

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT

(AS ON 21-09-2026)

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK																	
1	Haryana	HPGCL	RAIL	PANIPAT TPS	710	72%	20	10.3	205.7	12.7	0.0	12.7	6%	*	8.8	12.6	BCCL/CCL to ensure coal supply as per subgroup plan.
2	Haryana	HPGCL	RAIL	RAJIV GANDHI TPS	1200	51%	20	18.2	363.8	50.2	0.0	50.2	14%	*	11.7	17.4	BCCL/CCL to ensure coal supply as per subgroup plan.
3	Haryana	HPGCL	RAIL	YAMUNA NAGAR TPS	600	58%	20	9.1	182.9	33.2	0.0	33.2	18%	*	12.1	4.2	BCCL/CCL to ensure coal supply as per subgroup plan.
					HPGCL-Total	2510	59%	20	37.6	752.4	96.1	0.0	96.1	13%	3	32.6	34.2
4	Punjab	PSPCL	RAIL	GH TPS (LEH.MOH.)	920	77%	20	11.7	234.6	141.0	0.0	141.0	60%		25.1	12.8	
5	Punjab	PSPCL	RAIL	GOINDWAL SAHIB TPP	540	90%	20	6.6	132.6	137.1	0.0	137.1	103%		3.3	7.4	
6	Punjab	PSPCL	RAIL	ROPAR TPS	840	42%	20	11.2	224.8	428.5	0.0	428.5	191%		8.0	7.0	
					PSPCL-Total	2300	68%	20	29.6	592.0	706.6	0.0	706.6	119%	0	36.4	27.2
7	Rajasthan	RRVUNL	RAIL	CHHABRA-II TPP	1320	63%	20	17.1	341.4	69.9	0.0	69.9	20%	*	19.3	15.3	Plant to augment coal supplies from its captive mines.
8	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-1 TPP	500	77%	20	6.9	138.7	36.9	0.0	36.9	27%		9.8	4.3	Plant to augment coal supplies from its captive mines.
9	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-2 TPP	500	77%	20	7.0	139.5	31.9	0.0	31.9	23%	*	9.8	7.8	SECL to ensure supply as per subgroup plan.
10	Rajasthan	RRVUNL	RAIL	KALISINDH TPS	1200	28%	20	16.0	319.7	40.7	0.0	40.7	13%	*	7.2	7.5	Plant to augment coal supplies from its captive mines.
11	Rajasthan	RRVUNL	RAIL	KOTA TPS	1240	63%	20	18.6	372.4	32.2	0.0	32.2	9%	*	19.5	18.6	NCL/SECL to ensure coal supplyas per subgroup plan.
12	Rajasthan	RRVUNL	RAIL	SURATGARH STPS	1320	75%	20	16.8	335.5	22.7	0.0	22.7	7%	*	8.0	16.1	Plant to augment coal supplies from its captive mines.
13	Rajasthan	RRVUNL	RAIL	SURATGARH TPS	1500	69%	20	21.8	435.7	26.7	0.0	26.7	6%	*	25.7	18.3	NCL/SECL to ensure coal supplyas per subgroup plan.

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				RRVUNL-Total	7580	63%	20	104.2	2082.9	261.0	0.0	261.0	13%	6	99.3	87.9	
14	Uttar Pradesh	UPRVUNL	PITHEAD	ANPARA TPS	2630	70%	12	37.8	453.9	150.2	0.0	150.2	33%		36.6	35.8	
15	Uttar Pradesh	UPRVUNL	RAIL	HARDUAGANJ TPS	1265	50%	20	18.0	360.3	70.1	0.0	70.1	19%	*	0.0	14.5	BCCL/CCL to ensure coal supply as per subgroup plan.
16	Uttar Pradesh	UPRVUNL	RAIL	JAWAHARPUR STPP	1320	56%	20	17.1	341.4	89.4	0.0	89.4	26%		15.4	16.5	
17	Uttar Pradesh	UPRVUNL	RAIL	OBRA TPS	2320	19%	20	36.0	719.4	292.8	0.0	292.8	41%		14.0	14.5	
18	Uttar Pradesh	UPRVUNL	RAIL	PANKI TPS EXT	660	59%	20	9.0	180.4	42.2	0.0	42.2	23%	*	8.0	10.0	BCCL/CCL to ensure coal supply as per subgroup plan.
19	Uttar Pradesh	UPRVUNL	RAIL	PARICHHHA TPS	920	66%	20	14.3	285.6	52.4	0.0	52.4	18%	*	3.8	7.7	BCCL/CCL to ensure coal supply as per subgroup plan.
				UPRVUNL-Total	9115	51%	18	132.2	2341.0	697.1	0.0	697.1	30%	3	77.8	99.0	
20	Chhatisgarh	CSPGCL	RAIL	DSPM TPS	500	84%	20	7.3	145.7	125.1	0.0	125.1	86%		6.2	7.8	
21	Chhatisgarh	CSPGCL	PITHEAD	KORBA-WEST TPS	1340	68%	12	21.3	256.2	147.8	0.0	147.8	58%		18.5	19.3	
22	Chhatisgarh	CSPGCL	RAIL	MARWA TPS	1000	89%	20	15.9	318.2	349.0	0.0	349.0	110%		14.8	14.4	
				CSPGCL-Total	2840	78%	16	44.5	720.1	621.9	0.0	621.9	86%	0	39.5	41.5	
23	Gujarat	GSECL	RAIL	GANDHI NAGAR TPS	630	55%	20	9.4	187.1	48.9	3.2	52.1	28%		6.7	8.1	
24	Gujarat	GSECL	RAIL	UKAI TPS	1110	35%	20	16.5	330.1	217.3	0.0	217.3	66%		5.7	6.6	
25	Gujarat	GSECL	RAIL	WANAKBORI TPS	2270	48%	20	31.7	634.4	299.7	0.0	299.7	47%		15.5	20.6	
				GSECL-Total	4010	46%	20	57.6	1151.6	565.9	3.2	569.1	49%	0	27.9	35.3	
26	Madhya Pradesh	MPPGCL	PITHEAD	AMARKANTAK EXT TPS	210	96%	12	2.8	34.0	78.1	0.0	78.1	230%		3.4	3.2	
27	Madhya Pradesh	MPPGCL	RAIL	SANJAY GANDHI TPS	1340	75%	20	17.9	357.0	90.2	0.0	90.2	25%		22.9	15.8	SECL/Railways to ensure supply as per subgroup plan
28	Madhya Pradesh	MPPGCL	RAIL	SATPURA TPS	500	79%	20	6.7	134.4	69.3	0.0	69.3	52%		2.3	7.2	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
29	Madhya Pradesh	MPPGCL	RAIL	SHREE SINGAJI TPP	2520	48%	20	34.5	689.9	177.0	0.0	177.0	26%		19.1	28.0	
				MPPGCL-Total	4570	62%	20	61.9	1215.3	414.6	0.0	414.6	34%	0	47.7	54.2	
30	Maharashtra	MAHAGENCO	RAIL	BHUSAWAL TPS	1870	60%	20	30.6	611.9	122.1	0.0	122.1	20%	*	15.2	20.9	WCL to ensure supply of coal as per subgroup plan.
31	Maharashtra	MAHAGENCO	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	70%	20	47.8	956.7	259.2	0.0	259.2	27%		29.6	44.8	
32	Maharashtra	MAHAGENCO	RAIL	KHAPARKHEDA TPS	1340	70%	20	23.3	465.3	71.4	0.2	71.6	15%	*	16.0	21.0	SECL/MCL to ensure coal supply as per subgroup plan
33	Maharashtra	MAHAGENCO	RAIL	KORADI TPS	2190	45%	20	33.5	670.1	128.1	0.0	128.1	19%	*	19.7	18.4	WCL to ensure supply of coal as per subgroup plan.
34	Maharashtra	MAHAGENCO	RAIL	NASIK TPS	630	57%	20	12.2	243.4	52.7	41.3	94.0	31%		17.1	9.7	
35	Maharashtra	MAHAGENCO	RAIL	PARAS TPS	500	68%	20	8.0	160.1	43.0	0.0	43.0	27%		7.6	7.6	
36	Maharashtra	MAHAGENCO	RAIL	PARLI TPS	750	72%	20	11.9	238.1	50.6	0.0	50.6	21%	*	3.9	10.4	WCL to ensure supply of coal as per subgroup plan.
				MAHAGENCO-Total	10200	62%	20	167.3	3345.6	727.1	41.5	768.6	23%	4	109.1	132.8	
37	Andhra Pradesh	APGENCO	RAIL	Dr. N.TATA RAO TPS	2560	76%	20	42.0	840.8	90.2	0.0	90.2	11%	*	35.9	37.9	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 108.1 TT , Stock: UL Port: 32.5 TT
38	Andhra Pradesh	APGENCO	RAIL	RAYALASEEMA TPS	1650	76%	20	28.0	559.4	79.1	0.0	79.1	14%	*	23.1	18.9	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 126.2 TT , Stock: UL Port: 81.7 TT
				APGENCO-Total	4210	76%	20	70.0	1400.2	169.3	0.0	169.3	12%	2	59.0	56.8	
39	Andhra Pradesh	APPDCL	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	56%	20	32.0	640.4	162.3	0.0	162.3	25%		27.3	26.0	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 288.7 TT , Stock: UL Port: 10 TT
				APPDCL-Total	2400	56%	20	32.0	640.4	162.3	0.0	162.3	25%	0	27.3	26.0	
40	Karnataka	KPCL	RAIL	BELLARY TPS	1700	66%	20	25.8	516.7	48.2	0.0	48.2	9%	*	15.7	21.9	SCCL to ensure coal supply as per subgroup plan, plant to augment coal supply from its captive mines.
41	Karnataka	KPCL	RAIL	RAICHUR TPS	1720	59%	20	27.5	550.2	181.7	0.0	181.7	33%		18.7	20.2	Others
				KPCL-Total	3420	63%	20	53.3	1066.9	229.9	0.0	229.9	22%	1	34.4	42.1	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
42	Karnataka	RPCL	RAIL	YERMARUS TPP	1600	47%	20	22.4	447.2	83.3	0.0	83.3	19%	*	15.2	14.6	SCCL to ensure supply of coal as per subgroup plan.
				RPCL-Total	1600	47%	20	22.4	447.2	83.3	0.0	83.3	19%	1	15.2	14.6	
43	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS	840	67%	20	14.5	289.3	94.1	0.0	94.1	33%		12.4	12.8	
44	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS-II	600	77%	20	10.3	206.6	45.3	0.0	45.3	22%	*	7.8	8.8	GENCO to liquidate coal lying on port and in transit
45	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	59%	20	10.8	216.9	106.2	0.0	106.2	49%		11.6	8.1	
46	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	49%	20	20.7	413.2	190.1	0.0	190.1	46%		30.3	8.5	
47	Tamil Nadu	TANGEDCO	RAIL	NORTH CHENNAI TPS STAGE 3	800	42%	20	10.9	218.7	60.2	65.6	125.9	39%		0.0	5.2	
48	Tamil Nadu	TANGEDCO	RAIL-SEA	TUTICORIN TPS	1050	58%	20	19.1	381.7	102.9	0.0	102.9	27%		0.0	10.9	
				TANGEDCO-Total	5120	57%	20	86.3	1726.4	598.8	65.6	664.5	38%	1	62.1	54.3	
49	Telangana	SCCL	RAIL	SINGARENI TPP	1200	84%	20	15.6	311.9	94.7	0.0	94.7	30%		15.3	17.2	
				SCCL-Total	1200	84%	20	15.6	311.9	94.7	0.0	94.7	30%	0	15.3	17.2	
50	Telangana	TSGENCO	ROAD	BHADRADRI TPP	1080	68%	20	16.2	323.4	94.8	0.0	94.8	29%		13.5	12.0	
51	Telangana	TSGENCO	ROAD	KAKATIYA TPS	1100	87%	20	12.7	254.5	79.6	0.0	79.6	31%		15.4	14.0	
52	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (NEW)	1000	76%	20	15.7	313.3	178.2	0.0	178.2	57%		15.3	14.2	
53	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	40%	20	9.9	198.8	119.6	0.0	119.6	60%		7.7	7.8	
54	Telangana	TSGENCO	RAIL	YADADRI TPS	3200	36%	20	43.7	874.8	132.7	0.0	132.7	15%	*	24.0	21.0	SCCL to ensure supply of coal as per subgroup plan.
				TSGENCO-Total	7180	54%	20	98.2	1964.8	604.9	0.0	604.9	31%	1	75.9	69.0	
55	Jharkhand	TVNL	RAIL	TENUGHAT TPS	420	52%	20	6.3	126.8	30.6	0.0	30.6	24%	*	0.0	5.0	

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65	Bihar	SJVNL	RAIL	BUXAR TPP	1320	37%	20	18.0	360.8	35.6	0.0	35.6	10%	*	2.7	7.4	CCL to ensure supply of coal as per subgroup plan.
				SJVNL-Total	1320	37%	20	18.0	360.8	35.6	0.0	35.6	10%	1	2.7	7.4	
66	Uttar Pradesh	NTPC	RAIL	DADRI (NCTPP)	1840	79%	20	26.5	530.0	134.9	0.0	134.9	25%		26.4	19.7	Coal companies to ensure coal supply as per subgroup plan.
67	Uttar Pradesh	NTPC	PITHEAD	RIHAND STPS	3000	71%	12	38.6	463.4	339.8	0.0	339.8	73%		35.3	34.5	
68	Uttar Pradesh	NTPC	PITHEAD	SINGRAULI STPS	2000	65%	12	28.4	340.3	108.4	0.0	108.4	32%		21.3	24.4	
69	Uttar Pradesh	NTPC	RAIL	TANDA TPS	1320	88%	20	17.3	346.3	85.7	0.0	85.7	25%	*	11.8	16.7	
70	Uttar Pradesh	NTPC	RAIL	UNCHAHAH TPS	1550	69%	20	22.6	452.2	198.2	0.0	198.2	44%		19.1	19.6	
71	Madhya Pradesh	NTPC	RAIL	GADARWARA TPP	1600	45%	20	22.6	452.4	190.6	0.0	190.6	42%		16.2	10.7	
72	Madhya Pradesh	NTPC	RAIL	KHARGONE STPP	1320	86%	20	18.5	369.5	82.6	0.0	82.6	22%	*	7.9	19.5	
73	Chhatisgarh	NTPC	PITHEAD	KORBA STPS	2600	73%	12	36.5	438.5	425.7	0.0	425.7	97%		35.8	31.3	
74	Chhatisgarh	NTPC	PITHEAD	LARA TPP	1600	89%	12	21.1	252.6	254.4	0.0	254.4	101%		19.7	21.7	
75	Maharashtra	NTPC	RAIL	MAUDA TPS	2320	73%	20	34.7	694.8	169.6	0.0	169.6	24%	*	24.4	36.5	
76	Chhatisgarh	NTPC	PITHEAD	SIPAT STPS	2980	91%	12	39.6	474.9	155.7	0.0	155.7	33%		39.6	34.1	
77	Maharashtra	NTPC	RAIL	SOLAPUR STPS	1320	82%	20	20.7	414.7	63.0	0.0	63.0	15%	*	7.6	17.7	Coal companies to ensure coal supply as per subgroup plan.
78	Madhya Pradesh	NTPC	PITHEAD	VINDHYACHAL STPS	4760	66%	12	68.4	820.3	316.3	0.0	316.3	39%		56.0	60.4	
79	Karnataka	NTPC	RAIL	KUDGI STPP	2400	55%	20	35.5	709.9	200.2	0.0	200.2	28%		19.1	18.9	
80	Telangana	NTPC	PITHEAD	RAMAGUNDEM STPS	2600	60%	12	34.8	418.2	133.8	0.0	133.8	32%		21.2	27.7	
81	Andhra Pradesh	NTPC	RAIL	SIMHADRI	2000	65%	20	31.3	625.1	198.0	0.0	198.0	32%		30.4	34.0	
82	Telangana	NTPC	RAIL	TELANGANA STPP PH-1	1600	87%	20	19.5	389.7	107.4	0.0	107.4	28%		18.8	15.7	
83	Bihar	NTPC	RAIL	BARAUNI TPS	500	88%	20	6.5	130.2	53.0	0.0	53.0	41%		7.6	7.4	
84	Bihar	NTPC	RAIL	BARH STPS	3300	81%	20	45.9	918.2	343.3	0.0	343.3	37%		36.4	47.2	
85	Odisha	NTPC	PITHEAD	DARLIPALI STPS	1600	65%	12	22.7	272.6	530.9	0.0	530.9	195%		20.4	27.7	
86	West Bengal	NTPC	PITHEAD	FARAKKA STPS	2100	77%	12	29.8	357.8	184.7	0.0	184.7	52%		24.1	27.7	

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87	Bihar	NTPC	PITHEAD	KAHALGAON TPS	2340	82%	12	38.8	465.7	376.8	0.0	376.8	81%		32.7	42.3	
88	Bihar	NTPC	RAIL	MUZAFFARPUR TPS	390	89%	20	5.5	110.6	81.6	0.0	81.6	74%		0.0	5.3	
89	Bihar	NTPC	RAIL	NABINAGAR STPP	1980	84%	20	26.3	525.9	101.5	0.0	101.5	19%	*	19.1	24.5	CCL to ensure supply of coal as per subgroup plan.
90	Jharkhand	NTPC	PITHEAD	NORTH KARANPURA TPP	1980	60%	12	28.4	340.7	77.2	0.0	77.2	23%	*	18.5	21.3	Coal companies to ensure coal supply as per subgroup plan.
91	Odisha	NTPC	PITHEAD	TALCHER STPS	3000	79%	12	45.8	549.3	178.9	0.0	178.9	33%		46.1	50.5	
92	Assam	NTPC	RAIL	BONGAIGAON TPP	750	79%	20	9.7	193.1	93.9	0.0	93.9	49%		11.7	9.3	
				NTPC-Total	54750	74%	16	776.0	12056.9	5186.1	0.0	5186.1	43%	6	627.2	706.3	
93	Haryana	NTPC JV	RAIL	INDIRA GANDHI STPP	1500	74%	20	21.2	424.1	95.3	0.0	95.3	22%	*	20.2	18.8	Less coal supply from CCL, NCL
94	Uttar Pradesh	NTPC JV	RAIL	MEJA STPP	1320	43%	20	17.9	357.1	154.7	0.0	154.7	43%		0.0	10.5	
95	Chhatisgarh	NTPC JV	RAIL	BHILAI TPS	500	89%	20	7.8	156.7	71.5	0.0	71.5	46%		7.6	8.5	
96	Madhya Pradesh	NTPC JV	RAIL	SEIONI TPP	600	76%	20	9.8	196.8	62.3	0.0	62.3	32%		11.6	11.5	
97	Tamil Nadu	NTPC JV	RAIL-SEA	VALLUR TPP	1500	66%	20	24.9	497.6	154.2	0.0	154.2	31%		33.2	24.8	Stock: LDG Port: 135.9 TT
98	Bihar	NTPC JV	RAIL	NABINAGAR TPP	1000	86%	20	13.8	276.6	65.8	0.0	65.8	24%	*	8.0	12.8	
99	Jharkhand	NTPC JV	RAIL	PATRATU STPP	1600	71%	20	21.9	437.4	51.5	0.0	51.5	12%	*	14.6	16.0	CCL to ensure supply of coal as per subgroup plan.
				NTPC JV-Total	8020	69%	20	117.3	2346.3	655.3	0.0	655.3	28%	3	95.2	102.9	
				TOTAL NTPC & NTPC JV	62770	65%	16	893.3	14403.2	5841.4	0.0	5841.4	41%	9	722.4	809.2	
100	Jharkhand	DVC	RAIL	BOKARO TPS `A` EXP	500	90%	20	6.4	128.9	45.5	0.0	45.5	35%		7.7	6.7	
101	Jharkhand	DVC	RAIL	CHANDRAPURA(DVC) TPS	500	86%	20	7.7	153.6	86.7	0.0	86.7	56%		4.5	6.0	
102	West Bengal	DVC	RAIL	DURGAPUR STEEL TPS	1000	89%	20	13.2	263.2	95.1	0.0	95.1	36%		14.5	14.0	
103	Jharkhand	DVC	RAIL	KODARMA TPP	1000	84%	20	14.7	294.6	115.1	0.0	115.1	39%		11.4	11.5	
104	West Bengal	DVC	RAIL	MEJIA TPS	2340	69%	20	31.4	628.2	312.9	0.0	312.9	50%		21.7	29.0	
105	West Bengal	DVC	RAIL	RAGHUNATHPUR TPP	1200	47%	20	16.9	338.3	283.0	0.0	283.0	84%		10.6	14.9	
				DVC-Total	6540	73%	20	90.3	1806.8	938.3	0.0	938.3	52%	0	70.4	82.1	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
106	Tamil Nadu	NTPL	RAIL-SEA	NTPL TUTICORIN TPP	1000	43%	20	15.6	311.7	181.0	53.1	234.0	75%		14.0	9.1	
				NTPL-Total	1000	43%	20	15.6	311.7	181.0	53.1	234.0	75%	0	14.0	9.1	
				Central Gencos -Total	74930	72%		1062.4	17784.6	7149.9	53.1	7202.9	41%	12	840.9	937.6	
107	Rajasthan	IPP	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	78%	20	15.3	305.9	26.3	82.7	109.0	12%	*	11.5	18.2	NCL and SECL to ensure coal supply as per subgroup plan.
108	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	93%	20	8.8	176.7	111.8	0.0	111.8	63%		2.5	9.7	
109	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	71%	20	19.3	385.1	77.2	0.0	77.2	20%	*	18.2	18.9	SECL to ensure supply as per subgroup plan.
110	Maharashtra	IPP	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	76%	20	43.4	868.4	109.0	16.2	125.1	14%	*	49.8	44.9	SECL/Railways to ensure supply as per subgroup plan
111	Maharashtra	IPP	RAIL	AMRAVATI TPS	1350	76%	20	18.0	359.7	44.8	0.0	44.8	12%	*	13.1	16.8	SECL/Railways to ensure supply as per subgroup plan
112	Uttar Pradesh	IPP	PITHEAD	ANPARA C TPS	1200	73%	12	15.5	186.5	16.7	0.0	16.7	9%	*	13.9	16.0	NCL to ensure supply of coal as per subgroup plan.
113	Madhya Pradesh	IPP	RAIL	ANUPPUR TPP	1250	86%	20	16.7	334.6	93.5	0.0	93.5	28%		12.5	16.1	
114	Chhatisgarh	IPP	RAIL	BALCO TPS	600	84%	20	7.4	147.6	56.3	0.0	56.3	38%		0.0	5.0	
115	Chhatisgarh	IPP	ROAD	BANDAKHAR TPP	300	94%	20	4.4	88.1	50.4	0.0	50.4	57%		5.0	6.0	
116	Chhatisgarh	IPP	RAIL	BARADARHA TPS	1200	95%	20	15.7	313.8	73.1	0.0	73.1	23%	*	18.4	10.7	SECL to ensure supply as per subgroup plan.
117	Uttar Pradesh	IPP	RAIL	BARKHERA TPS	90	82%	20	1.4	28.8	6.4	0.0	6.4	22%	*	1.9	1.6	NCL to ensure supply of coal as per subgroup plan.
118	Maharashtra	IPP	RAIL	BELA TPS	270	54%	20	3.8	76.5	48.0	0.0	48.0	63%		3.8	5.0	
119	Madhya Pradesh	IPP	RAIL	BINA TPS	500	82%	20	7.4	147.1	11.0	0.0	11.0	7%	*	7.9	9.0	NCL to ensure supply of coal as per subgroup plan.
120	Chhatisgarh	IPP	RAIL	BINJKOTE TPP	600	92%	20	9.1	182.4	282.4	0.0	282.4	155%		11.8	10.8	
121	West Bengal	IPP	RAIL	BUDGE BUDGE TPS	750	96%	20	9.6	192.2	59.4	0.0	59.4	31%		11.3	11.3	
122	Maharashtra	IPP	RAIL	BUTIBORI TPP	600	94%	20	8.2	164.0	5.9	0.0	5.9	4%	*	9.7	9.5	SECL to ensure supply as per subgroup plan.
123	Maharashtra	IPP	RAIL	DAHANU TPS	500	83%	20	7.1	142.4	9.2	0.0	9.2	6%	*	4.1	7.2	SECL to ensure supply as per subgroup plan.
124	Odisha	IPP	ROAD	DERANG TPP	1200	89%	20	17.6	352.5	666.8	0.0	666.8	189%		11.6	19.8	

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
125	Maharashtra	IPP	RAIL	DHARIWAL TPP	600	95%	20	7.8	156.7	16.7	0.0	16.7	11%	*	0.0	8.5	SECL to ensure supply as per subgroup plan.
126	Maharashtra	IPP	RAIL	GMR WARORA TPS	600	97%	20	7.9	157.2	11.4	0.0	11.4	7%	*	9.8	9.2	SECL to ensure supply as per subgroup plan.
127	West Bengal	IPP	RAIL	HALDIA TPP	600	100%	20	7.9	158.9	81.3	0.0	81.3	51%		10.6	10.2	
128	West Bengal	IPP	RAIL	HIRANMAYE TPP	300	70%	20	5.1	102.7	28.7	0.0	28.7	28%		5.3	4.8	
129	Jharkhand	IPP	RAIL	JOJOBERA TPS	240	81%	20	3.2	63.8	19.9	0.0	19.9	31%		0.0	2.4	
130	Odisha	IPP	RAIL	JSW Energy Utkal Limited	700	79%	20	12.0	239.6	52.8	0.0	52.8	22%	*	13.5	12.4	Plant to augment lifting of coal through road mode
131	Chhatisgarh	IPP	RAIL	JSW Mahanadi Power Company Limited	1800	94%	20	22.9	458.3	64.4	0.0	64.4	14%	*	28.4	27.7	Less coal supply from CIL
132	Odisha	IPP	RAIL	KAMALANGA TPS	1050	95%	20	16.3	326.4	122.5	0.0	122.5	38%		3.5	17.7	
133	Uttar Pradesh	IPP	RAIL	KHAMBARKHERA TPS	90	70%	20	1.4	28.8	7.2	0.0	7.2	25%	*	4.2	1.8	NCL to ensure supply of coal as per subgroup plan.
134	Uttar Pradesh	IPP	RAIL	KUNDARKI TPS	90	69%	20	1.3	26.7	6.3	0.0	6.3	24%	*	3.5	1.8	NCL to ensure supply of coal as per subgroup plan.
135	Uttar Pradesh	IPP	RAIL	LALITPUR TPS	1980	86%	20	25.4	507.3	104.6	0.0	104.6	21%	*	23.7	31.8	NCL to ensure supply of coal as per subgroup plan.
136	Odisha	IPP	RAIL	Maadurga Thermal Power Company Ltd.	60	90%	20	1.2	23.6	9.9	0.0	9.9	42%		1.2	1.2	
137	Jharkhand	IPP	RAIL	MAHADEV PRASAD STPP	540	61%	20	7.9	158.2	13.0	0.0	13.0	8%	*	6.6	7.8	MCL to ensure supply of coal as per subgroup plan.
138	Madhya Pradesh	IPP	RAIL	MAHAN TPP	1200	48%	20	14.9	298.2	195.4	0.0	195.4	66%		13.8	9.0	
139	Haryana	IPP	RAIL	MAHATMA GANDHI TPS	1320	77%	20	16.6	331.8	40.5	0.0	40.5	12%	*	16.1	18.4	CCL/Coal Companies to ensure coal supply as per subgroup plan.
140	Jharkhand	IPP	RAIL	MAITHON RB TPP	1050	84%	20	12.7	254.0	139.0	0.0	139.0	55%		15.3	0.0	
141	Uttar Pradesh	IPP	RAIL	MAQSOODPUR TPS	90	75%	20	1.4	28.6	9.5	0.0	9.5	33%		0.8	1.6	
142	Tamil Nadu	IPP	RAIL-SEA-ROAD	Nagai TPP	150	50%	20	2.1	41.0	13.7	0.6	14.2	35%		0.0	1.4	Stock: LDG Port: 7.1 TT
143	Chhatisgarh	IPP	ROAD	NAWAPARA TPP	600	43%	20	8.3	166.7	258.6	0.0	258.6	155%		5.3	4.4	
144	Madhya Pradesh	IPP	RAIL	NIGRI TPP	1320	45%	20	15.3	305.9	164.8	0.0	164.8	54%		0.0	9.7	
145	Madhya Pradesh	IPP	ROAD	NIWARI TPP	90	92%	20	1.6	32.0	4.7	0.0	4.7	15%	*	0.0	1.6	SECL to ensure supply as per subgroup plan.
146	Tamil Nadu	IPP	RAIL-SEA-ROAD	OPG Power Generation Private Limited	414	77%	20	6.2	123.6	76.4	65.7	142.0	88%		9.9	5.4	
147	Chhatisgarh	IPP	ROAD	OP JINDAL TPS	1000	91%	20	15.9	317.8	134.0	0.0	134.0	42%		28.8	20.7	
148	Andhra Pradesh	IPP	RAIL-SEA	PAINAMPURAM TPP	1320	85%	20	19.0	380.8	258.4	25.0	283.4	74%		34.8	10.0	Stock: LDG Port: 136 TT

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
149	Chhatisgarh	IPP	RAIL	PATHADI TPP	600	86%	20	8.5	169.6	22.7	0.0	22.7	13%	*	13.7	9.1	SECL to ensure supply as per subgroup plan.
150	Uttar Pradesh	IPP	RAIL	PRAYAGRAJ TPP	1980	59%	20	23.4	468.5	91.9	0.0	91.9	20%	*	11.6	12.0	NCL to ensure supply of coal as per subgroup plan.
151	Punjab	IPP	RAIL	RAJPURA TPP	1400	79%	20	16.0	320.4	59.0	0.0	59.0	18%	*	19.0	21.5	NCL/Coal Companies to ensure coal supply as per subgroup plan.
152	Uttar Pradesh	IPP	RAIL	ROSA TPP Ph-I	1200	58%	20	15.3	305.5	48.3	0.0	48.3	16%	*	15.8	12.9	CCL to ensure supply of coal as per subgroup plan.
153	Gujarat	IPP	RAIL	SABARMATI (D-F STATIONS)	362	93%	20	4.3	86.4	12.9	9.5	22.4	21%	*	4.0	4.9	SECL to ensure supply as per subgroup plan.
154	Madhya Pradesh	IPP	PITHEAD	SASAN UMTTP	3960	68%	12	47.3	567.1	79.0	0.0	79.0	14%	*	48.3	42.3	Plant to lift coal from its captive mine
155	Andhra Pradesh	IPP	RAIL-SEA	SGPL TPP	1320	91%	20	17.4	348.4	178.0	121.3	299.3	73%		0.0	8.9	Stock: LDG Port: 129 TT
156	Maharashtra	IPP	RAIL	SHIRPUR TPP	300	50%	20	4.3	85.6	50.8	0.0	50.8	59%		4.0	4.8	
157	West Bengal	IPP	RAIL	SOUTHERN REPL. TPS	135	94%	20	2.2	44.2	17.4	0.0	17.4	39%		0.0	2.5	
158	Punjab	IPP	RAIL	TALWANDI SABO TPP	1980	69%	20	25.0	500.9	119.5	0.0	119.5	24%	*	20.3	22.3	Coal companies to ensure coal supply as per subgroup plan.
159	Chhatisgarh	IPP	ROAD	TAMNAR TPP	2400	96%	20	38.4	767.7	234.0	1.7	235.7	31%		51.9	37.3	
160	Tamil Nadu	IPP	RAIL-SEA	Tulsyan NEC Limited	70	81%	20	1.0	19.1	1.5	0.0	1.5	8%	*	0.0	0.8	MCL to ensure supply of coal as per subgroup plan.
161	Tamil Nadu	IPP	RAIL-SEA-ROAD	TUTICORIN (P) TPP	300	52%	20	4.1	82.0	29.2	32.8	62.0	51%		3.9	4.6	Stock: LDG Port: 43.5 TT Stock: UL Port: 6.7 TT
162	Tamil Nadu	IPP	RAIL-SEA	TUTICORIN TPP ST-IV	525	68%	20	4.9	97.9	52.8	0.0	52.8	54%		10.4	5.0	Stock: LDG Port: 40.5 TT Stock: UL Port: 25 TT
163	Chhatisgarh	IPP	RAIL	UCHPINDA TPP	1440	95%	20	21.6	432.4	27.1	0.0	27.1	6%	*	29.2	27.4	SECL/Railways to ensure supply as per subgroup plan
164	Uttar Pradesh	IPP	RAIL	UTRAULA TPS	90	82%	20	1.5	29.0	3.0	0.0	3.0	10%	*	0.9	1.7	NCL to ensure supply of coal as per subgroup plan.
165	Chhatisgarh	IPP	RAIL	Vedanta Ltd Chhattisgarh TPP	600	0%	20	7.4	147.6	265.1	0.0	265.1	180%		0.0	0.0	
166	Odisha	IPP	RAIL	VEDANTA TPP	600	76%	20	9.6	192.4	99.5	0.0	99.5	52%		3.6	8.5	
167	Andhra Pradesh	IPP	RAIL	VIZAG TPP	1040	46%	20	17.5	349.6	160.4	0.0	160.4	46%		16.4	9.7	Stock: UL Port: 42.6 TT
168	Maharashtra	IPP	ROAD	WARDHA WARORA TPP	540	91%	20	7.2	143.6	287.0	0.0	287.0	200%		9.3	8.0	
				IPP-Total	55046	77%	19	740.1	14298.8	5421.0	355.5	5776.2	40%	30	704.4	700.2	
				TOTAL A	205861	69%	18	2920.6	53747.2	19698.1	518.9	20216.7	37%	67	2371.0	2506.5	
B. PLANTS DESIGNED ON IMPORTED COAL																	

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
169	Gujarat	GSECL	Sea	SIKKA REP. TPS	500	60%	20	5.3	106.5	0.0	21.1	21.1	19%	*	0.0	3.8	Plant to build up stock through import
				GSECL-Total	500	60%	20	5.3	106.5	0.0	21.1	21.1	20%	1	0.0	3.8	
170	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	85%	20	29.6	591.3	0.0	42.5	42.5	7%	*	4.0	28.9	Plant to build up stock through import
171	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	86%	20	22.9	458.0	0.0	10.7	10.7	2%	*	16.6	20.3	Plant to build up stock through import
172	Karnataka	IPP	Sea	ADANI POWER LIMITED UDUPI TPP	1200	83%	20	10.4	207.6	1.0	60.8	61.8	29%		0.0	5.6	
173	Tamil Nadu	IPP	Sea	ITPCL TPP	1200	81%	20	14.1	281.0	0.0	265.2	265.2	94%		10.0	14.3	Stock: UL Port: 100 TT
174	Maharashtra	IPP	Sea	JSW RATNAGIRI TPP	300	91%	20	2.5	49.9	0.0	58.3	58.3	116%		55.0	2.5	Plant to build up stock through import
175	Andhra Pradesh	IPP	Sea	MEENAKSHI ENERGY LTD	1000	62%	20	14.2	283.2	43.5	0.6	44.0	15%	*	7.5	11.7	Plant to build up stock through import
176	Gujarat	IPP	Sea	MUNDRA UMTTP	4000	70%	20	32.9	657.7	0.0	1131.2	1131.2	171%		21.6	23.1	
177	Tamil Nadu	IPP	Sea	MUTHIARA TPP	1200	57%	20	16.7	333.9	24.7	118.6	143.3	42%		12.4	12.5	
178	Gujarat	IPP	Sea	SALAYA TPP	1200	80%	20	10.8	216.9	0.0	488.0	488.0	224%		0.0	10.0	
179	Rajasthan	IPP	Sea	SHREE CEMENT LTD TPS	344	76%	20	3.5	70.2	4.0	42.4	46.3	66%		2.9	3.4	
180	Andhra Pradesh	IPP	Sea	SIMHAPURI TPS	600	66%	20	6.3	125.3	1.0	3.3	4.3	3%	*	4.7	4.1	Plant to build up stock through import
181	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-I)	260	55%	20	2.7	53.0	0.0	0.0	0.0	0%	*	1.8	1.8	Plant to build up stock through import
182	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-II)	600	45%	20	6.1	122.4	0.0	24.2	24.2	19%	*	2.8	2.8	Plant to build up stock through import
183	Maharashtra	IPP	Sea	TROMBAY TPS	750	78%	20	9.7	194.6	0.0	94.7	94.7	48%		8.0	8.7	
				IPP-Total	17274	75%	20	182.3	3645.0	74.2	2340.5	2414.5	66%	6	147.3	149.7	
				TOTAL B	17774	69%	20	187.6	3751.5	74.2	2361.6	2435.6	65%	7	147.3	153.5	
C. NOT IN OPERATION																	
184	Maharashtra	IPP	ROAD	GEPL TPP Ph-I	120	0%	20	2.4	49.0	0.0	0.0	0.0	0%		0.0	0.0	
185	Maharashtra	IPP	RAIL	MIHAN TPS	246	0%	20	3.4	67.2	0.0	0.0	0.0	0%		0.0	0.0	
186	Tamil Nadu	IPP	RAIL	TCP Limited	64	0%	20	0.9	17.4	0.0	0.0	0.0	0%		0.0	0.0	

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				IPP-Total	430	0%	20	6.7	133.6	0.0	0.0	0.0	0%	0	0.0	0.0	
				TOTAL C	430	0%	20	6.7	133.6	0.0	0.0	0.0	0%	0	0.0	0.0	
D. PLANTS BASE ON WASHERY REJECTS																	
187	Chhatisgarh	IPP	ROAD	CHAKABURA TPP	30	72%	20	1.7	34.8	27.8	7.4	35.2	101%		1.0	2.0	
188	Chhatisgarh	IPP	ROAD	KASAIPALLI TPP	270	38%	20	5.3	106.0	23.1	0.0	23.1	22%	*	3.8	3.1	Plant based on washery rejects
189	Chhatisgarh	IPP	ROAD	RATIJA TPS	100	76%	20	2.6	51.9	23.0	0.0	23.0	44%		2.0	2.9	
190	Chhatisgarh	IPP	ROAD	SVPL TPP	63	97%	20	1.6	32.5	2.7	0.0	2.7	8%	*	2.1	2.1	Plant based on washery rejects
				IPP-Total	463	56%	20	11.3	225.2	76.6	7.4	84.0	37%	2	8.9	10.1	
				TOTAL D	463	56%	20	11.3	225.2	76.6	7.4	84.0	37%	2	8.9	10.1	

	DCB Total	206754	69%	18	2938.5	54106.0	19774.7	526.3	20300.7	37%	69	2379.9	2516.6	
	ICB Total	17774	74%	20	187.6	3751.5	74.2	2361.6	2435.6	64%	7	147.3	153.5	
	Grand Total = A+B+C+D	224528	69%	19	3126.1	57857.5	19848.9	2887.9	22736.3	39%	76	2527.2	2670.1	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	205861	2921	20217
B	Plants designed on imported coal	17774	188	2436
C	Plants currently not in operation	430	7	0
D	Plants based on washeryrejects	463	11	84
ALL PLANTS		224528	3126	22736

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattive Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	583.0	3846.4	0.0	3846.4	6995.7	54%
	Non-Pithead	157	165114	2355.5	15928.3	526.3	16454.3	47110.3	34%
	DCB-TOTAL	175	206754	2938.5	19774.7	526.3	20300.7	54106.0	37%
ICB	Non-Pithead	15	17774	187.6	74.2	2361.6	2435.6	3751.5	64%
	Total	190	224528	3126.1	19848.9	2887.9	22736.3	57857.5	39%

No of plants having critcal stock (*)	
Plants based on domestic coal	67
Plants designed on imported coal	7
Plants currently not in operation	0
Plants based on washery rejects	2
Total	76

NOTE:
(i) *Plant has been shown critical if coal stock is less than 25% of normative coal stock.
(ii) Daily coal requirement is calculated at 85% PLF.
(iii) Stock resticted to 70% Domestic and 30% Imported ratio.
C:Central Sector; S: State Sector; P: Private Sector; JV: Joint Venture
TT- Thousands Tonnes