17.2	378.0	105.4	0.0	105.4	28%		27.5	13.7	
13	RAIL	SURATGARH TPS	1500	52%	22	21.8	480.0	200.9	0.0	200.9	42%		23.1	12.1	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Req.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Req.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		RRVUNL-Total	7580	68%	22	103.7	2281.4	908.8	0.0	908.8	40%	1	110.0	77.7	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	63%	14	36.9	516.8	480.7	0.0	480.7	93%		39.0	22.0	
15	RAIL	HARDUAGANJ TPS	1265	37%	22	19.1	420.7	325.0	0.0	325.0	77%		3.6	0.0	
16	RAIL	JAWAHARPUR STPP	660	55%	22	9.0	198.5	89.1	0.0	89.1	45%		7.7	8.3	
17	RAIL	OBRA TPS	1660	44%	22	26.7	586.3	236.0	0.0	236.0	40%		20.4	18.2	
18	RAIL	PARICHA TPS	920	60%	22	14.2	312.1	199.3	0.0	199.3	64%		16.3	11.1	
		UPRVUNL-Total	7135	53%	19	105.9	2034.4	1330.1	0.0	1330.1	65%	0	87.0	59.6	

Chhatisgarh															
19	RAIL	DSPM TPS	500	86%	22	7.5	164.5	127.7	0.0	127.7	78%		12.3	8.8	
20	PITHEAD	KORBA-WEST TPS	1340	73%	14	19.9	278.6	75.5	0.0	75.5	27%		12.1	17.1	
21	RAIL	MARWA TPS	1000	81%	22	14.8	325.8	127.1	0.0	127.1	39%		15.2	13.6	
		CSPGCL-Total	2840	78%	18	42.2	768.9	330.3	0.0	330.3	43%	0	39.6	39.5	

Gujarat															
22	RAIL	GANDHI NAGAR TPS	630	2%	22	9.1	201.0	251.2	5.8	257.0	128%		6.7	0.0	
23	RAIL	UKAI TPS	1110	32%	22	16.1	354.2	344.5	0.0	344.5	97%		3.8	8.5	
24	RAIL	WANAKBORI TPS	2270	26%	22	32.2	709.1	536.8	0.0	536.8	76%		12.1	10.0	
		GSECL-Total	4010	24%	22	57.5	1264.3	1132.5	5.8	1138.3	90%	0	22.6	18.5	

Madhya Pradesh															
25	PITHEAD	AMARKANTAK EXT TPS	210	98%	14	2.6	36.6	46.2	0.0	46.2	126%		3.6	3.0	
26	RAIL	SANJAY GANDHI TPS	1340	77%	22	18.8	413.2	198.7	0.0	198.7	48%		10.9	16.7	
27	RAIL	SATPURA TPS	1330	36%	22	6.5	142.7	77.7	0.0	77.7	54%		8.6	8.0	
28	RAIL	SHREE SINGAJI TPP	2520	77%	22	36.0	792.8	332.7	0.0	332.7	42%		47.3	33.4	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		MPPGCL-Total	5400	68%	22	63.9	1385.3	655.3	0.0	655.3	47%	0	70.4	61.1	

Maharashtra															
29	RAIL	BHUSAWAL TPS	1210	58%	22	20.0	439.3	285.3	251.6	536.9	93%		21.1	15.7	
30	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	60%	22	47.2	1039.2	357.2	0.0	357.2	34%		35.2	38.5	
31	RAIL	KHAPARKHEDA TPS	1340	77%	22	23.0	507.0	78.6	56.7	135.2	22%	*	20.1	21.9	SECL to ensure supply as per subgroup plan.
32	RAIL	KORADI TPS	2190	71%	22	33.0	725.4	234.3	0.0	234.3	32%		25.4	31.5	
33	RAIL	NASIK TPS	630	46%	22	12.1	266.6	111.2	117.9	229.2	60%		4.0	8.2	
34	RAIL	PARAS TPS	500	73%	22	7.7	170.3	77.3	0.0	77.3	45%		7.5	5.9	
35	RAIL	PARLI TPS	750	51%	22	11.1	243.4	167.6	0.0	167.6	69%		14.6	9.4	
		MAHAGENCO-Total	9540	64%	22	154.1	3391.2	1311.5	426.2	1737.7	51%	1	127.9	131.1	

Andhra Pradesh															
36	RAIL	Dr. N.TATA RAO TPS	2560	71%	22	46.9	1032.9	223.4	0.0	223.4	22%	*	34.4	37.0	Plant has regulated coal supply due to high rake detention time.
37	RAIL	RAYALASEEMA TPS	1650	66%	22	26.7	587.2	1.1	0.0	1.1	0%	*	24.6	24.0	SCCL to ensure supply of coal as per subgroup plan.
		APGENCO-Total	4210	69%	22	73.6	1620.1	224.5	0.0	224.5	14%	2	59.0	61.0	

38	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	40%	22	31.6	695.8	150.7	0.0	150.7	22%	*	17.8	21.2	Plant has coal stock lying at Port. Plant has regulated coal supply.
		APPDCL-Total	2400	40%	22	31.6	695.8	150.7	0.0	150.7	22%	1	17.8	21.2	

Karnataka															
39	RAIL	BELLARY TPS	1700	53%	22	27.6	608.1	347.3	0.0	347.3	57%		19.5	16.3	
40	RAIL	RAICHUR TPS	1720	47%	22	30.3	667.0	327.6	0.0	327.6	49%		23.5	18.1	
		KPCL-Total	3420	50%	22	58.0	1275.1	674.9	0.0	674.9	53%	0	43.0	34.4	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
41	RAIL	YERMARUS TPP	1600	2%	22	22.0	484.7	391.2	33.9	425.1	88%		0.0	7.8	
RPCL-Total			1600	2%	22	22.0	484.7	391.2	33.9	425.1	88%	0	0.0	7.8	

Tamil Nadu															
42	RAIL-SEA-RAIL	METTUR TPS	840	71%	22	14.2	312.1	168.4	0.0	168.4	54%		11.5	10.5	
43	RAIL-SEA-RAIL	METTUR TPS - II	600	73%	22	9.8	215.4	251.5	0.0	251.5	117%		7.9	7.9	
44	RAIL-SEA	NORTH CHENNAI TPS	1830	41%	22	36.0	792.6	573.7	67.5	641.2	81%		29.5	20.2	
45	RAIL-SEA	TUTICORIN TPS	1050	71%	22	19.1	420.8	396.6	0.0	396.6	94%		0.0	19.5	
TANGEDCO-Total			4320	58%	22	79.1	1740.9	1390.2	67.5	1457.7	84%	0	48.9	58.1	

Telangana															
46	RAIL	SINGARENI TPP	1200	85%	22	15.0	329.1	155.4	0.0	155.4	47%		15.3	13.7	
SCCL-Total			1200	85%	22	15.0	329.1	155.4	0.0	155.4	47%	0	15.3	13.7	

47	ROAD	BHADRADRI TPP	1080	31%	22	16.7	366.4	279.8	0.0	279.8	76%		9.1	6.0	
48	ROAD	KAKATIYA TPS	1100	59%	22	13.2	289.8	306.4	0.0	306.4	106%		10.3	5.0	
49	RAIL	KOTHAGUDEM TPS (NEW)	1000	64%	22	14.3	315.1	321.6	0.0	321.6	102%		15.5	11.9	
50	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	68%	22	8.2	181.0	141.2	0.0	141.2	78%		11.6	6.7	
51	ROAD	RAMAGUNDEM-B TPS	62	0%	22	1.1	24.4	3.7	0.0	3.7	15%	*	0.0	0.0	SCCL to ensure supply as per subgroup plan.
TSGENCO-Total			4042	54%	22	53.5	1176.7	1052.7	0.0	1052.7	89%	1	46.5	29.6	

Jharkhand															
52	RAIL	TENUGHAT TPS	420	73%	22	6.2	136.7	76.4	0.0	76.4	56%		7.0	5.0	
TVNL-Total			420	73%	22	6.2	136.7	76.4	0.0	76.4	56%	0	7.0	5.0	

Odisha															
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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
53	PITHEAD	IB VALLEY TPS	1740	90%	14	26.2	366.7	332.6	0.0	332.6	91%		22.6	28.3	
OPGC-Total			1740	90%	14	26.2	366.7	332.6	0.0	332.6	91%	0	22.6	28.3	

West Bengal															
54	RAIL	D.P.L. TPS	550	49%	22	7.5	165.4	27.5	0.0	27.5	17%	*	4.0	11.0	ECL and BCCL to ensure supply as per subgroup plan.
DPL-Total			550	49%	22	7.5	165.4	27.5	0.0	27.5	17%	1	4.0	11.0	

55	RAIL	BAKRESWAR TPS	1050	93%	22	13.6	299.2	47.1	0.0	47.1	16%	*	10.9	12.9	Plant to augment coal supplies from its captive mines.
56	RAIL	BANDEL TPS	270	88%	22	4.0	87.9	22.1	0.0	22.1	25%		0.0	3.8	
57	RAIL	KOLAGHAT TPS	840	73%	22	13.8	302.7	43.8	0.0	43.8	14%	*	7.4	9.7	Plant to augment coal supplies from its captive mines.
58	RAIL	SAGARDIGHI TPS	1600	99%	22	21.9	481.1	57.7	0.0	57.7	12%	*	28.3	25.4	Plant to augment coal supplies from its captive mines.
59	RAIL	SANTALDIH TPS	500	101%	22	6.9	152.1	26.6	0.0	26.6	18%	*	10.5	8.1	Plant to augment coal supplies from its captive mines.
WBPDC-Total			4260	92%	22	60.1	1323.0	197.3	0.0	197.3	15%	4	57.1	59.9	

NTPC															
60	RAIL	DADRI (NCTPP)	1820	40%	22	26.0	571.0	147.2	39.8	187.0	33%		0.0	17.8	
61	PITHEAD	RIHAND STPS	3000	94%	14	38.0	532.1	436.8	0.0	436.8	82%		44.5	42.8	
62	PITHEAD	SINGRAULI STPS	2000	82%	14	25.6	358.7	311.6	0.0	311.6	87%		30.4	24.9	
63	RAIL	TANDA TPS	1760	59%	22	23.4	515.8	257.1	0.0	257.1	50%		24.0	8.4	
64	RAIL	UNCHAHAHAR TPS	1550	66%	22	20.4	449.4	247.9	0.0	247.9	55%		15.8	16.4	
65	RAIL	GADARWARA TPP	1600	73%	22	20.8	456.7	276.4	0.0	276.4	61%		12.1	18.7	
66	RAIL	KHARGONE STPP	1320	66%	22	16.3	358.4	148.0	0.0	148.0	41%		20.0	14.3	
67	PITHEAD	KORBA STPS	2600	89%	14	35.8	501.2	386.6	0.0	386.6	77%		44.1	38.1	
68	PITHEAD	LARA TPP	1600	82%	14	23.4	328.1	528.5	0.0	528.5	161%		23.5	22.6	
69	RAIL	MAUDA TPS	2320	75%	22	32.8	722.6	443.8	0.0	443.8	61%		23.6	29.7	
70	PITHEAD	SIPAT STPS	2980	82%	14	39.7	555.8	170.3	0.0	170.3	31%		50.9	49.2	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
71	RAIL	SOLAPUR STPS	1320	61%	22	17.5	385.1	174.3	9.2	183.6	48%		11.7	15.3	
72	PITHEAD	VINDHYACHAL STPS	4760	89%	14	60.7	849.7	888.5	0.0	888.5	105%		76.4	58.7	
73	RAIL	KUDGI STPP	2400	51%	22	32.5	714.1	431.3	0.0	431.3	60%		16.1	17.1	
74	PITHEAD	RAMAGUNDEM STPS	2600	58%	14	36.1	504.9	564.4	0.0	564.4	112%		24.0	23.1	
75	RAIL	SIMHADRI	2000	64%	22	30.8	677.7	287.7	0.0	287.7	42%		19.1	19.8	
76	RAIL	TELANGANA STPP PH-1	1600	81%	22	24.4	537.8	311.9	0.0	311.9	58%		24.4	17.3	
77	RAIL	BARAUNI TPS	710	63%	22	10.4	229.7	34.4	0.0	34.4	15%	*	7.3	7.2	NTPC to divert rakes to the plant.
78	RAIL	BARH STPS	2640	75%	22	37.2	818.7	323.8	0.0	323.8	40%		34.3	29.0	
79	PITHEAD	DARLIPALI STPS	1600	98%	14	24.7	345.5	363.2	0.0	363.2	105%		21.0	27.2	
80	PITHEAD	FARAKKA STPS	2100	82%	14	26.9	377.2	168.2	0.0	168.2	45%		45.3	26.1	
81	PITHEAD	KAHALGAON TPS	2340	81%	14	36.8	514.6	304.7	0.0	304.7	59%		35.6	27.8	
82	PITHEAD	NORTH KARANPURA TPP	1320	95%	14	18.9	264.6	418.6	0.0	418.6	158%		21.5	22.7	
83	PITHEAD	TALCHER STPS	3000	93%	14	44.7	626.3	182.4	0.0	182.4	29%		58.7	52.5	
84	RAIL	BONGAIGAON TPP	750	72%	22	9.5	210.0	145.0	0.0	145.0	69%		3.9	5.5	
NTPC-Total			51690	77%	17	713.5	12405.7	7952.6	49.0	8001.7	65%	1	688.2	632.2	
NTPC JV															
85	RAIL	INDIRA GANDHI STPP	1500	62%	22	20.7	455.8	548.5	0.0	548.6	120%		8.0	16.9	
86	RAIL	MEJA STPP	1320	65%	22	16.2	356.0	206.6	0.0	206.6	58%		12.0	8.2	
87	RAIL	BHILAI TPS	500	47%	22	7.4	163.1	202.4	0.0	202.4	124%		14.4	3.8	
88	RAIL	SEIONI TPP	600	66%	22	10.1	221.9	88.9	0.0	88.9	40%		8.0	7.0	
89	RAIL-SEA	VALLUR TPP	1500	70%	22	22.3	490.1	118.8	0.0	118.8	24%	*	28.4	19.7	CCL to ensure supply of coal as per subgroup plan.
90	RAIL	MUZAFFARPUR TPS	390	77%	22	5.5	120.9	129.7	0.0	129.7	107%		4.0	2.4	
91	RAIL	NABINAGAR STPP	1980	83%	22	24.8	544.7	230.6	0.0	230.6	42%		35.8	23.1	
92	RAIL	NABINAGAR TPP	1000	85%	22	14.9	328.1	252.6	0.0	252.6	77%		16.2	14.5	
NTPC JV-Total			8790	71%	22	121.8	2680.6	1778.1	0.0	1778.2	66%	1	126.8	95.6	

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TOTAL NTPC & NTPC JV			60480	66%	18	835.3	15086.3	9730.7	49.0	9779.9	66%	2	815.0	727.8	
DVC															
93	RAIL	BOKARO TPS `A` EXP	500	70%	22	6.2	136.0	131.0	0.0	131.0	96%		5.9	5.3	
94	RAIL	CHANDRAPURA(DVC) TPS	500	72%	22	6.9	151.0	153.6	0.0	153.6	102%		9.4	6.7	
95	RAIL	DURGAPUR STEEL TPS	1000	73%	22	12.5	275.6	144.7	0.0	144.7	53%		10.8	11.7	
96	RAIL	KODARMA TPP	1000	75%	22	12.7	279.6	204.7	0.0	204.7	73%		14.2	13.1	
97	RAIL	MEJIA TPS	2340	72%	22	32.5	714.1	427.4	0.0	427.4	60%		21.2	29.4	
98	RAIL	RAGHUNATHPUR TPP	1200	62%	22	15.6	343.1	211.5	0.0	211.5	62%		10.6	12.7	
DVC-Total			6540	71%	22	86.3	1899.4	1272.9	0.0	1272.9	67%	0	72.1	78.9	
NTPL															
99	RAIL-SEA	NTPL TUTICORIN TPP	1000	58%	22	16.2	355.9	119.4	166.1	285.6	48%		19.0	13.2	
NTPL-Total			1000	58%	22	16.2	355.9	119.4	166.1	285.6	48%	0	19.0	13.2	
IPP															
100	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	81%	22	15.7	346.0	185.4	183.4	368.7	77%		15.9	14.5	
101	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	54%	22	9.3	205.2	192.3	0.0	192.3	94%		6.5	0.0	
102	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	42%	22	18.5	407.6	266.0	0.0	266.0	65%		0.0	8.8	
103	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	68%	22	43.6	958.2	330.9	0.0	330.9	35%		42.2	39.1	
104	RAIL	AKALTARA TPS	1800	59%	22	23.9	525.1	139.0	0.0	139.0	26%		11.6	14.7	
105	RAIL	AMRAVATI TPS	1350	74%	22	18.3	402.3	181.5	0.0	181.5	45%		8.3	17.1	
106	PITHEAD	ANPARA C TPS	1200	84%	14	15.4	215.9	141.6	0.0	141.6	66%		18.3	14.6	
107	RAIL	ANUPPUR TPP	1250	70%	22	17.8	391.0	74.1	0.0	74.1	19%	*	13.9	15.9	SECL to ensure supply as per subgroup plan.
108	RAIL	BALCO TPS	600	60%	22	9.0	198.7	2.5	0.0	2.5	1%	*	10.0	9.8	SECL to ensure supply as per subgroup plan.
109	ROAD	BANDAKHAR TPP	300	93%	22	4.5	99.5	138.0	0.0	138.0	139%		2.2	4.9	
110	RAIL	BARADARHA TPS	1200	92%	22	17.3	380.8	129.7	0.0	129.7	34%		19.3	18.8	
111	RAIL	BARKHERA TPS	90	50%	22	1.5	33.4	13.6	0.0	13.6	41%		2.8	0.0	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
112	RAIL	BELA TPS	270	85%	22	3.9	84.7	86.4	0.0	86.4	102%		1.7	4.1	
113	RAIL	BINA TPS	500	85%	22	7.2	158.2	91.3	0.0	91.3	58%		12.7	7.8	
114	RAIL	BINJKOTE TPP	600	73%	22	9.2	202.5	36.8	0.0	36.8	18%	*	7.1	5.3	SECL to ensure supply as per subgroup plan.
115	RAIL	BUDGE BUDGE TPS	750	71%	22	9.4	207.7	86.8	0.0	86.8	42%		3.7	9.5	
116	RAIL	DAHANU TPS	500	60%	22	6.8	149.5	31.8	4.5	36.3	24%	*	4.1	5.1	SECL to ensure supply as per subgroup plan.
117	ROAD	DERANG TPP	1200	97%	22	17.6	386.7	847.1	0.0	847.1	219%		12.4	20.3	
118	RAIL	DHARIWAL TPP	600	71%	22	8.3	181.8	101.7	0.0	101.7	56%		2.3	4.0	
119	RAIL	DISHERGARH TPP	12	81%	22	0.3	5.6	0.4	0.0	0.4	6%	*	0.0	0.3	CCL to ensure supply of coal as per subgroup plan.
120	RAIL	GMR WARORA TPS	600	83%	22	7.9	174.2	54.1	0.0	54.1	31%		5.3	8.3	
121	RAIL	HALDIA TPP	600	97%	22	8.3	183.6	195.7	0.0	195.7	107%		4.1	7.7	
122	RAIL	HIRANMAYE TPP	300	59%	22	5.0	109.7	37.7	0.0	37.7	34%		0.6	4.5	
123	RAIL	JOJOBERA TPS	240	81%	22	3.3	73.7	130.8	0.0	130.8	178%		3.9	2.5	
124	RAIL	KAMALANGA TPS	1050	73%	22	15.6	344.0	271.6	0.0	271.6	79%		13.3	15.9	
125	RAIL	KHAMBARKHERA TPS	90	49%	22	1.5	33.9	24.6	0.0	24.6	72%		2.9	0.0	
126	RAIL	KUNDARKI TPS	90	19%	22	1.5	34.1	23.5	0.0	23.5	69%		3.2	0.0	
127	RAIL	LALITPUR TPS	1980	52%	22	25.4	559.8	325.4	0.0	325.4	58%		24.1	20.5	
128	RAIL	MAHADEV PRASAD STPP	540	62%	22	8.0	175.5	50.7	0.0	50.7	29%		4.6	7.6	
129	RAIL	MAHAN TPP	1200	73%	22	15.4	339.3	166.3	0.0	166.3	49%		19.8	16.0	
130	RAIL	MAHATMA GANDHI TPS	1320	64%	22	16.8	370.3	389.4	0.0	389.4	105%		7.7	12.4	
131	RAIL	MAITHON RB TPP	1050	89%	22	12.6	277.1	224.9	0.0	224.9	81%		13.0	11.7	
132	RAIL	MAQSOODPUR TPS	90	50%	22	1.5	32.9	11.2	0.0	11.2	34%		0.0	0.0	
133	ROAD	NAWAPARA TPP	600	71%	22	8.9	196.3	147.8	0.0	147.8	75%		7.0	7.8	
134	RAIL	NIGRI TPP	1320	75%	22	15.5	341.8	133.0	0.0	133.0	39%		13.9	13.3	
135	ROAD	OP JINDAL TPS	1000	82%	22	15.3	336.6	616.2	0.0	616.2	183%		21.3	12.9	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
136	RAIL-SEA	PAINAMPURAM TPP	1320	56%	22	16.6	366.1	62.9	249.4	312.3	25%		18.0	12.0	
137	RAIL	PATHADI TPP	600	82%	22	8.7	191.5	132.7	0.0	132.7	69%		12.0	4.0	
138	RAIL	PRAYAGRAJ TPP	1980	72%	22	24.9	547.4	365.7	0.0	365.7	67%		19.9	14.5	
139	RAIL	RAJPURA TPP	1400	65%	22	16.7	366.3	323.9	0.0	323.9	88%		12.5	14.0	
140	RAIL	ROSA TPP Ph-I	1200	55%	22	15.1	332.3	271.6	0.0	271.6	82%		16.5	9.1	
141	RAIL	SABARMATI (D-F STATIONS)	362	70%	22	4.2	92.8	34.6	30.1	64.7	53%		8.0	3.3	
142	PITHEAD	SASAN UMTTP	3960	97%	14	44.8	627.7	33.9	0.0	33.9	5%	*	54.0	54.3	Plant to augment coal supplies from its captive mines.
143	RAIL-SEA	SGPL TPP	1320	77%	22	16.1	353.7	109.0	355.4	464.4	44%		19.7	15.9	
144	RAIL	SHIRPUR TPP	300	29%	22	2.4	52.6	25.9	5.6	31.5	60%		3.9	1.7	
145	RAIL	SOUTHERN REPL. TPS	135	1%	22	1.9	42.9	49.9	0.0	49.9	116%		0.0	0.0	
146	RAIL	TALWANDI SABO TPP	1980	45%	22	28.1	618.5	239.1	0.0	239.1	39%		23.5	7.0	
147	ROAD	TAMNAR TPP	2400	94%	22	36.7	807.8	140.1	1.7	141.8	18%	*	34.5	41.1	Plant to lift coal as per the requirements.
148	RAIL	UCHPINDA TPP	1440	47%	22	22.4	491.8	519.3	0.0	519.3	106%		16.0	11.8	
149	RAIL	UTKAL TPP (IND BARATH)	350	69%	22	4.8	105.2	15.4	0.0	15.4	15%	*	0.9	0.7	Plant having no linkage.
150	RAIL	UTRAULA TPS	90	50%	22	1.5	34.1	30.3	0.0	30.3	89%		1.0	0.0	
151	RAIL	VEDANTA TPP	600	14%	22	9.5	209.5	168.7	0.0	168.7	81%		0.0	5.8	
152	RAIL	VIZAG TPP	1040	59%	22	16.1	354.7	28.1	17.1	45.2	11%	*	4.4	11.3	MCL to ensure supply as per subgroup plant.
153	ROAD	WARDHA WARORA TPP	540	70%	22	7.0	154.6	108.6	0.0	108.6	70%		9.7	5.7	
IPP-Total			51899	71%	21	697.9	14872.7	8539.5	847.2	9386.6	63%	9	594.2	567.9	
TOTAL A			189396	68%	20	2666.1	54197.3	32066.6	1595.7	33662.5	62%	22	2326.5	2142.4	

B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
154	Sea	SIKKA REP. TPS	500	0%	22	5.2	115.3	0.0	107.7	107.7	93%		0.0	0.0	
Sub-Total			500	0%	22	5.2	115.3	0.0	107.7	107.7	93%	0	0.0	0.0	
IPP															

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Req.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Req.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
155	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	69%	22	22.8	502.1	0.0	187.7	187.7	37%		18.8	18.3	
156	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	61%	22	29.0	638.6	0.0	153.3	153.3	24%	*	28.1	28.9	Plant to build up stock through import
157	Sea	ADANI POWER LIMITED UDUPI TPP	1200	36%	22	11.3	248.3	0.0	374.9	374.9	151%		0.0	8.1	
158	Sea	ITPCL TPP	1200	40%	22	13.7	300.5	0.0	545.2	545.2	181%		6.9	7.0	
159	Sea	JSW RATNAGIRI TPP	300	90%	22	2.5	55.2	0.0	91.7	91.7	166%		0.0	2.2	
160	Sea	MUNDRA UMTTP	4000	81%	22	34.3	754.0	0.0	876.0	876.0	116%		45.5	26.4	
161	Sea	MUTHIARA TPP	1200	31%	22	15.3	337.7	0.0	239.4	239.4	70%		8.3	6.1	
162	Sea	OPG Power Generation Private Limited	414	13%	22	4.2	92.9	8.4	131.4	139.8	150%		0.6	1.0	
163	Sea	SALAYA TPP	1200	35%	22	11.8	260.1	0.0	361.9	361.9	139%		0.0	7.8	
164	Sea	SHREE CEMENT LTD TPS	300	0%	22	3.1	67.3	0.0	0.0	0.0	0%	*	0.0	0.0	Plant to build up stock through import
165	Sea	SIMHAPURI TPS	600	27%	22	6.5	142.4	0.0	355.9	355.9	249%		9.6	2.3	
166	Sea	THAMMINAPATNAM TPS	300	0%	22	3.1	67.3	0.0	1.0	1.0	1%	*	0.0	0.0	Plant to build up stock through import
167	Sea	TORANGALLU TPS(SBU-I)	260	49%	22	1.7	38.0	0.0	18.1	18.1	47%		1.2	1.1	
168	Sea	TORANGALLU TPS(SBU-II)	600	50%	22	4.7	103.9	0.0	16.5	16.5	15%	*	1.5	3.5	Plant to build up stock through import
169	Sea	TROMBAY TPS	750	22%	22	9.4	206.7	0.0	207.4	207.4	100%		8.3	2.4	
170	Sea	TUTICORIN TPP ST-IV	525	62%	22	5.5	120.6	0.0	35.7	35.7	29%		9.3	5.3	
Sub-Total			17469	53%	22	178.9	3935.6	8.4	3596.1	3604.5	92%	4	138.1	120.4	
TOTAL B			17969	68%	22	184.1	4050.9	8.4	3703.8	3712.2	92%	4	138.1	120.4	

C. NOT IN OPERATION

171	RAIL	BUTIBORI TPP	600	0%	22	8.2	180.4	0.0	0.0	0.0	0%		0.0	0.0	not in operation
172	RAIL	MIHAN TPS	246	0%	22	3.4	74.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
173	RAIL	NASIK (P) TPS	1350	0%	22	18.5	405.9	0.0	0.0	0.0	0%		0.0	0.0	not in operation
174	RAIL	SALORA TPP	135	0%	22	1.8	40.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
175	RAIL	TUTICORIN (P) TPP	300	0%	22	4.1	90.2	0.0	0.0	0.0	0%		0.0	0.0	not in operation

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
176	RAIL	TITAGARH TPS	240	0%	22	3.3	72.2	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			2871	0%	22	39.2	863.3	0.0	0.0	0.0	0%	0	0.0	0.0	
TOTAL C			2871	0%	22	39.2	863.3	0.0	0.0	0.0	0%	0	0.0	0.0	

D. PLANTS BASE ON WASHERY REJECTS

177	ROAD	CHAKABURA TPP	30	78%	22	2.0	43.5	39.7	0.0	39.7	91%		1.8	2.0	
178	ROAD	GEPL TPP Ph-I	120	0%	22	2.4	53.9	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
179	ROAD	KASAIPALLI TPP	270	81%	22	6.3	139.4	22.4	0.0	22.4	16%	*	1.7	4.2	Plant based on washery rejects
180	ROAD	KATGHORA TPP	35	0%	22	0.7	15.7	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
181	ROAD	NIWARI TPP	90	41%	22	1.5	33.3	65.1	0.0	65.1	196%		0.5	0.7	
182	ROAD	RATIJA TPS	100	74%	22	2.7	59.8	35.8	0.0	35.8	60%		3.9	2.8	
183	ROAD	SVPL TPP	63	39%	22	0.9	20.6	28.1	0.0	28.1	137%		0.0	2.2	
184	ROAD	SWASTIK KORBA TPP	25	0%	22	0.5	11.2	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
WASHERY REJECTS-Total			733	51%	22	17.2	377.4	191.1	0.0	191.1	51%	4	7.9	11.9	
TOTAL D			733	51%	22	17.2	377.4	191.1	0.0	191.1	50%	4	7.9	11.9	

	DCB Total	193001	68%	20	2722.5	55438.0	32257.7	1595.7	33853.6	61%	26	2334.4	2154.3
	ICB Total	17969	52%	22	184.1	4050.9	8.4	3703.8	3712.2	91%	4	138.1	120.4
	Grand Total = A+B+C+D	210970	66%	20	2906.7	59488.9	32266.1	5299.5	37565.8	63%	30	2472.5	2274.7

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	189396	2666	33663
B	Plants designed on imported coal	17969	184	3712
C	Plants currently not in operation	2871	39	0
D	Plants based on washeryrejects	733	17	191
ALL PLANTS		210970	2907	37566

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normative Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	40980	557.2	5834.3	0.0	5834.3	7801.0	74%
	Non-Pithead	149	152021	2165.3	26423.4	1595.7	28019.3	47637.0	58%
	DCB-TOTAL	167	193001	2722.5	32257.7	1595.7	33853.6	55438.0	61%
ICB	Non-Pithead	17	17969	184.1	8.4	3703.8	3712.2	4050.9	91%
	Total	184	210970	2906.7	32266.1	5299.5	37565.8	59488.9	63%

No of plants having critical stock (*)	
Plants based on domestic coal	22
Plants designed on imported coal	4
Plants currently not in operation	0
Plants based on washery rejects	4
Total	30

NOTE:

- (i) #Performance of utility - Colour Grading of Gencos is based on revised coal stocking norms issued by CEA.
(ii) *Plant is marked critical if coal stock is less than 25% of normative coal stock.
(iii) Daily coal requirement is calculated at 85% PLF.
(iv) Stock is restricted to 70% Domestic and 30% Imported ratio.
C: Central Sector; S: State Sector; P: Private Sector; JV: Joint Venture
TT: Thousands Tonnes