

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT

(AS ON 25-09-2026)

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK																	
1	Haryana	HPGCL	RAIL	PANIPAT TPS	710	71%	20	10.3	205.7	11.0	0.0	11.0	5%	*	8.3	10.7	BCCL/CCL to ensure coal supply as per subgroup plan.
2	Haryana	HPGCL	RAIL	RAJIV GANDHI TPS	1200	51%	20	18.2	363.8	37.0	0.0	37.0	10%	*	15.4	14.4	BCCL/CCL to ensure coal supply as per subgroup plan.
3	Haryana	HPGCL	RAIL	YAMUNA NAGAR TPS	600	56%	20	9.1	182.9	35.4	0.0	35.4	19%	*	7.6	4.4	BCCL/CCL to ensure coal supply as per subgroup plan.
				HPGCL-Total	2510	58%	20	37.6	752.4	83.4	0.0	83.4	11%	3	31.3	29.5	
4	Punjab	PSPCL	RAIL	GH TPS (LEH.MOH.)	920	79%	20	11.7	234.6	167.3	0.0	167.3	71%		16.0	13.0	
5	Punjab	PSPCL	RAIL	GOINDWAL SAHIB TPP	540	88%	20	6.6	132.6	129.7	0.0	129.7	98%		0.0	2.7	
6	Punjab	PSPCL	RAIL	ROPAR TPS	840	44%	20	11.2	224.8	426.6	0.0	426.6	190%		4.1	6.9	
				PSPCL-Total	2300	69%	20	29.6	592.0	723.6	0.0	723.6	122%	0	20.1	22.6	
7	Rajasthan	RRVUNL	RAIL	CHHABRA-II TPP	1320	62%	20	17.1	341.4	65.8	0.0	65.8	19%	*	18.8	15.3	Plant to augment coal supplies from its captive mines.
8	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-1 TPP	500	76%	20	6.9	138.7	40.8	0.0	40.8	29%		7.9	7.1	
9	Rajasthan	RRVUNL	RAIL	CHHABRA-I PH-2 TPP	500	78%	20	7.0	139.5	32.0	0.0	32.0	23%	*	7.9	7.3	SECL to ensure supply as per subgroup plan.
10	Rajasthan	RRVUNL	RAIL	KALISINDH TPS	1200	30%	20	16.0	319.7	45.0	0.0	45.0	14%	*	7.8	7.8	Plant to augment coal supplies from its captive mines.
11	Rajasthan	RRVUNL	RAIL	KOTA TPS	1240	65%	20	18.6	372.4	41.1	0.0	41.1	11%	*	27.7	19.4	NCL/SECL to ensure coal supplyas per subgroup plan.
12	Rajasthan	RRVUNL	RAIL	SURATGARH STPS	1320	75%	20	16.8	335.5	40.7	0.0	40.7	12%	*	12.0	14.5	Plant to augment coal supplies from its captive mines.
13	Rajasthan	RRVUNL	RAIL	SURATGARH TPS	1500	69%	20	21.8	435.7	36.4	0.0	36.4	8%	*	26.4	20.3	NCL/SECL to ensure coal supplyas per subgroup plan.

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				RRVUNL-Total	7580	63%	20	104.2	2082.9	301.8	0.0	301.8	14%	6	108.5	91.7	
14	Uttar Pradesh	UPRVUNL	PITHEAD	ANPARA TPS	2630	71%	12	37.8	453.9	130.0	0.0	130.0	29%		22.3	30.2	
15	Uttar Pradesh	UPRVUNL	RAIL	HARDUAGANJ TPS	1265	50%	20	18.0	360.3	48.7	0.0	48.7	14%	*	4.1	11.8	BCCL/CCL to ensure coal supply as per subgroup plan.
16	Uttar Pradesh	UPRVUNL	RAIL	JAWAHARPUR STPP	1320	57%	20	17.1	341.4	61.5	0.0	61.5	18%	*	7.2	10.9	BCCL/CCL to ensure coal supply as per subgroup plan.
17	Uttar Pradesh	UPRVUNL	RAIL	OBRA TPS	2320	20%	20	36.0	719.4	265.1	0.0	265.1	37%		11.2	14.4	
18	Uttar Pradesh	UPRVUNL	RAIL	PANKI TPS EXT	660	60%	20	9.0	180.4	29.8	0.0	29.8	17%	*	3.4	7.7	BCCL/CCL to ensure coal supply as per subgroup plan.
19	Uttar Pradesh	UPRVUNL	RAIL	PARICHHA TPS	920	64%	20	14.3	285.6	42.6	0.0	42.6	15%	*	4.0	9.1	BCCL/CCL to ensure coal supply as per subgroup plan.
				UPRVUNL-Total	9115	51%	18	132.2	2341.0	577.7	0.0	577.7	25%	4	52.2	84.1	
20	Chhatisgarh	CSPGCL	RAIL	DSPM TPS	500	85%	20	7.3	145.7	97.6	0.0	97.6	67%		1.0	7.8	
21	Chhatisgarh	CSPGCL	PITHEAD	KORBA-WEST TPS	1340	67%	12	21.3	256.2	131.7	0.0	131.7	51%		9.2	14.7	
22	Chhatisgarh	CSPGCL	RAIL	MARWA TPS	1000	88%	20	15.9	318.2	359.1	0.0	359.1	113%		11.7	10.5	
				CSPGCL-Total	2840	77%	16	44.5	720.1	588.4	0.0	588.4	82%	0	21.9	33.0	
23	Gujarat	GSECL	RAIL	GANDHI NAGAR TPS	630	53%	20	9.4	187.1	49.6	2.8	52.4	28%		3.8	4.0	
24	Gujarat	GSECL	RAIL	UKAI TPS	1110	34%	20	16.5	330.1	213.0	0.0	213.0	65%		8.0	5.5	
25	Gujarat	GSECL	RAIL	WANAKBORI TPS	2270	46%	20	31.7	634.4	296.7	0.0	296.7	47%		15.7	17.7	
				GSECL-Total	4010	44%	20	57.6	1151.6	559.3	2.8	562.1	49%	0	27.5	27.2	
26	Madhya Pradesh	MPPGCL	PITHEAD	AMARKANTAK EXT TPS	210	96%	12	2.8	34.0	74.4	0.0	74.4	219%		1.3	3.1	
27	Madhya Pradesh	MPPGCL	RAIL	SANJAY GANDHI TPS	1340	73%	20	17.9	357.0	111.4	0.0	111.4	31%		18.5	13.7	
28	Madhya Pradesh	MPPGCL	RAIL	SATPURA TPS	500	80%	20	6.7	134.4	57.4	0.0	57.4	43%		4.5	6.5	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
29	Madhya Pradesh	MPPGCL	RAIL	SHREE SINGAJI TPP	2520	50%	20	34.5	689.9	173.9	0.0	173.9	25%		30.0	27.0	NCL/SECL to ensure coal supplyas per subgroup plan.
				MPPGCL-Total	4570	62%	20	61.9	1215.3	417.1	0.0	417.1	34%	0	54.3	50.3	
30	Maharashtra	MAHAGENCO	RAIL	BHUSAWAL TPS	1870	62%	20	30.6	611.9	109.3	0.0	109.3	18%	*	26.2	24.5	WCL to ensure supply of coal as per subgroup plan.
31	Maharashtra	MAHAGENCO	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	68%	20	47.8	956.7	223.9	0.0	223.9	23%	*	29.3	41.6	WCL /SECLto ensure coal supply as per subgroup allocation
32	Maharashtra	MAHAGENCO	RAIL	KHAPARKHEDA TPS	1340	67%	20	23.3	465.3	77.7	0.2	77.9	17%	*	24.8	21.8	SECL/MCL to ensure coal supply as per subgroup plan
33	Maharashtra	MAHAGENCO	RAIL	KORADI TPS	2190	43%	20	33.5	670.1	151.8	0.0	151.8	23%	*	17.5	9.1	WCL to ensure supply of coal as per subgroup plan.
34	Maharashtra	MAHAGENCO	RAIL	NASIK TPS	630	58%	20	12.2	243.4	51.2	35.7	86.9	30%		4.0	8.5	
35	Maharashtra	MAHAGENCO	RAIL	PARAS TPS	500	69%	20	8.0	160.1	40.1	0.0	40.1	25%		7.9	6.8	WCL to ensure supply of coal as per subgroup plan.
36	Maharashtra	MAHAGENCO	RAIL	PARLI TPS	750	69%	20	11.9	238.1	41.0	0.0	41.0	17%	*	14.9	8.8	WCL to ensure supply of coal as per subgroup plan.
				MAHAGENCO-Total	10200	61%	20	167.3	3345.6	695.0	35.9	730.9	22%	5	124.6	121.1	
37	Andhra Pradesh	APGENCO	RAIL	Dr. N.TATA RAO TPS	2560	75%	20	42.0	840.8	87.6	0.0	87.6	10%	*	33.8	31.9	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 128.9 TT , Stock: UL Port: 4.1 TT
38	Andhra Pradesh	APGENCO	RAIL	RAYALASEEMA TPS	1650	73%	20	28.0	559.4	100.9	0.0	100.9	18%	*	23.1	16.7	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate port stock, Stock: LDG Port: 160.7 TT , Stock: UL Port: 33.4 TT
				APGENCO-Total	4210	74%	20	70.0	1400.2	188.5	0.0	188.5	13%	2	56.9	48.6	
39	Andhra Pradesh	APPDCL	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	56%	20	32.0	640.4	139.0	0.0	139.0	22%	*	18.7	21.4	Coal supply as per Payment, Stock: LDG Port: 340.6 TT , Stock: UL Port: 78.5 TT
				APPDCL-Total	2400	56%	20	32.0	640.4	139.0	0.0	139.0	22%	1	18.7	21.4	
40	Karnataka	KPCL	RAIL	BELLARY TPS	1700	66%	20	25.8	516.7	49.1	0.0	49.1	10%	*	15.9	12.6	SCCL to ensure coal supply as per subgroup plan, plant to augment coal supply from its captive mines.
41	Karnataka	KPCL	RAIL	RAICHUR TPS	1720	59%	20	27.5	550.2	198.3	0.0	198.3	36%		26.7	16.1	
				KPCL-Total	3420	62%	20	53.3	1066.9	247.4	0.0	247.4	23%	1	42.6	28.7	

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42	Karnataka	RPCL	RAIL	YERMARUS TPP	1600	50%	20	22.4	447.2	81.7	0.0	81.7	18%	*	16.0	18.0	SCCL to ensure supply of coal as per subgroup plan.
				RPCL-Total	1600	50%	20	22.4	447.2	81.7	0.0	81.7	18%	1	16.0	18.0	
43	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS	840	65%	20	14.5	289.3	97.0	0.0	97.0	34%		10.1	7.5	
44	Tamil Nadu	TANGEDCO	RAIL-SEA-RAIL	METTUR TPS-II	600	72%	20	10.3	206.6	53.2	0.0	53.2	26%		7.5	2.1	GENCO to liquidate coal lying on port and in transit
45	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	57%	20	10.8	216.9	135.2	0.0	135.2	62%		12.6	6.7	
46	Tamil Nadu	TANGEDCO	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	50%	20	20.7	413.2	179.5	0.0	179.5	43%		20.2	14.6	
47	Tamil Nadu	TANGEDCO	RAIL	NORTH CHENNAI TPS STAGE 3	800	45%	20	10.9	218.7	34.9	60.1	95.1	23%	*	0.0	7.8	
48	Tamil Nadu	TANGEDCO	RAIL-SEA	TUTICORIN TPS	1050	58%	20	19.1	381.7	124.4	0.0	124.4	33%		11.8	14.9	
				TANGEDCO-Total	5120	57%	20	86.3	1726.4	624.2	60.1	684.4	40%	1	62.2	53.6	
49	Telangana	SCCL	RAIL	SINGARENI TPP	1200	78%	20	15.6	311.9	109.9	0.0	109.9	35%		12.0	7.0	
				SCCL-Total	1200	78%	20	15.6	311.9	109.9	0.0	109.9	35%	0	12.0	7.0	
50	Telangana	TSGENCO	ROAD	BHADRADRI TPP	1080	65%	20	16.2	323.4	98.2	0.0	98.2	30%		9.3	10.8	
51	Telangana	TSGENCO	ROAD	KAKATIYA TPS	1100	85%	20	12.7	254.5	79.0	0.0	79.0	31%		10.8	11.1	
52	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (NEW)	1000	75%	20	15.7	313.3	152.2	0.0	152.2	49%		3.8	14.2	
53	Telangana	TSGENCO	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	42%	20	9.9	198.8	107.0	0.0	107.0	54%		3.8	7.9	
54	Telangana	TSGENCO	RAIL	YADADRI TPS	3200	35%	20	43.7	874.8	135.5	0.0	135.5	15%	*	12.3	14.2	SCCL to ensure supply of coal as per subgroup plan.
				TSGENCO-Total	7180	54%	20	98.2	1964.8	571.9	0.0	571.9	29%	1	40.0	58.2	
55	Jharkhand	TVNL	RAIL	TENUGHAT TPS	420	53%	20	6.3	126.8	25.1	0.0	25.1	20%	*	3.6	4.9	CCL to ensure supply of coal as per subgroup plan.

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				TVNL-Total	420	53%	20	6.3	126.8	25.1	0.0	25.1	20%	1	3.6	4.9	
56	Odisha	OPGC	PITHEAD	IB VALLEY TPS	1740	77%	12	25.3	303.7	304.9	0.0	304.9	100%		21.6	17.5	
				OPGC-Total	1740	77%	12	25.3	303.7	304.9	0.0	304.9	100%	0	21.6	17.5	
57	West Bengal	DPL	RAIL	D.P.L. TPS	550	49%	20	8.1	162.7	38.8	0.0	38.8	24%	*	3.5	0.0	Plant to augment coal supplies from its captive mines.
				DPL-Total	550	49%	20	8.1	162.7	38.8	0.0	38.8	24%	1	3.5	0.0	
58	West Bengal	WBPDC	RAIL	BAKRESWAR TPS	1050	99%	20	13.4	268.2	77.1	0.0	77.1	29%		14.2	15.6	
59	West Bengal	WBPDC	RAIL	BANDEL TPS	270	10%	20	3.6	72.9	114.5	0.0	114.5	157%		0.0	0.0	
60	West Bengal	WBPDC	RAIL	KOLAGHAT TPS	840	50%	20	11.9	238.9	35.3	0.0	35.3	15%	*	16.9	9.2	Plant to augment coal supplies from its captive mines.
61	West Bengal	WBPDC	RAIL	SAGARDIGHI TPS	2260	76%	20	30.2	604.0	460.3	0.0	460.3	76%		28.5	23.4	
62	West Bengal	WBPDC	RAIL	SANTALDIH TPS	500	96%	20	6.4	127.9	45.2	0.0	45.2	35%		10.9	5.9	
				WBPDC-Total	4920	75%	20	65.6	1311.9	732.4	0.0	732.4	56%	1	70.5	54.1	
				State Gencos -Total	75885	61%		1118.1	21663.8	7010.1	98.8	7109.0	33%	28	788.0	771.5	
63	Uttar Pradesh	NUPPL	RAIL	GHATAMPUR TPP	1980	43%	20	27.1	541.3	75.4	0.0	75.4	14%	*	8.2	8.3	NCL to ensure supply of coal as per subgroup plan.
				NUPPL-Total	1980	43%	20	27.1	541.3	75.4	0.0	75.4	14%	1	8.2	8.3	
64	Uttar Pradesh	THDC	RAIL	KHURJA TPP	1320	59%	20	18.0	360.8	76.1	0.0	76.1	21%	*	18.1	11.9	Plant to augment coal supplies from its captive mines.
				THDC-Total	1320	59%	20	18.0	360.8	76.1	0.0	76.1	21%	1	18.1	11.9	

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65	Bihar	SJVNL	RAIL	BUXAR TPP	1320	35%	20	18.0	360.8	29.3	0.0	29.3	8%	*	0.0	4.3	CCL to ensure supply of coal as per subgroup plan.
				SJVNL-Total	1320	35%	20	18.0	360.8	29.3	0.0	29.3	8%	1	0.0	4.3	
66	Uttar Pradesh	NTPC	RAIL	DADRI (NCTPP)	1840	75%	20	26.5	530.0	143.0	0.0	143.0	27%		14.5	19.8	
67	Uttar Pradesh	NTPC	PITHEAD	RIHAND STPS	3000	69%	12	38.6	463.4	324.2	0.0	324.2	70%		26.8	34.3	
68	Uttar Pradesh	NTPC	PITHEAD	SINGRAULI STPS	2000	64%	12	28.4	340.3	109.3	0.0	109.3	32%		18.0	24.3	
69	Uttar Pradesh	NTPC	RAIL	TANDA TPS	1320	82%	20	17.3	346.3	96.2	0.0	96.2	28%		11.8	8.8	
70	Uttar Pradesh	NTPC	RAIL	UNCHAHR TPS	1550	66%	20	22.6	452.2	190.4	0.0	190.4	42%		14.3	15.1	
71	Madhya Pradesh	NTPC	RAIL	GADARWARA TPP	1600	43%	20	22.6	452.4	179.9	0.0	179.9	40%		7.7	9.4	
72	Madhya Pradesh	NTPC	RAIL	KHARGONE STPP	1320	81%	20	18.5	369.5	108.3	0.0	108.3	29%		26.7	5.9	Coal companies to ensure coal supply as per subgroup plan.
73	Chhatisgarh	NTPC	PITHEAD	KORBA STPS	2600	70%	12	36.5	438.5	419.2	0.0	419.2	96%		27.9	29.1	
74	Chhatisgarh	NTPC	PITHEAD	LARA TPP	1600	82%	12	21.1	252.6	272.4	0.0	272.4	108%		23.1	19.1	
75	Maharashtra	NTPC	RAIL	MAUDA TPS	2320	70%	20	34.7	694.8	145.9	0.0	145.9	21%	*	19.9	29.7	Coal companies to ensure coal supply as per subgroup plan.
76	Chhatisgarh	NTPC	PITHEAD	SIPAT STPS	2980	86%	12	39.6	474.9	170.0	0.0	170.0	36%		42.8	38.3	
77	Maharashtra	NTPC	RAIL	SOLAPUR STPS	1320	77%	20	20.7	414.7	55.8	0.0	55.8	13%	*	23.8	13.4	Coal companies to ensure coal supply as per subgroup plan.
78	Madhya Pradesh	NTPC	PITHEAD	VINDHYACHAL STPS	4760	65%	12	68.4	820.3	290.8	0.0	290.8	35%		61.2	59.8	
79	Karnataka	NTPC	RAIL	KUDGI STPP	2400	52%	20	35.5	709.9	185.2	0.0	185.2	26%		27.1	17.6	Coal companies to ensure coal supply as per subgroup plan.
80	Telangana	NTPC	PITHEAD	RAMAGUNDEM STPS	2600	57%	12	34.8	418.2	117.7	0.0	117.7	28%		18.8	20.1	
81	Andhra Pradesh	NTPC	RAIL	SIMHADRI	2000	64%	20	31.3	625.1	154.4	0.0	154.4	25%	*	22.0	25.5	
82	Telangana	NTPC	RAIL	TELANGANA STPP PH-1	1600	82%	20	19.5	389.7	100.7	0.0	100.7	26%		15.4	15.0	
83	Bihar	NTPC	RAIL	BARAUNI TPS	500	84%	20	6.5	130.2	62.1	0.0	62.1	48%		10.6	5.6	
84	Bihar	NTPC	RAIL	BARH STPS	3300	78%	20	45.9	918.2	295.4	0.0	295.4	32%		19.3	40.9	
85	Odisha	NTPC	PITHEAD	DARLIPALI STPS	1600	66%	12	22.7	272.6	518.4	0.0	518.4	190%		21.8	23.4	
86	West Bengal	NTPC	PITHEAD	FARAKKA STPS	2100	73%	12	29.8	357.8	177.4	0.0	177.4	50%		23.3	21.9	

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
87	Bihar	NTPC	PITHEAD	KAHALGAON TPS	2340	79%	12	38.8	465.7	355.8	0.0	355.8	76%		13.0	25.2	
88	Bihar	NTPC	RAIL	MUZAFFARPUR TPS	390	80%	20	5.5	110.6	96.5	0.0	96.5	87%		7.6	3.5	
89	Bihar	NTPC	RAIL	NABINAGAR STPP	1980	80%	20	26.3	525.9	109.5	0.0	109.5	21%	*	27.8	21.3	CCL to ensure supply of coal as per subgroup plan.
90	Jharkhand	NTPC	PITHEAD	NORTH KARANPURA TPP	1980	58%	12	28.4	340.7	77.8	0.0	77.8	23%	*	17.8	19.5	Coal companies to ensure coal supply as per subgroup plan.
91	Odisha	NTPC	PITHEAD	TALCHER STPS	3000	75%	12	45.8	549.3	171.4	0.0	171.4	31%		31.3	41.4	
92	Assam	NTPC	RAIL	BONGAIGAON TPP	750	75%	20	9.7	193.1	91.1	0.0	91.1	47%		7.2	6.9	
				NTPC-Total	54750	70%	16	776.0	12056.9	5018.8	0.0	5018.8	42%	5	581.5	594.8	
93	Haryana	NTPC JV	RAIL	INDIRA GANDHI STPP	1500	72%	20	21.2	424.1	116.0	0.0	116.0	27%		15.4	15.4	Others
94	Uttar Pradesh	NTPC JV	RAIL	MEJA STPP	1320	41%	20	17.9	357.1	139.0	0.0	139.0	39%		0.0	7.1	
95	Chhatisgarh	NTPC JV	RAIL	BHILAI TPS	500	88%	20	7.8	156.7	75.4	0.0	75.4	48%		14.9	8.2	
96	Madhya Pradesh	NTPC JV	RAIL	SEIONI TPP	600	78%	20	9.8	196.8	41.0	0.0	41.0	21%	*	10.6	9.9	NCL/SECL to ensure coal supplyas per subgroup plan.
97	Tamil Nadu	NTPC JV	RAIL-SEA	VALLUR TPP	1500	68%	20	24.9	497.6	147.4	0.0	147.4	30%		27.0	18.3	Stock: LDG Port: 207.8 TT
98	Bihar	NTPC JV	RAIL	NABINAGAR TPP	1000	83%	20	13.8	276.6	69.8	0.0	69.8	25%		11.2	10.4	CCL to ensure supply of coal as per subgroup plan.
99	Jharkhand	NTPC JV	RAIL	PATRATU STPP	1600	70%	20	21.9	437.4	40.9	0.0	40.9	9%	*	8.0	13.7	CCL to ensure supply of coal as per subgroup plan.
				NTPC JV-Total	8020	69%	20	117.3	2346.3	629.5	0.0	629.5	27%	2	87.1	83.0	
				TOTAL NTPC & NTPC JV	62770	64%	16	893.3	14403.2	5648.3	0.0	5648.3	40%	7	668.6	677.8	
100	Jharkhand	DVC	RAIL	BOKARO TPS `A` EXP	500	90%	20	6.4	128.9	42.2	0.0	42.2	33%		8.0	6.3	
101	Jharkhand	DVC	RAIL	CHANDRAPURA(DVC) TPS	500	84%	20	7.7	153.6	85.1	0.0	85.1	55%		0.7	6.1	
102	West Bengal	DVC	RAIL	DURGAPUR STEEL TPS	1000	88%	20	13.2	263.2	76.4	0.0	76.4	29%		3.8	13.3	
103	Jharkhand	DVC	RAIL	KODARMA TPP	1000	76%	20	14.7	294.6	131.9	0.0	131.9	45%		3.9	12.2	
104	West Bengal	DVC	RAIL	MEJIA TPS	2340	68%	20	31.4	628.2	288.9	0.0	288.9	46%		18.1	25.9	
105	West Bengal	DVC	RAIL	RAGHUNATHPUR TPP	1200	48%	20	16.9	338.3	272.2	0.0	272.2	80%		7.0	14.8	
				DVC-Total	6540	72%	20	90.3	1806.8	896.7	0.0	896.7	50%	0	41.5	78.6	

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
106	Tamil Nadu	NTPL	RAIL-SEA	NTPL TUTICORIN TPP	1000	43%	20	15.6	311.7	186.3	46.1	232.4	75%		0.0	10.5	
				NTPL-Total	1000	43%	20	15.6	311.7	186.3	46.1	232.4	75%	0	0.0	10.5	
				Central Gencos -Total	74930	69%		1062.4	17784.6	6912.1	46.1	6958.2	39%	10	736.4	791.4	
107	Rajasthan	IPP	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	79%	20	15.3	305.9	3.7	69.3	73.0	2%	*	7.4	15.6	NCL and SECL to ensure coal supply as per subgroup plan.
108	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	92%	20	8.8	176.7	82.6	0.0	82.6	47%		1.5	9.2	
109	Chhatisgarh	IPP	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	72%	20	19.3	385.1	30.3	0.0	30.3	8%	*	11.2	19.7	SECL to ensure supply as per subgroup plan.
110	Maharashtra	IPP	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	78%	20	43.4	868.4	62.5	9.6	72.1	8%	*	35.3	43.1	SECL/Railways to ensure supply as per subgroup plan
111	Maharashtra	IPP	RAIL	AMRAVATI TPS	1350	75%	20	18.0	359.7	48.0	0.0	48.0	13%	*	22.2	14.3	SECL/Railways to ensure supply as per subgroup plan
112	Uttar Pradesh	IPP	PITHEAD	ANPARA C TPS	1200	69%	12	15.5	186.5	16.2	0.0	16.2	9%	*	16.1	12.0	NCL to ensure supply of coal as per subgroup plan.
113	Madhya Pradesh	IPP	RAIL	ANUPPUR TPP	1250	82%	20	16.7	334.6	94.6	0.0	94.6	28%		12.1	14.3	
114	Chhatisgarh	IPP	RAIL	BALCO TPS	600	83%	20	7.4	147.6	39.0	0.0	39.0	26%		0.0	3.8	
115	Chhatisgarh	IPP	ROAD	BANDAKHAR TPP	300	93%	20	4.4	88.1	43.5	0.0	43.5	49%		2.4	4.6	
116	Chhatisgarh	IPP	RAIL	BARADARHA TPS	1200	93%	20	15.7	313.8	75.1	0.0	75.1	24%	*	19.5	19.6	SECL to ensure supply as per subgroup plan.
117	Uttar Pradesh	IPP	RAIL	BARKHERA TPS	90	80%	20	1.4	28.8	10.4	0.0	10.4	36%		2.4	1.0	
118	Maharashtra	IPP	RAIL	BELA TPS	270	57%	20	3.8	76.5	45.5	0.0	45.5	60%		3.1	4.0	
119	Madhya Pradesh	IPP	RAIL	BINA TPS	500	79%	20	7.4	147.1	9.4	0.0	9.4	6%	*	7.9	5.4	NCL to ensure supply of coal as per subgroup plan.
120	Chhatisgarh	IPP	RAIL	BINJKOTE TPP	600	93%	20	9.1	182.4	265.8	0.0	265.8	146%		4.0	10.0	
121	West Bengal	IPP	RAIL	BUDGE BUDGE TPS	750	95%	20	9.6	192.2	68.7	0.0	68.7	36%		15.3	9.7	
122	Maharashtra	IPP	RAIL	BUTIBORI TPP	600	90%	20	8.2	164.0	6.3	0.0	6.3	4%	*	8.7	8.7	SECL to ensure supply as per subgroup plan.
123	Maharashtra	IPP	RAIL	DAHANU TPS	500	79%	20	7.1	142.4	4.0	0.0	4.0	3%	*	4.2	5.4	SECL to ensure supply as per subgroup plan.
124	Odisha	IPP	ROAD	DERANG TPP	1200	86%	20	17.6	352.5	647.3	0.0	647.3	184%		14.9	18.6	

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
125	Maharashtra	IPP	RAIL	DHARIWAL TPP	600	94%	20	7.8	156.7	15.5	0.0	15.5	10%	*	10.2	7.4	SECL to ensure supply as per subgroup plan.
126	Maharashtra	IPP	RAIL	GMR WARORA TPS	600	94%	20	7.9	157.2	14.5	0.0	14.5	9%	*	3.8	4.5	SECL to ensure supply as per subgroup plan.
127	West Bengal	IPP	RAIL	HALDIA TPP	600	100%	20	7.9	158.9	80.1	0.0	80.1	50%		7.4	9.6	
128	West Bengal	IPP	RAIL	HIRANMAYE TPP	300	68%	20	5.1	102.7	37.5	0.0	37.5	36%		6.6	2.2	
129	Jharkhand	IPP	RAIL	JOJOBERA TPS	240	80%	20	3.2	63.8	17.3	0.0	17.3	27%		4.1	2.7	CCL to ensure supply of coal as per subgroup plan.
130	Odisha	IPP	RAIL	JSW Energy Utkal Limited	700	81%	20	12.0	239.6	47.9	0.0	47.9	20%	*	11.6	11.1	Plant to augment lifting of coal through road mode
131	Chhatisgarh	IPP	RAIL	JSW Mahanadi Power Company Limited	1800	93%	20	22.9	458.3	53.0	0.0	53.0	12%	*	22.5	23.7	Less coal supply from CIL
132	Odisha	IPP	RAIL	KAMALANGA TPS	1050	90%	20	16.3	326.4	125.0	0.0	125.0	38%		19.0	13.0	
133	Uttar Pradesh	IPP	RAIL	KHAMBARKHERA TPS	90	70%	20	1.4	28.8	9.5	0.0	9.5	33%		2.7	1.1	
134	Uttar Pradesh	IPP	RAIL	KUNDARKI TPS	90	70%	20	1.3	26.7	7.3	0.0	7.3	27%		2.6	1.1	NCL to ensure supply of coal as per subgroup plan.
135	Uttar Pradesh	IPP	RAIL	LALITPUR TPS	1980	85%	20	25.4	507.3	122.4	0.0	122.4	24%	*	31.7	22.0	NCL to ensure supply of coal as per subgroup plan.
136	Odisha	IPP	RAIL	Maadurga Thermal Power Company Ltd.	60	90%	20	1.2	23.6	7.4	0.0	7.4	32%		0.1	1.0	Others
137	Jharkhand	IPP	RAIL	MAHADEV PRASAD STPP	540	60%	20	7.9	158.2	11.1	0.0	11.1	7%	*	2.8	3.2	MCL to ensure supply of coal as per subgroup plan.
138	Madhya Pradesh	IPP	RAIL	MAHAN TPP	1200	53%	20	14.9	298.2	183.5	0.0	183.5	62%		2.0	15.2	
139	Haryana	IPP	RAIL	MAHATMA GANDHI TPS	1320	73%	20	16.6	331.8	50.1	0.0	50.1	15%	*	20.0	15.8	CCL/Coal Companies to ensure coal supply as per subgroup plan.
140	Jharkhand	IPP	RAIL	MAITHON RB TPP	1050	77%	20	12.7	254.0	155.8	0.0	155.8	61%		13.7	12.0	
141	Uttar Pradesh	IPP	RAIL	MAQSOODPUR TPS	90	74%	20	1.4	28.6	12.2	0.0	12.2	43%		5.1	0.9	
142	Tamil Nadu	IPP	RAIL-SEA-ROAD	Nagai TPP	150	46%	20	2.1	41.0	13.9	1.0	14.9	36%		1.8	0.0	Stock: LDG Port: 10.7 TT Stock: UL Port: 51.8 TT
143	Chhatisgarh	IPP	ROAD	NAWAPARA TPP	600	47%	20	8.3	166.7	269.6	0.0	269.6	162%		3.6	5.5	
144	Madhya Pradesh	IPP	RAIL	NIGRI TPP	1320	47%	20	15.3	305.9	117.5	0.0	117.5	38%		0.0	14.0	
145	Madhya Pradesh	IPP	ROAD	NIWARI TPP	90	91%	20	1.6	32.0	11.4	0.0	11.4	36%		0.5	1.3	
146	Tamil Nadu	IPP	RAIL-SEA-ROAD	OPG Power Generation Private Limited	414	75%	20	6.2	123.6	88.8	61.3	150.1	103%		6.6	6.0	
147	Chhatisgarh	IPP	ROAD	OP JINDAL TPS	1000	92%	20	15.9	317.8	125.9	0.0	125.9	40%		16.6	19.0	
148	Andhra Pradesh	IPP	RAIL-SEA	PAINAMPURAM TPP	1320	82%	20	19.0	380.8	208.5	25.0	233.5	61%		0.0	16.8	Stock: LDG Port: 141 TT

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										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
149	Chhatisgarh	IPP	RAIL	PATHADI TPP	600	85%	20	8.5	169.6	14.7	0.0	14.7	9%	*	7.3	8.1	SECL to ensure supply as per subgroup plan.
150	Uttar Pradesh	IPP	RAIL	PRAYAGRAJ TPP	1980	59%	20	23.4	468.5	91.6	0.0	91.6	20%	*	15.8	17.8	NCL to ensure supply of coal as per subgroup plan.
151	Punjab	IPP	RAIL	RAJPURA TPP	1400	82%	20	16.0	320.4	47.4	0.0	47.4	15%	*	7.8	17.8	NCL/Coal Companies to ensure coal supply as per subgroup plan.
152	Uttar Pradesh	IPP	RAIL	ROSA TPP Ph-I	1200	57%	20	15.3	305.5	40.7	0.0	40.7	13%	*	7.5	8.6	CCL to ensure supply of coal as per subgroup plan.
153	Gujarat	IPP	RAIL	SABARMATI (D-F STATIONS)	362	93%	20	4.3	86.4	14.4	9.5	23.9	24%	*	8.0	4.5	SECL to ensure supply as per subgroup plan.
154	Madhya Pradesh	IPP	PITHEAD	SASAN UMTTP	3960	71%	12	47.3	567.1	133.9	0.0	133.9	24%	*	43.6	44.9	Plant to lift coal from its captive mine
155	Andhra Pradesh	IPP	RAIL-SEA	SGPL TPP	1320	90%	20	17.4	348.4	131.6	95.6	227.3	54%		0.0	17.5	Stock: LDG Port: 99 TT
156	Maharashtra	IPP	RAIL	SHIRPUR TPP	300	56%	20	4.3	85.6	41.0	0.0	41.0	48%		0.0	4.1	
157	West Bengal	IPP	RAIL	SOUTHERN REPL. TPS	135	90%	20	2.2	44.2	25.7	0.0	25.7	58%		0.0	1.7	
158	Punjab	IPP	RAIL	TALWANDI SABO TPP	1980	71%	20	25.0	500.9	102.1	0.0	102.1	20%	*	25.0	27.0	Coal companies to ensure coal supply as per subgroup plan.
159	Chhatisgarh	IPP	ROAD	TAMNAR TPP	2400	95%	20	38.4	767.7	300.3	1.7	302.0	39%		39.1	44.8	
160	Tamil Nadu	IPP	RAIL-SEA	Tulsyan NEC Limited	70	76%	20	1.0	19.1	0.0	0.0	0.0	0%	*	0.6	0.6	MCL to ensure supply of coal as per subgroup plan.
161	Tamil Nadu	IPP	RAIL-SEA-ROAD	TUTICORIN (P) TPP	300	53%	20	4.1	82.0	19.4	32.8	52.2	34%		0.0	3.8	Stock: LDG Port: 25.1 TT Stock: UL Port: 0.9 TT
162	Tamil Nadu	IPP	RAIL-SEA	TUTICORIN TPP ST-IV	525	68%	20	4.9	97.9	59.7	0.0	59.7	61%		0.0	4.1	Stock: LDG Port: 4 TT
163	Chhatisgarh	IPP	RAIL	UCHPINDA TPP	1440	94%	20	21.6	432.4	31.7	0.0	31.7	7%	*	23.8	20.8	SECL/Railways to ensure supply as per subgroup plan
164	Uttar Pradesh	IPP	RAIL	UTRAULA TPS	90	80%	20	1.5	29.0	6.3	0.0	6.3	22%	*	0.8	1.0	NCL to ensure supply of coal as per subgroup plan.
165	Chhatisgarh	IPP	RAIL	Vedanta Ltd Chhattisgarh TPP	600	0%	20	7.4	147.6	265.1	0.0	265.1	180%		0.0	0.0	
166	Odisha	IPP	RAIL	VEDANTA TPP	600	75%	20	9.6	192.4	88.7	0.0	88.7	46%		7.2	7.6	
167	Andhra Pradesh	IPP	RAIL	VIZAG TPP	1040	44%	20	17.5	349.6	173.8	0.0	173.8	50%		8.2	6.9	Stock: UL Port: 31.9 TT
168	Maharashtra	IPP	ROAD	WARDHA WARORA TPP	540	90%	20	7.2	143.6	290.6	0.0	290.6	202%		8.2	7.3	
				IPP-Total	55046	77%	19	740.1	14298.8	5217.3	305.8	5523.2	39%	26	586.1	677.0	
				TOTAL A	205861	68%	18	2920.6	53747.2	19139.5	450.7	19590.4	36%	64	2110.5	2239.9	
B. PLANTS DESIGNED ON IMPORTED COAL																	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
169	Gujarat	GSECL	Sea	SIKKA REP. TPS	500	58%	20	5.3	106.5	0.0	13.4	13.4	12%	*	4.1	3.8	Plant to build up stock through import
				GSECL-Total	500	58%	20	5.3	106.5	0.0	13.4	13.4	13%	1	4.1	3.8	
170	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	81%	20	29.6	591.3	0.0	73.9	73.9	12%	*	31.1	21.3	Plant to build up stock through import
171	Gujarat	IPP	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	79%	20	22.9	458.0	0.0	31.1	31.1	6%	*	24.5	18.7	Plant to build up stock through import
172	Karnataka	IPP	Sea	ADANI POWER LIMITED UDUPI TPP	1200	76%	20	10.4	207.6	0.0	41.4	41.4	19%	*	0.0	5.0	Plant to build up stock through import
173	Tamil Nadu	IPP	Sea	ITPCL TPP	1200	78%	20	14.1	281.0	0.0	261.3	261.3	92%		13.4	13.1	Stock: LDG Port: 100 TT
174	Maharashtra	IPP	Sea	JSW RATNAGIRI TPP	300	86%	20	2.5	49.9	0.0	49.6	49.6	99%		0.0	1.8	
175	Andhra Pradesh	IPP	Sea	MEENAKSHI ENERGY LTD	1000	63%	20	14.2	283.2	35.9	0.6	36.5	12%	*	5.8	11.2	Plant to build up stock through import
176	Gujarat	IPP	Sea	MUNDRA UMTTP	4000	69%	20	32.9	657.7	0.0	1212.1	1212.1	184%		22.4	22.0	
177	Tamil Nadu	IPP	Sea	MUTHIARA TPP	1200	54%	20	16.7	333.9	46.6	98.3	144.9	43%		10.5	6.6	
178	Gujarat	IPP	Sea	SALAYA TPP	1200	79%	20	10.8	216.9	0.0	450.9	450.9	207%		0.0	7.4	
179	Rajasthan	IPP	Sea	SHREE CEMENT LTD TPS	344	72%	20	3.5	70.2	2.1	43.3	45.4	64%		1.3	2.1	
180	Andhra Pradesh	IPP	Sea	SIMHAPURI TPS	600	62%	20	6.3	125.3	9.1	11.6	20.7	16%	*	12.3	4.3	Plant to build up stock through import
181	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-I)	260	60%	20	2.7	53.0	0.0	0.0	0.0	0%	*	1.7	1.7	Plant to build up stock through import
182	Karnataka	IPP	Sea	TORANGALLU TPS(SBU-II)	600	44%	20	6.1	122.4	0.0	24.2	24.2	19%	*	2.2	2.2	Plant to build up stock through import
183	Maharashtra	IPP	Sea	TROMBAY TPS	750	76%	20	9.7	194.6	0.0	110.2	110.2	56%		11.8	5.3	
				IPP-Total	17274	72%	20	182.3	3645.0	93.7	2408.5	2502.2	69%	7	137.0	122.7	
				TOTAL B	17774	68%	20	187.6	3751.5	93.7	2421.9	2515.6	67%	8	141.1	126.5	
C. NOT IN OPERATION																	
184	Maharashtra	IPP	ROAD	GEPL TPP Ph-I	120	0%	20	2.4	49.0	0.0	0.0	0.0	0%		0.0	0.0	
185	Maharashtra	IPP	RAIL	MIHAN TPS	246	0%	20	3.4	67.2	0.0	0.0	0.0	0%		0.0	0.0	
186	Tamil Nadu	IPP	RAIL	TCP Limited	64	0%	20	0.9	17.4	0.0	0.0	0.0	0%		0.0	0.0	

Sl. No./State	State	GENCO	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
										Indigenou s	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
				IPP-Total	430	0%	20	6.7	133.6	0.0	0.0	0.0	0%	0	0.0	0.0	
				TOTAL C	430	0%	20	6.7	133.6	0.0	0.0	0.0	0%	0	0.0	0.0	
D. PLANTS BASE ON WASHERY REJECTS																	
187	Chhatisgarh	IPP	ROAD	CHAKABURA TPP	30	71%	20	1.7	34.8	22.9	7.4	30.2	87%		0.2	1.2	
188	Chhatisgarh	IPP	ROAD	KASAIPALLI TPP	270	37%	20	5.3	106.0	25.9	0.0	25.9	24%	*	3.7	3.6	Plant based on washery rejects
189	Chhatisgarh	IPP	ROAD	RATIJA TPS	100	74%	20	2.6	51.9	20.8	0.0	20.8	40%		1.3	2.4	
190	Chhatisgarh	IPP	ROAD	SVPL TPP	63	96%	20	1.6	32.5	3.1	0.0	3.1	10%	*	1.5	2.0	Plant based on washery rejects
				IPP-Total	463	56%	20	11.3	225.2	72.7	7.4	80.0	36%	2	6.7	9.2	
				TOTAL D	463	56%	20	11.3	225.2	72.7	7.4	80.0	35%	2	6.7	9.2	

	DCB Total	206754	68%	18	2938.5	54106.0	19212.2	458.1	19670.4	36%	66	2117.2	2249.1	
	ICB Total	17774	71%	20	187.6	3751.5	93.7	2421.9	2515.6	67%	8	141.1	126.5	
	Grand Total = A+B+C+D	224528	68%	19	3126.1	57857.5	19305.9	2880.0	22186.0	38%	74	2258.3	2375.6	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	205861	2921	19590
B	Plants designed on imported coal	17774	188	2516
C	Plants currently not in operation	430	7	0
D	Plants based on washeryrejects	463	11	80
ALL PLANTS		224528	3126	22186

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattiv e Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	583.0	3795.5	0.0	3795.5	6995.7	54%
	Non-Pithead	157	165114	2355.5	15416.7	458.1	15874.9	47110.3	33%
	DCB-TOTAL	175	206754	2938.5	19212.2	458.1	19670.4	54106.0	36%
ICB	Non-Pithead	15	17774	187.6	93.7	2421.9	2515.6	3751.5	67%
	Total	190	224528	3126.1	19305.9	2880.0	22186.0	57857.5	38%

No of plants having critcal stock (*)	
Plants based on domestic coal	64
Plants designed on imported coal	8
Plants currently not in operation	0
Plants based on washery rejects	2
Total	74

NOTE:
(i) *Plant has been shown critical if coal stock is less than 25% of normative coal stock.
(ii) Daily coal requirement is calculated at 85% PLF.
(iii) Stock resticted to 70% Domestic and 30% Imported ratio.
C:Central Sector; S: State Sector; P: Private Sector; JV: Joint Venture
TT- Thousands Tonnes