CENTRAL ELECTRICITY AUTHORITY

FUEL MANAGEMENT DIVISION

DAILY COAL STOCK REPORT

(AS ON 20-11-2026)

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK																	
1	Haryana	HPGCL	RAIL	PANIPAT TPS	710	28%	22	10.3	226.2	136.3	0.0	136.3	60%		3.9	0.0	
2	Haryana	HPGCL	RAIL	RAJIV GANDHI TPS	1200	16%	22	18.2	400.2	193.2	0.0	193.2	48%		0.0	7.6	
3	Haryana	HPGCL	RAIL	YAMUNA NAGAR TPS	600	56%	22	9.1	201.2	75.5	0.0	75.5	38%		7.9	7.5	
				HPGCL-Total	**2510**	**29%**	**22**	**37.6**	**827.6**	**405.0**	**0.0**	**405.0**	**49%**	**0**	**11.8**	**15.1**	
4	Punjab	PSPCL	RAIL	GH TPS (LEH.MOH.)	920	67%	22	11.7	258.1	264.4	0.0	264.4	102%		15.8	10.7	
5	Punjab	PSPCL	RAIL	GOINDWAL SAHIB TPP	540	55%	22	6.6	145.9	229.2	0.0	229.2	157%		4.0	2.9	
6	Punjab	PSPCL	RAIL	ROPAR TPS	840	30%	22	11.2	247.3	336.8	0.0	336.8	136%		0.0	5.8	
				PSPCL-Total	**2300**	**51%**	**22**	**29.6**	**651.3**	**830.4**	**0.0**	**830.4**	**127%**	**0**	**19.8**	**19.4**	
7	Rajasthan	RRVUNL	RAIL	CHHABRA-II TPP	1320	57%	22	17.1	375.6	106.6	0.0	106.6	28%		7.3	7.0	Plant to augment coal supplies from its captive mines.
8	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-1 TPP	500	73%	22	6.9	152.6	55.4	0.0	55.4	36%		6.2	6.4	
9	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-2 TPP	500	75%	22	7.0	153.5	53.9	0.0	53.9	35%		6.2	6.7	
10	Rajasthan	RRVUNL	RAIL	KALISINDH TPS	1200	46%	22	16.0	351.7	135.2	0.0	135.2	38%		19.7	14.0	
11	Rajasthan	RRVUNL	RAIL	KOTA TPS	1240	72%	22	18.6	409.6	53.0	0.0	53.0	13%	*	15.8	16.4	MCL to ensure supply of coal as per subgroup plan.
12	Rajasthan	RRVUNL	RAIL	SURATGARH STPS	1320	46%	22	16.8	369.1	122.4	0.0	122.4	33%		12.0	13.0	
13	Rajasthan	RRVUNL	RAIL	SURATGARH TPS	1500	60%	22	21.8	479.3	151.6	0.0	151.6	32%		23.0	16.0	

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										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				RRVUNL-Total	**7580**	**58%**	**22**	**104.2**	**2291.4**	**678.1**	**0.0**	**678.1**	**30%**	**1**	**90.2**	**79.5**	
14	Uttar Pradesh	UPRVUNL	PITHEAD	ANPARA TPS	2630	74%	14	37.8	529.5	181.9	0.0	181.9	34%		32.9	37.3	
15	Uttar Pradesh	UPRVUNL	RAIL	HARDUAGANJ TPS	1265	39%	22	18.0	396.3	232.1	0.0	232.1	59%		16.4	0.0	
16	Uttar Pradesh	UPRVUNL	RAIL	JAWAHARPUR STPP	1320	6%	22	17.1	375.6	227.6	0.0	227.6	61%		7.8	0.0	
17	Uttar Pradesh	UPRVUNL	RAIL	OBRA TPS	2320	63%	22	36.0	791.3	76.9	0.0	76.9	10%	*	23.0	22.7	NCL to ensure supply of coal as per subgroup plan.
18	Uttar Pradesh	UPRVUNL	RAIL	PANKI TPS EXT	660	17%	22	9.0	198.5	94.5	0.0	94.5	48%		0.0	0.0	
19	Uttar Pradesh	UPRVUNL	RAIL	PARICHHA TPS	920	42%	22	14.3	314.2	88.1	0.0	88.1	28%		11.7	10.0	
				UPRVUNL-Total	**9115**	**49%**	**20**	**132.2**	**2605.4**	**901.1**	**0.0**	**901.1**	**35%**	**1**	**91.8**	**70.0**	
20	Chhatisgarh	CSPGCL	RAIL	DSPM TPS	500	63%	22	7.3	160.2	112.9	0.0	112.9	70%		9.3	7.7	
21	Chhatisgarh	CSPGCL	PITHEAD	KORBA-WEST TPS	1340	81%	14	21.3	298.9	76.7	0.0	76.7	26%		20.3	20.3	SECL to ensure supply as per subgroup plan.
22	Chhatisgarh	CSPGCL	RAIL	MARWA TPS	1000	63%	22	15.9	350.1	341.2	0.0	341.2	97%		13.5	7.7	
				CSPGCL-Total	**2840**	**71%**	**18**	**44.5**	**809.2**	**530.8**	**0.0**	**530.8**	**66%**	**0**	**43.1**	**35.7**	
23	Gujarat	GSECL	RAIL	GANDHI NAGAR TPS	630	52%	22	9.4	205.8	91.8	0.0	91.8	45%		7.4	7.9	
24	Gujarat	GSECL	RAIL	UKAI TPS	1110	46%	22	16.5	363.2	181.3	0.0	181.3	50%		11.8	10.1	
25	Gujarat	GSECL	RAIL	WANAKBORI TPS	2270	52%	22	31.7	697.9	297.7	0.0	297.7	43%		19.9	27.0	
				GSECL-Total	**4010**	**51%**	**22**	**57.6**	**1266.9**	**570.8**	**0.0**	**570.8**	**45%**	**0**	**39.1**	**45.0**	
26	Madhya Pradesh	MPPGCL	PITHEAD	AMARKANTAK EXT TPS	210	96%	14	2.8	39.6	41.9	0.0	41.9	106%		2.6	3.2	
27	Madhya Pradesh	MPPGCL	RAIL	SANJAY GANDHI TPS	1340	67%	22	17.9	392.7	199.1	0.0	199.1	51%		3.8	16.0	
28	Madhya Pradesh	MPPGCL	RAIL	SATPURA TPS	500	92%	22	6.7	147.9	47.8	0.0	47.8	32%		7.4	7.2	

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										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
29	Madhya Pradesh	MPPGCL	RAIL	SHREE SINGAJI TPP	2520	75%	22	34.5	758.9	142.2	0.0	142.2	19%	*	31.2	28.7	NCL/SECL to ensure coal supplyas per subgroup plan.
				MPPGCL-Total	**4570**	**75%**	**22**	**61.9**	**1339.1**	**431.0**	**0.0**	**431.0**	**32%**	**1**	**45.0**	**55.1**	
30	Maharashtra	MAHAGENCO	RAIL	BHUSAWAL TPS	1870	63%	22	30.6	673.1	164.1	24.2	188.3	28%		31.5	20.1	Less release by coal company(ies)
31	Maharashtra	MAHAGENCO	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	71%	22	47.8	1052.3	141.7	0.0	141.7	13%	*	37.7	35.0	WCL /SECLto ensure coal supply as per subgroup allocation
32	Maharashtra	MAHAGENCO	RAIL	KHAPARKHEDA TPS	1340	67%	22	23.3	511.8	53.9	14.5	68.4	13%	*	14.9	21.3	WCL /SECLto ensure coal supply as per subgroup allocation
33	Maharashtra	MAHAGENCO	RAIL	KORADI TPS	2190	65%	22	33.5	737.2	61.0	0.0	61.0	8%	*	15.5	26.9	WCL /SECLto ensure coal supply as per subgroup allocation
34	Maharashtra	MAHAGENCO	RAIL	NASIK TPS	630	45%	22	12.2	267.8	47.6	36.8	84.4	25%		8.1	5.9	WCL /SECLto ensure coal supply as per subgroup allocation
35	Maharashtra	MAHAGENCO	RAIL	PARAS TPS	500	63%	22	8.0	176.2	41.4	0.0	41.4	23%	*	7.5	6.3	WCL /SECLto ensure coal supply as per subgroup allocation
36	Maharashtra	MAHAGENCO	RAIL	PARLI TPS	750	50%	22	11.9	261.9	94.7	0.0	94.7	36%		7.0	5.6	
				MAHAGENCO-Total	**10200**	**64%**	**22**	**167.3**	**3680.3**	**604.4**	**75.5**	**679.9**	**18%**	**4**	**122.2**	**121.1**	
37	Andhra Pradesh	APGENCO	RAIL	Dr. N.TATA RAO TPS	2560	71%	22	42.0	924.9	103.4	0.0	103.4	11%	*	35.4	31.6	MCL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 44.1 TT , Stock: UL Port: 30.6 TT
38	Andhra Pradesh	APGENCO	RAIL	RAYALASEEMA TPS	1650	61%	22	28.0	615.4	99.1	0.0	99.1	16%	*	26.3	20.0	MCL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 56.5 TT , Stock: UL Port: 39.8 TT
				APGENCO-Total	**4210**	**67%**	**22**	**70.0**	**1540.3**	**202.5**	**0.0**	**202.5**	**13%**	**2**	**61.7**	**51.6**	
39	Andhra Pradesh	APPDCL	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	48%	22	32.0	704.4	148.3	68.0	216.3	30%		16.8	18.1	Coal supply as per Payment, Stock: LDG Port: 378.9 TT , Stock: UL Port: 222.7 TT
				APPDCL-Total	**2400**	**48%**	**22**	**32.0**	**704.4**	**148.3**	**68.0**	**216.3**	**30%**	**0**	**16.8**	**18.1**	
40	Karnataka	KPCL	RAIL	BELLARY TPS	1700	45%	22	25.8	568.4	98.2	0.0	98.2	17%	*	11.8	13.2	SCCL to ensure coal supply as per subgroup plan, plant to augment coal supply from its captive mines.
41	Karnataka	KPCL	RAIL	RAICHUR TPS	1720	56%	22	27.5	605.2	127.9	0.0	127.9	21%	*	15.4	18.2	MCL and SCCL to ensure coal supply as per subgroup plan
				KPCL-Total	**3420**	**51%**	**22**	**53.3**	**1173.6**	**226.1**	**0.0**	**226.1**	**19%**	**2**	**27.2**	**31.4**	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
42	Karnataka	RPCL	RAIL	YERMARUS TPP	1600	56%	22	22.4	491.9	21.5	0.0	21.5	4%	*	19.7	16.0	Others
				RPCL-Total	**1600**	**56%**	**22**	**22.4**	**491.9**	**21.5**	**0.0**	**21.5**	**4%**	**1**	**19.7**	**16.0**	
43	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS	840	63%	22	14.5	318.2	45.2	0.0	45.2	14%	*	12.0	15.0	.
44	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS-II	600	59%	22	10.3	227.3	40.5	0.0	40.5	18%	*	8.0	7.1	Plant to liquidate coal lying at port and transit
45	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	36%	22	10.8	238.6	393.1	0.0	393.1	165%		0.0	5.4	
46	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	17%	22	20.7	454.5	194.6	0.0	194.6	43%		0.0	0.0	
47	Tamil Nadu	TANGEDCO	RAIL	NORTH CHENNAI TPS STAGE 3	800	18%	22	10.9	240.6	43.9	43.9	87.8	26%		9.7	0.0	Others
48	Tamil Nadu	TANGEDCO	RAIL-SEA	TUTICORIN TPS	1050	44%	22	19.1	419.9	80.3	0.0	80.3	19%	*	0.0	11.7	Plant to liquidate coal lying at port and transit
49	Tamil Nadu	TANGEDCO	RAIL-SEA-ROAD	UDANGUDI TPP	660	37%	22	9.0	198.5	97.9	0.0	97.9	49%		0.0	7.5	
				TANGEDCO-Total	**5780**	**37%**	**22**	**95.3**	**2097.6**	**895.5**	**43.9**	**939.4**	**45%**	**3**	**29.7**	**46.7**	
50	Telangana	SCCL	RAIL	SINGARENI TPP	1200	77%	22	15.6	343.1	154.3	0.0	154.3	45%		15.3	7.3	
				SCCL-Total	**1200**	**77%**	**22**	**15.6**	**343.1**	**154.3**	**0.0**	**154.3**	**45%**	**0**	**15.3**	**7.3**	
51	Telangana	TSGENCO	ROAD	BHADRADRI TPP	1080	53%	22	16.2	355.8	103.0	0.0	103.0	29%		9.5	12.4	
52	Telangana	TSGENCO	ROAD	KAKATIYA TPS	1100	60%	22	12.7	279.9	234.0	0.0	234.0	84%		11.8	6.4	
53	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (NEW)	1000	54%	22	15.7	344.7	91.0	0.0	91.0	26%		8.4	10.1	
54	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	75%	22	9.9	218.7	72.7	0.0	72.7	33%		7.6	9.3	
55	Telangana	TSGENCO	RAIL	YADADRI TPS	3200	57%	22	43.7	962.2	82.9	0.0	82.9	9%	*	27.0	35.0	SCCL to ensure coal supply as per subgroup plan, plant to augment coal supply from its captive mines.
				TSGENCO-Total	**7180**	**58%**	**22**	**98.2**	**2161.3**	**583.6**	**0.0**	**583.6**	**27%**	**1**	**64.3**	**73.2**	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
56	Jharkhand	TVNL	RAIL	TENUGHAT TPS	420	69%	22	6.3	139.5	9.7	0.0	9.7	7%	*	7.4	5.4	CCL to ensure coal supply as per subgroup plan, plant to resolve unloading issues.
				TVNL-Total	**420**	**69%**	**22**	**6.3**	**139.5**	**9.7**	**0.0**	**9.7**	**7%**	**1**	**7.4**	**5.4**	
57	Odisha	OPGC	PITHEAD	IB VALLEY TPS	1740	90%	14	25.3	354.3	275.1	0.0	275.1	78%		28.1	28.3	
				OPGC-Total	**1740**	**90%**	**14**	**25.3**	**354.3**	**275.1**	**0.0**	**275.1**	**78%**	**0**	**28.1**	**28.3**	
58	West Bengal	DPL	RAIL	D.P.L. TPS	550	89%	22	8.1	179.0	29.6	0.0	29.6	17%	*	7.9	7.3	Plant to lift coal from its captive mine
				DPL-Total	**550**	**89%**	**22**	**8.1**	**179.0**	**29.6**	**0.0**	**29.6**	**17%**	**1**	**7.9**	**7.3**	
59	West Bengal	WBPDC	RAIL	BAKRESWAR TPS	1050	84%	22	13.4	295.0	133.2	0.0	133.2	45%		10.6	11.0	
60	West Bengal	WBPDC	RAIL	BANDEL TPS	270	78%	22	3.6	80.2	31.5	0.0	31.5	39%		0.0	3.2	
61	West Bengal	WBPDC	RAIL	KOLAGHAT TPS	840	49%	22	11.9	262.8	48.6	0.0	48.6	18%	*	15.7	7.6	Plant to augment coal supplies from its captive mines.
62	West Bengal	WBPDC	RAIL	SAGARDIGHI TPS	2260	85%	22	30.2	664.4	511.9	0.0	511.9	77%		28.9	26.8	
63	West Bengal	WBPDC	RAIL	SANTALDIH TPS	500	90%	22	6.4	140.7	22.1	0.0	22.1	16%	*	3.5	6.7	Plant to augment coal supplies from its captive mines.
				WBPDC-Total	**4920**	**79%**	**22**	**65.6**	**1443.1**	**747.3**	**0.0**	**747.3**	**52%**	**2**	**58.7**	**55.3**	
				State Gencos -Total	**76545**	**59%**		**1127.1**	**24099.3**	**8245.1**	**187.4**	**8432.5**	**35%**	**20**	**799.8**	**781.5**	
64	Uttar Pradesh	NUPPL	RAIL	GHATAMPUR TPP	1980	43%	22	27.1	595.4	12.2	0.0	12.2	2%	*	4.0	10.9	NCL to ensure supply of coal as per subgroup plan.
				NUPPL-Total	**1980**	**43%**	**22**	**27.1**	**595.4**	**12.2**	**0.0**	**12.2**	**2%**	**1**	**4.0**	**10.9**	
65	Uttar Pradesh	THDC	RAIL	KHURJA TPP	1320	79%	22	18.0	396.9	118.2	0.0	118.2	30%		11.6	15.5	
				THDC-Total	**1320**	**79%**	**22**	**18.0**	**396.9**	**118.2**	**0.0**	**118.2**	**30%**	**0**	**11.6**	**15.5**	

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66	Bihar	SJVNL	RAIL	BUXAR TPP	1320	35%	22	18.0	396.9	141.1	0.0	141.1	36%		13.4	10.3	
				SJVNL-Total	**1320**	**35%**	**22**	**18.0**	**396.9**	**141.1**	**0.0**	**141.1**	**36%**	**0**	**13.4**	**10.3**	
67	Uttar Pradesh	NTPC	RAIL	DADRI (NCTPP)	1840	34%	22	26.5	583.0	187.3	0.0	187.3	32%		11.1	11.9	
68	Uttar Pradesh	NTPC	PITHEAD	RIHAND STPS	3000	82%	14	38.6	540.6	328.1	0.0	328.1	61%		39.4	33.7	
69	Uttar Pradesh	NTPC	PITHEAD	SINGRAULI STPS	2000	57%	14	28.4	397.0	161.1	0.0	161.1	41%		21.6	21.8	
70	Uttar Pradesh	NTPC	RAIL	TANDA TPS	1320	77%	22	17.3	380.9	104.3	0.0	104.3	27%		19.3	15.2	
71	Uttar Pradesh	NTPC	RAIL	UNCHAHAR TPS	1550	60%	22	22.6	497.4	130.1	0.0	130.1	26%		11.7	17.7	
72	Madhya Pradesh	NTPC	RAIL	GADARWARA TPP	1600	67%	22	22.6	497.6	101.4	0.0	101.4	20%	*	31.5	17.2	SECL to ensure supply as per subgroup plan.
73	Madhya Pradesh	NTPC	RAIL	KHARGONE STPP	1320	61%	22	18.5	406.4	103.2	0.0	103.2	25%		10.7	16.3	
74	Chhatisgarh	NTPC	PITHEAD	KORBA STPS	2600	85%	14	36.5	511.6	318.9	0.0	318.9	62%		36.0	43.5	
75	Chhatisgarh	NTPC	PITHEAD	LARA TPP	1600	83%	14	21.1	294.7	242.9	0.0	242.9	82%		23.8	21.1	
76	Maharashtra	NTPC	RAIL	MAUDA TPS	2320	42%	22	34.7	764.3	290.8	0.0	290.8	38%		26.8	33.6	
77	Chhatisgarh	NTPC	PITHEAD	SIPAT STPS	2980	84%	14	39.6	554.1	164.4	0.0	164.4	30%		39.9	46.5	
78	Maharashtra	NTPC	RAIL	SOLAPUR STPS	1320	55%	22	20.7	456.2	75.6	0.0	75.6	17%	*	23.1	16.4	MCL to ensure supply of coal as per subgroup plan.
79	Madhya Pradesh	NTPC	PITHEAD	VINDHYACHAL STPS	4760	78%	14	68.4	957.1	376.4	0.0	376.4	39%		71.6	72.9	
80	Karnataka	NTPC	RAIL	KUDGI STPP	2400	48%	22	35.5	780.9	174.5	0.0	174.5	22%	*	36.0	16.5	MCL to ensure supply of coal as per subgroup plan.
81	Telangana	NTPC	PITHEAD	RAMAGUNDEM STPS	2600	55%	14	34.8	487.9	235.7	0.0	235.7	48%		27.3	27.2	
82	Andhra Pradesh	NTPC	RAIL	SIMHADRI	2000	66%	22	31.3	687.6	228.7	0.0	228.7	33%		26.5	22.5	
83	Telangana	NTPC	RAIL	TELANGANA STPP PH-1	1600	55%	22	19.5	428.7	159.0	0.0	159.0	37%		19.2	6.6	
84	Bihar	NTPC	RAIL	BARAUNI TPS	500	75%	22	6.5	143.2	71.9	0.0	71.9	50%		0.0	7.5	
85	Bihar	NTPC	RAIL	BARH STPS	3300	71%	22	45.9	1010.1	234.8	0.0	234.8	23%	*	37.6	45.9	CCL to ensure supply of coal as per subgroup plan.
86	Odisha	NTPC	PITHEAD	DARLIPALI STPS	1600	76%	14	22.7	318.0	330.3	0.0	330.3	104%		26.2	25.7	

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										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
87	West Bengal	NTPC	PITHEAD	FARAKKA STPS	2100	62%	14	29.8	417.4	189.6	0.0	189.6	45%		28.5	24.9	
88	Bihar	NTPC	PITHEAD	KAHALGAON TPS	2340	67%	14	38.8	543.3	686.8	0.0	686.8	126%		40.0	39.1	
89	Bihar	NTPC	RAIL	MUZAFFARPUR TPS	390	71%	22	5.5	121.6	55.3	0.0	55.3	45%		7.8	5.2	
90	Bihar	NTPC	RAIL	NABINAGAR STPP	1980	75%	22	26.3	578.5	107.9	0.0	107.9	19%	*	31.4	24.9	CCL to ensure supply of coal as per subgroup plan.
91	Jharkhand	NTPC	PITHEAD	NORTH KARANPURA TPP	1980	48%	14	28.4	397.5	137.6	0.0	137.6	35%		28.8	20.5	
92	Odisha	NTPC	PITHEAD	TALCHER STPS	3000	66%	14	45.8	640.9	314.6	0.0	314.6	49%		45.4	40.8	
93	Assam	NTPC	RAIL	BONGAIGAON TPP	750	63%	22	9.7	212.4	144.5	0.0	144.5	68%		3.9	6.7	
				NTPC-Total	**54750**	**66%**	**18**	**776.0**	**13608.9**	**5655.7**	**0.0**	**5655.7**	**42%**	**5**	**725.1**	**681.8**	
94	Haryana	NTPC JV	RAIL	INDIRA GANDHI STPP	1500	63%	22	21.2	466.5	146.2	0.0	146.2	31%		20.0	14.5	
95	Uttar Pradesh	NTPC JV	RAIL	MEJA STPP	1320	66%	22	17.9	392.8	122.9	0.0	122.9	31%		10.9	14.5	
96	Chhatisgarh	NTPC JV	RAIL	BHILAI TPS	500	82%	22	7.8	172.3	91.0	0.0	91.0	53%		3.5	8.5	
97	Madhya Pradesh	NTPC JV	RAIL	SEIONI TPP	600	80%	22	9.8	216.5	39.0	0.0	39.0	18%	*	8.1	9.1	NCL/SECL to ensure coal supplyas per subgroup plan.
98	Tamil Nadu	NTPC JV	RAIL-SEA	VALLUR TPP	1500	60%	22	24.9	547.3	98.9	0.0	98.9	18%	*	26.9	21.7	MCL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 164.8 TT
99	Bihar	NTPC JV	RAIL	NABINAGAR TPP	1000	75%	22	13.8	304.3	60.9	0.0	60.9	20%	*	12.2	12.4	CCL to ensure supply of coal as per subgroup plan.
100	Jharkhand	NTPC JV	RAIL	PATRATU STPP	1600	62%	22	21.9	481.1	112.5	0.0	112.5	23%	*	16.7	7.3	CCL to ensure supply of coal as per subgroup plan.
				NTPC JV-Total	**8020**	**67%**	**22**	**117.3**	**2580.8**	**671.4**	**0.0**	**671.4**	**26%**	**4**	**98.3**	**88.0**	
				TOTAL NTPC & NTPC JV	**62770**	**61%**	**18**	**893.3**	**16189.7**	**6327.1**	**0.0**	**6327.1**	**40%**	**9**	**823.4**	**769.8**	
101	Jharkhand	DVC	RAIL	BOKARO TPS `A` EXP	500	78%	22	6.4	141.8	24.2	0.0	24.2	17%	*	4.6	6.6	BCCL to ensure supply of coal as per subgroup plan.
102	Jharkhand	DVC	RAIL	CHANDRAPURA(DVC) TPS	500	77%	22	7.7	169.0	40.9	0.0	40.9	24%	*	12.6	7.6	BCCL/CCL/SECL to ensure coal supply as per subgroup plan.
103	West Bengal	DVC	RAIL	DURGAPUR STEEL TPS	1000	39%	22	13.2	289.5	222.9	0.0	222.9	77%		11.0	4.7	
104	Jharkhand	DVC	RAIL	KODARMA TPP	1000	76%	22	14.7	324.0	48.0	0.0	48.0	15%	*	15.0	13.4	CCL to ensure supply of coal as per subgroup plan.
105	West Bengal	DVC	RAIL	MEJIA TPS	2340	63%	22	31.4	691.0	119.1	0.0	119.1	17%	*	21.5	25.5	BCCL/CCL to ensure coal supply as per subgroup plan.
106	West Bengal	DVC	RAIL	RAGHUNATHPUR TPP	1200	67%	22	16.9	372.1	306.9	0.0	306.9	82%		19.4	15.6	

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										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				DVC-Total	**6540**	**64%**	**22**	**90.3**	**1987.4**	**762.0**	**0.0**	**762.0**	**38%**	**4**	**84.1**	**73.4**	
107	Tamil Nadu	NTPL	RAIL-SEA	NTPL TUTICORIN TPP	1000	63%	22	15.6	342.9	24.2	52.8	77.0	10%	*	23.3	12.0	Plant to augment coal supplies from its captive mines.
				NTPL-Total	**1000**	**63%**	**22**	**15.6**	**342.9**	**24.2**	**52.8**	**77.0**	**10%**	**1**	**23.3**	**12.0**	
				Central Gencos -Total	**74930**	**66%**		**1062.4**	**19909.2**	**7384.8**	**52.8**	**7437.6**	**37%**	**15**	**959.8**	**891.9**	
108	Rajasthan	IPP	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	65%	22	15.3	336.5	41.1	85.6	126.6	17%	*	23.9	14.3	NCL and SECL to ensure coal supply as per subgroup plan.
109	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	79%	22	8.8	194.4	115.5	0.0	115.5	59%		6.4	9.8	
110	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	63%	22	19.3	423.6	15.7	0.0	15.7	4%	*	16.4	17.4	SECL to ensure supply as per subgroup plan.
111	Maharashtra	IPP	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	61%	22	43.4	955.3	134.5	29.0	163.6	17%	*	34.3	34.0	SECL/Railways to ensure supply as per subgroup plan
112	Maharashtra	IPP	RAIL	AMRAVATI TPS	1350	80%	22	18.0	395.6	23.0	0.0	23.0	6%	*	3.0	15.7	SECL/Railways to ensure supply as per subgroup plan
113	Uttar Pradesh	IPP	PITHEAD	ANPARA C TPS	1200	73%	14	15.5	217.6	30.5	0.0	30.5	14%	*	15.4	18.1	NCL to ensure supply of coal as per subgroup plan.
114	Madhya Pradesh	IPP	RAIL	ANUPPUR TPP	1250	73%	22	16.7	368.0	59.8	0.0	59.8	16%	*	16.3	16.5	SECL/MCL to ensure coal supply as per subgroup plan
115	Chhatisgarh	IPP	RAIL	BALCO TPS	600	85%	22	7.4	162.4	61.7	0.0	61.7	38%		4.0	5.3	
116	Chhatisgarh	IPP	ROAD	BANDAKHAR TPP	300	74%	22	4.4	96.9	49.3	0.0	49.3	51%		3.4	4.6	
117	Chhatisgarh	IPP	RAIL	BARADARHA TPS	1200	86%	22	15.7	345.2	51.9	0.0	51.9	15%	*	11.4	18.3	MCL to ensure supply of coal as per subgroup plan.
118	Uttar Pradesh	IPP	RAIL	BARKHERA TPS	90	9%	22	1.4	31.6	19.6	0.0	19.6	62%		2.0	0.0	
119	Maharashtra	IPP	RAIL	BELA TPS	270	72%	22	3.8	84.1	20.7	0.0	20.7	25%	*	3.9	3.6	SECL to ensure supply as per subgroup plan.
120	Madhya Pradesh	IPP	RAIL	BINA TPS	500	61%	22	7.4	161.8	34.5	0.0	34.5	21%	*	3.6	2.1	CCL to ensure supply of coal as per subgroup plan.
121	Chhatisgarh	IPP	RAIL	BINJKOTE TPP	600	93%	22	9.1	200.6	64.5	0.0	64.5	32%		8.2	9.9	
122	West Bengal	IPP	RAIL	BUDGE BUDGE TPS	750	78%	22	9.6	211.4	114.9	0.0	114.9	54%		15.1	6.2	
123	Maharashtra	IPP	RAIL	BUTIBORI TPP	600	61%	22	8.2	180.4	9.3	0.0	9.3	5%	*	9.3	6.9	SECL to ensure supply as per subgroup plan.
124	Maharashtra	IPP	RAIL	DAHANU TPS	500	55%	22	7.1	156.6	31.8	24.8	56.5	29%		0.0	5.2	

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										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
125	Odisha	IPP	ROAD	DERANG TPP	1200	79%	22	17.6	387.8	611.1	0.0	611.1	158%		20.7	10.1	
126	Maharashtra	IPP	RAIL	DHARIWAL TPP	600	70%	22	7.8	172.3	23.1	0.0	23.1	13%	*	10.6	8.0	SECL to ensure supply as per subgroup plan.
127	Maharashtra	IPP	RAIL	GMR WARORA TPS	600	89%	22	7.9	172.9	4.1	0.0	4.1	2%	*	8.5	8.1	SECL to ensure supply as per subgroup plan.
128	West Bengal	IPP	RAIL	HALDIA TPP	600	99%	22	7.9	174.8	37.5	0.0	37.5	21%	*	12.7	9.6	MCL to ensure coal supply as per subgroup plan. GENCO to liquidate coal lying at the port.
129	West Bengal	IPP	RAIL	HIRANMAYE TPP	300	84%	22	5.1	113.0	50.0	0.0	50.0	44%		3.3	5.2	
130	Jharkhand	IPP	RAIL	JOJOBERA TPS	240	73%	22	3.2	70.2	15.5	0.0	15.5	22%	*	0.0	2.6	MCL to ensure supply of coal as per subgroup plan.
131	Odisha	IPP	RAIL	JSW Energy Utkal Limited	700	79%	22	12.0	263.6	28.7	0.0	28.7	11%	*	6.2	13.0	Plant to augment lifting of coal through road mode
132	Chhatisgarh	IPP	RAIL	JSW Mahanadi Power Company Limited	1800	86%	22	22.9	504.1	85.6	0.0	85.6	17%	*	26.5	26.0	SECL/MCL to ensure coal supply as per subgroup plan
133	Odisha	IPP	RAIL	KAMALANGA TPS	1050	91%	22	16.3	359.1	56.9	0.0	56.9	16%	*	11.8	16.8	MCL to ensure supply of coal as per subgroup plan.
134	Uttar Pradesh	IPP	RAIL	KHAMBARKHERA TPS	90	9%	22	1.4	31.7	32.7	0.0	32.7	103%		4.0	0.0	
135	Uttar Pradesh	IPP	RAIL	KUNDARKI TPS	90	9%	22	1.3	29.3	23.0	0.0	23.0	78%		0.0	0.0	
136	Uttar Pradesh	IPP	RAIL	LALITPUR TPS	1980	52%	22	25.4	558.1	187.3	0.0	187.3	34%		14.5	13.5	
137	Odisha	IPP	RAIL	Maadurga Thermal Power Company Ltd.	60	84%	22	1.2	26.0	9.7	0.0	9.7	38%		0.0	1.3	
138	Jharkhand	IPP	RAIL	MAHADEV PRASAD STPP	540	85%	22	7.9	174.0	12.2	0.0	12.2	7%	*	9.7	7.5	MCL to ensure supply as per subgroup plant.
139	Madhya Pradesh	IPP	RAIL	MAHAN TPP	1200	82%	22	14.9	328.0	142.5	0.0	142.5	43%		10.8	15.5	
140	Haryana	IPP	RAIL	MAHATMA GANDHI TPS	1320	65%	22	16.6	364.9	120.5	0.0	120.5	33%		20.3	15.2	
141	Jharkhand	IPP	RAIL	MAITHON RB TPP	1050	73%	22	12.7	279.4	121.3	0.0	121.3	43%		20.8	6.6	
142	Uttar Pradesh	IPP	RAIL	MAQSOODPUR TPS	90	9%	22	1.4	31.5	21.2	0.0	21.2	68%		0.0	0.0	
143	Tamil Nadu	IPP	RAIL-SEA-ROAD	Nagai TPP	150	35%	22	2.1	45.1	14.3	1.0	15.3	34%		2.7	0.9	Stock: UL Port: 27.7 TT
144	Chhatisgarh	IPP	ROAD	NAWAPARA TPP	600	91%	22	8.3	183.4	241.7	0.0	241.7	132%		7.1	9.1	
145	Madhya Pradesh	IPP	RAIL	NIGRI TPP	1320	57%	22	15.3	336.5	10.1	0.0	10.1	3%	*	19.4	15.9	Plant to augment coal supplies from its captive mines.
146	Madhya Pradesh	IPP	RAIL	NIWARI TPP	90	82%	22	1.6	35.2	4.1	0.0	4.1	12%	*	3.8	1.4	SECL to ensure supply as per subgroup plan.
147	Tamil Nadu	IPP	RAIL-SEA-ROAD	OPG Power Generation Private Limited	414	75%	22	6.2	136.0	54.4	52.7	107.1	57%		7.1	12.3	
148	Chhatisgarh	IPP	ROAD	OP JINDAL TPS	1000	93%	22	15.9	349.6	210.8	0.0	210.8	60%		19.8	19.7	

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										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
149	Andhra Pradesh	IPP	RAIL-SEA	PAINAMPURAM TPP	1320	70%	22	19.0	418.8	80.2	43.1	123.3	27%		44.0	16.9	MCL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 115 TT
150	Chhatisgarh	IPP	RAIL	PATHADI TPP	600	88%	22	8.5	186.6	123.1	0.0	123.1	66%		8.7	9.2	
151	Uttar Pradesh	IPP	RAIL	PRAYAGRAJ TPP	1980	72%	22	23.4	515.4	95.5	0.0	95.5	19%	*	24.0	22.3	NCL to ensure supply of coal as per subgroup plan.
152	Punjab	IPP	RAIL	RAJPURA TPP	1400	64%	22	16.0	352.5	127.4	0.0	127.4	36%		11.9	0.8	NCL/Coal Companies to ensure coal cupply as per subgroup plan.
153	Uttar Pradesh	IPP	RAIL	ROSA TPP Ph-I	1200	62%	22	15.3	336.1	35.6	0.0	35.6	11%	*	11.9	9.5	CCL to ensure supply of coal as per subgroup plan.
154	Gujarat	IPP	RAIL	SABARMATI (D-F STATIONS)	362	72%	22	4.3	95.0	26.3	9.5	35.8	38%		3.9	2.6	
155	Madhya Pradesh	IPP	PITHEAD	SASAN UMTPP	3960	75%	14	47.3	661.6	81.8	0.0	81.8	12%	*	47.5	46.6	Plant to lift coal from its captive mine
156	Andhra Pradesh	IPP	RAIL-SEA	SGPL TPP	1320	79%	22	17.4	383.3	97.6	139.1	236.7	36%		0.4	15.9	Stock: LDG Port: 76 TT Stock: UL Port: 30 TT
157	Maharashtra	IPP	RAIL	SHIRPUR TPP	300	81%	22	4.3	94.1	7.9	0.0	7.9	8%	*	4.5	5.0	SECL to ensure supply as per subgroup plan.
158	West Bengal	IPP	RAIL	SOUTHERN REPL. TPS	135	46%	22	2.2	48.6	47.5	0.0	47.5	98%		3.7	2.2	
159	Punjab	IPP	RAIL	TALWANDI SABO TPP	1980	59%	22	25.0	550.9	167.2	0.0	167.2	30%		28.8	12.7	
160	Chhatisgarh	IPP	ROAD	TAMNAR TPP	2400	91%	22	38.4	844.5	496.9	1.7	498.6	59%		46.1	45.8	
161	Tamil Nadu	IPP	RAIL-SEA	Tulsyan NEC Limited	70	34%	22	1.0	21.0	4.1	0.0	4.1	20%	*	0.0	1.3	Stock: LDG Port: 26 TT
162	Tamil Nadu	IPP	RAIL-SEA-ROAD	TUTICORIN (P) TPP	300	36%	22	4.1	90.2	10.5	15.8	26.3	17%	*	0.3	2.8	MCL to ensure supply of coal as per subgroup plan., Stock: LDG Port: 61.2 TT , Stock: UL Port: 33.5 TT
163	Tamil Nadu	IPP	RAIL-SEA	TUTICORIN TPP ST-IV	525	55%	22	4.9	107.7	55.6	0.0	55.6	52%		0.0	3.7	Stock: LDG Port: 25 TT
164	Chhatisgarh	IPP	RAIL	UCHPINDA TPP	1440	75%	22	21.6	475.7	142.8	0.0	142.8	30%		21.4	19.0	
165	Uttar Pradesh	IPP	RAIL	UTRAULA TPS	90	9%	22	1.5	31.9	24.1	0.0	24.1	76%		3.0	0.0	
166	Chhatisgarh	IPP	RAIL	Vedanta Ltd Chhattisgarh TPP	600	86%	22	7.4	162.4	212.5	0.0	212.5	131%		3.5	12.9	
167	Odisha	IPP	RAIL	VEDANTA TPP	600	75%	22	9.6	211.7	54.9	0.0	54.9	26%		3.6	9.0	
168	Andhra Pradesh	IPP	RAIL	VIZAG TPP	1040	52%	22	17.5	384.6	77.9	0.0	77.9	20%	*	16.8	13.0	MCL to ensure Coal supply., Stock: UL Port: 25.9 TT
169	Maharashtra	IPP	ROAD	WARDHA WARORA TPP	540	83%	22	7.2	158.0	337.6	0.0	337.6	214%		9.0	5.6	
				IPP-Total	**55046**	**72%**	**21**	**740.1**	**15779.1**	**5303.6**	**402.3**	**5705.8**	**36%**	**27**	**709.9**	**663.0**	
				TOTAL A	**206521**	**65%**	**20**	**2929.6**	**59787.6**	**20933.5**	**642.5**	**21575.9**	**36%**	**62**	**2469.5**	**2336.4**	
B. PLANTS DESIGNED ON IMPORTED COAL																	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
170	Gujarat	GSECL	Sea	SIKKA REP. TPS	500	9%	22	5.3	117.1	0.0	74.3	74.3	63%		0.0	0.0	
				GSECL-Total	**500**	**9%**	**22**	**5.3**	**117.1**	**0.0**	**74.3**	**74.3**	**63%**	**0**	**0.0**	**0.0**	
171	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	32%	22	29.6	650.5	0.0	128.5	128.5	19%	*	24.1	16.1	Plant to build up stock through import
172	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	58%	22	22.9	503.8	0.0	61.7	61.7	12%	*	9.7	13.6	Plant to build up stock through import
173	Karnataka	IPP	Sea	ADANI POWER LIMITED UDUPI TPP	1200	54%	22	10.4	228.3	0.0	224.2	224.2	98%		10.5	7.6	
174	Tamil Nadu	IPP	Sea	ITPCL TPP	1200	15%	22	14.1	309.1	0.0	298.1	298.1	96%		13.6	0.0	Stock: LDG Port: 100 TT
175	Maharashtra	IPP	Sea	JSW RATNAGIRI TPP	300	41%	22	2.5	54.9	0.0	57.2	57.2	104%		0.0	1.7	
176	Andhra Pradesh	IPP	Sea	MEENAKSHI ENERGY LTD	1000	27%	22	14.2	311.5	64.9	0.1	65.0	20%	*	4.0	4.9	Plant to build up stock through import, Stock: LDG Port: 80 TT , Stock: UL Port: 4 TT
177	Gujarat	IPP	Sea	MUNDRA UMTPP	4000	56%	22	32.9	723.5	0.0	1000.8	1000.8	138%		0.0	20.0	
178	Tamil Nadu	IPP	Sea	MUTHIARA TPP	1200	61%	22	16.7	367.3	18.4	249.1	267.5	72%		15.8	14.1	
179	Gujarat	IPP	Sea	SALAYA TPP	1200	33%	22	10.8	238.6	0.0	266.8	266.8	111%		0.0	7.7	
180	Rajasthan	IPP	Sea	SHREE CEMENT LTD TPS	344	71%	22	3.5	77.2	36.0	9.4	45.4	58%		4.0	5.7	
181	Andhra Pradesh	IPP	Sea	SIMHAPURI TPS	600	36%	22	6.3	137.9	20.0	0.2	20.1	14%	*	2.0	3.0	Plant to build up stock through import
182	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-I)	260	95%	22	2.7	58.3	0.0	0.0	0.0	0%	*	2.2	2.2	Plant to build up stock through import
183	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-II)	600	63%	22	6.1	134.6	0.0	24.2	24.2	17%	*	4.0	4.0	Plant to build up stock through import
184	Maharashtra	IPP	Sea	TROMBAY TPS	750	56%	22	9.7	214.1	0.0	164.5	164.5	76%		0.0	6.3	
				IPP-Total	**17274**	**47%**	**22**	**182.3**	**4009.6**	**139.3**	**2484.8**	**2624.0**	**65%**	**6**	**89.9**	**106.9**	
				TOTAL B	**17774**	**65%**	**22**	**187.6**	**4126.7**	**139.3**	**2559.1**	**2698.3**	**65%**	**6**	**89.9**	**106.9**	
C. NOT IN OPERATION																	
185	Maharashtra	IPP	RAIL	MIHAN TPS	246	0%	22	3.4	74.0	0.0	0.0	0.0	0%		0.0	0.0	
186	Tamil Nadu	IPP	RAIL	TCP Limited	64	0%	22	0.9	19.1	0.0	0.0	0.0	0%		0.0	0.0	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				IPP-Total	**310**	**0%**	**22**	**4.2**	**93.1**	**0.0**	**0.0**	**0.0**	**0%**	**0**	**0.0**	**0.0**	
				TOTAL C	**310**	**0%**	**22**	**4.2**	**93.1**	**0.0**	**0.0**	**0.0**	**0%**	**0**	**0.0**	**0.0**	
D. PLANTS BASE ON WASHERY REJECTS																	
187	Chhatisgarh	IPP	ROAD	CHAKABURA TPP	30	60%	22	1.7	38.3	0.5	4.5	5.0	2%	*	0.6	1.5	Plant based on washery rejects
188	Chhatisgarh	IPP	ROAD	KASAIPALLI TPP	270	38%	22	5.3	116.6	29.6	0.0	29.6	25%		3.5	3.5	
189	Chhatisgarh	IPP	ROAD	RATIJA TPS	100	71%	22	2.6	57.1	4.3	0.0	4.3	8%	*	1.0	0.8	Plant based on washery rejects
190	Chhatisgarh	IPP	ROAD	SVPL TPP	63	97%	22	1.6	35.7	2.2	0.0	2.2	6%	*	2.6	2.2	Plant based on washery rejects
				IPP-Total	**463**	**54%**	**22**	**11.3**	**247.7**	**36.6**	**4.5**	**41.1**	**17%**	**3**	**7.7**	**8.0**	
				TOTAL D	**463**	**54%**	**22**	**11.3**	**247.7**	**36.6**	**4.5**	**41.1**	**16%**	**3**	**7.7**	**8.0**	

	DCB Total	207294	65%	20	2945.1	60128.4	20970.1	647.0	21617.0	35%	65	2477.2	2344.4	
	ICB Total	17774	46%	22	187.6	4126.7	139.3	2559.1	2698.3	65%	6	89.9	106.9	
	Grand Total = A+B+C+D	225068	63%	21	3132.7	64255.1	21109.4	3206.1	24315.3	37%	71	2567.1	2451.3	

Sl.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	206521	2930	21576
B	Plants designed on imported coal	17774	188	2698
C	Plants currently not in operation	310	4	0
D	Plants based on washeryrejects	463	11	41
ALL PLANTS		225068	3133	24315

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattive Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	583.0	4174.3	0.0	4174.3	8161.6	51%
	Non-Pithead	157	165654	2362.1	16795.8	647.0	17442.7	51966.8	33%
	DCB-TOTAL	175	207294	2945.1	20970.1	647.0	21617.0	60128.4	35%
ICB	Non-Pithead	15	17774	187.6	139.3	2559.1	2698.3	4126.7	65%
	Total	190	225068	3132.7	21109.4	3206.1	24315.3	64255.1	37%

No of plants having critcal stock (*)	
Plants based on domestic coal	62
Plants designed on imported coal	6
Plants currently not in operation	0
Plants based on washery rejects	3
Total	71

NOTE:
(i) *Plant has been shown critical if coal stock is less than 25% of normative coal stock.
(ii) Daily coal requirement is calculated at 85% PLF.
(iii) Stock resticted to 70% Domestic and 30% Imported ratio.
C:Central Sector; S: State Sector; P: Private Sector; JV: Joint Venture
TT- Thousands Tonnes