

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT**

(AS ON 23-05-2025)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	68%	26	10.7	279.4	469.8	0.0	469.8	168%		14.9	7.7	
2	RAIL	RAJIV GANDHI TPS	1200	34%	26	18.0	467.8	727.5	0.0	727.5	156%		4.0	7.0	
3	RAIL	YAMUNA NAGAR TPS	600	66%	26	8.9	232.0	211.7	0.0	211.7	91%		2.7	7.9	
HPGCL-Total			2510	51%	26	37.7	979.2	1409.0	0.0	1409.0	144%	0	21.6	22.6	
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	64%	26	11.4	296.2	362.5	0.0	362.5	122%		8.0	10.0	
5	RAIL	GOINDWAL SAHIB TPP	540	39%	26	6.7	173.9	201.3	0.0	201.3	116%		4.0	3.2	
6	RAIL	ROPAR TPS	840	69%	26	11.4	296.3	486.7	0.0	486.7	164%		11.7	10.7	
PSPCL-Total			2300	60%	26	29.5	766.4	1050.5	0.0	1050.5	137%	0	23.7	23.9	
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	36%	26	16.4	425.7	503.7	0.0	503.7	118%		11.7	7.3	
8	RAIL	CHHABRA-I PH-1 TPP	500	78%	26	7.1	185.1	163.9	0.0	163.9	89%		4.1	7.1	
9	RAIL	CHHABRA-I PH-2 TPP	500	82%	26	7.1	183.5	160.2	0.0	160.2	87%		4.1	7.2	
10	RAIL	KALISINDH TPS	1200	64%	26	15.1	392.1	282.4	0.0	282.4	72%		11.7	13.3	
11	RAIL	KOTA TPS	1240	71%	26	18.6	484.7	355.6	0.0	355.6	73%		15.7	15.9	
12	RAIL	SURATGARH STPS	1320	63%	26	16.9	439.7	422.4	0.0	422.4	96%		3.9	14.0	
13	RAIL	SURATGARH TPS	1500	40%	26	22.3	580.8	510.1	0.0	510.1	88%		19.9	14.5	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		RRVUNL-Total	7580	57%	26	103.5	2691.6	2398.3	0.0	2398.3	89%	0	71.1	79.3	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	83%	17	37.4	636.6	781.9	0.0	781.9	123%		34.6	34.8	
15	RAIL	HARDUAGANJ TPS	1265	60%	26	18.4	479.1	666.8	0.0	666.8	139%		16.0	5.0	
16	RAIL	JAWAHARPUR STPP	1320	41%	26	18.0	468.4	386.4	0.0	386.4	82%		12.0	0.0	
17	RAIL	OBRA TPS	1660	62%	26	25.7	669.2	465.3	0.0	465.3	70%		4.0	15.1	
18	RAIL	PANKI TPS EXT	660	38%	26	9.0	233.5	72.2	0.0	72.2	31%		4.0	0.0	
19	RAIL	PARICHHA TPS	920	64%	26	14.2	368.9	296.4	0.0	296.4	80%		8.0	10.0	
		UPRVUNL-Total	8455	64%	23	122.8	2855.7	2669.0	0.0	2669.0	93%	0	78.6	64.9	

Chhatisgarh															
20	RAIL	DSPM TPS	500	92%	26	7.6	198.4	304.1	0.0	304.1	153%		9.7	8.4	
21	PITHEAD	KORBA-WEST TPS	1340	74%	17	21.6	367.6	331.9	0.0	331.9	90%		20.6	21.4	
22	RAIL	MARWA TPS	1000	77%	26	15.9	414.2	386.1	0.0	386.1	93%		14.8	15.7	
		CSPGCL-Total	2840	78%	22	45.2	980.2	1022.1	0.0	1022.1	104%	0	45.1	45.5	

Gujarat															
23	RAIL	GANDHI NAGAR TPS	630	42%	26	9.6	248.6	208.0	22.1	230.1	93%		12.0	9.7	
24	RAIL	UKAI TPS	1110	68%	26	16.0	415.7	170.4	0.0	170.4	41%		16.6	13.3	
25	RAIL	WANAKBORI TPS	2270	46%	26	31.6	822.3	550.6	0.0	550.6	67%		23.9	20.3	
		GSECL-Total	4010	51%	26	57.2	1486.6	929.0	22.1	951.1	64%	0	52.5	43.3	

Madhya Pradesh															
26	PITHEAD	AMARKANTAK EXT TPS	210	98%	17	2.6	44.4	86.6	0.0	86.6	195%		2.1	2.9	
27	RAIL	SANJAY GANDHI TPS	1340	65%	26	18.0	469.1	390.6	0.0	390.6	83%		14.6	15.9	
28	RAIL	SATPURA TPS	500	86%	26	6.7	174.8	125.2	0.0	125.2	72%		4.2	7.1	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
29	RAIL	SHREE SINGAJI TPP	2520	66%	26	34.9	907.6	480.3	0.0	480.3	53%		27.7	26.8	
MPPGCL-Total			4570	70%	26	62.3	1595.9	1082.7	0.0	1082.7	68%	0	48.6	52.7	

Maharashtra															
30	RAIL	BHUSAWAL TPS	1870	67%	26	33.5	871.8	254.8	238.0	492.8	42%		20.4	21.5	
31	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	56%	26	49.5	1287.0	749.7	108.0	857.7	67%		23.9	30.1	
32	RAIL	KHAPARKHEDA TPS	1340	74%	26	23.0	599.2	188.8	71.7	260.5	43%		16.0	18.6	
33	RAIL	KORADI TPS	2190	73%	26	33.1	859.6	224.5	0.0	224.5	26%		23.5	28.3	
34	RAIL	NASIK TPS	630	50%	26	11.6	302.1	140.0	49.7	189.7	63%		10.8	5.1	
35	RAIL	PARAS TPS	500	74%	26	7.6	198.1	142.4	0.0	142.4	72%		6.1	6.5	
36	RAIL	PARLI TPS	750	62%	26	12.1	313.5	102.7	0.0	102.7	33%		8.1	3.1	
MAHAGENCO-Total			10200	65%	26	170.4	4431.3	1802.9	467.4	2270.3	51%	0	108.8	113.2	

Andhra Pradesh															
37	RAIL	Dr. N.TATA RAO TPS	2560	55%	26	41.7	1083.5	464.0	0.0	464.0	43%		33.7	24.6	
38	RAIL	RAYALASEEMA TPS	1650	63%	26	28.4	738.6	6.6	0.0	6.6	1%	*	20.6	19.3	MCL to ensure supply as per subgroup plant.
APGENCO-Total			4210	58%	26	70.1	1822.1	470.6	0.0	470.6	26%	1	54.3	43.9	

39	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	64%	26	30.5	793.1	99.0	0.0	99.0	12%	*	17.4	25.1	SCCL to ensure supply of coal as per subgroup plan.
APPDCL-Total			2400	64%	26	30.5	793.1	99.0	0.0	99.0	12%	1	17.4	25.1	

Karnataka															
40	RAIL	BELLARY TPS	1700	67%	26	28.3	734.9	322.1	0.0	322.1	44%		15.1	21.2	
41	RAIL	RAICHUR TPS	1720	50%	26	27.5	716.1	482.6	0.0	482.6	67%		27.8	4.1	
KPCL-Total			3420	59%	26	55.8	1451.0	804.7	0.0	804.7	55%	0	42.9	25.3	

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42	RAIL	YERMARUS TPP	1600	54%	26	21.4	555.9	175.5	0.0	175.5	32%		0.0	0.3	
RPCL-Total			1600	54%	26	21.4	555.9	175.5	0.0	175.5	32%	0	0.0	0.3	

Tamil Nadu															
43	RAIL-SEA-RAIL	METTUR TPS	840	54%	26	13.8	360.0	230.8	0.0	230.8	64%		8.8	5.1	
44	RAIL-SEA-RAIL	METTUR TPS - II	600	63%	26	8.9	231.7	152.5	0.0	152.5	66%		7.1	6.8	
45	RAIL-SEA	NORTH CHENNAI TPS	1830	34%	26	37.5	975.5	381.7	10.9	392.6	40%		9.3	13.5	
46	RAIL-SEA	TUTICORIN TPS	1050	38%	26	20.0	520.2	394.6	0.0	394.6	76%		6.1	5.5	
TANGEDCO-Total			4320	43%	26	80.3	2087.4	1159.6	10.9	1170.5	56%	0	31.3	30.9	

Telangana															
47	RAIL	SINGARENI TPP	1200	79%	26	15.4	400.3	298.7	0.0	298.7	75%		11.5	13.6	
SCCL-Total			1200	79%	26	15.4	400.3	298.7	0.0	298.7	75%	0	11.5	13.6	

48	ROAD	BHADRADRI TPP	1080	70%	26	16.8	436.5	324.7	0.0	324.7	74%		10.7	13.0	
49	ROAD	KAKATIYA TPS	1100	71%	26	13.8	359.4	332.4	0.0	332.4	92%		7.2	7.0	
50	RAIL	KOTHAGUDEM TPS (NEW)	1000	64%	26	15.1	392.5	314.0	0.0	314.0	80%		11.9	9.1	
51	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	63%	26	8.9	231.3	137.1	0.0	137.1	59%		7.7	8.3	
52	ROAD	RAMAGUNDEM-B TPS	62	0%	26	1.2	32.2	3.7	0.0	3.7	12%	*	0.0	0.0	SCCL to ensure supply as per subgroup plan.
53	RAIL	YADADRI TPS	800	52%	26	10.9	284.3	197.4	0.0	197.4	69%		7.7	8.2	
TSGENCO-Total			4842	64%	26	66.8	1736.2	1309.3	0.0	1309.3	75%	1	45.2	45.6	

Jharkhand															
54	RAIL	TENUGHAT TPS	420	31%	26	6.4	167.1	316.9	0.0	316.9	190%		3.3	2.8	
TVNL-Total			420	31%	26	6.4	167.1	316.9	0.0	316.9	190%	0	3.3	2.8	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

Odisha															
55	PITHEAD	IB VALLEY TPS	1740	85%	17	25.2	427.8	298.9	0.0	298.9	70%		27.7	26.9	
OPGC-Total			1740	85%	17	25.2	427.8	298.9	0.0	298.9	70%	0	27.7	26.9	

West Bengal															
56	RAIL	D.P.L. TPS	550	52%	26	7.6	198.7	120.1	0.0	120.1	60%		3.4	8.2	
DPL-Total			550	52%	26	7.6	198.7	120.1	0.0	120.1	60%	0	3.4	8.2	

57	RAIL	BAKRESWAR TPS	1050	95%	26	13.5	352.0	272.9	0.0	272.9	78%		22.0	15.1	
58	RAIL	BANDEL TPS	270	91%	26	3.6	93.9	73.5	0.0	73.5	78%		3.7	3.8	
59	RAIL	KOLAGHAT TPS	840	80%	26	12.2	318.1	182.5	0.0	182.5	57%		11.3	8.8	
60	RAIL	SAGARDIGHI TPS	1600	96%	26	20.6	535.5	504.2	0.0	504.2	94%		15.2	23.7	
61	RAIL	SANTALDIH TPS	500	97%	26	6.7	174.8	115.8	0.0	115.8	66%		7.0	7.2	
WBPDC-Total			4260	92%	26	56.7	1474.3	1148.9	0.0	1148.9	78%	0	59.2	58.6	

NUPPL															
62	RAIL	GHATAMPUR TPP	660	69%	26	9.1	236.3	18.5	0.0	18.5	8%	*	10.2	8.2	NCL to ensure supply of coal as per subgroup plan.
NUPPL-Total			660	69%	26	9.1	236.3	18.5	0.0	18.5	8%	1	10.2	8.2	

THDC															
63	RAIL	KHURJA TPP	660	87%	26	9.1	236.3	224.2	0.0	224.2	95%		7.7	7.3	
THDC-Total			660	87%	26	9.1	236.3	224.2	0.0	224.2	95%	0	7.7	7.3	

NTPC															
64	RAIL	DADRI (NCTPP)	1820	52%	26	25.5	663.2	538.3	0.0	538.3	81%		11.2	17.6	
65	PITHEAD	RIHAND STPS	3000	88%	17	37.8	641.9	896.5	0.0	896.5	140%		41.9	40.3	
66	PITHEAD	SINGRAULI STPS	2000	83%	17	27.1	461.2	566.1	0.0	566.1	123%		30.1	25.8	
67	RAIL	TANDA TPS	1760	76%	26	23.9	620.8	850.7	0.0	850.7	137%		14.5	21.5	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
68	RAIL	UNCHA HAR TPS	1550	74%	26	22.0	572.2	631.5	0.0	631.5	110%		15.6	19.7	
69	RAIL	GADARWARA TPP	1600	75%	26	21.1	549.1	216.4	0.0	216.4	39%		27.4	24.1	
70	RAIL	KHARGONE STPP	1320	66%	26	18.8	490.1	230.9	0.0	230.9	47%		28.0	17.3	
71	PITHEAD	KORBA STPS	2600	81%	17	35.4	601.4	452.9	0.0	452.9	75%		42.5	38.7	
72	PITHEAD	LARA TPP	1600	91%	17	21.7	368.4	325.7	0.0	325.7	88%		23.9	22.2	
73	RAIL	MAUDA TPS	2320	77%	26	32.9	856.4	588.6	0.0	588.6	69%		31.8	29.3	
74	PITHEAD	SIPAT STPS	2980	81%	17	42.6	724.5	493.4	0.0	493.4	68%		39.0	33.0	
75	RAIL	SOLAPUR STPS	1320	62%	26	19.7	513.2	269.5	0.0	269.5	53%		11.9	14.4	
76	PITHEAD	VINDHYACHAL STPS	4760	76%	17	61.1	1038.3	1120.2	0.0	1120.2	108%		51.6	58.7	
77	RAIL	KUDGI STPP	2400	57%	26	34.0	883.4	320.7	0.0	320.7	36%		24.3	20.6	
78	PITHEAD	RAMAGUNDEM STPS	2600	70%	17	37.7	640.2	865.6	0.0	865.6	135%		23.2	28.3	
79	RAIL	SIMHADRI	2000	69%	26	30.6	795.6	281.0	0.0	281.0	35%		25.8	24.3	
80	RAIL	TELANGANA STPP PH-1	1600	70%	26	20.4	530.4	546.5	0.0	546.5	103%		14.9	18.1	
81	RAIL	BARAUNI TPS	500	77%	26	6.8	176.4	247.8	0.0	247.8	141%		3.9	3.3	
82	RAIL	BARH STPS	2640	67%	26	38.8	1009.6	1182.0	0.0	1182.0	117%		46.2	25.0	
83	PITHEAD	DARLIPALI STPS	1600	93%	17	23.6	401.7	344.6	0.0	344.6	86%		24.7	22.6	
84	PITHEAD	FARAKKA STPS	2100	74%	17	28.8	489.4	747.4	0.0	747.4	153%		37.1	26.1	
85	PITHEAD	KAHALGAON TPS	2340	81%	17	40.0	680.0	725.3	0.0	725.3	107%		39.2	37.6	
86	PITHEAD	NORTH KARANPURA TPP	1320	82%	17	20.3	345.6	530.4	0.0	530.4	153%		23.6	19.7	
87	PITHEAD	TALCHER STPS	3000	87%	17	46.7	793.8	568.9	0.0	568.9	72%		44.4	44.2	
88	RAIL	BONGAIGAON TPP	750	67%	26	9.5	247.8	271.2	0.0	271.2	109%		11.1	7.6	
NTPC-Total			51480	76%	21	726.9	15094.6	13812.1	0.0	13812.1	92%	0	687.8	640.0	
NTPC JV															
89	RAIL	INDIRA GANDHI STPP	1500	58%	26	20.7	538.6	900.8	0.0	900.8	167%		11.6	11.0	
90	RAIL	MEJA STPP	1320	59%	26	17.2	447.4	460.9	0.0	460.9	103%		15.6	16.6	

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91	RAIL	BHILAI TPS	500	81%	26	7.6	197.3	266.1	0.0	266.1	135%		3.6	5.2	
92	RAIL	SEIONI TPP	600	66%	26	10.2	265.1	299.1	0.0	299.1	113%		0.0	10.1	
93	RAIL-SEA	VALLUR TPP	1500	65%	26	24.2	630.1	702.0	0.0	702.0	111%		0.0	18.5	
94	RAIL	MUZAFFARPUR TPS	390	81%	26	5.1	132.8	136.1	0.0	136.1	103%		7.9	2.7	
95	RAIL	NABINAGAR STPP	1980	78%	26	26.3	682.6	888.2	0.0	888.2	130%		34.6	22.8	
96	RAIL	NABINAGAR TPP	1000	76%	26	14.6	380.8	335.0	0.0	335.0	88%		15.0	12.9	
NTPC JV-Total			8790	69%	26	126.0	3274.7	3988.2	0.0	3988.2	122%	0	88.3	99.8	
TOTAL NTPC & NTPC JV			60270	68%	22	852.9	18369.3	17800.3	0.0	17800.3	98%	0	776.1	739.8	
DVC															
97	RAIL	BOKARO TPS `A` EXP	500	2%	26	6.3	163.6	222.5	0.0	222.5	136%		0.0	0.0	
98	RAIL	CHANDRAPURA(DVC) TPS	500	80%	26	7.3	190.1	235.7	0.0	235.7	124%		7.8	7.5	
99	RAIL	DURGAPUR STEEL TPS	1000	78%	26	12.9	334.7	418.9	0.0	418.9	125%		10.4	12.3	
100	RAIL	KODARMA TPP	1000	76%	26	13.7	357.0	448.0	0.0	448.0	125%		15.4	14.0	
101	RAIL	MEJIA TPS	2340	78%	26	32.5	844.0	368.3	0.0	368.3	44%		22.2	25.0	
102	RAIL	RAGHUNATHPUR TPP	1200	62%	26	16.3	422.6	351.6	0.0	351.6	83%		14.0	14.7	
DVC-Total			6540	69%	26	88.9	2312.0	2045.0	0.0	2045.0	88%	0	69.8	73.5	
NTPL															
103	RAIL-SEA	NTPL TUTICORIN TPP	1000	21%	26	15.5	402.6	118.4	83.1	201.5	42%		14.9	8.9	
NTPL-Total			1000	21%	26	15.5	402.6	118.4	83.1	201.5	42%	0	14.9	8.9	
IPP															
104	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	72%	26	15.4	400.5	228.9	98.1	327.0	82%		19.8	14.2	
105	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	79%	26	8.8	228.8	256.7	0.0	256.7	112%		3.3	9.1	
106	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	60%	26	18.9	491.9	188.8	0.0	188.8	38%		15.0	17.5	
107	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	74%	26	43.0	1118.5	192.4	0.0	192.4	17%	*	41.4	36.3	SECL to ensure supply as per subgroup plan.
108	RAIL	AKALTARA TPS	1800	77%	26	24.0	624.4	832.6	0.0	832.6	133%		27.3	14.3	
109	RAIL	AMRAVATI TPS	1350	91%	26	18.6	482.6	200.9	0.0	200.9	42%		20.5	18.4	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
110	PITHEAD	ANPARA C TPS	1200	81%	17	15.9	270.9	153.2	0.0	153.2	57%		12.3	16.5	
111	RAIL	ANUPPUR TPP	1250	85%	26	17.8	462.1	412.5	0.0	412.5	89%		12.4	16.9	
112	RAIL	BALCO TPS	600	80%	26	8.9	232.0	47.1	0.0	47.1	20%	*	3.9	4.2	SECL to ensure supply as per subgroup plan.
113	ROAD	BANDAKHAR TPP	300	94%	26	4.5	116.5	145.6	0.0	145.6	125%		4.9	4.6	
114	RAIL	BARADARHA TPS	1200	90%	26	16.8	436.6	503.2	0.0	503.2	115%		12.2	16.5	
115	RAIL	BARKHERA TPS	90	57%	26	1.5	38.3	86.1	0.0	86.1	225%		2.1	0.0	
116	RAIL	BELA TPS	270	89%	26	3.7	97.0	39.2	0.0	39.2	40%		3.3	3.8	
117	RAIL	BINA TPS	500	82%	26	7.2	188.3	153.8	0.0	153.8	82%		7.7	7.0	
118	RAIL	BINJKOTE TPP	600	87%	26	9.3	240.9	170.8	0.0	170.8	71%		6.7	5.5	
119	RAIL	BUDGE BUDGE TPS	750	85%	26	9.7	252.2	171.6	0.0	171.6	68%		14.4	9.2	
120	RAIL	DAHANU TPS	500	75%	26	7.3	190.7	131.8	0.0	131.8	69%		11.0	6.1	
121	ROAD	DERANG TPP	1200	93%	26	17.4	451.9	1018.2	0.0	1018.2	225%		20.0	20.4	
122	RAIL	DHARIWAL TPP	600	89%	26	8.2	214.2	177.2	0.0	177.2	83%		6.0	8.6	
123	RAIL	GMR WARORA TPS	600	85%	26	8.1	209.4	197.2	0.0	197.2	94%		12.6	8.1	
124	RAIL	HALDIA TPP	600	98%	26	7.9	206.5	143.4	0.0	143.4	69%		15.3	8.7	
125	RAIL	HIRANMAYE TPP	300	41%	26	5.1	132.2	140.5	0.0	140.5	106%		0.0	2.6	
126	RAIL	JOJOBERA TPS	240	76%	26	3.1	80.1	179.6	0.0	179.6	224%		4.0	3.0	
127	RAIL	JSW Energy Utkal Limited	700	59%	26	4.9	127.7	63.1	0.0	63.1	49%		12.2	7.8	
128	RAIL	KAMALANGA TPS	1050	89%	26	16.1	418.8	283.4	0.0	283.4	68%		14.6	16.3	
129	RAIL	KHAMBARKHERA TPS	90	57%	26	1.5	39.2	86.7	0.0	86.7	221%		2.6	0.0	
130	RAIL	KUNDARKI TPS	90	55%	26	1.5	39.0	60.8	0.0	60.8	156%		3.0	0.0	
131	RAIL	LALITPUR TPS	1980	72%	26	25.4	661.6	629.5	0.0	629.5	95%		8.0	20.0	
132	RAIL	Maadurga Thermal Power Company Ltd.	60	64%	26	0.8	21.2	11.1	0.0	11.1	52%		0.8	1.3	
133	RAIL	MAHADEV PRASAD STPP	540	70%	26	8.0	209.1	85.1	0.0	85.1	41%		10.1	7.9	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
134	RAIL	MAHAN TPP	1200	46%	26	14.8	385.7	252.4	0.0	252.4	65%		15.6	7.8	
135	RAIL	MAHATMA GANDHI TPS	1320	60%	26	17.1	443.9	504.6	0.0	504.6	114%		12.1	15.9	
136	RAIL	MAITHON RB TPP	1050	80%	26	12.7	331.4	613.3	0.0	613.3	185%		6.8	12.0	
137	RAIL	MAQSOODPUR TPS	90	57%	26	1.5	38.1	88.2	0.0	88.2	232%		1.6	0.0	
138	ROAD	NAWAPARA TPP	600	81%	26	8.8	230.1	274.8	0.0	274.8	119%		8.5	3.8	
139	RAIL	NIGRI TPP	1320	96%	26	15.6	404.7	356.7	0.0	356.7	88%		9.4	16.4	
140	ROAD	OP JINDAL TPS	1000	97%	26	15.8	411.6	237.3	0.0	237.3	58%		20.0	18.3	
141	RAIL-SEA	PAINAMPURAM TPP	1320	73%	26	17.6	457.2	183.3	98.0	281.2	57%		25.7	16.2	
142	RAIL	PATHADI TPP	600	79%	26	8.7	225.3	102.6	0.0	102.6	46%		7.0	9.7	
143	RAIL	PRAYAGRAJ TPP	1980	81%	26	23.8	619.6	553.9	0.0	553.9	89%		35.2	20.8	
144	RAIL	RAJPURA TPP	1400	82%	26	16.1	418.1	437.6	0.0	437.6	105%		16.0	15.4	
145	RAIL	ROSA TPP Ph-I	1200	72%	26	15.8	411.8	546.8	0.0	546.8	133%		4.0	11.8	
146	RAIL	SABARMATI (D-F STATIONS)	362	92%	26	4.4	113.9	51.6	30.7	82.3	65%		4.0	4.8	
147	PITHEAD	SASAN UMTTP	3960	91%	17	46.9	796.5	408.4	0.0	408.4	51%		46.1	51.2	
148	RAIL-SEA	SGPL TPP	1320	95%	26	17.5	455.8	58.1	303.7	361.7	18%	*	0.0	18.2	MCL and Railways to ensure supply as per subgroup plan.
149	RAIL	SHIRPUR TPP	300	86%	26	4.1	106.8	59.5	0.3	59.8	56%		2.8	3.5	
150	RAIL	SOUTHERN REPL. TPS	135	45%	26	2.1	54.7	26.3	0.0	26.3	48%		0.0	1.2	
151	RAIL	TALWANDI SABO TPP	1980	63%	26	27.0	702.6	535.4	0.0	535.4	76%		20.8	19.4	
152	ROAD	TAMNAR TPP	2400	96%	26	37.7	980.2	646.5	1.7	648.1	66%		45.7	42.9	
153	RAIL	UCHPINDA TPP	1440	66%	26	21.2	552.2	1277.7	0.0	1277.7	231%		22.0	16.3	
154	RAIL	UTRAULA TPS	90	56%	26	1.5	39.8	69.9	0.0	69.9	176%		0.0	0.0	
155	RAIL	VEDANTA TPP	600	78%	26	10.2	264.1	68.2	0.0	68.2	26%		17.1	6.0	
156	RAIL	VIZAG TPP	1040	37%	26	17.2	446.8	69.0	15.6	84.5	19%	*	11.3	10.0	MCL to ensure supply as per subgroup plant.
157	ROAD	WARDHA WARORA TPP	540	87%	26	7.2	187.6	373.6	0.0	373.6	199%		8.0	7.6	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		IPP-Total	52297	79%	25	704.9	17761.6	14786.7	548.1	15334.4	86%	4	667.1	634.0	
		TOTAL A	192854	71%	24	2745.0	66218.9	53558.8	1131.6	54690.0	82%	8	2292.0	2198.3	

B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
158	Sea	SIKKA REP. TPS	500	21%	26	5.3	136.8	0.0	86.5	86.5	63%		4.1	4.5	
		Sub-Total	500	21%	26	5.3	136.8	0.0	86.5	86.5	63%	0	4.1	4.5	
IPP															
159	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	73%	26	22.8	593.4	0.0	131.8	131.8	22%	*	23.6	20.5	Plant to build up stock through import
160	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	75%	26	29.5	767.3	0.0	186.8	186.8	24%	*	29.4	25.2	Plant to build up stock through import
161	Sea	ADANI POWER LIMITED UDUPI TPP	1200	47%	26	10.6	275.6	0.0	203.6	203.6	73%		10.0	0.0	
162	Sea	ITPCL TPP	1200	78%	26	14.5	377.4	0.0	252.1	252.1	66%		13.6	11.1	
163	Sea	JSW RATNAGIRI TPP	300	67%	26	2.4	61.7	0.0	101.5	101.5	164%		0.0	2.5	
164	Sea	MUNDRA UMTTP	4000	75%	26	33.5	872.0	0.0	659.1	659.1	75%		53.8	29.4	
165	Sea	MUTHIARA TPP	1200	21%	26	16.1	418.2	125.7	214.9	340.7	81%		8.5	5.4	
166	Sea	OPG Power Generation Private Limited	414	84%	26	6.2	160.5	2.7	24.9	27.6	17%	*	2.9	6.1	Plant to build up stock through import
167	Sea	SALAYA TPP	1200	59%	26	10.4	271.1	0.0	470.1	470.1	173%		0.0	5.5	
168	Sea	SHREE CEMENT LTD TPS	300	77%	26	2.6	66.7	0.0	0.0	0.0	0%	*	1.7	1.7	Plant to build up stock through import
169	Sea	SIMHAPURI TPS	600	85%	26	6.5	169.9	0.0	98.7	98.7	58%		1.0	6.1	
170	Sea	THAMMINAPATNAM TPS	300	65%	26	3.1	79.6	0.0	1.0	1.0	1%	*	0.0	0.0	Plant to build up stock through import
171	Sea	TORANGALLU TPS(SBU-I)	260	93%	26	1.5	40.1	0.0	0.0	0.0	0%	*	1.2	1.2	Plant to build up stock through import
172	Sea	TORANGALLU TPS(SBU-II)	600	83%	26	4.8	124.1	0.0	0.0	0.0	0%	*	3.3	3.3	Plant to build up stock through import
173	Sea	TROMBAY TPS	750	60%	26	9.4	243.5	0.0	274.8	274.8	112%		8.6	7.5	
174	Sea	TUTICORIN TPP ST-IV	525	53%	26	5.6	145.6	0.0	34.6	34.6	23%	*	0.0	0.0	Plant to build up stock through import
		Sub-Total	17469	68%	26	179.5	4666.7	128.4	2653.9	2782.4	60%	8	157.6	125.5	
		TOTAL B	17969	71%	26	184.8	4803.5	128.4	2740.4	2868.9	60%	8	161.7	130.0	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

C. NOT IN OPERATION

175		BUTIBORI TPP	600	0%		8.2	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
176		MIHAN TPS	246	0%		3.4	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
177		TCP Limited	64	0%		0.9	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
178		TUTICORIN (P) TPP	300	0%		4.1	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			1210	0%		16.5	0.0	0.0	0.0	0.0	0%	0	0.0	0.0	
TOTAL C			1210	0%		16.5	0.0	0.0	0.0	0.0	0%	0	0.0	0.0	

D. PLANTS BASE ON WASHERY REJECTS

179	ROAD	CHAKABURA TPP	30	35%	26	2.0	53.1	20.4	6.8	27.1	51%		0.0	1.8	
180	ROAD	GEPL TPP Ph-I	120	0%	26	2.4	63.6	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
181	ROAD	KASAIPALLI TPP	270	75%	26	5.6	146.6	65.2	0.0	65.2	44%		5.5	2.4	
182	ROAD	NIWARI TPP	90	76%	26	1.6	42.2	72.8	0.0	72.8	172%		0.0	1.5	
183	ROAD	RATIJA TPS	100	72%	26	2.7	69.3	10.9	0.0	10.9	16%	*	1.8	2.7	Plant based on washery rejects
184	ROAD	SVPL TPP	63	85%	26	2.2	56.9	11.0	0.0	11.0	19%	*	0.9	1.5	Plant based on washery rejects
WASHERY REJECTS-Total			673	60%	26	16.6	431.7	180.3	6.8	187.0	43%	3	8.2	9.9	
TOTAL D			673	60%	26	16.6	431.7	180.3	6.8	187.0	43%	3	8.2	9.9	

	DCB Total	193528	71%	24	2778.1	66650.6	53739.1	1138.4	54877.0	82%	11	2300.2	2208.2	
	ICB Total	17969	66%	26	184.8	4803.5	128.4	2740.4	2868.9	59%	8	161.7	130.0	
	Grand Total = A+B+C+D	212706	70%	24	2962.9	71454.1	53867.5	3878.8	57745.9	80%	19	2461.9	2338.2	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	192854	2745	54690
B	Plants designed on imported coal	17969	185	2869
C	Plants currently not in operation	1210	17	0
D	Plants based on washeryrejects	673	17	187
ALL PLANTS		212706	2963	57746

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normative Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	40980	572.4	9697.9	0.0	9697.9	9730.2	99%
	Non-Pithead	145	152548	2189.2	44041.2	1138.4	45179.1	56920.4	79%
	DCB-TOTAL	163	193528	2761.6	53739.1	1138.4	54877.0	66650.6	82%
ICB	Non-Pithead	17	17969	184.8	128.4	2740.4	2868.9	4803.5	59%
	Total	180	211496	2946.4	53867.5	3878.8	57745.9	71454.1	80%

No of plants having critical stock (*)	
Plants based on domestic coal	8
Plants designed on imported coal	8
Plants currently not in operation	0
Plants based on washery rejects	3
Total	19