

**CENTRAL ELECTRICITY AUTHORITY  
FUEL MANAGEMENT DIVISION  
DAILY COAL STOCK REPORT**

(AS ON 28-06-2024)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK</b>															
<b>STATE</b>															
<b>Haryana</b>															
1	RAIL	PANIPAT TPS	710	81%	26	10.6	276.8	284.3	0.0	284.3	103%		5.0	11.0	
2	RAIL	RAJIV GANDHI TPS	1200	46%	26	18.7	485.6	460.3	0.0	460.3	95%		0.0	16.0	
3	RAIL	YAMUNA NAGAR TPS	600	78%	26	9.2	239.3	241.1	0.0	241.1	101%		0.0	7.8	
<b>HPGCL-Total</b>			<b>2510</b>	<b>64%</b>	<b>26</b>	<b>38.5</b>	<b>1001.7</b>	<b>985.7</b>	<b>0.0</b>	<b>985.7</b>	<b>98%</b>	<b>0</b>	<b>5.0</b>	<b>34.8</b>	
<b>Punjab</b>															
4	RAIL	GH TPS (LEH.MOH.)	920	65%	26	11.9	309.9	276.1	0.0	276.1	89%		8.4	9.6	
5	RAIL	GOINDWAL SAHIB TPP	540	78%	26	7.7	199.9	98.9	0.0	98.9	49%		0.0	6.0	
6	RAIL	ROPAR TPS	840	75%	26	12.0	312.3	210.6	0.0	210.6	67%		11.9	11.1	
<b>PSPCL-Total</b>			<b>2300</b>	<b>72%</b>	<b>26</b>	<b>31.6</b>	<b>822.1</b>	<b>585.6</b>	<b>0.0</b>	<b>585.6</b>	<b>71%</b>	<b>0</b>	<b>20.3</b>	<b>26.7</b>	
<b>Rajasthan</b>															
7	RAIL	CHHABRA-II TPP	1320	68%	26	16.6	432.0	173.7	0.0	173.7	40%		11.8	7.1	
8	RAIL	CHHABRA-I PH-1 TPP	500	79%	26	7.6	198.1	30.9	0.0	30.9	16%	*	5.7	6.3	Railway to ensure supply as per subgroup plan. Genco to place sufficient indent to washeies and BCCL.
9	RAIL	CHHABRA-I PH-2 TPP	500	90%	26	6.8	177.2	27.6	0.0	27.6	16%	*	5.7	6.1	Railway to ensure supply as per subgroup plan. Genco to place sufficient indent to washeies and BCCL.
10	RAIL	KALISINDH TPS	1200	76%	26	15.6	404.8	118.4	0.0	118.4	29%		7.7	16.1	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
11	RAIL	KOTA TPS	1240	87%	26	18.1	470.3	119.8	0.0	119.8	25%		12.0	19.6	
12	RAIL	SURATGARH STPS	1320	62%	26	17.2	446.7	129.1	0.0	129.1	29%		8.0	12.8	
13	RAIL	SURATGARH TPS	1500	74%	26	21.8	567.3	85.3	0.0	85.3	15%	*	3.7	16.1	Railway to ensure supply as per subgroup plan. Genco to place sufficient indent to washeies and BCCL.
<b>RRVUNL-Total</b>			<b>7580</b>	<b>75%</b>	<b>26</b>	<b>103.7</b>	<b>2696.4</b>	<b>684.8</b>	<b>0.0</b>	<b>684.8</b>	<b>25%</b>	<b>3</b>	<b>54.6</b>	<b>84.1</b>	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	88%	17	36.9	627.5	437.7	0.0	437.7	70%		35.4	38.2	
15	RAIL	HARDUAGANJ TPS	1265	69%	26	19.1	497.2	603.3	0.0	603.3	121%		19.1	12.1	
16	RAIL	JAWAHARPUR STPP	660	31%	26	9.0	234.5	110.8	0.0	110.8	47%		0.0	4.5	
17	RAIL	OBRA TPS	1660	52%	26	26.7	692.9	260.0	0.0	260.0	38%		24.4	10.3	
18	RAIL	PARICHHA TPS	920	71%	26	14.2	368.9	273.9	0.0	273.9	74%		12.4	11.6	
<b>UPRVUNL-Total</b>			<b>7135</b>	<b>69%</b>	<b>23</b>	<b>105.9</b>	<b>2421.0</b>	<b>1685.7</b>	<b>0.0</b>	<b>1685.7</b>	<b>70%</b>	<b>0</b>	<b>91.3</b>	<b>76.7</b>	

Chhatisgarh															
19	RAIL	DSPM TPS	500	92%	26	7.5	194.4	231.0	0.0	231.0	119%		2.2	8.6	
20	PITHEAD	KORBA-WEST TPS	1340	74%	17	19.9	338.3	112.1	0.0	112.1	33%		18.4	17.7	
21	RAIL	MARWA TPS	1000	84%	26	14.8	385.1	349.8	0.0	349.8	91%		23.1	16.6	
<b>CSPGCL-Total</b>			<b>2840</b>	<b>80%</b>	<b>22</b>	<b>42.2</b>	<b>917.8</b>	<b>692.9</b>	<b>0.0</b>	<b>692.9</b>	<b>75%</b>	<b>0</b>	<b>43.7</b>	<b>42.9</b>	

Gujarat															
22	RAIL	GANDHI NAGAR TPS	630	81%	26	9.1	237.6	79.6	1.2	80.7	34%		9.3	7.1	
23	RAIL	UKAI TPS	1110	75%	26	16.1	418.6	259.9	2.7	262.7	63%		16.3	12.3	
24	RAIL	WANAKBORI TPS	2270	70%	26	32.2	838.0	615.7	0.5	616.2	74%		16.1	28.2	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		<b>GSECL-Total</b>	<b>4010</b>	<b>73%</b>	<b>26</b>	<b>57.5</b>	<b>1494.2</b>	<b>955.2</b>	<b>4.4</b>	<b>959.6</b>	<b>64%</b>	<b>0</b>	<b>41.7</b>	<b>47.6</b>	

Madhya Pradesh															
25	PITHEAD	AMARKANTAK EXT TPS	210	74%	17	2.6	44.4	65.1	0.0	65.1	146%		2.4	0.3	
26	RAIL	SANJAY GANDHI TPS	1340	69%	26	18.8	488.3	169.7	0.0	169.7	35%		26.5	11.9	
27	RAIL	SATPURA TPS	1330	33%	26	6.5	168.6	154.3	0.0	154.3	92%		5.7	7.4	
28	RAIL	SHREE SINGAJI TPP	2520	76%	26	36.0	937.0	324.7	0.0	324.7	35%		12.1	32.9	
		<b>MPPGCL-Total</b>	<b>5400</b>	<b>64%</b>	<b>26</b>	<b>63.9</b>	<b>1638.3</b>	<b>713.8</b>	<b>0.0</b>	<b>713.8</b>	<b>44%</b>	<b>0</b>	<b>46.7</b>	<b>52.5</b>	

Maharashtra															
29	RAIL	BHUSAWAL TPS	1210	59%	26	20.0	519.2	403.8	300.0	703.8	111%		12.9	10.4	
30	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	66%	26	47.2	1228.2	595.6	235.1	830.6	68%		38.3	36.8	
31	RAIL	KHAPARKHEDA TPS	1340	79%	26	23.0	599.2	176.3	155.5	331.8	42%		18.3	22.1	
32	RAIL	KORADI TPS	2190	78%	26	33.0	857.2	319.8	0.0	319.8	37%		31.5	21.6	
33	RAIL	NASIK TPS	630	50%	26	12.1	315.1	126.2	123.2	249.4	57%		15.7	6.1	
34	RAIL	PARAS TPS	500	51%	26	7.7	201.3	231.3	0.0	231.3	115%		0.0	7.1	
35	RAIL	PARLI TPS	750	35%	26	11.1	287.6	151.1	0.0	151.1	53%		8.0	8.4	
		<b>MAHAGENCO-Total</b>	<b>9540</b>	<b>65%</b>	<b>26</b>	<b>154.1</b>	<b>4007.8</b>	<b>2004.1</b>	<b>813.8</b>	<b>2817.8</b>	<b>70%</b>	<b>0</b>	<b>124.7</b>	<b>112.5</b>	

Andhra Pradesh															
36	RAIL	Dr. N.TATA RAO TPS	2560	69%	26	46.9	1220.7	65.4	0.0	65.4	5%	*	31.4	33.8	Railways to supply of rakes as per sub group plan
37	RAIL	RAYALASEEMA TPS	1650	63%	26	26.7	694.0	50.0	0.0	50.0	7%	*	27.4	20.4	Plant has coal stock lying at Paradip Port. Less supply from SCCL
		<b>APGENCO-Total</b>	<b>4210</b>	<b>66%</b>	<b>26</b>	<b>73.6</b>	<b>1914.7</b>	<b>115.4</b>	<b>0.0</b>	<b>115.4</b>	<b>6%</b>	<b>2</b>	<b>58.8</b>	<b>54.2</b>	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

38	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	60%	26	31.6	822.3	59.9	9.9	69.8	8%	*	19.4	22.1	Plant to evacuate coal lying at Paradip Port
<b>APPDCL-Total</b>			<b>2400</b>	<b>60%</b>	<b>26</b>	<b>31.6</b>	<b>822.3</b>	<b>59.9</b>	<b>9.9</b>	<b>69.8</b>	<b>8%</b>	<b>1</b>	<b>19.4</b>	<b>22.1</b>	

Karnataka															
39	RAIL	BELLARY TPS	1700	60%	26	27.6	718.6	482.6	5.3	487.9	68%		19.6	19.3	
40	RAIL	RAICHUR TPS	1720	65%	26	30.3	788.2	544.4	4.5	548.8	70%		31.6	19.1	
<b>KPCL-Total</b>			<b>3420</b>	<b>62%</b>	<b>26</b>	<b>58.0</b>	<b>1506.8</b>	<b>1027.0</b>	<b>9.8</b>	<b>1036.7</b>	<b>69%</b>	<b>0</b>	<b>51.2</b>	<b>38.4</b>	

41	RAIL	YERMARUS TPP	1600	43%	26	22.0	572.8	180.0	9.8	189.8	33%		11.8	7.4	
<b>RPCL-Total</b>			<b>1600</b>	<b>43%</b>	<b>26</b>	<b>22.0</b>	<b>572.8</b>	<b>180.0</b>	<b>9.8</b>	<b>189.8</b>	<b>33%</b>	<b>0</b>	<b>11.8</b>	<b>7.4</b>	

Tamil Nadu															
42	RAIL-SEA-RAIL	METTUR TPS	840	75%	26	14.2	368.9	140.0	0.0	140.0	38%		7.4	8.8	
43	RAIL-SEA-RAIL	METTUR TPS - II	600	49%	26	9.8	254.6	232.0	0.0	232.0	91%		4.4	8.1	
44	RAIL-SEA	NORTH CHENNAI TPS	1830	59%	26	36.0	936.7	276.4	286.1	562.6	42%		42.9	38.3	
45	RAIL-SEA	TUTICORIN TPS	1050	64%	26	19.1	497.3	220.8	0.0	220.8	44%		0.0	14.7	
<b>TANGEDCO-Total</b>			<b>4320</b>	<b>62%</b>	<b>26</b>	<b>79.1</b>	<b>2057.5</b>	<b>869.2</b>	<b>286.1</b>	<b>1155.4</b>	<b>56%</b>	<b>0</b>	<b>54.7</b>	<b>69.9</b>	

Telangana															
46	RAIL	SINGARENI TPP	1200	66%	26	15.0	388.9	187.1	0.0	187.1	48%		11.5	6.8	
<b>SCCL-Total</b>			<b>1200</b>	<b>66%</b>	<b>26</b>	<b>15.0</b>	<b>388.9</b>	<b>187.1</b>	<b>0.0</b>	<b>187.1</b>	<b>48%</b>	<b>0</b>	<b>11.5</b>	<b>6.8</b>	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
47	ROAD	BHADRADRI TPP	1080	74%	26	16.7	433.1	132.3	0.0	132.3	31%		12.1	10.7	
48	ROAD	KAKATIYA TPS	1100	68%	26	13.2	342.5	253.3	0.0	253.3	74%		13.5	12.6	
49	RAIL	KOTHAGUDEM TPS (NEW)	1000	60%	26	14.3	372.3	308.3	0.0	308.3	83%		7.7	8.9	
50	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	88%	26	8.2	213.9	74.8	0.0	74.8	35%		7.4	8.5	
51	ROAD	RAMAGUNDEM-B TPS	62	1%	26	1.1	28.9	3.7	0.0	3.7	13%	*	0.0	0.0	SCCL to ensure supply as per subgroup plan.
<b>TSGENCO-Total</b>			<b>4042</b>	<b>71%</b>	<b>26</b>	<b>53.5</b>	<b>1390.7</b>	<b>772.4</b>	<b>0.0</b>	<b>772.4</b>	<b>56%</b>	<b>1</b>	<b>40.7</b>	<b>40.7</b>	

Jharkhand															
52	RAIL	TENUGHAT TPS	420	49%	26	6.2	161.5	84.7	0.0	84.7	52%		3.6	2.8	
<b>TVNL-Total</b>			<b>420</b>	<b>49%</b>	<b>26</b>	<b>6.2</b>	<b>161.5</b>	<b>84.7</b>	<b>0.0</b>	<b>84.7</b>	<b>52%</b>	<b>0</b>	<b>3.6</b>	<b>2.8</b>	

Odisha															
53	PITHEAD	IB VALLEY TPS	1740	86%	17	26.2	445.3	255.3	0.0	255.3	57%		24.3	27.9	
<b>OPGC-Total</b>			<b>1740</b>	<b>86%</b>	<b>17</b>	<b>26.2</b>	<b>445.3</b>	<b>255.3</b>	<b>0.0</b>	<b>255.3</b>	<b>57%</b>	<b>0</b>	<b>24.3</b>	<b>27.9</b>	

West Bengal															
54	RAIL	D.P.L. TPS	550	85%	26	7.5	195.5	76.9	0.0	76.9	39%		3.9	7.9	
<b>DPL-Total</b>			<b>550</b>	<b>85%</b>	<b>26</b>	<b>7.5</b>	<b>195.5</b>	<b>76.9</b>	<b>0.0</b>	<b>76.9</b>	<b>39%</b>	<b>0</b>	<b>3.9</b>	<b>7.9</b>	

55	RAIL	BAKRESWAR TPS	1050	100%	26	13.6	353.6	192.1	0.0	192.1	54%		11.6	15.8	
56	RAIL	BANDEL TPS	270	96%	26	4.0	103.8	68.6	0.0	68.6	66%		3.5	3.8	
57	RAIL	KOLAGHAT TPS	840	84%	26	13.8	357.8	94.8	0.0	94.8	26%		7.7	11.7	
58	RAIL	SAGARDIGHI TPS	1600	93%	26	21.9	568.6	419.6	0.0	419.6	74%		24.6	23.7	

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59	RAIL	SANTALDIH TPS	500	94%	26	6.9	179.8	101.0	0.0	101.0	56%		14.5	7.3	
<b>WBPDC-Total</b>			<b>4260</b>	<b>93%</b>	<b>26</b>	<b>60.1</b>	<b>1563.6</b>	<b>876.1</b>	<b>0.0</b>	<b>876.1</b>	<b>56%</b>	<b>0</b>	<b>61.9</b>	<b>62.3</b>	
<b>NTPC</b>															
60	RAIL	DADRI (NCTPP)	1820	73%	26	26.0	674.8	780.1	13.4	793.5	118%		19.1	19.1	
61	PITHEAD	RIHAND STPS	3000	93%	17	38.0	646.1	892.1	0.0	892.1	138%		42.4	33.1	
62	PITHEAD	SINGRAULI STPS	2000	92%	17	25.6	435.6	353.3	0.0	353.3	81%		31.2	30.1	
63	RAIL	TANDA TPS	1760	80%	26	23.4	609.6	678.6	0.0	678.6	111%		20.0	18.6	
64	RAIL	UNCHAHAHAR TPS	1550	80%	26	20.4	531.1	407.5	8.0	415.5	78%		11.8	19.9	
65	RAIL	GADARWARA TPP	1600	79%	26	20.8	539.7	501.6	0.1	501.7	93%		11.6	21.0	
66	RAIL	KHARGONE STPP	1320	66%	26	16.3	423.6	609.5	25.4	634.9	150%		19.6	14.7	
67	PITHEAD	KORBA STPS	2600	87%	17	35.8	608.6	359.4	0.0	359.4	59%		36.4	33.2	
68	PITHEAD	LARA TPP	1600	94%	17	23.4	398.4	584.5	0.0	584.5	147%		22.8	25.2	
69	RAIL	MAUDA TPS	2320	66%	26	32.8	854.0	452.2	27.6	479.8	56%		24.2	21.9	
70	PITHEAD	SIPAT STPS	2980	88%	17	39.7	674.9	611.2	0.0	611.2	91%		33.5	50.6	
71	RAIL	SOLAPUR STPS	1320	44%	26	17.5	455.1	437.7	0.0	437.7	96%		12.1	0.0	
72	PITHEAD	VINDHYACHAL STPS	4760	90%	17	60.7	1031.7	1101.0	0.0	1101.0	107%		73.2	65.2	
73	RAIL	KUDGI STPP	2400	62%	26	32.5	844.0	379.0	5.8	384.8	46%		43.9	25.3	
74	PITHEAD	RAMAGUNDEM STPS	2600	71%	17	36.1	613.1	547.7	0.0	547.7	89%		28.1	28.1	
75	RAIL	SIMHADRI	2000	65%	26	30.8	800.9	506.1	16.1	522.1	65%		21.1	17.6	
76	RAIL	TELANGANA STPP PH-1	1600	71%	26	24.4	635.6	152.9	0.0	152.9	24%	*	11.5	11.3	NTPC to divert rakes to the plant.

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
77	RAIL	BARAUNI TPS	710	58%	26	10.4	271.5	231.3	0.0	231.3	85%		7.2	6.9	
78	RAIL	BARH STPS	2640	76%	26	37.2	967.6	675.7	0.0	675.7	70%		52.3	35.5	
79	PITHEAD	DARLIPALI STPS	1600	50%	17	24.7	419.5	622.8	0.0	622.8	148%		20.5	14.9	
80	PITHEAD	FARAKKA STPS	2100	85%	17	26.9	458.1	650.3	0.0	650.3	142%		27.7	27.4	
81	PITHEAD	KAHALGAON TPS	2340	88%	17	36.8	624.9	603.0	0.0	603.0	96%		35.6	43.1	
82	PITHEAD	NORTH KARANPURA TPP	1320	82%	17	18.9	321.4	409.0	0.0	409.0	127%		27.1	24.1	
83	PITHEAD	TALCHER STPS	3000	71%	17	44.7	760.5	415.2	0.0	415.2	55%		36.1	39.3	
84	RAIL	BONGAIGAON TPP	750	74%	26	9.5	248.2	282.4	10.8	293.2	118%		7.6	8.5	
<b>NTPC-Total</b>			<b>51690</b>	<b>78%</b>	<b>21</b>	<b>713.5</b>	<b>14848.5</b>	<b>13244.1</b>	<b>107.2</b>	<b>13351.2</b>	<b>90%</b>	<b>1</b>	<b>676.6</b>	<b>634.6</b>	
<b>NTPC JV</b>															
85	RAIL	INDIRA GANDHI STPP	1500	74%	26	20.7	538.6	834.3	0.0	834.3	155%		12.1	17.3	
86	RAIL	MEJA STPP	1320	84%	26	16.2	420.8	304.9	31.5	336.4	80%		19.2	7.4	
87	RAIL	BHILAI TPS	500	88%	26	7.4	192.8	225.7	0.0	225.7	117%		6.2	8.4	
88	RAIL	SEIONI TPP	600	56%	26	10.1	262.2	90.4	0.0	90.4	34%		0.0	9.0	
89	RAIL-SEA	VALLUR TPP	1500	55%	26	22.3	579.2	371.9	0.0	371.9	64%		18.7	19.1	
90	RAIL	MUZAFFARPUR TPS	390	81%	26	5.5	142.9	159.4	0.0	159.4	112%		0.0	2.7	
91	RAIL	NABINAGAR STPP	1980	89%	26	24.8	643.8	851.5	0.0	851.5	132%		19.0	23.5	
92	RAIL	NABINAGAR TPP	1000	89%	26	14.9	387.7	208.5	0.0	208.5	54%		11.1	13.5	
<b>NTPC JV-Total</b>			<b>8790</b>	<b>77%</b>	<b>26</b>	<b>121.8</b>	<b>3168.0</b>	<b>3046.6</b>	<b>31.5</b>	<b>3078.1</b>	<b>97%</b>	<b>0</b>	<b>86.3</b>	<b>100.9</b>	
<b>TOTAL NTPC &amp; NTPC JV</b>			<b>60480</b>	<b>73%</b>	<b>22</b>	<b>835.3</b>	<b>18016.5</b>	<b>16290.7</b>	<b>138.7</b>	<b>16429.3</b>	<b>93%</b>	<b>1</b>	<b>762.9</b>	<b>735.5</b>	
<b>DVC</b>															

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
93	RAIL	BOKARO TPS `A` EXP	500	74%	26	6.2	160.7	274.5	0.0	274.5	171%		0.0	5.9	
94	RAIL	CHANDRAPURA(DVC) TPS	500	88%	26	6.9	178.5	203.7	0.0	203.7	114%		3.0	7.4	
95	RAIL	DURGAPUR STEEL TPS	1000	90%	26	12.5	325.7	309.9	0.0	309.9	95%		7.5	10.5	
96	RAIL	KODARMA TPP	1000	82%	26	12.7	330.4	334.5	0.0	334.5	101%		10.4	14.1	
97	RAIL	MEJIA TPS	2340	87%	26	32.5	844.0	383.7	0.0	383.7	45%		45.1	32.2	
98	RAIL	RAGHUNATHPUR TPP	1200	42%	26	15.6	405.4	355.3	0.0	355.3	88%		6.9	7.6	
<b>DVC-Total</b>			<b>6540</b>	<b>78%</b>	<b>26</b>	<b>86.3</b>	<b>2244.7</b>	<b>1861.6</b>	<b>0.0</b>	<b>1861.6</b>	<b>83%</b>	<b>0</b>	<b>72.9</b>	<b>77.7</b>	
<b>Tamil Nadu</b>															
99	RAIL-SEA	NTPL TUTICORIN TPP	1000	58%	26	16.2	420.6	97.6	133.4	231.0	33%		25.5	11.0	
<b>NTPL-Total</b>			<b>1000</b>	<b>58%</b>	<b>26</b>	<b>16.2</b>	<b>420.6</b>	<b>97.6</b>	<b>133.4</b>	<b>231.0</b>	<b>33%</b>	<b>0</b>	<b>25.5</b>	<b>11.0</b>	
<b>IPP</b>															
100	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	89%	26	15.7	408.9	192.3	71.2	263.5	64%		24.4	16.0	
101	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	94%	26	9.3	242.5	182.4	0.0	182.4	75%		9.3	10.0	
102	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	93%	26	18.5	481.8	111.0	2.6	113.5	24%	*	7.6	19.9	CCL to ensure supply of coal as per subgroup plan.
103	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	71%	26	43.6	1132.5	607.4	31.4	638.8	56%		41.1	37.3	
104	RAIL	AKALTARA TPS	1800	86%	26	23.9	620.6	314.4	0.0	314.4	51%		17.0	22.0	
105	RAIL	AMRAVATI TPS	1350	93%	26	18.3	475.5	128.2	0.0	128.2	27%		20.7	19.7	
106	PITHEAD	ANPARA C TPS	1200	91%	17	15.4	262.2	129.7	0.0	129.7	49%		17.6	17.1	
107	RAIL	ANUPPUR TPP	1250	88%	26	17.8	462.1	140.8	0.0	140.8	30%		12.2	18.0	
108	RAIL	BALCO TPS	600	81%	26	9.0	234.9	26.9	0.0	26.9	11%	*	0.0	8.0	SECL to ensure supply as per subgroup plan.
109	ROAD	BANDAKHAR TPP	300	75%	26	4.5	117.6	125.8	0.0	125.8	107%		5.1	4.9	



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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
110	RAIL	BARADARHA TPS	1200	84%	26	17.3	450.0	264.7	0.0	264.7	59%		14.0	19.0	
111	RAIL	BARKHERA TPS	90	76%	26	1.5	39.5	54.5	0.0	54.5	138%		3.9	1.1	
112	RAIL	BELA TPS	270	85%	26	3.9	100.1	95.8	0.0	95.8	96%		1.8	3.8	
113	RAIL	BINA TPS	500	83%	26	7.2	187.0	223.5	0.0	223.5	120%		7.3	7.3	
114	RAIL	BINJKOTE TPP	600	65%	26	9.2	239.3	330.0	0.0	330.0	138%		8.2	8.8	
115	RAIL	BUDGE BUDGE TPS	750	91%	26	9.4	245.4	202.8	0.0	202.8	83%		23.3	9.0	
116	RAIL	DAHANU TPS	500	73%	26	6.8	176.6	98.3	0.0	98.3	56%		7.7	7.0	
117	ROAD	DERANG TPP	1200	98%	26	17.6	457.0	1295.4	0.0	1295.4	283%		17.8	19.4	
118	RAIL	DHARIWAL TPP	600	92%	26	8.3	214.8	202.7	0.0	202.7	94%		8.8	8.4	
119	RAIL	DISHERGARH TPP	12	91%	26	0.3	6.7	2.3	0.0	2.3	34%		0.0	0.3	
120	RAIL	GMR WARORA TPS	600	95%	26	7.9	205.9	107.3	0.0	107.3	52%		10.7	8.9	
121	RAIL	HALDIA TPP	600	58%	26	8.3	217.0	236.6	0.0	236.6	109%		13.8	8.9	
122	RAIL	HIRANMAYE TPP	300	83%	26	5.0	129.7	29.3	0.0	29.3	23%	*	0.4	5.0	MCL to ensure supply of coal as per subgroup plan.
123	RAIL	JOJOBERA TPS	240	92%	26	3.3	87.1	194.7	0.0	194.7	224%		7.6	3.2	
124	RAIL	KAMALANGA TPS	1050	97%	26	15.6	406.6	97.6	0.0	97.6	24%	*	20.9	15.4	MCL and Railways to ensure supply as per subgroup plan.
125	RAIL	KHAMBARKHERA TPS	90	63%	26	1.5	40.1	69.6	0.0	69.6	173%		2.6	1.1	
126	RAIL	KUNDARKI TPS	90	73%	26	1.5	40.2	48.0	0.0	48.0	119%		0.0	1.0	
127	RAIL	LALITPUR TPS	1980	83%	26	25.4	661.6	493.2	0.0	493.2	75%		23.7	23.1	
128	RAIL	MAHADEV PRASAD STPP	540	84%	26	8.0	207.4	54.1	0.0	54.1	26%		8.3	7.8	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
129	RAIL	MAHAN TPP	1200	86%	26	15.4	401.0	268.1	0.0	268.1	67%		11.1	14.5	
130	RAIL	MAHATMA GANDHI TPS	1320	86%	26	16.8	437.6	525.4	0.0	525.4	120%		12.1	15.9	
131	RAIL	MAITHON RB TPP	1050	86%	26	12.6	327.5	447.5	0.0	447.5	137%		12.3	13.8	
132	RAIL	MAQSOODPUR TPS	90	76%	26	1.5	38.9	40.5	0.0	40.5	104%		0.0	1.1	
133	ROAD	NAWAPARA TPP	600	58%	26	8.9	232.0	268.9	0.0	268.9	116%		9.0	4.4	
134	RAIL	NIGRI TPP	1320	93%	26	15.5	404.0	375.3	0.0	375.3	93%		18.7	17.4	
135	ROAD	OP JINDAL TPS	1000	78%	26	15.3	397.8	96.1	0.0	96.1	24%	*	31.8	17.6	Plant to augment lifting of coal through road mode
136	RAIL-SEA	PAINAMPURAM TPP	1320	84%	26	16.6	432.7	133.3	128.6	261.9	44%		39.0	15.6	
137	RAIL	PATHADI TPP	600	83%	26	8.7	226.3	220.2	0.0	220.2	97%		5.1	4.8	
138	RAIL	PRAYAGRAJ TPP	1980	81%	26	24.9	646.9	704.0	0.0	704.0	109%		23.6	16.8	
139	RAIL	RAJPURA TPP	1400	93%	26	16.7	432.9	418.3	0.0	418.3	97%		4.0	18.3	
140	RAIL	ROSA TPP Ph-I	1200	84%	26	15.1	392.7	343.4	0.0	343.4	87%		12.5	14.9	
141	RAIL	SABARMATI (D-F STATIONS)	362	96%	26	4.2	109.6	29.0	65.2	94.2	38%		7.7	4.9	
142	PITHEAD	SASAN UMTTP	3960	98%	17	44.8	762.2	159.6	0.0	159.6	21%	*	66.3	51.4	Plant to augment coal supplies from its captive mines.
143	RAIL-SEA	SGPL TPP	1320	88%	26	16.1	418.0	15.9	226.0	241.9	5%	*	26.7	14.8	Plant to evacuate coal lying at Paradip Port
144	RAIL	SHIRPUR TPP	300	82%	26	2.4	62.2	47.1	6.1	53.2	85%		1.5	4.1	
145	RAIL	SOUTHERN REPL. TPS	135	84%	26	1.9	50.7	41.8	0.0	41.8	82%		3.9	0.9	
146	RAIL	TALWANDI SABO TPP	1980	75%	26	28.1	730.9	121.2	0.0	121.2	17%	*	15.0	26.8	Railways to supply of rakes as per sub group plan
147	ROAD	TAMNAR TPP	2400	91%	26	36.7	954.7	87.1	1.7	88.8	9%	*	25.5	43.3	Plant to augment lifting of coal through road mode

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Req.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Req.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
148	RAIL	UCHPINDA TPP	1440	74%	26	22.4	581.2	331.3	0.0	331.3	57%		12.2	17.7	
149	RAIL	UTKAL TPP (IND BARATH)	350	4%	26	4.8	124.4	48.5	0.0	48.5	39%		0.0	0.0	
150	RAIL	UTRAULA TPS	90	73%	26	1.5	40.2	48.5	0.0	48.5	120%		0.0	1.1	
151	RAIL	VEDANTA TPP	600	56%	26	9.5	247.6	26.8	0.0	26.8	11%	*	3.4	9.6	MCL to ensure supply of coal as per subgroup plan.
152	RAIL	VIZAG TPP	1040	22%	26	16.1	419.2	91.1	17.9	109.0	26%		7.6	7.7	
153	ROAD	WARDHA WARORA TPP	540	93%	26	7.0	182.7	191.9	0.0	191.9	105%		1.3	7.9	
IPP-Total			51899	83%	25	697.9	17604.5	11140.1	550.7	11690.7	66%	10	686.1	676.7	
TOTAL A			189396	76%	24	2666.1	64305.2	42201.8	1956.6	44158.1	68%	18	2317.2	2319.1	

## B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
154	Sea	SIKKA REP. TPS	500	27%	26	5.2	136.3	0.0	35.7	35.7	26%		0.0	4.5	
Sub-Total			500	27%	26	5.2	136.3	0.0	35.7	35.7	26%	0	0.0	4.5	
IPP															
155	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	81%	26	22.8	593.4	0.0	110.4	110.4	18%	*	20.6	20.5	Plant to build up stock through import
156	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	82%	26	29.0	754.7	0.0	81.1	81.1	10%	*	31.0	24.9	Plant to build up stock through import
157	Sea	ADANI POWER LIMITED UDUPI TPP	1200	50%	26	11.3	293.4	0.0	225.2	225.2	76%		3.4	4.3	
158	Sea	ITPCL TPP	1200	37%	26	13.7	355.2	0.0	423.7	423.7	119%		20.5	7.2	
159	Sea	JSW RATNAGIRI TPP	300	63%	26	2.5	65.2	0.0	54.9	54.9	84%		0.0	2.2	
160	Sea	MUNDRA UMTTP	4000	73%	26	34.3	891.1	0.0	737.5	737.5	82%		0.0	23.7	
161	Sea	MUTHIARA TPP	1200	58%	26	15.3	399.1	0.0	122.7	122.7	30%		0.0	12.0	
162	Sea	OPG Power Generation Private Limited	414	82%	26	4.2	109.8	52.4	46.5	99.0	90%		6.2	6.7	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Req.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Req.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
163	Sea	SALAYA TPP	1200	72%	26	11.8	307.4	0.0	62.1	62.1	20%	*	0.0	5.5	Plant to build up stock through import
164	Sea	SHREE CEMENT LTD TPS	300	57%	26	3.1	79.6	0.0	0.0	0.0	0%	*	2.0	2.0	Plant to build up stock through import
165	Sea	SIMHAPURI TPS	600	77%	26	6.5	168.3	0.0	115.0	115.0	68%		0.4	5.0	
166	Sea	THAMMINAPATNAM TPS	300	10%	26	3.1	79.6	0.0	1.0	1.0	1%	*	0.0	0.0	Plant to build up stock through import
167	Sea	TORANGALLU TPS(SBU-I)	260	46%	26	1.7	45.0	0.0	11.0	11.0	24%	*	1.1	1.2	Plant to build up stock through import
168	Sea	TORANGALLU TPS(SBU-II)	600	41%	26	4.7	122.8	0.0	12.8	12.8	10%	*	1.6	1.9	Plant to build up stock through import
169	Sea	TROMBAY TPS	750	68%	26	9.4	244.2	0.0	129.2	129.2	52%		3.5	7.7	
170	Sea	TUTICORIN TPP ST-IV	525	69%	26	5.5	142.6	0.0	60.0	60.0	42%		0.0	4.6	
Sub-Total			<b>17469</b>	<b>67%</b>	<b>26</b>	<b>178.9</b>	<b>4651.4</b>	<b>52.4</b>	<b>2193.1</b>	<b>2245.6</b>	<b>48%</b>	<b>7</b>	<b>90.3</b>	<b>129.4</b>	
TOTAL B			<b>17969</b>	<b>76%</b>	<b>26</b>	<b>184.1</b>	<b>4787.7</b>	<b>52.4</b>	<b>2228.8</b>	<b>2281.3</b>	<b>48%</b>	<b>7</b>	<b>90.3</b>	<b>133.9</b>	

**C. NOT IN OPERATION**

171	RAIL	BUTIBORI TPP	600	0%	26	8.2	213.2	0.0	0.0	0.0	0%		0.0	0.0	not in operation
172	RAIL	MIHAN TPS	246	0%	26	3.4	87.4	0.0	0.0	0.0	0%		0.0	0.0	not in operation
173	RAIL	NASIK (P) TPS	1350	0%	26	18.5	479.7	0.0	0.0	0.0	0%		0.0	0.0	not in operation
174	RAIL	SALORA TPP	135	0%	26	1.8	48.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
175	RAIL	TUTICORIN (P) TPP	300	0%	26	4.1	106.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
176	RAIL	TITAGARH TPS	240	0%	26	3.3	85.3	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			<b>2871</b>	<b>0%</b>	<b>26</b>	<b>39.2</b>	<b>1020.2</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0%</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	
TOTAL C			<b>2871</b>	<b>0%</b>	<b>26</b>	<b>39.2</b>	<b>1020.2</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0%</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	

**D. PLANTS BASE ON WASHERY REJECTS**

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
177	ROAD	CHAKABURA TPP	30	88%	26	2.0	51.5	70.5	0.0	70.5	137%		1.7	2.2	
178	ROAD	GEPL TPP Ph-I	120	0%	26	2.4	63.6	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
179	ROAD	KASAIPALLI TPP	270	75%	26	6.3	164.7	147.4	0.0	147.4	90%		2.2	4.9	
180	ROAD	KATGHORA TPP	35	0%	26	0.7	18.6	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
181	ROAD	NIWARI TPP	90	71%	26	1.5	39.3	85.6	0.0	85.6	217%		0.0	1.0	
182	ROAD	RATIJA TPS	100	75%	26	2.7	70.7	12.9	0.0	12.9	18%	*	1.2	2.3	Plant based on washery rejects
183	ROAD	SVPL TPP	63	76%	26	0.9	24.3	62.5	0.0	62.5	257%		2.2	1.8	
184	ROAD	SWASTIK KORBA TPP	25	0%	26	0.5	13.3	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
WASHERY REJECTS-Total			<b>733</b>	<b>57%</b>	<b>26</b>	<b>17.2</b>	<b>446.0</b>	<b>378.9</b>	<b>0.0</b>	<b>378.9</b>	<b>85%</b>	<b>4</b>	<b>7.3</b>	<b>12.2</b>	
TOTAL D			<b>733</b>	<b>57%</b>	<b>26</b>	<b>17.2</b>	<b>446.0</b>	<b>378.9</b>	<b>0.0</b>	<b>378.9</b>	<b>84%</b>	<b>4</b>	<b>7.3</b>	<b>12.2</b>	

	<b>DCB Total</b>	<b>193001</b>	<b>76%</b>	<b>24</b>	<b>2722.5</b>	<b>65771.4</b>	<b>42580.7</b>	<b>1956.6</b>	<b>44537.0</b>	<b>67%</b>	<b>22</b>	<b>2324.5</b>	<b>2331.3</b>
	<b>ICB Total</b>	<b>17969</b>	<b>66%</b>	<b>26</b>	<b>184.1</b>	<b>4787.7</b>	<b>52.4</b>	<b>2228.8</b>	<b>2281.3</b>	<b>47%</b>	<b>7</b>	<b>90.3</b>	<b>133.9</b>
	<b>Grand Total = A+B+C+D</b>	<b>210970</b>	<b>74%</b>	<b>24</b>	<b>2906.7</b>	<b>70559.1</b>	<b>42633.1</b>	<b>4185.4</b>	<b>46818.3</b>	<b>66%</b>	<b>29</b>	<b>2414.8</b>	<b>2465.2</b>

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	189396	2666	44158
B	Plants designed on imported coal	17969	184	2281
C	Plants currently not in operation	2871	39	0
D	Plants based on washeryrejects	733	17	379
<b>ALL PLANTS</b>		<b>210970</b>	<b>2907</b>	<b>46818</b>

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normative Stock (TT)	% of Actual Stock vis-à-vis Normative
<b>DCB</b>	Pithead	18	40980	557.2	8309.0	0.0	8309.0	9472.7	87%
	Non-Pithead	149	152021	2165.3	34271.7	1956.6	36228.0	56298.7	64%
	DCB-TOTAL	167	193001	2722.5	42580.7	1956.6	44537.0	65771.4	67%
<b>ICB</b>	Non-Pithead	17	17969	184.1	52.4	2228.8	2281.3	4787.7	47%
	<b>Total</b>	<b>184</b>	<b>210970</b>	<b>2906.7</b>	<b>42633.1</b>	<b>4185.4</b>	<b>46818.3</b>	<b>70559.1</b>	<b>66%</b>

No of plants having critical stock (*)	
Plants based on domestic coal	18
Plants designed on imported coal	7
Plants currently not in operation	0
Plants based on washery rejects	4
<b>Total</b>	<b>29</b>

**NOTE:**

- (i) #Performance of utility - Colour Grading of Gencos is based on revised coal stocking norms issued by CEA.
  - (ii) \*Plant is marked critical if coal stock is less than 25% of normative coal stock.
  - (iii) Daily coal requirement is calculated at 85% PLF.
  - (iv) Stock is restricted to 70% Domestic and 30% Imported ratio.
- C: Central Sector; S: State Sector; P: Private Sector; JV: Joint Venture**  
**TT: Thousands Tonnes**