

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT**

(AS ON 21-10-2024)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	74%	21	10.6	223.6	237.5	0.0	237.5	106%		12.3	7.6	
2	RAIL	RAJIV GANDHI TPS	1200	63%	21	18.7	392.2	367.2	0.0	367.2	94%		20.3	12.3	
3	RAIL	YAMUNA NAGAR TPS	600	81%	21	9.2	193.3	114.6	0.0	114.6	59%		10.6	8.5	
HPGCL-Total			2510	70%	21	38.5	809.1	719.3	0.0	719.3	89%	0	43.2	28.4	
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	62%	21	11.9	250.3	211.5	0.0	211.5	85%		8.0	8.0	
5	RAIL	GOINDWAL SAHIB TPP	540	74%	21	7.7	161.5	86.1	0.0	86.1	53%		8.3	5.6	
6	RAIL	ROPAR TPS	840	61%	21	12.0	252.3	303.4	0.0	303.4	120%		11.8	10.3	
PSPCL-Total			2300	65%	21	31.6	664.1	601.0	0.0	601.0	90%	0	28.1	23.9	
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	71%	21	16.6	348.9	82.0	0.0	82.0	24%	*	15.3	15.4	Railway to ensure supply as per subgroup plan. Genco to place sufficient indent to washeies and BCCL.
8	RAIL	CHHABRA-I PH-1 TPP	500	87%	21	7.6	160.0	63.9	0.0	63.9	40%		1.8	7.3	
9	RAIL	CHHABRA-I PH-2 TPP	500	86%	21	6.8	143.1	60.5	0.0	60.5	42%		1.8	7.2	
10	RAIL	KALISINDH TPS	1200	40%	21	15.6	327.0	141.5	0.0	141.5	43%		3.4	8.4	
11	RAIL	KOTA TPS	1240	81%	21	18.1	379.8	154.1	0.0	154.1	41%		23.8	15.1	
12	RAIL	SURATGARH STPS	1320	73%	21	17.2	360.8	39.8	0.0	39.8	11%	*	14.4	7.7	BCCL to ensure supply of coal as per subgroup plan.
13	RAIL	SURATGARH TPS	1500	51%	21	21.8	458.2	136.8	0.0	136.8	30%		11.4	6.2	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		RRVUNL-Total	7580	66%	21	103.7	2177.8	678.6	0.0	678.6	31%	2	71.9	67.3	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	83%	13	36.9	479.9	262.6	0.0	262.6	55%		44.6	39.4	
15	RAIL	HARDUAGANJ TPS	1265	63%	21	19.1	401.6	355.7	0.0	355.7	89%		0.0	13.3	
16	RAIL	JAWAHARPUR STPP	660	56%	21	9.0	189.4	86.4	0.0	86.4	46%		7.4	6.0	
17	RAIL	OBRA TPS	1660	56%	21	26.7	559.7	201.7	0.0	201.7	36%		11.8	20.4	
18	RAIL	PARICHA TPS	920	64%	21	14.2	298.0	107.3	0.0	107.3	36%		12.4	11.7	
		UPRVUNL-Total	7135	68%	18	105.9	1928.6	1013.7	0.0	1013.7	53%	0	76.2	90.8	

Chhatisgarh															
19	RAIL	DSPM TPS	500	70%	21	7.5	157.0	88.4	0.0	88.4	56%		9.3	4.3	
20	PITHEAD	KORBA-WEST TPS	1340	66%	13	19.9	258.7	153.6	0.0	153.6	59%		11.3	16.8	
21	RAIL	MARWA TPS	1000	69%	21	14.8	311.0	68.3	0.0	68.3	22%	*	18.3	15.4	SECL to ensure supply as per subgroup plan.
		CSPGCL-Total	2840	68%	17	42.2	726.7	310.3	0.0	310.3	43%	1	38.9	36.5	

Gujarat															
22	RAIL	GANDHI NAGAR TPS	630	63%	21	9.1	191.9	77.2	5.8	83.0	43%		7.0	7.1	
23	RAIL	UKAI TPS	1110	59%	21	16.1	338.1	276.2	0.0	276.2	82%		15.2	11.0	
24	RAIL	WANAKBORI TPS	2270	64%	21	32.2	676.8	365.2	0.0	365.2	54%		20.0	23.3	
		GSECL-Total	4010	62%	21	57.5	1206.8	718.6	5.8	724.4	60%	0	42.2	41.4	

Madhya Pradesh															
25	PITHEAD	AMARKANTAK EXT TPS	210	94%	13	2.6	34.0	71.3	0.0	71.3	210%		1.9	2.9	
26	RAIL	SANJAY GANDHI TPS	1340	57%	21	18.8	394.4	128.2	0.0	128.2	32%		19.9	12.7	
27	RAIL	SATPURA TPS	1330	33%	21	6.5	136.2	104.6	0.0	104.6	77%		2.2	7.0	
28	RAIL	SHREE SINGAJI TPP	2520	47%	21	36.0	756.8	515.8	0.0	515.8	68%		19.5	21.4	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		MPPGCL-Total	5400	48%	21	63.9	1321.4	819.9	0.0	819.9	62%	0	43.5	44.0	

Maharashtra															
29	RAIL	BHUSAWAL TPS	1210	63%	21	20.0	419.4	187.9	259.1	447.0	64%		18.8	16.4	
30	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	53%	21	47.2	992.0	388.7	0.0	388.7	39%		32.5	38.1	
31	RAIL	KHAPARKHEDA TPS	1340	74%	21	23.0	483.9	110.5	52.0	162.4	33%		25.6	18.1	
32	RAIL	KORADI TPS	2190	74%	21	33.0	692.4	232.1	0.0	232.1	34%		16.8	27.1	
33	RAIL	NASIK TPS	630	46%	21	12.1	254.5	83.3	120.3	203.6	47%		7.4	8.5	
34	RAIL	PARAS TPS	500	72%	21	7.7	162.6	57.7	0.0	57.7	35%		5.8	7.0	
35	RAIL	PARLI TPS	750	61%	21	11.1	232.3	94.9	0.0	94.9	41%		17.0	9.5	
		MAHAGENCO-Total	9540	63%	21	154.1	3237.1	1155.1	431.4	1586.4	49%	0	123.9	124.7	

Andhra Pradesh															
36	RAIL	Dr. N.TATA RAO TPS	2560	63%	21	46.9	985.9	222.5	0.0	222.5	23%	*	30.2	29.9	Plant has regulated coal supply due to high rake detention time.
37	RAIL	RAYALASEEMA TPS	1650	56%	21	26.7	560.5	50.8	0.0	50.8	9%	*	15.1	17.7	Plant has coal stock lying at Port. Plant has regulated coal supply.
		APGENCO-Total	4210	60%	21	73.6	1546.4	273.3	0.0	273.3	18%	2	45.3	47.6	

38	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	57%	21	31.6	664.2	73.7	0.0	73.7	11%	*	27.6	21.5	Plant has coal stock lying at Port. Plant has regulated coal supply.
		APPDCL-Total	2400	57%	21	31.6	664.2	73.7	0.0	73.7	11%	1	27.6	21.5	

Karnataka															
39	RAIL	BELLARY TPS	1700	54%	21	27.6	580.4	405.9	0.0	405.9	70%		15.8	23.2	
40	RAIL	RAICHUR TPS	1720	54%	21	30.3	636.6	495.8	0.0	495.8	78%		12.0	19.9	
		KPCL-Total	3420	54%	21	58.0	1217.0	901.7	0.0	901.7	74%	0	27.8	43.1	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
41	RAIL	YERMARUS TPP	1600	12%	21	22.0	462.7	292.0	34.5	326.5	71%		8.0	0.0	
RPCL-Total			1600	12%	21	22.0	462.7	292.0	34.5	326.5	71%	0	8.0	0.0	

Tamil Nadu															
42	RAIL-SEA-RAIL	METTUR TPS	840	65%	21	14.2	298.0	197.7	0.0	197.7	66%		10.5	14.4	
43	RAIL-SEA-RAIL	METTUR TPS - II	600	60%	21	9.8	205.6	240.6	0.0	240.6	117%		8.2	8.9	
44	RAIL-SEA	NORTH CHENNAI TPS	1830	47%	21	36.0	756.5	541.1	67.5	608.6	80%		32.1	21.9	
45	RAIL-SEA	TUTICORIN TPS	1050	71%	21	19.1	401.7	439.3	0.0	439.3	109%		24.1	22.2	
TANGEDCO-Total			4320	58%	21	79.1	1661.8	1418.7	67.5	1486.2	89%	0	74.9	67.4	

Telangana															
46	RAIL	SINGARENI TPP	1200	85%	21	15.0	314.1	137.4	0.0	137.4	44%		15.4	6.8	
SCCL-Total			1200	85%	21	15.0	314.1	137.4	0.0	137.4	44%	0	15.4	6.8	

47	ROAD	BHADRADRI TPP	1080	45%	21	16.7	349.8	157.6	0.0	157.6	45%		17.4	10.5	
48	ROAD	KAKATIYA TPS	1100	66%	21	13.2	276.6	304.9	0.0	304.9	110%		13.3	12.0	
49	RAIL	KOTHAGUDEM TPS (NEW)	1000	67%	21	14.3	300.7	246.3	0.0	246.3	82%		9.8	11.0	
50	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	73%	21	8.2	172.7	75.5	0.0	75.5	44%		14.1	8.8	
51	ROAD	RAMAGUNDEM-B TPS	62	0%	21	1.1	23.3	3.7	0.0	3.7	16%	*	0.0	0.0	SCCL to ensure supply as per subgroup plan.
TSGENCO-Total			4042	61%	21	53.5	1123.1	788.0	0.0	788.0	70%	1	54.6	42.3	

Jharkhand															
52	RAIL	TENUGHAT TPS	420	59%	21	6.2	130.4	103.5	0.0	103.5	79%		3.7	2.6	
TVNL-Total			420	59%	21	6.2	130.4	103.5	0.0	103.5	79%	0	3.7	2.6	

Odisha															
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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
53	PITHEAD	IB VALLEY TPS	1740	93%	13	26.2	340.5	360.3	0.0	360.3	106%		25.9	26.7	
OPGC-Total			1740	93%	13	26.2	340.5	360.3	0.0	360.3	106%	0	25.9	26.7	

West Bengal															
54	RAIL	D.P.L. TPS	550	86%	21	7.5	157.9	48.9	0.0	48.9	31%		11.0	7.0	
DPL-Total			550	86%	21	7.5	157.9	48.9	0.0	48.9	31%	0	11.0	7.0	

55	RAIL	BAKRESWAR TPS	1050	96%	21	13.6	285.6	87.1	0.0	87.1	31%		11.3	17.3	
56	RAIL	BANDEL TPS	270	93%	21	4.0	83.9	43.5	0.0	43.5	52%		0.0	4.1	
57	RAIL	KOLAGHAT TPS	840	89%	21	13.8	289.0	67.0	0.0	67.0	23%	*	11.6	13.2	Plant to augment coal supplies from its captive mines.
58	RAIL	SAGARDIGHI TPS	1600	100%	21	21.9	459.2	135.6	0.0	135.6	30%		22.0	25.1	
59	RAIL	SANTALDIH TPS	500	102%	21	6.9	145.2	71.5	0.0	71.5	49%		6.9	8.3	
WBPDC-Total			4260	96%	21	60.1	1262.9	404.7	0.0	404.7	32%	1	51.8	68.0	

NTPC															
60	RAIL	DADRI (NCTPP)	1820	46%	21	26.0	545.0	265.4	51.1	316.5	58%		7.8	13.5	
61	PITHEAD	RIHAND STPS	3000	83%	13	38.0	494.1	478.3	0.0	478.3	97%		20.0	36.9	
62	PITHEAD	SINGRAULI STPS	2000	90%	13	25.6	333.1	252.7	0.0	252.7	76%		32.5	29.9	
63	RAIL	TANDA TPS	1760	74%	21	23.4	492.4	357.3	8.5	365.8	74%		39.1	19.2	
64	RAIL	UNCHAHAHAR TPS	1550	63%	21	20.4	429.0	175.1	7.2	182.3	42%		26.7	16.8	
65	RAIL	GADARWARA TPP	1600	49%	21	20.8	435.9	371.3	0.0	371.3	85%		11.6	10.4	
66	RAIL	KHARGONE STPP	1320	61%	21	16.3	342.1	238.8	0.0	238.8	70%		20.0	16.8	
67	PITHEAD	KORBA STPS	2600	91%	13	35.8	465.4	281.3	0.0	281.3	60%		41.9	37.2	
68	PITHEAD	LARA TPP	1600	49%	13	23.4	304.7	500.9	0.0	500.9	164%		19.3	13.2	
69	RAIL	MAUDA TPS	2320	58%	21	32.8	689.8	534.6	0.6	535.2	78%		39.9	21.3	
70	PITHEAD	SIPAT STPS	2980	91%	13	39.7	516.1	140.8	0.0	140.8	27%		47.0	49.3	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
71	RAIL	SOLAPUR STPS	1320	61%	21	17.5	367.6	178.4	0.0	178.4	49%		12.1	13.2	
72	PITHEAD	VINDHYACHAL STPS	4760	86%	13	60.7	789.0	674.6	0.0	674.6	85%		74.5	68.4	
73	RAIL	KUDGI STPP	2400	65%	21	32.5	681.7	298.5	76.1	374.5	55%		27.5	27.4	
74	PITHEAD	RAMAGUNDEM STPS	2600	66%	13	36.1	468.9	408.8	0.0	408.8	87%		20.5	25.8	
75	RAIL	SIMHADRI	2000	70%	21	30.8	646.9	262.5	0.0	262.5	41%		18.9	27.7	
76	RAIL	TELANGANA STPP PH-1	1600	80%	21	24.4	513.4	337.3	0.0	337.3	66%		8.2	17.0	
77	RAIL	BARAUNI TPS	710	58%	21	10.4	219.3	74.3	0.0	74.3	34%		3.7	7.6	
78	RAIL	BARH STPS	2640	80%	21	37.2	781.5	300.7	0.0	300.7	38%		19.6	37.7	
79	PITHEAD	DARLIPALI STPS	1600	95%	13	24.7	320.8	403.0	0.0	403.0	126%		26.3	26.6	
80	PITHEAD	FARAKKA STPS	2100	83%	13	26.9	350.3	191.6	0.0	191.6	55%		35.6	27.9	
81	PITHEAD	KAHALGAON TPS	2340	84%	13	36.8	477.8	352.0	0.0	352.0	74%		48.9	40.2	
82	PITHEAD	NORTH KARANPURA TPP	1320	89%	13	18.9	245.7	301.3	0.0	301.3	123%		27.3	11.2	
83	PITHEAD	TALCHER STPS	3000	83%	13	44.7	581.6	355.7	0.0	355.7	61%		47.2	51.5	
84	RAIL	BONGAIGAON TPP	750	81%	21	9.5	200.5	77.6	0.0	77.6	39%		11.2	8.5	
NTPC-Total			51690	76%	16	713.5	11692.6	7812.8	143.5	7956.2	68%	0	687.3	655.2	
NTPC JV															
85	RAIL	INDIRA GANDHI STPP	1500	70%	21	20.7	435.0	651.2	0.0	651.2	150%		8.0	17.0	
86	RAIL	MEJA STPP	1320	87%	21	16.2	339.9	200.7	0.5	201.2	59%		23.9	16.7	
87	RAIL	BHILAI TPS	500	85%	21	7.4	155.7	133.7	0.0	133.7	86%		15.5	7.3	
88	RAIL	SEIONI TPP	600	61%	21	10.1	211.8	49.3	0.0	49.3	23%	*	11.7	9.7	NTPC to divert rakes to the plant.
89	RAIL-SEA	VALLUR TPP	1500	68%	21	22.3	467.8	176.6	0.0	176.6	38%		21.8	20.7	
90	RAIL	MUZAFFARPUR TPS	390	92%	21	5.5	115.4	111.4	0.0	111.4	97%		7.9	5.5	
91	RAIL	NABINAGAR STPP	1980	89%	21	24.8	520.0	210.0	0.0	210.0	40%		29.7	26.1	
92	RAIL	NABINAGAR TPP	1000	65%	21	14.9	313.2	261.1	0.0	261.1	83%		8.0	10.5	
NTPC JV-Total			8790	77%	21	121.8	2558.8	1794.0	0.5	1794.5	70%	1	126.5	113.5	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		TOTAL NTPC & NTPC JV	60480	69%	17	835.3	14251.4	9606.8	144.0	9750.7	69%	1	813.8	768.7	
DVC															
93	RAIL	BOKARO TPS `A` EXP	500	58%	21	6.2	129.8	97.5	0.0	97.5	75%		5.9	4.9	
94	RAIL	CHANDRAPURA(DVC) TPS	500	81%	21	6.9	144.2	87.6	0.0	87.6	61%		6.9	7.1	
95	RAIL	DURGAPUR STEEL TPS	1000	83%	21	12.5	263.0	162.3	0.0	162.3	62%		18.0	11.7	
96	RAIL	KODARMA TPP	1000	86%	21	12.7	266.9	146.7	0.0	146.7	55%		6.8	12.9	
97	RAIL	MEJIA TPS	2340	68%	21	32.5	681.7	456.9	0.0	456.9	67%		28.0	28.3	
98	RAIL	RAGHUNATHPUR TPP	1200	72%	21	15.6	327.5	149.1	0.0	149.1	46%		18.4	14.9	
		DVC-Total	6540	74%	21	86.3	1813.1	1100.1	0.0	1100.1	61%	0	84.0	79.8	
NTPL															
99	RAIL-SEA	NTPL TUTICORIN TPP	1000	65%	21	16.2	339.7	63.3	9.2	72.5	21%	*	19.9	10.5	Plant to augment coal supplies from its captive mines.
		NTPL-Total	1000	65%	21	16.2	339.7	63.3	9.2	72.5	21%	1	19.9	10.5	
IPP															
100	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	45%	21	15.7	330.2	147.6	159.6	307.3	64%		24.6	7.7	
101	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	74%	21	9.3	195.9	105.4	0.0	105.4	54%		8.1	8.8	
102	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	81%	21	18.5	389.1	59.8	0.5	60.3	15%	*	20.2	17.7	CCL to ensure supply of coal as per subgroup plan.
103	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	73%	21	43.6	914.7	185.3	0.0	185.3	20%	*	50.7	34.0	WCL to ensure supply of coal as per subgroup plan.
104	RAIL	AKALTARA TPS	1800	67%	21	23.9	501.2	189.6	0.0	189.6	38%		17.1	20.3	
105	RAIL	AMRAVATI TPS	1350	55%	21	18.3	384.0	253.5	0.0	253.5	66%		10.4	15.2	
106	PITHEAD	ANPARA C TPS	1200	82%	13	15.4	200.5	162.4	0.0	162.4	81%		13.6	12.1	
107	RAIL	ANUPPUR TPP	1250	79%	21	17.8	373.2	116.3	0.0	116.3	31%		8.1	18.0	
108	RAIL	BALCO TPS	600	62%	21	9.0	189.7	34.6	0.0	34.6	18%	*	8.1	7.5	SECL to ensure supply as per subgroup plan.
109	ROAD	BANDAKHAR TPP	300	31%	21	4.5	95.0	158.5	0.0	158.5	167%		4.3	4.1	
110	RAIL	BARADARHA TPS	1200	89%	21	17.3	363.5	187.3	0.0	187.3	52%		21.4	13.8	
111	RAIL	BARKHERA TPS	90	60%	21	1.5	31.9	17.3	0.0	17.3	54%		1.0	1.0	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
112	RAIL	BELA TPS	270	87%	21	3.9	80.9	67.9	0.0	67.9	84%		5.0	3.7	
113	RAIL	BINA TPS	500	66%	21	7.2	151.0	103.9	0.0	103.9	69%		4.1	6.4	
114	RAIL	BINJKOTE TPP	600	66%	21	9.2	193.3	69.0	0.0	69.0	36%		5.5	10.9	
115	RAIL	BUDGE BUDGE TPS	750	84%	21	9.4	198.2	96.1	0.0	96.1	48%		3.8	9.4	
116	RAIL	DAHANU TPS	500	70%	21	6.8	142.7	21.2	9.0	30.2	21%	*	7.9	5.8	SECL to ensure supply as per subgroup plan.
117	ROAD	DERANG TPP	1200	98%	21	17.6	369.1	888.2	0.0	888.2	241%		19.7	20.1	
118	RAIL	DHARIWAL TPP	600	89%	21	8.3	173.5	67.0	0.0	67.0	39%		14.6	9.5	
119	RAIL	DISHERGARH TPP	12	75%	21	0.3	5.4	0.7	0.0	0.7	13%	*	0.0	0.0	CCL to ensure supply of coal as per subgroup plan.
120	RAIL	GMR WARORA TPS	600	85%	21	7.9	166.3	8.9	0.0	8.9	5%	*	9.4	8.7	SECL to ensure supply as per subgroup plan.
121	RAIL	HALDIA TPP	600	96%	21	8.3	175.3	152.7	0.0	152.7	87%		3.9	9.0	
122	RAIL	HIRANMAYE TPP	300	82%	21	5.0	104.7	15.0	0.0	15.0	14%	*	8.2	4.7	MCL to ensure supply of coal as per subgroup plan.
123	RAIL	JOJOBERA TPS	240	89%	21	3.3	70.3	75.4	0.0	75.4	107%		0.0	3.4	
124	RAIL	KAMALANGA TPS	1050	73%	21	15.6	328.4	155.6	0.0	155.6	47%		19.4	12.1	
125	RAIL	KHAMBARKHERA TPS	90	60%	21	1.5	32.4	25.1	0.0	25.1	77%		2.6	1.1	
126	RAIL	KUNDARKI TPS	90	59%	21	1.5	32.5	24.4	0.0	24.4	75%		1.3	1.0	
127	RAIL	LALITPUR TPS	1980	78%	21	25.4	534.4	267.5	0.0	267.5	50%		24.0	23.2	
128	RAIL	MAHADEV PRASAD STPP	540	83%	21	8.0	167.5	52.7	0.0	52.7	31%		10.1	9.5	
129	RAIL	MAHAN TPP	1200	87%	21	15.4	323.9	130.0	0.0	130.0	40%		18.2	14.7	
130	RAIL	MAHATMA GANDHI TPS	1320	67%	21	16.8	353.4	368.7	0.0	368.7	104%		16.1	15.2	
131	RAIL	MAITHON RB TPP	1050	81%	21	12.6	264.5	298.6	0.0	298.6	113%		9.5	12.8	
132	RAIL	MAQSODPUR TPS	90	60%	21	1.5	31.4	13.6	0.0	13.6	43%		0.0	1.1	
133	ROAD	NAWAPARA TPP	600	82%	21	8.9	187.4	124.3	0.0	124.3	66%		7.8	8.3	
134	RAIL	NIGRI TPP	1320	75%	21	15.5	326.3	104.9	0.0	104.9	32%		22.0	14.5	
135	ROAD	OP JINDAL TPS	1000	92%	21	15.3	321.3	452.4	0.0	452.4	141%		20.6	18.0	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
136	RAIL-SEA	PAINAMPURAM TPP	1320	66%	21	16.6	349.5	38.2	330.6	368.7	16%	*	6.7	12.7	MCL and Railways to ensure supply as per subgroup plan.
137	RAIL	PATHADI TPP	600	95%	21	8.7	182.8	88.1	0.0	88.1	48%		11.8	9.9	
138	RAIL	PRAYAGRAJ TPP	1980	84%	21	24.9	522.5	329.4	0.0	329.4	63%		16.0	24.5	
139	RAIL	RAJPURA TPP	1400	91%	21	16.7	349.7	200.4	0.0	200.4	57%		20.0	14.3	
140	RAIL	ROSA TPP Ph-I	1200	73%	21	15.1	317.2	209.1	0.0	209.1	66%		4.0	13.6	
141	RAIL	SABARMATI (D-F STATIONS)	362	96%	21	4.2	88.6	38.2	49.4	87.6	62%		4.0	5.0	
142	PITHEAD	SASAN UMTTP	3960	91%	13	44.8	582.9	53.9	0.0	53.9	9%	*	53.9	54.7	Plant to augment coal supplies from its captive mines.
143	RAIL-SEA	SGPL TPP	1320	72%	21	16.1	337.6	49.7	349.6	399.3	21%	*	16.6	17.7	MCL to ensure supply as per subgroup plant.
144	RAIL	SHIRPUR TPP	300	74%	21	2.4	50.3	18.8	5.4	24.2	48%		1.5	2.4	
145	RAIL	SOUTHERN REPL. TPS	135	43%	21	1.9	40.9	46.9	0.0	46.9	114%		4.0	1.0	
146	RAIL	TALWANDI SABO TPP	1980	68%	21	28.1	590.4	144.1	0.0	144.1	24%	*	32.0	12.8	SECL to ensure supply as per subgroup plan.
147	ROAD	TAMNAR TPP	2400	82%	21	36.7	771.1	328.4	1.7	330.1	43%		44.0	41.8	
148	RAIL	UCHPINDA TPP	1440	44%	21	22.4	469.5	399.3	0.0	399.3	85%		23.3	9.5	
149	RAIL	UTKAL TPP (IND BARATH)	350	80%	21	4.8	100.5	11.4	0.0	11.4	11%	*	0.9	0.1	Plant having no linkage.
150	RAIL	UTRAULA TPS	90	60%	21	1.5	32.5	22.0	0.0	22.0	68%		0.1	1.1	
151	RAIL	VEDANTA TPP	600	32%	21	9.5	200.0	127.8	0.0	127.8	64%		0.0	0.0	
152	RAIL	VIZAG TPP	1040	55%	21	16.1	338.6	74.8	17.1	91.9	27%		8.0	13.1	
153	ROAD	WARDHA WARORA TPP	540	69%	21	7.0	147.6	51.4	0.0	51.4	35%		4.5	5.9	
IPP-Total			51899	76%	20	697.9	14175.2	7433.3	922.9	8356.2	59%	12	672.6	623.4	
TOTAL A			189396	71%	19	2666.1	51532.0	29022.2	1615.3	30637.3	59%	22	2404.2	2272.4	

B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
154	Sea	SIKKA REP. TPS	500	6%	21	5.2	110.1	0.0	91.4	91.4	83%		0.0	0.0	
Sub-Total			500	6%	21	5.2	110.1	0.0	91.4	91.4	83%	0	0.0	0.0	
IPP															

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
155	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	68%	21	22.8	479.3	0.0	162.1	162.1	33%		21.5	20.2	
156	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	80%	21	29.0	609.6	0.0	173.2	173.2	28%		27.7	26.5	
157	Sea	ADANI POWER LIMITED UDUPI TPP	1200	6%	21	11.3	237.0	0.0	464.1	464.1	195%		10.1	1.9	
158	Sea	ITPCL TPP	1200	82%	21	13.7	286.9	0.0	478.9	478.9	166%		10.2	15.2	
159	Sea	JSW RATNAGIRI TPP	300	87%	21	2.5	52.7	0.0	63.9	63.9	121%		0.0	2.1	
160	Sea	MUNDRA UMTTP	4000	66%	21	34.3	719.7	0.0	984.1	984.1	136%		66.1	29.9	
161	Sea	MUTHIARA TPP	1200	38%	21	15.3	322.3	0.0	244.1	244.1	75%		8.6	4.1	
162	Sea	OPG Power Generation Private Limited	414	79%	21	4.2	88.7	8.4	89.4	97.7	110%		4.8	3.7	
163	Sea	SALAYA TPP	1200	66%	21	11.8	248.3	0.0	183.7	183.7	73%		0.0	8.3	
164	Sea	SHREE CEMENT LTD TPS	300	67%	21	3.1	64.3	0.0	0.0	0.0	0%	*	1.9	1.9	Plant to build up stock through import
165	Sea	SIMHAPURI TPS	600	59%	21	6.5	136.0	0.0	260.3	260.3	191%		5.9	3.7	
166	Sea	THAMMINAPATNAM TPS	300	24%	21	3.1	64.3	0.0	1.0	1.0	1%	*	0.0	0.0	Plant to build up stock through import
167	Sea	TORANGALLU TPS(SBU-I)	260	87%	21	1.7	36.3	0.0	6.7	6.7	18%	*	1.5	1.5	Plant to build up stock through import
168	Sea	TORANGALLU TPS(SBU-II)	600	61%	21	4.7	99.2	0.0	15.7	15.7	15%	*	3.6	3.6	Plant to build up stock through import
169	Sea	TROMBAY TPS	750	24%	21	9.4	197.3	0.0	262.1	262.1	132%		0.5	2.4	
170	Sea	TUTICORIN TPP ST-IV	525	74%	21	5.5	115.2	0.0	5.1	5.1	4%	*	0.0	3.7	Plant to build up stock through import
Sub-Total			17469	62%	21	178.9	3757.1	8.4	3394.4	3402.7	91%	5	162.4	128.7	
TOTAL B			17969	71%	21	184.1	3867.2	8.4	3485.8	3494.1	90%	5	162.4	128.7	

C. NOT IN OPERATION

171	RAIL	BUTIBORI TPP	600	0%	21	8.2	172.2	0.0	0.0	0.0	0%		0.0	0.0	not in operation
172	RAIL	MIHAN TPS	246	0%	21	3.4	70.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
173	RAIL	NASIK (P) TPS	1350	0%	21	18.5	387.5	0.0	0.0	0.0	0%		0.0	0.0	not in operation
174	RAIL	SALORA TPP	135	0%	21	1.8	38.7	0.0	0.0	0.0	0%		0.0	0.0	not in operation
175	RAIL	TUTICORIN (P) TPP	300	0%	21	4.1	86.1	0.0	0.0	0.0	0%		0.0	0.0	not in operation

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
176	RAIL	TITAGARH TPS	240	0%	21	3.3	68.9	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			2871	0%	21	39.2	824.0	0.0	0.0	0.0	0%	0	0.0	0.0	
TOTAL C			2871	0%	21	39.2	824.0	0.0	0.0	0.0	0%	0	0.0	0.0	

D. PLANTS BASE ON WASHERY REJECTS

177	ROAD	CHAKABURA TPP	30	67%	21	2.0	41.6	72.9	0.0	72.9	175%		0.1	1.9	
178	ROAD	GEPL TPP Ph-I	120	0%	21	2.4	51.4	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
179	ROAD	KASAIPALLI TPP	270	64%	21	6.3	133.0	144.3	0.0	144.3	108%		2.1	3.1	
180	ROAD	KATGHORA TPP	35	0%	21	0.7	15.0	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
181	ROAD	NIWARI TPP	90	64%	21	1.5	31.8	70.8	0.0	70.8	223%		1.9	1.2	
182	ROAD	RATIJA TPS	100	75%	21	2.7	57.1	17.9	0.0	17.9	31%		3.0	2.6	
183	ROAD	SVPL TPP	63	63%	21	0.9	19.6	38.7	0.0	38.7	197%		4.0	2.0	
184	ROAD	SWASTIK KORBA TPP	25	0%	21	0.5	10.7	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
WASHERY REJECTS-Total			733	50%	21	17.2	360.2	344.6	0.0	344.6	96%	3	11.1	10.8	
TOTAL D			733	50%	21	17.2	360.2	344.6	0.0	344.6	95%	3	11.1	10.8	

	DCB Total	193001	71%	19	2722.5	52716.2	29366.8	1615.3	30981.9	58%	25	2415.3	2283.2
	ICB Total	17969	60%	21	184.1	3867.2	8.4	3485.8	3494.1	90%	5	162.4	128.7
	Grand Total = A+B+C+D	210970	69%	19	2906.7	56583.4	29375.2	5101.1	34476.0	60%	30	2577.7	2411.9

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	189396	2666	30637
B	Plants designed on imported coal	17969	184	3494
C	Plants currently not in operation	2871	39	0
D	Plants based on washeryrejects	733	17	345
ALL PLANTS		210970	2907	34476

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normative Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	40980	557.2	5405.1	0.0	5405.1	7244.0	74%
	Non-Pithead	149	152021	2165.3	23961.7	1615.3	25576.8	45472.2	56%
	DCB-TOTAL	167	193001	2722.5	29366.8	1615.3	30981.9	52716.2	58%
ICB	Non-Pithead	17	17969	184.1	8.4	3485.8	3494.1	3867.2	90%
	Total	184	210970	2906.7	29375.2	5101.1	34476.0	56583.4	60%

No of plants having critical stock (*)	
Plants based on domestic coal	22
Plants designed on imported coal	5
Plants currently not in operation	0
Plants based on washery rejects	3
Total	30

NOTE:

- (i) #Performance of utility - Colour Grading of Gencos is based on revised coal stocking norms issued by CEA.
 - (ii) *Plant is marked critical if coal stock is less than 25% of normative coal stock.
 - (iii) Daily coal requirement is calculated at 85% PLF.
 - (iv) Stock is restricted to 70% Domestic and 30% Imported ratio.
- C: Central Sector; S: State Sector; P: Private Sector; JV: Joint Venture**
TT: Thousands Tonnes