

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT

(AS ON 26-03-2025)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	60%	26	10.6	276.8	526.2	0.0	526.2	190%		7.8	6.1	
2	RAIL	RAJIV GANDHI TPS	1200	30%	26	18.7	485.6	788.7	0.0	788.7	162%		20.1	7.8	
3	RAIL	YAMUNA NAGAR TPS	600	76%	26	9.2	239.3	278.8	0.0	278.8	117%		2.7	8.9	
HPGCL-Total			2510	50%	26	38.5	1001.7	1593.7	0.0	1593.7	159%	0	30.6	22.8	
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	66%	26	11.9	309.9	375.2	0.0	375.2	121%		7.4	6.9	
5	RAIL	GOINDWAL SAHIB TPP	540	40%	26	7.7	199.9	281.1	0.0	281.1	141%		4.0	3.2	
6	RAIL	ROPAR TPS	840	57%	26	12.0	312.3	520.8	0.0	520.8	167%		7.7	8.6	
PSPCL-Total			2300	57%	26	31.6	822.1	1177.1	0.0	1177.1	143%	0	19.1	18.7	
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	75%	26	16.6	432.0	468.8	0.0	468.8	109%		4.0	15.2	
8	RAIL	CHHABRA-I PH-1 TPP	500	84%	26	7.6	198.1	141.6	0.0	141.6	71%		6.1	6.7	
9	RAIL	CHHABRA-I PH-2 TPP	500	81%	26	6.8	177.2	148.0	0.0	148.0	84%		6.1	4.3	
10	RAIL	KALISINDH TPS	1200	75%	26	15.6	404.8	293.0	0.0	293.0	72%		7.9	15.0	
11	RAIL	KOTA TPS	1240	80%	26	18.1	470.3	294.8	0.0	294.8	63%		19.9	13.6	
12	RAIL	SURATGARH STPS	1320	63%	26	17.2	446.7	477.7	0.0	477.7	107%		12.0	14.1	
13	RAIL	SURATGARH TPS	1500	55%	26	21.8	567.3	275.6	0.0	275.6	49%		12.5	10.0	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
RRVUNL-Total			7580	71%	26	103.7	2696.4	2099.5	0.0	2099.5	78%	0	68.5	78.9	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	72%	17	36.9	627.5	896.2	0.0	896.2	143%		31.4	36.0	
15	RAIL	HARDUAGANJ TPS	1265	48%	26	19.1	497.2	538.4	0.0	538.4	108%		11.6	15.9	
16	RAIL	JAWAHARPUR STPP	1320	48%	26	18.0	469.1	378.9	0.0	378.9	81%		12.1	8.2	
17	RAIL	OBRA TPS	1660	61%	26	26.7	692.9	340.6	0.0	340.6	49%		15.1	16.7	
18	RAIL	PANKI TPS EXT	660	0%	26	9.0	234.5	100.1	0.0	100.1	43%		4.0	0.0	
19	RAIL	PARICHHA TPS	920	72%	26	14.2	368.9	265.3	0.0	265.3	72%		7.9	13.4	
UPRVUNL-Total			8455	57%	23	123.9	2890.1	2519.5	0.0	2519.5	87%	0	82.1	90.2	

Chhatisgarh															
20	RAIL	DSPM TPS	500	98%	26	7.5	194.4	302.7	0.0	302.7	156%		7.6	8.7	
21	PITHEAD	KORBA-WEST TPS	1340	78%	17	19.9	338.3	332.8	0.0	332.8	98%		26.7	20.3	
22	RAIL	MARWA TPS	1000	95%	26	14.8	385.1	627.5	0.0	627.5	163%		14.8	17.1	
CSPGCL-Total			2840	88%	22	42.2	917.8	1263.0	0.0	1263.0	138%	0	49.1	46.1	

Gujarat															
23	RAIL	GANDHI NAGAR TPS	630	36%	26	9.1	237.6	117.1	26.1	143.2	60%		7.6	8.2	
24	RAIL	UKAI TPS	1110	67%	26	16.1	418.6	238.5	0.0	238.5	57%		17.3	13.9	
25	RAIL	WANAKBORI TPS	2270	65%	26	32.2	838.0	555.0	8.0	563.0	67%		7.7	27.2	
GSECL-Total			4010	61%	26	57.5	1494.2	910.6	34.1	944.7	63%	0	32.6	49.3	

Madhya Pradesh															
26	PITHEAD	AMARKANTAK EXT TPS	210	99%	17	2.6	44.4	100.1	0.0	100.1	225%		3.4	2.9	
27	RAIL	SANJAY GANDHI TPS	1340	77%	26	18.8	488.3	422.8	0.0	422.8	87%		22.1	13.0	
28	RAIL	SATPURA TPS	1330	32%	26	6.5	168.6	193.8	0.0	193.8	115%		9.5	7.1	

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29	RAIL	SHREE SINGAJI TPP	2520	80%	26	36.0	937.0	463.3	0.0	463.3	49%		32.0	33.8	
		MPPGCL-Total	5400	68%	26	63.9	1638.3	1180.0	0.0	1180.0	72%	0	67.0	56.8	

Maharashtra															
30	RAIL	BHUSAWAL TPS	1870	61%	26	30.9	802.4	165.7	314.6	480.3	29%		15.9	24.7	
31	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	59%	26	47.2	1228.2	948.0	30.8	978.7	80%		23.3	34.6	
32	RAIL	KHAPARKHEDA TPS	1340	80%	26	23.0	599.2	91.9	82.9	174.8	22%	*	20.2	23.4	SECL to ensure supply as per subgroup plan.
33	RAIL	KORADI TPS	2190	83%	26	33.0	857.2	335.5	0.0	335.5	39%		19.4	34.0	
34	RAIL	NASIK TPS	630	65%	26	12.1	315.1	35.3	81.6	116.8	16%	*	2.2	10.0	SECL to ensure supply as per subgroup plan.
35	RAIL	PARAS TPS	500	77%	26	7.7	201.3	104.1	0.0	104.1	52%		6.6	6.1	
36	RAIL	PARLI TPS	750	74%	26	11.1	287.6	63.2	0.0	63.2	22%	*	8.1	10.5	WCL to ensure supply of coal as per subgroup plan.
		MAHAGENCO-Total	10200	70%	26	165.0	4291.0	1743.7	509.9	2253.4	53%	3	95.7	143.3	

Andhra Pradesh															
37	RAIL	Dr. N.TATA RAO TPS	2560	81%	26	46.9	1220.7	372.9	0.0	372.9	31%		42.7	38.8	
38	RAIL	RAYALASEEMA TPS	1650	73%	26	26.7	694.0	137.0	0.0	137.0	20%	*	27.5	21.4	SCCL to ensure supply of coal as per subgroup plan.
		APGENCO-Total	4210	78%	26	73.6	1914.7	509.9	0.0	509.9	27%	1	70.2	60.2	

39	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	62%	26	31.6	822.3	87.6	0.0	87.6	11%	*	5.5	25.8	SCCL to ensure supply of coal as per subgroup plan.
		APPDCL-Total	2400	62%	26	31.6	822.3	87.6	0.0	87.6	11%	1	5.5	25.8	

Karnataka															
40	RAIL	BELLARY TPS	1700	71%	26	27.6	718.6	206.5	0.0	206.5	29%		19.8	14.4	
41	RAIL	RAICHUR TPS	1720	63%	26	30.3	788.2	336.9	0.0	336.9	43%		19.7	22.5	
		KPCL-Total	3420	67%	26	58.0	1506.8	543.4	0.0	543.4	36%	0	39.5	36.9	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

42	RAIL	YERMARUS TPP	1600	58%	26	22.0	572.8	275.3	0.0	275.3	48%		23.8	18.6	
RPCL-Total			1600	58%	26	22.0	572.8	275.3	0.0	275.3	48%	0	23.8	18.6	

Tamil Nadu															
43	RAIL-SEA-RAIL	METTUR TPS	840	62%	26	14.2	368.9	160.4	0.0	160.4	43%		13.9	12.5	
44	RAIL-SEA-RAIL	METTUR TPS - II	600	58%	26	9.8	254.6	148.4	0.0	148.4	58%		9.3	9.4	
45	RAIL-SEA	NORTH CHENNAI TPS	1830	41%	26	36.0	936.7	537.9	19.9	557.8	60%		32.5	22.5	
46	RAIL-SEA	TUTICORIN TPS	1050	59%	26	19.1	497.3	312.5	0.0	312.5	63%		3.2	9.1	
TANGEDCO-Total			4320	52%	26	79.1	2057.5	1159.2	19.9	1179.1	57%	0	58.9	53.5	

Telangana															
47	RAIL	SINGARENI TPP	1200	90%	26	15.0	388.9	291.6	0.0	291.6	75%		19.2	15.8	
SCCL-Total			1200	90%	26	15.0	388.9	291.6	0.0	291.6	75%	0	19.2	15.8	

48	ROAD	BHADRADRI TPP	1080	58%	26	16.7	433.1	325.9	0.0	325.9	75%		14.6	9.8	
49	ROAD	KAKATIYA TPS	1100	84%	26	13.2	342.5	339.6	0.0	339.6	99%		14.7	13.6	
50	RAIL	KOTHAGUEDEM TPS (NEW)	1000	84%	26	14.3	372.3	399.2	0.0	399.2	107%		19.5	12.7	
51	RAIL	KOTHAGUEDEM TPS (STAGE-7)	800	91%	26	8.2	213.9	256.5	0.0	256.5	120%		13.4	8.7	
52	ROAD	RAMAGUNDEM-B TPS	62	0%	26	1.1	28.9	3.7	0.0	3.7	13%	*	0.0	0.0	SCCL to ensure suuply as per subgroup plan.
53	RAIL	YADADRI TPS	800	0%	26	10.9	284.3	251.6	0.0	251.6	88%		3.8	8.9	
TSGENCO-Total			4842	64%	26	64.4	1675.0	1576.5	0.0	1576.5	94%	1	66.0	53.7	

Jharkhand															
54	RAIL	TENUGHAT TPS	420	63%	26	6.2	161.5	237.6	0.0	237.6	147%		10.5	5.7	
TVNL-Total			420	63%	26	6.2	161.5	237.6	0.0	237.6	147%	0	10.5	5.7	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

Odisha															
55	PITHEAD	IB VALLEY TPS	1740	90%	17	26.2	445.3	242.3	0.0	242.3	54%		29.2	27.9	
		OPGC-Total	1740	90%	17	26.2	445.3	242.3	0.0	242.3	54%	0	29.2	27.9	

West Bengal															
56	RAIL	D.P.L. TPS	550	91%	26	7.5	195.5	80.1	0.0	80.1	41%		17.8	8.7	
		DPL-Total	550	91%	26	7.5	195.5	80.1	0.0	80.1	41%	0	17.8	8.7	

57	RAIL	BAKRESWAR TPS	1050	100%	26	13.6	353.6	140.7	0.0	140.7	40%		22.7	15.1	
58	RAIL	BANDEL TPS	270	94%	26	4.0	103.8	70.8	0.0	70.8	68%		0.0	4.0	
59	RAIL	KOLAGHAT TPS	840	83%	26	13.8	357.8	78.3	0.0	78.3	22%	*	15.0	12.6	Plant to augment coal supplies from its captive mines.
60	RAIL	SAGARDIGHI TPS	1600	93%	26	21.9	568.6	223.8	0.0	223.8	39%		21.7	23.4	
61	RAIL	SANTALDIH TPS	500	101%	26	6.9	179.8	28.0	0.0	28.0	16%	*	7.0	7.9	Plant to augment coal supplies from its captive mines.
		WBPDC-Total	4260	94%	26	60.1	1563.6	541.6	0.0	541.6	35%	2	66.4	63.0	

NUPPL															
62	RAIL	GHATAMPUR TPP	660	80%	26	9.0	234.5	6.8	0.0	6.8	3%	*	8.1	8.4	NCL to ensure supply of coal as per subgroup plan.
		NUPPL-Total	660	80%	26	9.0	234.5	6.8	0.0	6.8	3%	1	8.1	8.4	

THDC															
63	RAIL	KHURJA TPP	660	91%	26	9.0	234.5	184.6	0.0	184.6	79%		7.4	7.4	
		THDC-Total	660	91%	26	9.0	234.5	184.6	0.0	184.6	79%	0	7.4	7.4	

NTPC															
64	RAIL	DADRI (NCTPP)	1820	66%	26	26.0	674.8	523.1	0.0	523.1	78%		15.2	19.4	
65	PITHEAD	RIHAND STPS	3000	85%	17	38.0	646.1	906.7	0.0	906.7	140%		47.4	47.2	
66	PITHEAD	SINGRAULI STPS	2000	96%	17	25.6	435.6	591.9	0.0	591.9	136%		36.0	31.4	
67	RAIL	TANDA TPS	1760	79%	26	23.4	609.6	577.4	0.0	577.4	95%		35.2	25.1	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
68	RAIL	UNCHA HAR TPS	1550	81%	26	20.4	531.1	263.0	0.0	263.0	50%		18.3	22.1	
69	RAIL	GADARWARA TPP	1600	72%	26	20.8	539.7	357.4	0.0	357.4	66%		27.9	15.7	
70	RAIL	KHARGONE STPP	1320	70%	26	16.3	423.6	258.1	0.0	258.1	61%		7.9	14.4	
71	PITHEAD	KORBA STPS	2600	98%	17	35.8	608.6	736.9	0.0	736.9	121%		43.1	46.2	
72	PITHEAD	LARA TPP	1600	98%	17	23.4	398.4	303.5	0.0	303.5	76%		25.2	24.9	
73	RAIL	MAUDA TPS	2320	79%	26	32.8	854.0	636.6	0.0	636.6	75%		31.7	30.1	
74	PITHEAD	SIPAT STPS	2980	88%	17	39.7	674.9	854.0	0.0	854.0	127%		25.6	37.8	
75	RAIL	SOLAPUR STPS	1320	66%	26	17.5	455.1	214.0	0.0	214.0	47%		12.3	16.6	
76	PITHEAD	VINDHYACHAL STPS	4760	90%	17	60.7	1031.7	1327.6	0.0	1327.6	129%		70.5	64.7	
77	RAIL	KUDGI STPP	2400	60%	26	32.5	844.0	450.3	0.0	450.3	53%		27.0	27.7	
78	PITHEAD	RAMAGUNDEM STPS	2600	74%	17	36.1	613.1	806.5	0.0	806.5	132%		30.1	31.2	
79	RAIL	SIMHADRI	2000	83%	26	30.8	800.9	288.4	0.0	288.4	36%		34.7	30.5	
80	RAIL	TELANGANA STPP PH-1	1600	85%	26	24.4	635.6	579.9	0.0	579.9	91%		22.2	19.7	
81	RAIL	BARAUNI TPS	710	31%	26	10.4	271.5	259.5	0.0	259.5	96%		3.8	3.8	
82	RAIL	BARH STPS	2640	86%	26	37.2	967.6	936.1	0.0	936.1	97%		50.2	27.0	
83	PITHEAD	DARLIPALI STPS	1600	96%	17	24.7	419.5	375.5	0.0	375.5	90%		18.7	25.9	
84	PITHEAD	FARAKKA STPS	2100	79%	17	26.9	458.1	866.6	0.0	866.6	189%		28.8	24.2	
85	PITHEAD	KAHALGAON TPS	2340	93%	17	36.8	624.9	801.3	0.0	801.3	128%		44.6	39.4	
86	PITHEAD	NORTH KARANPURA TPP	1320	49%	17	18.9	321.4	587.8	0.0	587.8	183%		19.0	12.6	
87	PITHEAD	TALCHER STPS	3000	86%	17	44.7	760.5	586.6	0.0	586.6	77%		53.7	46.9	
88	RAIL	BONGAIGAON TPP	750	54%	26	9.5	248.2	298.7	0.0	298.7	120%		0.0	6.5	
		NTPC-Total	51690	81%	21	713.5	14848.5	14387.4	0.0	14387.4	97%	0	729.1	691.0	
NTPC JV															
89	RAIL	INDIRA GANDHI STPP	1500	51%	26	20.7	538.6	876.9	0.0	876.9	163%		7.1	17.1	
90	RAIL	MEJA STPP	1320	42%	26	16.2	420.8	426.8	0.0	426.8	101%		3.9	8.6	

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91	RAIL	BHILAI TPS	500	90%	26	7.4	192.8	251.5	0.0	251.5	130%		11.2	7.8	
92	RAIL	SEIONI TPP	600	83%	26	10.1	262.2	219.2	0.0	219.2	84%		16.4	9.0	
93	RAIL-SEA	VALLUR TPP	1500	81%	26	22.3	579.2	526.0	0.0	526.0	91%		34.6	19.1	
94	RAIL	MUZAFFARPUR TPS	390	94%	26	5.5	142.9	142.4	0.0	142.4	100%		0.0	5.4	
95	RAIL	NABINAGAR STPP	1980	85%	26	24.8	643.8	896.2	0.0	896.2	139%		39.6	19.3	
96	RAIL	NABINAGAR TPP	1000	90%	26	14.9	387.7	346.1	0.0	346.1	89%		11.7	14.0	
NTPC JV-Total			8790	73%	26	121.8	3168.0	3685.1	0.0	3685.1	116%	0	124.5	100.3	
TOTAL NTPC & NTPC JV			60480	73%	22	835.3	18016.5	18072.5	0.0	18072.5	102%	0	853.6	791.3	
DVC															
97	RAIL	BOKARO TPS `A` EXP	500	77%	26	6.2	160.7	222.5	0.0	222.5	138%		0.0	0.0	
98	RAIL	CHANDRAPURA(DVC) TPS	500	85%	26	6.9	178.5	220.4	0.0	220.4	123%		7.3	7.5	
99	RAIL	DURGAPUR STEEL TPS	1000	79%	26	12.5	325.7	375.9	0.0	375.9	115%		14.3	13.0	
100	RAIL	KODARMA TPP	1000	86%	26	12.7	330.4	413.2	0.0	413.2	125%		21.9	16.7	
101	RAIL	MEJIA TPS	2340	74%	26	32.5	844.0	557.7	0.0	557.7	66%		20.9	25.0	
102	RAIL	RAGHUNATHPUR TPP	1200	79%	26	15.6	405.4	356.6	0.0	356.6	88%		10.7	15.9	
DVC-Total			6540	79%	26	86.3	2244.7	2146.3	0.0	2146.3	96%	0	75.1	78.1	
NTPL															
103	RAIL-SEA	NTPL TUTICORIN TPP	1000	70%	26	16.2	420.6	185.2	131.6	316.8	63%		18.4	13.9	
NTPL-Total			1000	70%	26	16.2	420.6	185.2	131.6	316.8	63%	0	18.4	13.9	
IPP															
104	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	74%	26	15.7	408.9	207.2	47.6	254.8	62%		16.4	14.7	
105	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	98%	26	9.3	242.5	157.0	0.0	157.0	65%		5.0	10.0	
106	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	58%	26	18.5	481.8	111.8	0.0	111.8	23%	*	0.0	13.4	Plant has no FSA.
107	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	80%	26	43.6	1132.5	439.1	0.0	439.1	39%		41.0	39.5	
108	RAIL	AKALTARA TPS	1800	76%	26	23.9	620.6	671.6	0.0	671.6	108%		23.1	23.0	
109	RAIL	AMRAVATI TPS	1350	95%	26	18.3	475.5	242.4	0.0	242.4	51%		20.8	18.6	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
110	PITHEAD	ANPARA C TPS	1200	62%	17	15.4	262.2	347.0	0.0	347.0	132%		12.3	17.2	
111	RAIL	ANUPPUR TPP	1250	84%	26	17.8	462.1	550.5	0.0	550.5	119%		26.3	18.5	
112	RAIL	BALCO TPS	600	78%	26	9.0	234.9	62.8	0.0	62.8	27%		11.7	8.9	
113	ROAD	BANDAKHAR TPP	300	83%	26	4.5	117.6	176.0	0.0	176.0	150%		4.5	0.0	
114	RAIL	BARADARHA TPS	1200	94%	26	17.3	450.0	520.2	0.0	520.2	116%		24.1	16.5	
115	RAIL	BARKHERA TPS	90	16%	26	1.5	39.5	63.2	0.0	63.2	160%		2.6	0.0	
116	RAIL	BELA TPS	270	90%	26	3.9	100.1	123.4	0.0	123.4	123%		5.3	4.1	
117	RAIL	BINA TPS	500	34%	26	7.2	187.0	198.2	0.0	198.2	106%		11.3	3.6	
118	RAIL	BINJKOTE TPP	600	49%	26	9.2	239.3	230.9	0.0	230.9	96%		7.5	10.7	
119	RAIL	BUDGE BUDGE TPS	750	89%	26	9.4	245.4	196.3	0.0	196.3	80%		11.2	9.8	
120	RAIL	DAHANU TPS	500	79%	26	6.8	176.6	110.3	0.0	110.3	62%		8.6	6.7	
121	ROAD	DERANG TPP	1200	99%	26	17.6	457.0	1086.7	0.0	1086.7	238%		16.8	20.4	
122	RAIL	DHARIWAL TPP	600	92%	26	8.3	214.8	212.3	0.0	212.3	99%		9.6	8.5	
123	RAIL	DISHERGARH TPP	12	0%	26	0.3	6.7	8.1	0.0	8.1	122%		0.0	0.0	
124	RAIL	GMR WARORA TPS	600	95%	26	7.9	205.9	76.3	0.0	76.3	37%		5.7	8.2	
125	RAIL	HALDIA TPP	600	98%	26	8.3	217.0	85.0	0.0	85.0	39%		7.8	10.1	
126	RAIL	HIRANMAYE TPP	300	69%	26	5.0	129.7	70.6	0.0	70.6	54%		11.5	5.2	
127	RAIL	JOJOBERA TPS	240	71%	26	3.3	87.1	223.7	0.0	223.7	257%		0.0	3.0	
128	RAIL	JSW Energy Utkal Limited	350	41%	26	4.8	124.4	299.4	0.0	299.4	241%		16.3	12.2	
129	RAIL	KAMALANGA TPS	1050	86%	26	15.6	406.6	242.8	0.0	242.8	60%		15.3	19.5	
130	RAIL	KHAMBARKHERA TPS	90	0%	26	1.5	40.1	74.2	0.0	74.2	185%		0.3	0.0	
131	RAIL	KUNDARKI TPS	90	0%	26	1.5	40.2	50.0	0.0	50.0	124%		0.0	0.0	
132	RAIL	LALITPUR TPS	1980	75%	26	25.4	661.6	593.6	0.0	593.6	90%		23.8	23.4	
133	RAIL	Maadurga Thermal Power Company Ltd.	60	99%	26	0.8	21.3	4.3	0.0	4.3	20%	*	1.3	1.1	Plant having no linkage.

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
134	RAIL	MAHADEV PRASAD STPP	540	95%	26	8.0	207.4	70.8	0.0	70.8	34%		11.2	8.4	
135	RAIL	MAHAN TPP	1200	92%	26	15.4	401.0	120.1	0.0	120.1	30%		12.7	17.2	
136	RAIL	MAHATMA GANDHI TPS	1320	70%	26	16.8	437.6	530.9	0.0	530.9	121%		12.1	15.4	
137	RAIL	MAITHON RB TPP	1050	90%	26	12.6	327.5	624.9	0.0	624.9	191%		18.6	13.0	
138	RAIL	MAQSOODPUR TPS	90	27%	26	1.5	38.9	66.2	0.0	66.2	170%		3.9	0.0	
139	ROAD	NAWAPARA TPP	600	71%	26	8.9	232.0	249.9	0.0	249.9	108%		5.1	4.3	
140	RAIL	NIGRI TPP	1320	98%	26	15.5	404.0	445.8	0.0	445.8	110%		27.8	17.8	
141	ROAD	OP JINDAL TPS	1000	76%	26	15.3	397.8	223.2	0.0	223.2	56%		6.1	13.4	
142	RAIL-SEA	PAINAMPURAM TPP	1320	80%	26	16.6	432.7	91.6	90.2	181.7	30%		0.0	18.0	
143	RAIL	PATHADI TPP	600	94%	26	8.7	226.3	66.4	0.0	66.4	29%		16.6	10.0	
144	RAIL	PRAYAGRAJ TPP	1980	66%	26	24.9	646.9	594.3	0.0	594.3	92%		23.8	15.3	
145	RAIL	RAJPURA TPP	1400	81%	26	16.7	432.9	351.9	0.0	351.9	81%		12.0	15.6	
146	RAIL	ROSA TPP Ph-I	1200	73%	26	15.1	392.7	420.8	0.0	420.8	107%		11.9	14.2	
147	RAIL	SABARMATI (D-F STATIONS)	362	92%	26	4.2	109.6	46.9	47.4	94.3	61%		0.0	5.0	
148	PITHEAD	SASAN UMTPP	3960	85%	17	44.8	762.2	296.6	0.0	296.6	39%		63.2	46.9	
149	RAIL-SEA	SGPL TPP	1320	91%	26	16.1	418.0	247.2	38.4	285.6	68%		31.2	18.9	
150	RAIL	SHIRPUR TPP	300	65%	26	2.4	62.2	142.1	0.3	142.4	229%		3.2	3.4	
151	RAIL	SOUTHERN REPL. TPS	135	12%	26	1.9	50.7	52.9	0.0	52.9	104%		0.0	0.9	
152	RAIL	TALWANDI SABO TPP	1980	66%	26	28.1	730.9	224.0	0.0	224.0	31%		22.3	23.0	
153	ROAD	TAMNAR TPP	2400	93%	26	36.7	954.7	555.9	1.7	557.5	58%		37.6	44.5	
154	RAIL	UCHPINDA TPP	1440	73%	26	22.4	581.2	1008.1	0.0	1008.1	173%		21.2	14.8	
155	RAIL	UTRAULA TPS	90	0%	26	1.5	40.2	50.8	0.0	50.8	126%		4.0	0.0	
156	RAIL	VEDANTA TPP	600	80%	26	9.5	247.6	101.5	0.0	101.5	41%		18.6	11.3	
157	RAIL	VIZAG TPP	1040	42%	26	16.1	419.2	47.4	15.9	63.3	15%	*	8.0	9.0	MCL to ensure supply as per subgroup plant.

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
158	ROAD	WARDHA WARORA TPP	540	95%	26	7.0	182.7	374.7	0.0	374.7	205%		11.0	7.3	
		IPP-Total	51959	79%	25	698.8	17625.8	14439.8	241.5	14681.1	83%	3	722.2	674.4	
		TOTAL A	193556	75%	24	2724.9	65832.1	53067.4	937.0	54004.0	82%	12	2536.5	2449.4	
B. PLANTS DESIGNED ON IMPORTED COAL															

Gujarat															
159	Sea	SIKKA REP. TPS	500	32%	26	5.2	136.3	0.0	92.4	92.4	67%		4.0	2.2	
		Sub-Total	500	32%	26	5.2	136.3	0.0	92.4	92.4	68%	0	4.0	2.2	
IPP															
160	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	74%	26	22.8	593.4	0.0	158.0	158.0	26%		7.4	20.6	
161	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	67%	26	29.0	754.7	0.0	170.0	170.0	22%	*	6.6	18.6	Plant to build up stock through import
162	Sea	ADANI POWER LIMITED UDUPI TPP	1200	79%	26	11.3	293.4	0.0	99.2	99.2	33%		10.2	9.8	
163	Sea	ITPCL TPP	1200	75%	26	13.7	355.2	0.0	202.2	202.2	56%		13.6	12.8	
164	Sea	JSW RATNAGIRI TPP	300	39%	26	2.5	65.2	0.0	35.9	35.9	54%		0.0	0.0	
165	Sea	MUNDRA UMTTP	4000	67%	26	34.3	891.1	0.0	791.8	791.8	88%		50.9	19.8	
166	Sea	MUTHIARA TPP	1200	48%	26	15.3	399.1	0.0	239.4	239.4	59%		0.0	10.7	
167	Sea	OPG Power Generation Private Limited	414	73%	26	4.2	109.8	12.5	26.6	39.2	35%		4.9	5.5	
168	Sea	SALAYA TPP	1200	30%	26	11.8	307.4	0.0	320.8	320.8	104%		0.0	10.2	
169	Sea	SHREE CEMENT LTD TPS	300	71%	26	3.1	79.6	0.0	0.0	0.0	0%	*	2.0	2.0	Plant to build up stock through import
170	Sea	SIMHAPURI TPS	600	78%	26	6.5	168.3	0.0	206.8	206.8	122%		0.0	6.1	
171	Sea	THAMMINAPATNAM TPS	300	0%	26	3.1	79.6	0.0	1.0	1.0	1%	*	0.0	0.0	Plant to build up stock through import
172	Sea	TORANGALLU TPS(SBU-I)	260	92%	26	1.7	45.0	0.0	0.4	0.4	0%	*	1.2	1.2	Plant to build up stock through import
173	Sea	TORANGALLU TPS(SBU-II)	600	83%	26	4.7	122.8	0.0	0.9	0.9	0%	*	4.7	4.7	Plant to build up stock through import
174	Sea	TROMBAY TPS	750	61%	26	9.4	244.2	0.0	223.2	223.2	91%		13.8	6.0	
175	Sea	TUTICORIN TPP ST-IV	525	70%	26	5.5	142.6	0.0	56.3	56.3	39%		0.0	7.0	
		Sub-Total	17469	65%	26	178.9	4651.4	12.5	2532.5	2545.1	55%	5	115.3	135.0	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		TOTAL B	17969	75%	26	184.1	4787.7	12.5	2624.9	2637.5	55%	5	119.3	137.2	
C. NOT IN OPERATION															
176	RAIL	BUTIBORI TPP	600	0%	26	8.2	213.2	0.0	0.0	0.0	0%		0.0	0.0	not in operation
177	RAIL	MIHAN TPS	246	0%	26	3.4	87.4	0.0	0.0	0.0	0%		0.0	0.0	not in operation
178	RAIL	NASIK (P) TPS	1350	0%	26	18.5	479.7	0.0	0.0	0.0	0%		0.0	0.0	not in operation
179	RAIL	SALORA TPP	135	0%	26	1.8	48.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
180		TCP Limited	64	0%		0.0	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
181	RAIL	TUTICORIN (P) TPP	300	0%	26	4.1	106.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
182	RAIL	TITAGARH TPS	240	0%	26	3.3	85.3	0.0	0.0	0.0	0%		0.0	0.0	not in operation
		NOT IN OPERATION-Total	2935	0%	25	39.2	1020.2	0.0	0.0	0.0	0%	0	0.0	0.0	
		TOTAL C	2935	0%	25	39.2	1020.2	0.0	0.0	0.0	0%	0	0.0	0.0	
D. PLANTS BASE ON WASHERY REJECTS															
183	ROAD	CHAKABURA TPP	30	97%	26	2.0	51.5	24.5	6.8	31.3	61%		3.0	0.9	
184	ROAD	GEPL TPP Ph-I	120	0%	26	2.4	63.6	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
185	ROAD	KASAIPALLI TPP	270	69%	26	6.3	164.7	37.2	0.0	37.2	23%	*	4.1	4.7	Plant based on washery rejects
186	ROAD	KATGHORA TPP	35	0%	26	0.7	18.6	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
187	ROAD	NIWARI TPP	90	73%	26	1.5	39.3	69.4	0.0	69.4	176%		8.0	0.8	
188	ROAD	RATIJA TPS	100	46%	26	2.7	70.7	24.1	0.0	24.1	34%		1.4	1.4	
189	ROAD	SVPL TPP	63	67%	26	0.9	24.3	10.0	0.0	10.0	41%		1.7	1.9	
190	ROAD	SWASTIK KORBA TPP	25	0%	26	0.5	13.3	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
		WASHERY REJECTS-Total	733	50%	26	17.2	446.0	165.2	6.8	172.0	39%	4	18.2	9.7	
		TOTAL D	733	50%	26	17.2	446.0	165.2	6.8	172.0	38%	4	18.2	9.7	

	DCB Total	197161	75%	24	2781.3	67298.3	53232.6	943.8	54176.0	80%	16	2554.7	2459.1	
	ICB Total	17969	64%	26	184.1	4787.7	12.5	2624.9	2637.5	55%	5	119.3	137.2	
	Grand Total = A+B+C+D	215193	73%	24	2965.4	72086.0	53245.1	3568.7	56813.5	78%	21	2674.0	2596.3	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	193556	2725	54004
B	Plants designed on imported coal	17969	184	2638
C	Plants currently not in operation	2935	39	0
D	Plants based on washeryrejects	733	17	172
ALL PLANTS		215193	2965	56814

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattive Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	40980	557.2	10959.9	0.0	10959.9	9472.7	115%
	Non-Pithead	154	156181	2224.1	42272.7	943.8	43216.1	57825.6	74%
	DCB-TOTAL	172	197161	2781.3	53232.6	943.8	54176.0	67298.3	80%
ICB	Non-Pithead	17	17969	184.1	12.5	2624.9	2637.5	4787.7	55%
	Total	189	215130	2965.4	53245.1	3568.7	56813.5	72086.0	78%

No of plants having critcal stock (*)	
Plants based on domestic coal	12
Plants designed on imported coal	5
Plants currently not in operation	0
Plants based on washery rejects	4
Total	21

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