

**CENTRAL ELECTRICITY AUTHORITY  
FUEL MANAGEMENT DIVISION  
DAILY COAL STOCK REPORT**

(AS ON 19-12-2024)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK</b>															
<b>STATE</b>															
<b>Haryana</b>															
1	RAIL	PANIPAT TPS	710	80%	23	10.6	244.9	319.9	0.0	319.9	131%		4.0	10.8	
2	RAIL	RAJIV GANDHI TPS	1200	63%	23	18.7	429.6	533.2	0.0	533.2	124%		11.6	15.2	
3	RAIL	YAMUNA NAGAR TPS	600	4%	23	9.2	211.7	349.7	0.0	349.7	165%		0.0	0.0	
<b>HPGCL-Total</b>			<b>2510</b>	<b>54%</b>	<b>23</b>	<b>38.5</b>	<b>886.2</b>	<b>1202.8</b>	<b>0.0</b>	<b>1202.8</b>	<b>136%</b>	<b>0</b>	<b>15.6</b>	<b>26.0</b>	
<b>Punjab</b>															
4	RAIL	GH TPS (LEH.MOH.)	920	62%	23	11.9	274.1	400.4	0.0	400.4	146%		11.9	9.2	
5	RAIL	GOINDWAL SAHIB TPP	540	62%	23	7.7	176.9	230.6	0.0	230.6	130%		4.0	6.0	
6	RAIL	ROPAR TPS	840	51%	23	12.0	276.3	537.8	0.0	537.8	195%		8.1	7.7	
<b>PSPCL-Total</b>			<b>2300</b>	<b>58%</b>	<b>23</b>	<b>31.6</b>	<b>727.3</b>	<b>1168.8</b>	<b>0.0</b>	<b>1168.8</b>	<b>161%</b>	<b>0</b>	<b>24.0</b>	<b>22.9</b>	
<b>Rajasthan</b>															
7	RAIL	CHHABRA-II TPP	1320	78%	23	16.6	382.1	149.4	0.0	149.4	39%		23.5	14.9	
8	RAIL	CHHABRA-I PH-1 TPP	500	78%	23	7.6	175.2	99.5	0.0	99.5	57%		9.5	6.8	
9	RAIL	CHHABRA-I PH-2 TPP	500	55%	23	6.8	156.7	87.6	0.0	87.6	56%		9.5	6.6	
10	RAIL	KALISINDH TPS	1200	87%	23	15.6	358.1	156.0	0.0	156.0	44%		19.4	15.1	
11	RAIL	KOTA TPS	1240	76%	23	18.1	416.0	342.8	0.0	342.8	82%		20.0	17.1	
12	RAIL	SURATGARH STPS	1320	63%	23	17.2	395.1	163.1	0.0	163.1	41%		7.8	14.2	
13	RAIL	SURATGARH TPS	1500	44%	23	21.8	501.8	362.9	0.0	362.9	72%		30.9	14.2	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		<b>RRVUNL-Total</b>	<b>7580</b>	<b>68%</b>	<b>23</b>	<b>103.7</b>	<b>2385.0</b>	<b>1361.3</b>	<b>0.0</b>	<b>1361.3</b>	<b>57%</b>	<b>0</b>	<b>120.6</b>	<b>88.9</b>	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	44%	15	36.9	553.7	821.0	0.0	821.0	148%		25.2	24.6	
15	RAIL	HARDUAGANJ TPS	1265	0%	23	19.1	439.8	418.9	0.0	418.9	95%		3.6	0.6	
16	RAIL	JAWAHARPUR STPP	660	33%	23	9.0	207.5	148.8	0.0	148.8	72%		7.9	10.7	
17	RAIL	OBRA TPS	1660	53%	23	26.7	613.0	240.6	0.0	240.6	39%		11.1	17.3	
18	RAIL	PARICHA TPS	920	69%	23	14.2	326.3	278.5	0.0	278.5	85%		16.3	11.8	
		<b>UPRVUNL-Total</b>	<b>7135</b>	<b>40%</b>	<b>20</b>	<b>105.9</b>	<b>2140.3</b>	<b>1907.8</b>	<b>0.0</b>	<b>1907.8</b>	<b>89%</b>	<b>0</b>	<b>64.1</b>	<b>65.0</b>	

Chhatisgarh															
19	RAIL	DSPM TPS	500	94%	23	7.5	172.0	188.2	0.0	188.2	109%		8.6	8.7	
20	PITHEAD	KORBA-WEST TPS	1340	73%	15	19.9	298.5	82.6	0.0	82.6	28%		18.2	18.8	
21	RAIL	MARWA TPS	1000	85%	23	14.8	340.6	117.8	0.0	117.8	35%		14.8	16.4	
		<b>CSPGCL-Total</b>	<b>2840</b>	<b>81%</b>	<b>19</b>	<b>42.2</b>	<b>811.1</b>	<b>388.6</b>	<b>0.0</b>	<b>388.6</b>	<b>48%</b>	<b>0</b>	<b>41.6</b>	<b>43.9</b>	

Gujarat															
22	RAIL	GANDHI NAGAR TPS	630	5%	23	9.1	210.2	291.2	5.8	297.0	141%		3.5	2.3	
23	RAIL	UKAI TPS	1110	49%	23	16.1	370.3	295.4	0.0	295.4	80%		1.2	9.9	
24	RAIL	WANAKBORI TPS	2270	24%	23	32.2	741.3	717.4	0.0	717.4	97%		19.7	8.5	
		<b>GSECL-Total</b>	<b>4010</b>	<b>28%</b>	<b>23</b>	<b>57.5</b>	<b>1321.8</b>	<b>1304.0</b>	<b>5.8</b>	<b>1309.8</b>	<b>99%</b>	<b>0</b>	<b>24.4</b>	<b>20.7</b>	

Madhya Pradesh															
25	PITHEAD	AMARKANTAK EXT TPS	210	98%	15	2.6	39.2	66.5	0.0	66.5	170%		4.1	2.9	
26	RAIL	SANJAY GANDHI TPS	1340	76%	23	18.8	431.9	232.5	0.0	232.5	54%		9.8	16.2	
27	RAIL	SATPURA TPS	1330	31%	23	6.5	149.1	80.4	0.0	80.4	54%		3.5	7.3	
28	RAIL	SHREE SINGAJI TPP	2520	82%	23	36.0	828.9	334.7	0.0	334.7	40%		35.3	32.9	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		<b>MPPGCL-Total</b>	<b>5400</b>	<b>69%</b>	<b>23</b>	<b>63.9</b>	<b>1449.1</b>	<b>714.1</b>	<b>0.0</b>	<b>714.1</b>	<b>49%</b>	<b>0</b>	<b>52.7</b>	<b>59.3</b>	

Maharashtra															
29	RAIL	BHUSAWAL TPS	1210	60%	23	20.0	459.3	407.4	286.2	693.5	127%		19.8	11.5	
30	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	52%	23	47.2	1086.5	408.7	0.0	408.7	38%		36.6	35.3	
31	RAIL	KHAPARKHEDA TPS	1340	64%	23	23.0	530.0	148.3	92.4	240.7	40%		26.5	19.8	
32	RAIL	KORADI TPS	2190	81%	23	33.0	758.3	239.1	0.0	239.1	32%		38.0	30.2	
33	RAIL	NASIK TPS	630	57%	23	12.1	278.7	120.4	105.9	226.2	62%		13.5	7.3	
34	RAIL	PARAS TPS	500	72%	23	7.7	178.1	83.2	0.0	83.2	47%		12.5	6.8	
35	RAIL	PARLI TPS	750	66%	23	11.1	254.4	156.7	0.0	156.7	62%		8.1	10.2	
		<b>MAHAGENCO-Total</b>	<b>9540</b>	<b>64%</b>	<b>23</b>	<b>154.1</b>	<b>3545.3</b>	<b>1563.8</b>	<b>484.5</b>	<b>2048.1</b>	<b>58%</b>	<b>0</b>	<b>155.0</b>	<b>121.1</b>	

Andhra Pradesh															
36	RAIL	Dr. N.TATA RAO TPS	2560	70%	23	46.9	1079.8	206.8	0.0	206.8	19%	*	34.8	37.9	Plant has regulated coal supply due to high rake detention time.
37	RAIL	RAYALASEEMA TPS	1650	48%	23	26.7	613.9	53.1	0.0	53.1	9%	*	21.6	18.3	SCCL to ensure supply of coal as per subgroup plan.
		<b>APGENCO-Total</b>	<b>4210</b>	<b>62%</b>	<b>23</b>	<b>73.6</b>	<b>1693.7</b>	<b>259.9</b>	<b>0.0</b>	<b>259.9</b>	<b>15%</b>	<b>2</b>	<b>56.4</b>	<b>56.2</b>	

38	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	58%	23	31.6	727.4	80.3	0.0	80.3	11%	*	34.2	20.7	ECL to ensure supply of coal as per subgroup plan.
		<b>APPDCL-Total</b>	<b>2400</b>	<b>58%</b>	<b>23</b>	<b>31.6</b>	<b>727.4</b>	<b>80.3</b>	<b>0.0</b>	<b>80.3</b>	<b>11%</b>	<b>1</b>	<b>34.2</b>	<b>20.7</b>	

Karnataka															
39	RAIL	BELLARY TPS	1700	63%	23	27.6	635.7	258.6	0.0	258.6	41%		15.8	23.9	
40	RAIL	RAICHUR TPS	1720	36%	23	30.3	697.3	457.8	0.0	457.8	66%		11.5	13.7	
		<b>KPCL-Total</b>	<b>3420</b>	<b>49%</b>	<b>23</b>	<b>58.0</b>	<b>1333.0</b>	<b>716.4</b>	<b>0.0</b>	<b>716.4</b>	<b>54%</b>	<b>0</b>	<b>27.3</b>	<b>37.6</b>	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
41	RAIL	YERMARUS TPP	1600	58%	23	22.0	506.7	139.7	31.3	171.0	34%		3.9	16.5	
<b>RPCL-Total</b>			<b>1600</b>	<b>58%</b>	<b>23</b>	<b>22.0</b>	<b>506.7</b>	<b>139.7</b>	<b>31.3</b>	<b>171.0</b>	<b>34%</b>	<b>0</b>	<b>3.9</b>	<b>16.5</b>	

Tamil Nadu															
42	RAIL-SEA-RAIL	METTUR TPS	840	60%	23	14.2	326.3	219.9	0.0	219.9	67%		10.0	9.5	
43	RAIL-SEA-RAIL	METTUR TPS - II	600	56%	23	9.8	225.2	266.6	0.0	266.6	118%		7.7	0.9	
44	RAIL-SEA	NORTH CHENNAI TPS	1830	42%	23	36.0	828.6	474.0	67.5	541.5	65%		41.8	17.9	
45	RAIL-SEA	TUTICORIN TPS	1050	69%	23	19.1	439.9	338.6	0.0	338.6	77%		18.7	9.7	
<b>TANGEDCO-Total</b>			<b>4320</b>	<b>54%</b>	<b>23</b>	<b>79.1</b>	<b>1820.0</b>	<b>1299.1</b>	<b>67.5</b>	<b>1366.6</b>	<b>75%</b>	<b>0</b>	<b>78.2</b>	<b>38.0</b>	

Telangana															
46	RAIL	SINGARENI TPP	1200	76%	23	15.0	344.0	337.0	0.0	337.0	98%		19.1	16.2	
<b>SCCL-Total</b>			<b>1200</b>	<b>76%</b>	<b>23</b>	<b>15.0</b>	<b>344.0</b>	<b>337.0</b>	<b>0.0</b>	<b>337.0</b>	<b>98%</b>	<b>0</b>	<b>19.1</b>	<b>16.2</b>	

47	ROAD	BHADRADRI TPP	1080	53%	23	16.7	383.1	280.1	0.0	280.1	73%		8.5	10.2	
48	ROAD	KAKATIYA TPS	1100	32%	23	13.2	303.0	360.1	0.0	360.1	119%		9.1	5.2	
49	RAIL	KOTHAGUDEM TPS (NEW)	1000	70%	23	14.3	329.4	357.9	0.0	357.9	109%		7.6	12.8	
50	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	77%	23	8.2	189.2	141.0	0.0	141.0	75%		10.2	9.9	
51	ROAD	RAMAGUNDEM-B TPS	62	0%	23	1.1	25.5	3.7	0.0	3.7	15%	*	0.0	0.0	SCCL to ensure supply as per subgroup plan.
<b>TSGENCO-Total</b>			<b>4042</b>	<b>55%</b>	<b>23</b>	<b>53.5</b>	<b>1230.2</b>	<b>1142.8</b>	<b>0.0</b>	<b>1142.8</b>	<b>93%</b>	<b>1</b>	<b>35.4</b>	<b>38.1</b>	

Jharkhand															
52	RAIL	TENUGHAT TPS	420	67%	23	6.2	142.9	21.8	0.0	21.8	15%	*	3.7	5.5	CCL to ensure supply of coal as per subgroup plan.
<b>TVNL-Total</b>			<b>420</b>	<b>67%</b>	<b>23</b>	<b>6.2</b>	<b>142.9</b>	<b>21.8</b>	<b>0.0</b>	<b>21.8</b>	<b>15%</b>	<b>1</b>	<b>3.7</b>	<b>5.5</b>	

Odisha															
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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
53	PITHEAD	IB VALLEY TPS	1740	93%	15	26.2	392.9	270.5	0.0	270.5	69%		27.2	26.9	
<b>OPGC-Total</b>			<b>1740</b>	<b>93%</b>	<b>15</b>	<b>26.2</b>	<b>392.9</b>	<b>270.5</b>	<b>0.0</b>	<b>270.5</b>	<b>69%</b>	<b>0</b>	<b>27.2</b>	<b>26.9</b>	

West Bengal															
54	RAIL	D.P.L. TPS	550	88%	23	7.5	172.9	2.6	0.0	2.6	1%	*	7.8	9.1	ECL and BCCL to ensure supply as per subgroup plan.
<b>DPL-Total</b>			<b>550</b>	<b>88%</b>	<b>23</b>	<b>7.5</b>	<b>172.9</b>	<b>2.6</b>	<b>0.0</b>	<b>2.6</b>	<b>2%</b>	<b>1</b>	<b>7.8</b>	<b>9.1</b>	

55	RAIL	BAKRESWAR TPS	1050	81%	23	13.6	312.8	62.2	0.0	62.2	20%	*	14.8	16.5	Plant to augment coal supplies from its captive mines.
56	RAIL	BANDEL TPS	270	80%	23	4.0	91.8	5.7	0.0	5.7	6%	*	0.0	4.0	Plant to augment coal supplies from its captive mines.
57	RAIL	KOLAGHAT TPS	840	84%	23	13.8	316.5	57.5	0.0	57.5	18%	*	6.9	12.8	Plant to augment coal supplies from its captive mines.
58	RAIL	SAGARDIGHI TPS	1600	93%	23	21.9	503.0	73.2	0.0	73.2	15%	*	25.5	25.7	Plant to augment coal supplies from its captive mines.
59	RAIL	SANTALDIH TPS	500	49%	23	6.9	159.1	51.0	0.0	51.0	32%		3.5	4.0	
<b>WBPDC-Total</b>			<b>4260</b>	<b>82%</b>	<b>23</b>	<b>60.1</b>	<b>1383.2</b>	<b>249.6</b>	<b>0.0</b>	<b>249.6</b>	<b>18%</b>	<b>4</b>	<b>50.7</b>	<b>63.0</b>	

NTPC															
60	RAIL	DADRI (NCTPP)	1820	60%	23	26.0	596.9	211.5	19.6	231.0	39%		26.5	20.2	
61	PITHEAD	RIHAND STPS	3000	89%	15	38.0	570.1	576.7	0.0	576.7	101%		47.0	45.2	
62	PITHEAD	SINGRAULI STPS	2000	86%	15	25.6	384.3	415.6	0.0	415.6	108%		28.6	27.7	
63	RAIL	TANDA TPS	1760	30%	23	23.4	539.2	589.7	0.0	589.7	109%		42.9	8.3	
64	RAIL	UNCHAHAHAR TPS	1550	66%	23	20.4	469.8	403.3	0.0	403.3	86%		19.8	20.6	
65	RAIL	GADARWARA TPP	1600	73%	23	20.8	477.5	274.6	0.0	274.6	58%		27.9	19.4	
66	RAIL	KHARGONE STPP	1320	68%	23	16.3	374.7	192.5	0.0	192.5	51%		12.1	14.8	
67	PITHEAD	KORBA STPS	2600	92%	15	35.8	537.0	424.2	0.0	424.2	79%		36.3	41.1	
68	PITHEAD	LARA TPP	1600	98%	15	23.4	351.5	421.5	0.0	421.5	120%		24.1	23.8	
69	RAIL	MAUDA TPS	2320	65%	23	32.8	755.4	429.0	0.0	429.0	57%		30.9	30.1	
70	PITHEAD	SIPAT STPS	2980	86%	15	39.7	595.5	304.0	0.0	304.0	51%		52.5	49.4	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
71	RAIL	SOLAPUR STPS	1320	66%	23	17.5	402.6	129.0	0.0	129.0	32%		19.6	16.9	
72	PITHEAD	VINDHYACHAL STPS	4760	79%	15	60.7	910.4	1139.4	0.0	1139.4	125%		70.4	60.7	
73	RAIL	KUDGI STPP	2400	43%	23	32.5	746.6	604.3	0.0	604.3	81%		23.8	18.3	
74	PITHEAD	RAMAGUNDEM STPS	2600	56%	15	36.1	541.0	657.1	0.0	657.1	121%		33.6	25.9	
75	RAIL	SIMHADRI	2000	54%	23	30.8	708.5	458.3	0.0	458.3	65%		30.2	22.1	
76	RAIL	TELANGANA STPP PH-1	1600	71%	23	24.4	562.3	394.7	0.0	394.7	70%		18.7	21.1	
77	RAIL	BARAUNI TPS	710	59%	23	10.4	240.2	87.1	0.0	87.1	36%		0.0	7.5	
78	RAIL	BARH STPS	2640	78%	23	37.2	855.9	372.9	0.0	372.9	44%		30.2	28.0	
79	PITHEAD	DARLIPALI STPS	1600	90%	15	24.7	370.1	310.5	0.0	310.5	84%		12.0	30.0	
80	PITHEAD	FARAKKA STPS	2100	66%	15	26.9	404.2	341.7	0.0	341.7	85%		19.2	30.0	
81	PITHEAD	KAHALGAON TPS	2340	65%	15	36.8	551.4	547.6	0.0	547.6	99%		42.7	32.2	
82	PITHEAD	NORTH KARANPURA TPP	1320	90%	15	18.9	283.6	262.2	0.0	262.2	92%		17.7	23.3	
83	PITHEAD	TALCHER STPS	3000	88%	15	44.7	671.1	252.6	0.0	252.6	38%		57.2	45.3	
84	RAIL	BONGAIGAON TPP	750	51%	23	9.5	219.6	186.4	0.0	186.4	85%		7.9	6.5	
<b>NTPC-Total</b>			<b>51690</b>	<b>72%</b>	<b>18</b>	<b>713.5</b>	<b>13119.4</b>	<b>9986.4</b>	<b>19.6</b>	<b>10005.9</b>	<b>76%</b>	<b>0</b>	<b>731.8</b>	<b>668.4</b>	
<b>NTPC JV</b>															
85	RAIL	INDIRA GANDHI STPP	1500	63%	23	20.7	476.5	636.7	0.0	636.7	134%		11.1	17.3	
86	RAIL	MEJA STPP	1320	72%	23	16.2	372.2	269.0	0.0	269.0	72%		16.0	17.9	
87	RAIL	BHILAI TPS	500	72%	23	7.4	170.6	267.2	0.0	267.2	157%		0.0	7.7	
88	RAIL	SEIONI TPP	600	74%	23	10.1	232.0	161.0	0.0	161.0	69%		11.9	8.9	
89	RAIL-SEA	VALLUR TPP	1500	61%	23	22.3	512.4	95.3	0.0	95.3	19%	*	0.0	17.2	CCL to ensure supply of coal as per subgroup plan.
90	RAIL	MUZAFFARPUR TPS	390	43%	23	5.5	126.4	139.4	0.0	139.4	110%		0.0	2.5	
91	RAIL	NABINAGAR STPP	1980	61%	23	24.8	569.5	466.0	0.0	466.0	82%		27.2	18.8	
92	RAIL	NABINAGAR TPP	1000	79%	23	14.9	343.0	277.6	0.0	277.6	81%		18.7	15.5	
<b>NTPC JV-Total</b>			<b>8790</b>	<b>66%</b>	<b>23</b>	<b>121.8</b>	<b>2802.6</b>	<b>2312.2</b>	<b>0.0</b>	<b>2312.2</b>	<b>83%</b>	<b>1</b>	<b>84.9</b>	<b>105.8</b>	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>TOTAL NTPC &amp; NTPC JV</b>			<b>60480</b>	<b>65%</b>	<b>19</b>	<b>835.3</b>	<b>15922.0</b>	<b>12298.6</b>	<b>19.6</b>	<b>12318.1</b>	<b>79%</b>	<b>1</b>	<b>816.7</b>	<b>774.2</b>	
<b>DVC</b>															
93	RAIL	BOKARO TPS `A` EXP	500	75%	23	6.2	142.2	197.8	0.0	197.8	139%		8.6	5.9	
94	RAIL	CHANDRAPURA(DVC) TPS	500	52%	23	6.9	157.9	195.2	0.0	195.2	124%		5.4	4.0	
95	RAIL	DURGAPUR STEEL TPS	1000	77%	23	12.5	288.1	143.3	0.0	143.3	50%		17.7	12.1	
96	RAIL	KODARMA TPP	1000	75%	23	12.7	292.3	338.7	0.0	338.7	116%		13.5	14.0	
97	RAIL	MEJIA TPS	2340	69%	23	32.5	746.6	383.3	0.0	383.3	51%		35.2	30.9	
98	RAIL	RAGHUNATHPUR TPP	1200	76%	23	15.6	358.7	272.9	0.0	272.9	76%		13.3	14.5	
<b>DVC-Total</b>			<b>6540</b>	<b>72%</b>	<b>23</b>	<b>86.3</b>	<b>1985.8</b>	<b>1531.2</b>	<b>0.0</b>	<b>1531.2</b>	<b>77%</b>	<b>0</b>	<b>93.7</b>	<b>81.4</b>	
<b>NTPL</b>															
99	RAIL-SEA	NTPL TUTICORIN TPP	1000	29%	23	16.2	372.1	330.5	125.2	455.7	122%		24.1	6.8	
<b>NTPL-Total</b>			<b>1000</b>	<b>29%</b>	<b>23</b>	<b>16.2</b>	<b>372.1</b>	<b>330.5</b>	<b>125.2</b>	<b>455.7</b>	<b>122%</b>	<b>0</b>	<b>24.1</b>	<b>6.8</b>	
<b>IPP</b>															
100	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	79%	23	15.7	361.7	160.2	111.0	271.2	63%		8.1	13.7	
101	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	58%	23	9.3	214.5	189.5	0.0	189.5	88%		3.8	9.8	
102	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	49%	23	18.5	426.2	265.6	0.0	265.6	62%		15.4	20.6	
103	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	62%	23	43.6	1001.8	306.5	0.0	306.5	31%		30.1	26.9	
104	RAIL	AKALTARA TPS	1800	56%	23	23.9	549.0	313.7	0.0	313.7	57%		24.3	17.7	
105	RAIL	AMRAVATI TPS	1350	75%	23	18.3	420.6	237.5	0.0	237.5	56%		12.4	17.1	
106	PITHEAD	ANPARA C TPS	1200	77%	15	15.4	231.3	199.6	0.0	199.6	86%		14.1	8.2	
107	RAIL	ANUPPUR TPP	1250	56%	23	17.8	408.8	225.5	0.0	225.5	55%		28.5	9.6	
108	RAIL	BALCO TPS	600	75%	23	9.0	207.8	73.4	0.0	73.4	35%		16.3	7.7	
109	ROAD	BANDAKHAR TPP	300	93%	23	4.5	104.0	98.2	0.0	98.2	94%		3.1	4.8	
110	RAIL	BARADARHA TPS	1200	89%	23	17.3	398.1	333.8	0.0	333.8	84%		21.5	17.2	
111	RAIL	BARKHERA TPS	90	2%	23	1.5	35.0	42.4	0.0	42.4	121%		0.0	0.0	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
112	RAIL	BELA TPS	270	82%	23	3.9	88.6	97.9	0.0	97.9	111%		5.0	4.1	
113	RAIL	BINA TPS	500	84%	23	7.2	165.4	112.6	0.0	112.6	68%		11.6	7.0	
114	RAIL	BINJKOTE TPP	600	68%	23	9.2	211.7	94.3	0.0	94.3	45%		13.0	10.0	
115	RAIL	BUDGE BUDGE TPS	750	62%	23	9.4	217.1	85.9	0.0	85.9	40%		11.1	9.7	
116	RAIL	DAHANU TPS	500	67%	23	6.8	156.2	45.0	0.0	45.0	29%		7.8	5.5	
117	ROAD	DERANG TPP	1200	93%	23	17.6	404.3	790.3	0.0	790.3	195%		20.9	20.0	
118	RAIL	DHARIWAL TPP	600	84%	23	8.3	190.0	226.9	0.0	226.9	119%		5.9	8.1	
119	RAIL	DISHERGARH TPP	12	55%	23	0.3	5.9	0.1	0.0	0.1	1%	*	0.0	0.0	CCL to ensure supply of coal as per subgroup plan.
120	RAIL	GMR WARORA TPS	600	85%	23	7.9	182.1	145.2	0.0	145.2	80%		9.3	8.3	
121	RAIL	HALDIA TPP	600	77%	23	8.3	192.0	167.3	0.0	167.3	87%		7.3	6.6	
122	RAIL	HIRANMAYE TPP	300	78%	23	5.0	114.7	44.0	0.0	44.0	38%		5.9	5.2	
123	RAIL	JOJOBERA TPS	240	61%	23	3.3	77.0	145.6	0.0	145.6	189%		0.0	1.7	
124	RAIL	KAMALANGA TPS	1050	93%	23	15.6	359.6	336.0	0.0	336.0	93%		20.4	17.3	
125	RAIL	KHAMBARKHERA TPS	90	13%	23	1.5	35.5	43.6	0.0	43.6	123%		1.0	1.1	
126	RAIL	KUNDARKI TPS	90	6%	23	1.5	35.6	41.8	0.0	41.8	117%		1.0	0.6	
127	RAIL	LALITPUR TPS	1980	74%	23	25.4	585.3	247.4	0.0	247.4	42%		32.0	22.7	
128	RAIL	MAHADEV PRASAD STPP	540	85%	23	8.0	183.4	72.1	0.0	72.1	39%		5.9	8.5	
129	RAIL	MAHAN TPP	1200	48%	23	15.4	354.7	340.5	0.0	340.5	96%		8.1	7.3	
130	RAIL	MAHATMA GANDHI TPS	1320	46%	23	16.8	387.1	258.3	0.0	258.3	67%		16.2	13.6	
131	RAIL	MAITHON RB TPP	1050	36%	23	12.6	289.7	423.6	0.0	423.6	146%		13.5	0.0	
132	RAIL	MAQSODPUR TPS	90	0%	23	1.5	34.4	22.9	0.0	22.9	67%		0.0	0.3	
133	ROAD	NAWAPARA TPP	600	78%	23	8.9	205.2	193.1	0.0	193.1	94%		10.0	7.6	
134	RAIL	NIGRI TPP	1320	86%	23	15.5	357.4	185.1	0.0	185.1	52%		17.3	15.4	
135	ROAD	OP JINDAL TPS	1000	75%	23	15.3	351.9	465.5	0.0	465.5	132%		20.0	18.0	



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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
136	RAIL-SEA	PAINAMPURAM TPP	1320	57%	23	16.6	382.8	76.3	141.2	217.5	28%		0.0	10.2	
137	RAIL	PATHADI TPP	600	94%	23	8.7	200.2	173.7	0.0	173.7	87%		9.2	8.9	
138	RAIL	PRAYAGRAJ TPP	1980	51%	23	24.9	572.3	661.5	0.0	661.5	116%		8.1	14.6	
139	RAIL	RAJPURA TPP	1400	75%	23	16.7	383.0	465.4	0.0	465.4	122%		16.1	15.2	
140	RAIL	ROSA TPP Ph-I	1200	62%	23	15.1	347.4	352.9	0.0	352.9	102%		7.5	12.7	
141	RAIL	SABARMATI (D-F STATIONS)	362	55%	23	4.2	97.0	41.7	40.9	82.5	61%		7.6	3.4	
142	PITHEAD	SASAN UMTTP	3960	89%	15	44.8	672.5	2.4	0.0	2.4	0%	*	47.4	54.7	Plant to augment coal supplies from its captive mines.
143	RAIL-SEA	SGPL TPP	1320	52%	23	16.1	369.7	169.1	292.9	462.0	65%		0.0	18.8	
144	RAIL	SHIRPUR TPP	300	31%	23	2.4	55.0	26.5	5.6	32.1	58%		0.8	1.9	
145	RAIL	SOUTHERN REPL. TPS	135	28%	23	1.9	44.8	39.0	0.0	39.0	87%		0.0	0.0	
146	RAIL	TALWANDI SABO TPP	1980	44%	23	28.1	646.6	205.4	0.0	205.4	32%		12.1	14.7	
147	ROAD	TAMNAR TPP	2400	95%	23	36.7	844.6	326.4	1.7	328.0	39%		44.9	43.3	
148	RAIL	UCHPINDA TPP	1440	51%	23	22.4	514.2	649.4	0.0	649.4	126%		17.4	14.3	
149	RAIL	UTKAL TPP (IND BARATH)	350	82%	23	4.8	110.0	18.0	0.0	18.0	16%	*	0.8	0.7	Plant having no linkage.
150	RAIL	UTRAULA TPS	90	13%	23	1.5	35.6	48.6	0.0	48.6	136%		0.0	1.1	
151	RAIL	VEDANTA TPP	600	43%	23	9.5	219.0	37.0	0.0	37.0	17%	*	3.8	0.0	MCL to ensure supply of coal as per subgroup plan.
152	RAIL	VIZAG TPP	1040	28%	23	16.1	370.9	38.1	17.1	55.2	15%	*	0.0	6.6	MCL to ensure supply as per subgroup plant.
153	ROAD	WARDHA WARORA TPP	540	70%	23	7.0	161.6	223.8	0.0	223.8	138%		9.4	6.1	
IPP-Total			51899	68%	22	697.9	15570.8	10586.1	610.4	11196.3	72%	5	605.9	579.1	
TOTAL A			189396	66%	21	2666.1	56863.7	38877.3	1344.3	40221.1	70%	16	2382.3	2217.1	

## B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
154	Sea	SIKKA REP. TPS	500	0%	23	5.2	120.6	0.0	115.9	115.9	96%		0.0	0.0	
Sub-Total			500	0%	23	5.2	120.6	0.0	115.9	115.9	96%	0	0.0	0.0	
IPP															

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
155	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	60%	23	22.8	524.9	0.0	169.3	169.3	32%		20.2	20.1	
156	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	68%	23	29.0	667.7	0.0	154.8	154.8	23%	*	30.6	26.4	Plant to build up stock through import
157	Sea	ADANI POWER LIMITED UDUPI TPP	1200	75%	23	11.3	259.6	0.0	163.3	163.3	62%		0.0	10.5	
158	Sea	ITPCL TPP	1200	40%	23	13.7	314.2	0.0	463.7	463.7	147%		0.0	7.1	
159	Sea	JSW RATNAGIRI TPP	300	29%	23	2.5	57.7	0.0	50.7	50.7	87%		0.0	0.0	
160	Sea	MUNDRA UMTTP	4000	79%	23	34.3	788.3	0.0	523.6	523.6	66%		36.3	32.9	
161	Sea	MUTHIARA TPP	1200	43%	23	15.3	353.0	0.0	176.3	176.3	49%		11.1	6.6	
162	Sea	OPG Power Generation Private Limited	414	44%	23	4.2	97.1	8.4	103.7	112.1	115%		2.0	3.6	
163	Sea	SALAYA TPP	1200	49%	23	11.8	271.9	0.0	326.4	326.4	120%		0.0	8.3	
164	Sea	SHREE CEMENT LTD TPS	300	26%	23	3.1	70.4	0.0	0.0	0.0	0%	*	1.0	1.0	Plant to build up stock through import
165	Sea	SIMHAPURI TPS	600	18%	23	6.5	148.9	0.0	436.1	436.1	292%		0.0	1.7	
166	Sea	THAMMINAPATNAM TPS	300	0%	23	3.1	70.4	0.0	1.0	1.0	1%	*	0.0	0.0	Plant to build up stock through import
167	Sea	TORANGALLU TPS(SBU-I)	260	88%	23	1.7	39.8	0.0	7.0	7.0	17%	*	1.0	1.5	Plant to build up stock through import
168	Sea	TORANGALLU TPS(SBU-II)	600	52%	23	4.7	108.7	0.0	15.0	15.0	13%	*	0.7	1.9	Plant to build up stock through import
169	Sea	TROMBAY TPS	750	22%	23	9.4	216.1	0.0	193.9	193.9	89%		0.0	2.5	
170	Sea	TUTICORIN TPP ST-IV	525	81%	23	5.5	126.1	0.0	17.1	17.1	13%	*	0.0	6.7	Plant to build up stock through import
Sub-Total			17469	58%	23	178.9	4114.8	8.4	2801.9	2810.3	68%	6	102.9	130.8	
TOTAL B			17969	66%	23	184.1	4235.4	8.4	2917.8	2926.2	69%	6	102.9	130.8	

**C. NOT IN OPERATION**

171	RAIL	BUTIBORI TPP	600	0%	23	8.2	188.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
172	RAIL	MIHAN TPS	246	0%	23	3.4	77.3	0.0	0.0	0.0	0%		0.0	0.0	not in operation
173	RAIL	NASIK (P) TPS	1350	0%	23	18.5	424.4	0.0	0.0	0.0	0%		0.0	0.0	not in operation
174	RAIL	SALORA TPP	135	0%	23	1.8	42.4	0.0	0.0	0.0	0%		0.0	0.0	not in operation
175	RAIL	TUTICORIN (P) TPP	300	0%	23	4.1	94.3	0.0	0.0	0.0	0%		0.0	0.0	not in operation

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
176	RAIL	TITAGARH TPS	240	0%	23	3.3	75.4	0.0	0.0	0.0	0%		0.0	0.0	not in operation
<b>NOT IN OPERATION-Total</b>			<b>2871</b>	<b>0%</b>	<b>23</b>	<b>39.2</b>	<b>902.4</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0%</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	
<b>TOTAL C</b>			<b>2871</b>	<b>0%</b>	<b>23</b>	<b>39.2</b>	<b>902.4</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0%</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	

**D. PLANTS BASE ON WASHERY REJECTS**

177	ROAD	CHAKABURA TPP	30	86%	23	2.0	45.5	29.3	0.0	29.3	64%		0.0	1.8	
178	ROAD	GEPL TPP Ph-I	120	0%	23	2.4	56.3	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
179	ROAD	KASAIPALLI TPP	270	74%	23	6.3	145.7	7.6	0.0	7.6	5%	*	4.5	3.8	Plant based on washery rejects
180	ROAD	KATGHORA TPP	35	0%	23	0.7	16.4	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
181	ROAD	NIWARI TPP	90	41%	23	1.5	34.8	72.9	0.0	72.9	209%		1.0	1.0	
182	ROAD	RATIJA TPS	100	63%	23	2.7	62.5	34.2	0.0	34.2	55%		1.6	1.8	
183	ROAD	SVPL TPP	63	83%	23	0.9	21.5	24.0	0.0	24.0	111%		2.0	2.2	
184	ROAD	SWASTIK KORBA TPP	25	0%	23	0.5	11.7	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
<b>WASHERY REJECTS-Total</b>			<b>733</b>	<b>51%</b>	<b>23</b>	<b>17.2</b>	<b>394.4</b>	<b>168.0</b>	<b>0.0</b>	<b>168.0</b>	<b>43%</b>	<b>4</b>	<b>9.1</b>	<b>10.6</b>	
<b>TOTAL D</b>			<b>733</b>	<b>51%</b>	<b>23</b>	<b>17.2</b>	<b>394.4</b>	<b>168.0</b>	<b>0.0</b>	<b>168.0</b>	<b>42%</b>	<b>4</b>	<b>9.1</b>	<b>10.6</b>	

	<b>DCB Total</b>	<b>193001</b>	<b>66%</b>	<b>21</b>	<b>2722.5</b>	<b>58160.5</b>	<b>39045.3</b>	<b>1344.3</b>	<b>40389.1</b>	<b>69%</b>	<b>20</b>	<b>2391.4</b>	<b>2227.7</b>	
	<b>ICB Total</b>	<b>17969</b>	<b>57%</b>	<b>23</b>	<b>184.1</b>	<b>4235.4</b>	<b>8.4</b>	<b>2917.8</b>	<b>2926.2</b>	<b>69%</b>	<b>6</b>	<b>102.9</b>	<b>130.8</b>	
	<b>Grand Total = A+B+C+D</b>	<b>210970</b>	<b>64%</b>	<b>21</b>	<b>2906.7</b>	<b>62395.9</b>	<b>39053.7</b>	<b>4262.1</b>	<b>43315.3</b>	<b>69%</b>	<b>26</b>	<b>2494.3</b>	<b>2358.5</b>	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	189396	2666	40221
B	Plants designed on imported coal	17969	184	2926
C	Plants currently not in operation	2871	39	0
D	Plants based on washeryrejects	733	17	168
<b>ALL PLANTS</b>		<b>210970</b>	<b>2907</b>	<b>43315</b>

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normative Stock (TT)	% of Actual Stock vis-à-vis Normative
<b>DCB</b>	Pithead	18	40980	557.2	7095.7	0.0	7095.7	8358.3	84%
	Non-Pithead	149	152021	2165.3	31949.6	1344.3	33293.4	49802.2	66%
	<b>DCB-TOTAL</b>	<b>167</b>	<b>193001</b>	<b>2722.5</b>	<b>39045.3</b>	<b>1344.3</b>	<b>40389.1</b>	<b>58160.5</b>	<b>69%</b>
<b>ICB</b>	Non-Pithead	17	17969	184.1	8.4	2917.8	2926.2	4235.4	69%
	<b>Total</b>	<b>184</b>	<b>210970</b>	<b>2906.7</b>	<b>39053.7</b>	<b>4262.1</b>	<b>43315.3</b>	<b>62395.9</b>	<b>69%</b>

No of plants having critical stock (*)	
Plants based on domestic coal	16
Plants designed on imported coal	6
Plants currently not in operation	0
Plants based on washery rejects	4
<b>Total</b>	<b>26</b>

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