

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT**

(AS ON 25-07-2024)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	84%	22	10.6	234.2	277.7	0.0	277.7	119%		12.0	10.7	
2	RAIL	RAJIV GANDHI TPS	1200	78%	22	18.7	410.9	317.8	0.0	317.8	77%		19.5	17.1	
3	RAIL	YAMUNA NAGAR TPS	600	72%	22	9.2	202.5	238.8	0.0	238.8	118%		17.1	9.3	
HPGCL-Total			2510	78%	22	38.5	847.6	834.3	0.0	834.3	98%	0	48.6	37.1	
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	64%	22	11.9	262.2	198.8	0.0	198.8	76%		0.0	10.2	
5	RAIL	GOINDWAL SAHIB TPP	540	88%	22	7.7	169.2	100.3	0.0	100.3	59%		24.2	7.4	
6	RAIL	ROPAR TPS	840	76%	22	12.0	264.3	155.5	0.0	155.5	59%		4.1	9.4	
PSPCL-Total			2300	74%	22	31.6	695.7	454.6	0.0	454.6	65%	0	28.3	27.0	
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	35%	22	16.6	365.5	326.9	0.0	326.9	89%		15.7	7.5	
8	RAIL	CHHABRA-I PH-1 TPP	500	44%	22	7.6	167.6	85.8	0.0	85.8	51%		7.8	4.9	
9	RAIL	CHHABRA-I PH-2 TPP	500	86%	22	6.8	149.9	92.6	0.0	92.6	62%		7.8	7.6	
10	RAIL	KALISINDH TPS	1200	73%	22	15.6	342.5	153.9	0.0	153.9	45%		19.1	15.9	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
11	RAIL	KOTA TPS	1240	80%	22	18.1	397.9	109.4	0.0	109.4	28%		16.0	21.5	
12	RAIL	SURATGARH STPS	1320	55%	22	17.2	378.0	146.8	0.0	146.8	39%		7.9	12.3	
13	RAIL	SURATGARH TPS	1500	66%	22	21.8	480.0	118.4	0.0	118.4	25%		19.1	21.3	
RRVUNL-Total			7580	62%	22	103.7	2281.4	1033.8	0.0	1033.8	45%	0	93.4	91.0	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	85%	14	36.9	516.8	436.4	0.0	436.4	84%		36.1	35.5	
15	RAIL	HARDUAGANJ TPS	1265	52%	22	19.1	420.7	752.5	0.0	752.5	179%		12.0	13.0	
16	RAIL	JAWAHARPUR STPP	660	28%	22	9.0	198.5	128.1	0.0	128.1	65%		3.5	7.0	
17	RAIL	OBRA TPS	1660	61%	22	26.7	586.3	249.0	0.0	249.0	42%		20.4	19.2	
18	RAIL	PARICHHA TPS	920	71%	22	14.2	312.1	285.5	0.0	285.5	91%		16.5	11.4	
UPRVUNL-Total			7135	67%	19	105.9	2034.4	1851.5	0.0	1851.5	91%	0	88.5	86.1	

Chhatisgarh															
19	RAIL	DSPM TPS	500	94%	22	7.5	164.5	158.4	0.0	158.4	96%		0.7	8.9	
20	PITHEAD	KORBA-WEST TPS	1340	51%	14	19.9	278.6	130.9	0.0	130.9	47%		9.2	17.4	
21	RAIL	MARWA TPS	1000	76%	22	14.8	325.8	378.6	0.0	378.6	116%		14.4	16.1	
CSPGCL-Total			2840	67%	18	42.2	768.9	667.9	0.0	667.9	87%	0	24.3	42.4	

Gujarat															
22	RAIL	GANDHI NAGAR TPS	630	46%	22	9.1	201.0	122.5	7.3	129.8	65%		0.0	9.0	
23	RAIL	UKAI TPS	1110	63%	22	16.1	354.2	239.8	9.8	249.6	70%		3.8	6.1	
24	RAIL	WANAKBORI TPS	2270	61%	22	32.2	709.1	608.6	0.0	608.6	86%		39.7	27.4	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		GSECL-Total	4010	59%	22	57.5	1264.3	970.9	17.1	988.0	78%	0	43.5	42.5	

Madhya Pradesh															
25	PITHEAD	AMARKANTAK EXT TPS	210	92%	14	2.6	36.6	35.7	0.0	35.7	97%		1.2	0.0	
26	RAIL	SANJAY GANDHI TPS	1340	66%	22	18.8	413.2	210.4	0.0	210.4	51%		18.8	12.5	
27	RAIL	SATPURA TPS	1330	34%	22	6.5	142.7	137.6	0.0	137.6	96%		9.3	7.7	
28	RAIL	SHREE SINGAJI TPP	2520	76%	22	36.0	792.8	293.6	0.0	293.6	37%		31.7	34.4	
		MPPGCL-Total	5400	64%	22	63.9	1385.3	677.3	0.0	677.3	49%	0	61.0	54.6	

Maharashtra															
29	RAIL	BHUSAWAL TPS	1210	50%	22	20.0	439.3	378.1	285.2	663.3	123%		4.7	15.5	
30	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	56%	22	47.2	1039.2	617.5	157.6	775.1	75%		17.3	18.7	
31	RAIL	KHAPARKHEDA TPS	1340	67%	22	23.0	507.0	200.9	128.0	328.9	57%		17.2	14.9	
32	RAIL	KORADI TPS	2190	68%	22	33.0	725.4	294.4	0.0	294.4	41%		17.4	28.7	
33	RAIL	NASIK TPS	630	40%	22	12.1	266.6	222.6	123.0	345.6	119%		13.5	5.0	
34	RAIL	PARAS TPS	500	38%	22	7.7	170.3	205.1	0.0	205.1	120%		6.3	3.4	
35	RAIL	PARLI TPS	750	61%	22	11.1	243.4	129.7	0.0	129.7	53%		12.0	5.9	
		MAHAGENCO-Total	9540	58%	22	154.1	3391.2	2048.3	693.8	2742.1	81%	0	88.4	92.1	

Andhra Pradesh															
36	RAIL	Dr. N.TATA RAO TPS	2560	56%	22	46.9	1032.9	59.5	0.0	59.5	6%	*	24.3	28.6	Railways to supply of rakes as per sub group plan
37	RAIL	RAYALASEEMA TPS	1650	55%	22	26.7	587.2	135.7	0.0	135.7	23%	*	19.6	17.7	Plant has coal stock lying at Paradip Port. Less supply from SCCL
		APGENCO-Total	4210	56%	22	73.6	1620.1	195.2	0.0	195.2	12%	2	43.9	46.3	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

38	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	38%	22	31.6	695.8	89.3	0.8	90.1	13%	*	20.6	15.1	Plant has coal stock lying at Paradip Port. Less supply from SCCL
APPDCL-Total			2400	38%	22	31.6	695.8	89.3	0.8	90.1	13%	1	20.6	15.1	

Karnataka															
39	RAIL	BELLARY TPS	1700	61%	22	27.6	608.1	498.2	38.2	536.4	88%		19.3	18.6	
40	RAIL	RAICHUR TPS	1720	56%	22	30.3	667.0	764.7	6.5	771.2	116%		23.6	13.0	
KPCL-Total			3420	59%	22	58.0	1275.1	1262.9	44.7	1307.6	103%	0	42.9	31.6	

41	RAIL	YERMARUS TPP	1600	53%	22	22.0	484.7	78.8	12.5	91.3	19%	*	0.0	8.4	MCL to ensure supply as per subgroup plant.
RPCL-Total			1600	53%	22	22.0	484.7	78.8	12.5	91.3	19%	1	0.0	8.4	

Tamil Nadu															
42	RAIL-SEA-RAIL	METTUR TPS	840	63%	22	14.2	312.1	342.0	0.0	342.0	110%		10.8	8.8	
43	RAIL-SEA-RAIL	METTUR TPS - II	600	59%	22	9.8	215.4	156.6	0.0	156.6	73%		6.5	8.0	
44	RAIL-SEA	NORTH CHENNAI TPS	1830	42%	22	36.0	792.6	380.6	163.3	543.9	69%		21.8	11.7	
45	RAIL-SEA	TUTICORIN TPS	1050	58%	22	19.1	420.8	353.1	0.0	353.1	84%		27.1	11.6	
TANGEDCO-Total			4320	53%	22	79.1	1740.9	1232.3	163.3	1395.6	80%	0	66.2	40.1	

Telangana															
46	RAIL	SINGARENI TPP	1200	44%	22	15.0	329.1	160.0	0.0	160.0	49%		3.8	7.6	
SCCL-Total			1200	44%	22	15.0	329.1	160.0	0.0	160.0	49%	0	3.8	7.6	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
47	ROAD	BHADRADRI TPP	1080	54%	22	16.7	366.4	161.5	0.0	161.5	44%		10.0	11.3	
48	ROAD	KAKATIYA TPS	1100	48%	22	13.2	289.8	283.0	0.0	283.0	98%		2.5	6.4	
49	RAIL	KOTHAGUDEM TPS (NEW)	1000	53%	22	14.3	315.1	291.1	0.0	291.1	92%		3.9	9.0	
50	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	74%	22	8.2	181.0	65.5	0.0	65.5	36%		10.8	9.4	
51	ROAD	RAMAGUNDEM-B TPS	62	0%	22	1.1	24.4	3.7	0.0	3.7	15%	*	0.0	0.0	SCCL to ensure supply as per subgroup plan.
TSGENCO-Total			4042	55%	22	53.5	1176.7	804.8	0.0	804.8	68%	1	27.2	36.1	

Jharkhand															
52	RAIL	TENUGHAT TPS	420	66%	22	6.2	136.7	88.2	0.0	88.2	65%		3.6	5.4	
TVNL-Total			420	66%	22	6.2	136.7	88.2	0.0	88.2	65%	0	3.6	5.4	

Odisha															
53	PITHEAD	IB VALLEY TPS	1740	89%	14	26.2	366.7	222.9	0.0	222.9	61%		25.2	27.5	
OPGC-Total			1740	89%	14	26.2	366.7	222.9	0.0	222.9	61%	0	25.2	27.5	

West Bengal															
54	RAIL	D.P.L. TPS	550	85%	22	7.5	165.4	29.5	0.0	29.5	18%	*	3.6	4.4	MCL to ensure supply of coal as per subgroup plan.
DPL-Total			550	85%	22	7.5	165.4	29.5	0.0	29.5	18%	1	3.6	4.4	

55	RAIL	BAKRESWAR TPS	1050	80%	22	13.6	299.2	205.8	0.0	205.8	69%		7.8	13.6	
56	RAIL	BANDEL TPS	270	95%	22	4.0	87.9	68.6	0.0	68.6	78%		3.9	4.4	
57	RAIL	KOLAGHAT TPS	840	69%	22	13.8	302.7	101.8	0.0	101.8	34%		15.2	10.3	
58	RAIL	SAGARDIGHI TPS	1600	100%	22	21.9	481.1	309.5	0.0	309.5	64%		21.8	24.8	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
59	RAIL	SANTALDIH TPS	500	97%	22	6.9	152.1	79.2	0.0	79.2	52%		6.7	8.7	
WBPDC-Total			4260	88%	22	60.1	1323.0	764.9	0.0	764.9	58%	0	55.4	61.8	
NTPC															
60	RAIL	DADRI (NCTPP)	1820	68%	22	26.0	571.0	715.9	9.5	725.4	127%		11.2	20.6	
61	PITHEAD	RIHAND STPS	3000	93%	14	38.0	532.1	836.7	0.0	836.7	157%		39.7	40.3	
62	PITHEAD	SINGRAULI STPS	2000	92%	14	25.6	358.7	309.9	0.0	309.9	86%		27.9	29.3	
63	RAIL	TANDA TPS	1760	76%	22	23.4	515.8	572.4	0.0	572.4	111%		15.0	22.3	
64	RAIL	UNCHAHAHAR TPS	1550	73%	22	20.4	449.4	369.5	1.2	370.7	82%		15.4	19.2	
65	RAIL	GADARWARA TPP	1600	41%	22	20.8	456.7	439.8	24.1	464.0	102%		7.6	10.6	
66	RAIL	KHARGONE STPP	1320	36%	22	16.3	358.4	730.1	47.2	777.3	217%		3.9	8.7	
67	PITHEAD	KORBA STPS	2600	77%	14	35.8	501.2	369.0	0.0	369.0	74%		23.8	38.8	
68	PITHEAD	LARA TPP	1600	94%	14	23.4	328.1	481.0	0.0	481.0	147%		21.8	12.4	
69	RAIL	MAUDA TPS	2320	63%	22	32.8	722.6	534.8	82.4	617.2	85%		24.2	19.3	
70	PITHEAD	SIPAT STPS	2980	95%	14	39.7	555.8	503.6	0.0	503.6	91%		40.0	36.5	
71	RAIL	SOLAPUR STPS	1320	34%	22	17.5	385.1	559.6	4.3	563.9	146%		16.0	7.7	
72	PITHEAD	VINDHYACHAL STPS	4760	85%	14	60.7	849.7	1144.9	0.0	1144.9	135%		54.0	39.1	
73	RAIL	KUDGI STPP	2400	40%	22	32.5	714.1	578.6	6.8	585.4	82%		24.0	16.7	
74	PITHEAD	RAMAGUNDEM STPS	2600	64%	14	36.1	504.9	541.0	0.0	541.0	107%		12.0	23.6	
75	RAIL	SIMHADRI	2000	53%	22	30.8	677.7	519.9	64.7	584.5	86%		26.9	20.7	
76	RAIL	TELANGANA STPP PH-1	1600	59%	22	24.4	537.8	243.5	0.0	243.5	45%		19.6	17.1	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
77	RAIL	BARAUNI TPS	710	56%	22	10.4	229.7	216.5	0.0	216.5	94%		0.0	3.8	
78	RAIL	BARH STPS	2640	66%	22	37.2	818.7	632.2	0.0	632.2	77%		26.6	30.0	
79	PITHEAD	DARLIPALI STPS	1600	74%	14	24.7	345.5	569.8	0.0	569.8	165%		22.3	26.5	
80	PITHEAD	FARAKKA STPS	2100	63%	14	26.9	377.2	688.3	0.0	688.3	182%		35.5	22.0	
81	PITHEAD	KAHALGAON TPS	2340	75%	14	36.8	514.6	556.6	0.0	556.6	108%		38.3	40.5	
82	PITHEAD	NORTH KARANPURA TPP	1320	90%	14	18.9	264.6	374.9	0.0	374.9	142%		21.2	23.4	
83	PITHEAD	TALCHER STPS	3000	75%	14	44.7	626.3	295.4	0.0	295.4	47%		36.4	45.5	
84	RAIL	BONGAIGAON TPP	750	79%	22	9.5	210.0	249.6	0.0	249.6	119%		11.8	8.4	
NTPC-Total			51690	71%	17	713.5	12405.7	13033.5	240.2	13273.7	107%	0	575.1	583.0	
NTPC JV															
85	RAIL	INDIRA GANDHI STPP	1500	70%	22	20.7	455.8	776.7	0.0	776.7	170%		3.8	16.9	
86	RAIL	MEJA STPP	1320	80%	22	16.2	356.0	288.3	85.5	373.8	105%		15.3	22.0	
87	RAIL	BHILAI TPS	500	91%	22	7.4	163.1	132.4	5.1	137.5	84%		7.0	7.5	
88	RAIL	SEIONI TPP	600	0%	22	10.1	221.9	105.8	0.0	105.8	48%		0.0	0.0	
89	RAIL-SEA	VALLUR TPP	1500	73%	22	22.3	490.1	329.6	0.0	329.6	67%		25.8	19.9	
90	RAIL	MUZAFFARPUR TPS	390	91%	22	5.5	120.9	131.1	0.0	131.1	108%		3.7	5.7	
91	RAIL	NABINAGAR STPP	1980	79%	22	24.8	544.7	821.7	0.0	821.7	151%		23.1	29.6	
92	RAIL	NABINAGAR TPP	1000	67%	22	14.9	328.1	281.1	0.0	281.1	86%		8.1	10.4	
NTPC JV-Total			8790	71%	22	121.8	2680.6	2866.7	90.6	2957.3	110%	0	86.8	112.0	
TOTAL NTPC & NTPC JV			60480	66%	18	835.3	15086.3	15900.2	330.8	16231.0	109%	0	661.9	695.0	
DVC															

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
93	RAIL	BOKARO TPS `A` EXP	500	68%	22	6.2	136.0	228.2	0.0	228.2	168%		0.0	5.3	
94	RAIL	CHANDRAPURA(DVC) TPS	500	90%	22	6.9	151.0	214.3	0.0	214.3	142%		4.0	7.7	
95	RAIL	DURGAPUR STEEL TPS	1000	82%	22	12.5	275.6	268.4	0.0	268.4	97%		10.4	12.1	
96	RAIL	KODARMA TPP	1000	87%	22	12.7	279.6	310.8	0.0	310.8	111%		17.6	13.0	
97	RAIL	MEJIA TPS	2340	80%	22	32.5	714.1	499.7	0.0	499.7	70%		35.4	33.3	
98	RAIL	RAGHUNATHPUR TPP	1200	42%	22	15.6	343.1	377.8	0.0	377.8	110%		10.7	14.0	
DVC-Total			6540	74%	22	86.3	1899.4	1899.2	0.0	1899.2	100%	0	78.1	85.4	
Tamil Nadu															
99	RAIL-SEA	NTPL TUTICORIN TPP	1000	67%	22	16.2	355.9	107.7	121.4	229.1	43%		16.2	10.2	
NTPL-Total			1000	67%	22	16.2	355.9	107.7	121.4	229.1	43%	0	16.2	10.2	
IPP															
100	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	81%	22	15.7	346.0	186.6	31.1	217.7	63%		19.8	16.4	
101	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	93%	22	9.3	205.2	116.2	0.0	116.2	57%		0.0	0.0	
102	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	88%	22	18.5	407.6	78.3	0.0	78.3	19%	*	19.4	19.8	CCL to ensure supply of coal as per subgroup plan.
103	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	66%	22	43.6	958.2	501.3	18.5	519.8	54%		21.8	31.9	
104	RAIL	AKALTARA TPS	1800	70%	22	23.9	525.1	139.1	0.0	139.1	26%		12.1	16.2	
105	RAIL	AMRAVATI TPS	1350	69%	22	18.3	402.3	175.3	0.0	175.3	44%		22.5	12.6	
106	PITHEAD	ANPARA C TPS	1200	85%	14	15.4	215.9	188.5	0.0	188.5	87%		18.6	17.4	
107	RAIL	ANUPPUR TPP	1250	85%	22	17.8	391.0	154.0	0.0	154.0	39%		21.2	18.4	
108	RAIL	BALCO TPS	600	79%	22	9.0	198.7	51.9	0.0	51.9	26%		2.0	8.3	
109	ROAD	BANDAKHAR TPP	300	87%	22	4.5	99.5	92.0	0.0	92.0	92%		0.5	4.5	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
110	RAIL	BARADARHA TPS	1200	59%	22	17.3	380.8	331.9	0.0	331.9	87%		6.0	11.0	
111	RAIL	BARKHERA TPS	90	68%	22	1.5	33.4	30.2	0.0	30.2	90%		0.0	1.2	
112	RAIL	BELA TPS	270	77%	22	3.9	84.7	64.5	0.0	64.5	76%		3.5	3.3	
113	RAIL	BINA TPS	500	73%	22	7.2	158.2	175.9	0.0	175.9	111%		7.9	3.9	
114	RAIL	BINJKOTE TPP	600	71%	22	9.2	202.5	188.2	0.0	188.2	93%		1.1	9.8	
115	RAIL	BUDGE BUDGE TPS	750	88%	22	9.4	207.7	182.2	0.0	182.2	88%		3.7	10.5	
116	RAIL	DAHANU TPS	500	71%	22	6.8	149.5	17.1	0.0	17.1	11%	*	8.0	7.3	SECL to ensure supply as per subgroup plan.
117	ROAD	DERANG TPP	1200	56%	22	17.6	386.7	1293.8	0.0	1293.8	335%		13.5	10.5	
118	RAIL	DHARIWAL TPP	600	93%	22	8.3	181.8	139.0	0.0	139.0	76%		7.9	10.3	
119	RAIL	DISHERGARH TPP	12	80%	22	0.3	5.6	0.0	0.0	0.0	0%	*	0.0	0.0	CCL to ensure supply of coal as per subgroup plan.
120	RAIL	GMR WARORA TPS	600	56%	22	7.9	174.2	110.3	0.0	110.3	63%		0.7	4.7	
121	RAIL	HALDIA TPP	600	100%	22	8.3	183.6	152.2	0.0	152.2	83%		3.7	9.4	
122	RAIL	HIRANMAYE TPP	300	70%	22	5.0	109.7	27.6	0.0	27.6	25%		0.0	4.6	
123	RAIL	JOJOBERA TPS	240	89%	22	3.3	73.7	172.9	0.0	172.9	235%		0.0	3.1	
124	RAIL	KAMALANGA TPS	1050	72%	22	15.6	344.0	173.2	0.0	173.2	50%		8.8	12.1	
125	RAIL	KHAMBARKHERA TPS	90	60%	22	1.5	33.9	48.5	0.0	48.5	143%		0.0	1.2	
126	RAIL	KUNDARKI TPS	90	60%	22	1.5	34.1	38.7	0.0	38.7	114%		0.0	1.2	
127	RAIL	LALITPUR TPS	1980	80%	22	25.4	559.8	501.0	0.0	501.0	89%		26.9	28.4	
128	RAIL	MAHADEV PRASAD STPP	540	88%	22	8.0	175.5	39.3	0.0	39.3	22%	*	8.1	9.0	CCL to ensure supply of coal as per subgroup plan.

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
129	RAIL	MAHAN TPP	1200	71%	22	15.4	339.3	326.0	0.0	326.0	96%		18.0	8.5	
130	RAIL	MAHATMA GANDHI TPS	1320	79%	22	16.8	370.3	465.6	0.0	465.6	126%		11.9	18.2	
131	RAIL	MAITHON RB TPP	1050	76%	22	12.6	277.1	446.0	0.0	446.0	161%		6.8	14.0	
132	RAIL	MAQSOODPUR TPS	90	68%	22	1.5	32.9	38.4	0.0	38.4	117%		0.0	1.1	
133	ROAD	NAWAPARA TPP	600	49%	22	8.9	196.3	340.5	0.0	340.5	173%		4.5	8.2	
134	RAIL	NIGRI TPP	1320	63%	22	15.5	341.8	343.0	0.0	343.0	100%		11.7	8.8	
135	ROAD	OP JINDAL TPS	1000	91%	22	15.3	336.6	573.8	0.0	573.8	170%		23.3	18.4	
136	RAIL-SEA	PAINAMPURAM TPP	1320	55%	22	16.6	366.1	66.1	80.6	146.7	26%		0.0	8.9	
137	RAIL	PATHADI TPP	600	69%	22	8.7	191.5	161.4	0.0	161.4	84%		2.9	4.9	
138	RAIL	PRAYAGRAJ TPP	1980	71%	22	24.9	547.4	677.3	0.0	677.3	124%		15.7	24.7	
139	RAIL	RAJPURA TPP	1400	93%	22	16.7	366.3	427.3	0.0	427.3	117%		19.9	18.3	
140	RAIL	ROSA TPP Ph-I	1200	75%	22	15.1	332.3	360.5	0.0	360.5	108%		16.0	12.0	
141	RAIL	SABARMATI (D-F STATIONS)	362	80%	22	4.2	92.8	35.5	73.0	108.5	55%		7.8	3.1	
142	PITHEAD	SASAN UMTTP	3960	81%	14	44.8	627.7	292.6	0.0	292.6	47%		56.9	45.6	
143	RAIL-SEA	SGPL TPP	1320	80%	22	16.1	353.7	73.6	240.7	314.3	30%		34.9	19.1	
144	RAIL	SHIRPUR TPP	300	72%	22	2.4	52.6	43.1	6.1	49.2	93%		3.1	3.4	
145	RAIL	SOUTHERN REPL. TPS	135	45%	22	1.9	42.9	40.5	0.0	40.5	94%		4.0	1.9	
146	RAIL	TALWANDI SABO TPP	1980	73%	22	28.1	618.5	140.3	0.0	140.3	23%	*	28.7	25.2	CCL to ensure supply of coal as per subgroup plan.
147	ROAD	TAMNAR TPP	2400	74%	22	36.7	807.8	207.6	1.7	209.3	26%		47.0	32.6	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Req.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Req.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
148	RAIL	UCHPINDA TPP	1440	58%	22	22.4	491.8	248.7	0.0	248.7	51%		13.3	14.3	
149	RAIL	UTKAL TPP (IND BARATH)	350	56%	22	4.8	105.2	40.2	0.0	40.2	38%		0.0	0.0	
150	RAIL	UTRAULA TPS	90	59%	22	1.5	34.1	51.6	0.0	51.6	151%		0.0	1.2	
151	RAIL	VEDANTA TPP	600	73%	22	9.5	209.5	18.9	0.0	18.9	9%	*	11.0	10.8	MCL to ensure supply of coal as per subgroup plan.
152	RAIL	VIZAG TPP	1040	40%	22	16.1	354.7	26.7	17.9	44.7	11%	*	4.0	8.9	MCL to ensure supply as per subgroup plant.
153	ROAD	WARDHA WARORA TPP	540	87%	22	7.0	154.6	103.4	0.0	103.4	67%		4.7	8.2	
IPP-Total			51899	74%	21	697.9	14872.7	10918.3	469.6	11388.0	77%	7	583.8	607.3	
TOTAL A			189396	69%	20	2666.1	54197.3	42292.8	1854.0	44146.9	81%	13	2108.4	2155.0	

B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
154	Sea	SIKKA REP. TPS	500	16%	22	5.2	115.3	0.0	66.7	66.7	57%		0.0	0.0	
Sub-Total			500	16%	22	5.2	115.3	0.0	66.7	66.7	58%	0	0.0	0.0	
IPP															
155	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	75%	22	22.8	502.1	0.0	80.2	80.2	15%	*	18.8	11.4	Plant to build up stock through import
156	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	71%	22	29.0	638.6	0.0	36.8	36.8	5%	*	10.6	9.6	Plant to build up stock through import
157	Sea	ADANI POWER LIMITED UDUPI TPP	1200	39%	22	11.3	248.3	0.0	155.8	155.8	62%		0.0	4.1	
158	Sea	ITPCL TPP	1200	89%	22	13.7	300.5	0.0	405.3	405.3	134%		20.4	15.4	
159	Sea	JSW RATNAGIRI TPP	300	81%	22	2.5	55.2	0.0	45.1	45.1	81%		0.0	2.0	
160	Sea	MUNDRA UMTTP	4000	68%	22	34.3	754.0	0.0	556.8	556.8	73%		0.0	27.2	
161	Sea	MUTHIARA TPP	1200	34%	22	15.3	337.7	0.0	170.7	170.7	50%		15.3	6.4	
162	Sea	OPG Power Generation Private Limited	414	68%	22	4.2	92.9	24.9	73.7	98.6	106%		4.6	4.8	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
163	Sea	SALAYA TPP	1200	30%	22	11.8	260.1	0.0	187.9	187.9	72%		34.4	4.4	
164	Sea	SHREE CEMENT LTD TPS	300	57%	22	3.1	67.3	0.0	0.0	0.0	0%	*	1.8	1.8	Plant to build up stock through import
165	Sea	SIMHAPURI TPS	600	54%	22	6.5	142.4	0.0	199.9	199.9	140%		11.4	3.8	
166	Sea	THAMMINAPATNAM TPS	300	1%	22	3.1	67.3	0.0	1.0	1.0	1%	*	0.0	0.0	Plant to build up stock through import
167	Sea	TORANGALLU TPS(SBU-I)	260	48%	22	1.7	38.0	0.0	12.2	12.2	32%		0.0	0.8	
168	Sea	TORANGALLU TPS(SBU-II)	600	38%	22	4.7	103.9	0.0	29.5	29.5	28%		1.6	3.7	
169	Sea	TROMBAY TPS	750	63%	22	9.4	206.7	0.0	135.3	135.3	65%		5.9	6.6	
170	Sea	TUTICORIN TPP ST-IV	525	31%	22	5.5	120.6	0.0	0.2	0.2	0%	*	0.0	0.0	Plant to build up stock through import
Sub-Total			17469	59%	22	178.9	3935.6	24.9	2090.4	2115.3	54%	5	124.8	102.0	
TOTAL B			17969	69%	22	184.1	4050.9	24.9	2157.1	2182.0	54%	5	124.8	102.0	

C. NOT IN OPERATION

171	RAIL	BUTIBORI TPP	600	0%	22	8.2	180.4	0.0	0.0	0.0	0%		0.0	0.0	not in operation
172	RAIL	MIHAN TPS	246	0%	22	3.4	74.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
173	RAIL	NASIK (P) TPS	1350	0%	22	18.5	405.9	0.0	0.0	0.0	0%		0.0	0.0	not in operation
174	RAIL	SALORA TPP	135	0%	22	1.8	40.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
175	RAIL	TUTICORIN (P) TPP	300	0%	22	4.1	90.2	0.0	0.0	0.0	0%		0.0	0.0	not in operation
176	RAIL	TITAGARH TPS	240	0%	22	3.3	72.2	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			2871	0%	22	39.2	863.3	0.0	0.0	0.0	0%	0	0.0	0.0	
TOTAL C			2871	0%	22	39.2	863.3	0.0	0.0	0.0	0%	0	0.0	0.0	

D. PLANTS BASE ON WASHERY REJECTS

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
177	ROAD	CHAKABURA TPP	30	84%	22	2.0	43.5	39.8	0.0	39.8	91%		3.0	2.0	
178	ROAD	GEPL TPP Ph-I	120	0%	22	2.4	53.9	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
179	ROAD	KASAIPALLI TPP	270	31%	22	6.3	139.4	207.1	0.0	207.1	149%		2.9	2.1	
180	ROAD	KATGHORA TPP	35	0%	22	0.7	15.7	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
181	ROAD	NIWARI TPP	90	69%	22	1.5	33.3	94.3	0.0	94.3	283%		0.0	1.2	
182	ROAD	RATIJA TPS	100	55%	22	2.7	59.8	21.9	0.0	21.9	37%		1.0	1.7	
183	ROAD	SVPL TPP	63	45%	22	0.9	20.6	85.5	0.0	85.5	416%		0.0	0.0	
184	ROAD	SWASTIK KORBA TPP	25	0%	22	0.5	11.2	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
WASHERY REJECTS-Total			733	34%	22	17.2	377.4	448.6	0.0	448.6	119%	3	6.9	7.0	
TOTAL D			733	34%	22	17.2	377.4	448.6	0.0	448.6	118%	3	6.9	7.0	

	DCB Total	193001	69%	20	2722.5	55438.0	42741.4	1854.0	44595.5	80%	16	2115.3	2162.0	
	ICB Total	17969	58%	22	184.1	4050.9	24.9	2157.1	2182.0	53%	5	124.8	102.0	
	Grand Total = A+B+C+D	210970	67%	20	2906.7	59488.9	42766.3	4011.1	46777.5	78%	21	2240.1	2264.0	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	189396	2666	44147
B	Plants designed on imported coal	17969	184	2182
C	Plants currently not in operation	2871	39	0
D	Plants based on washeryrejects	733	17	449
ALL PLANTS		210970	2907	46778

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normative Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	40980	557.2	7978.1	0.0	7978.1	7801.0	102%
	Non-Pithead	149	152021	2165.3	34763.3	1854.0	36617.4	47637.0	76%
	DCB-TOTAL	167	193001	2722.5	42741.4	1854.0	44595.5	55438.0	80%
ICB	Non-Pithead	17	17969	184.1	24.9	2157.1	2182.0	4050.9	53%
	Total	184	210970	2906.7	42766.3	4011.1	46777.5	59488.9	78%

No of plants having critical stock (*)	
Plants based on domestic coal	13
Plants designed on imported coal	5
Plants currently not in operation	0
Plants based on washery rejects	3
Total	21

NOTE:

- (i) #Performance of utility - Colour Grading of Gencos is based on revised coal stocking norms issued by CEA.
 - (ii) *Plant is marked critical if coal stock is less than 25% of normative coal stock.
 - (iii) Daily coal requirement is calculated at 85% PLF.
 - (iv) Stock is restricted to 70% Domestic and 30% Imported ratio.
- C: Central Sector; S: State Sector; P: Private Sector; JV: Joint Venture**
TT: Thousands Tonnes