

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT**

(AS ON 28-06-2026)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	78%	26	10.3	267.4	190.2	0.0	190.2	71%		15.9	12.9	
2	RAIL	RAJIV GANDHI TPS	1200	62%	26	18.2	472.9	235.2	0.0	235.2	50%		24.2	16.9	
3	RAIL	YAMUNA NAGAR TPS	600	61%	26	9.1	237.7	203.8	0.0	203.8	86%		9.4	8.1	
HPGCL-Total			2510	66%	26	37.6	978.0	629.2	0.0	629.2	64%	0	49.5	37.9	
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	58%	26	11.7	305.0	342.7	0.0	342.7	112%		0.0	8.5	
5	RAIL	GOINDWAL SAHIB TPP	540	58%	26	6.6	172.4	156.2	0.0	156.2	91%		0.0	7.2	
6	RAIL	ROPAR TPS	840	45%	26	11.2	292.3	500.2	0.0	500.2	171%		4.0	5.0	
PSPCL-Total			2300	53%	26	29.6	769.7	999.1	0.0	999.1	130%	0	4.0	20.7	
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	71%	26	17.1	443.9	205.4	0.0	205.4	46%		11.7	13.8	
8	RAIL	CHHABRA-I PH-1 TPP	500	71%	26	6.9	180.3	111.3	0.0	111.3	62%		4.0	5.1	
9	RAIL	CHHABRA-I PH-2 TPP	500	77%	26	7.0	181.4	103.7	0.0	103.7	57%		4.0	6.0	
10	RAIL	KALISINDH TPS	1200	63%	26	16.0	415.6	250.2	0.0	250.2	60%		8.0	6.6	
11	RAIL	KOTA TPS	1240	74%	26	18.6	484.1	167.3	0.0	167.3	35%		11.9	17.0	
12	RAIL	SURATGARH STPS	1320	71%	26	16.8	436.2	290.9	0.0	290.9	67%		11.5	13.0	
13	RAIL	SURATGARH TPS	1500	60%	26	21.8	566.5	262.5	0.0	262.5	46%		18.5	18.1	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		RRVUNL-Total	7580	68%	26	104.2	2708.0	1391.3	0.0	1391.3	51%	0	69.6	79.6	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	87%	17	37.8	643.0	323.0	0.0	323.0	50%		38.5	42.5	
15	RAIL	HARDUAGANJ TPS	1265	55%	26	18.0	468.3	185.4	0.0	185.4	40%		25.3	20.7	
16	RAIL	JAWAHARPUR STPP	1320	45%	26	17.1	443.9	222.7	0.0	222.7	50%		8.2	15.6	
17	RAIL	OBRA TPS	2320	74%	26	36.0	935.2	359.2	0.0	359.2	38%		23.2	33.9	
18	RAIL	PANKI TPS EXT	660	71%	26	9.0	234.5	79.7	0.0	79.7	34%		0.0	9.6	
19	RAIL	PARICHHA TPS	920	61%	26	14.3	371.3	114.1	0.0	114.1	31%		4.1	10.9	
		UPRVUNL-Total	9115	70%	23	132.2	3096.2	1284.1	0.0	1284.1	41%	0	99.3	133.2	

Chhatisgarh															
20	RAIL	DSPM TPS	500	86%	26	7.3	189.4	346.7	0.0	346.7	183%		6.2	8.2	
21	PITHEAD	KORBA-WEST TPS	1340	55%	17	21.3	362.9	651.3	0.0	651.3	179%		22.3	18.4	
22	RAIL	MARWA TPS	1000	86%	26	15.9	413.7	587.8	0.0	587.8	142%		14.0	14.4	
		CSPGCL-Total	2840	72%	22	44.5	966.0	1585.8	0.0	1585.8	164%	0	42.5	41.0	

Gujarat															
23	RAIL	GANDHI NAGAR TPS	630	68%	26	9.4	243.3	43.6	0.0	43.6	18%	*	11.9	9.6	Railways to supply rakes on a consistent basis from SECL's catchment area. WCL to ensure coal supply as per subgroup plan
24	RAIL	UKAI TPS	1110	50%	26	16.5	429.2	209.9	0.0	209.9	49%		5.1	9.4	
25	RAIL	WANAKBORI TPS	2270	63%	26	31.7	824.7	173.6	0.0	173.6	21%	*	19.7	32.8	Railways to supply rakes on a consistent basis from SECL's catchment area. WCL to ensure coal supply as per subgroup plan
		GSECL-Total	4010	60%	26	57.6	1497.2	427.1	0.0	427.1	29%	2	36.7	51.8	

Madhya Pradesh															
26	PITHEAD	AMARKANTAK EXT TPS	210	80%	17	2.8	48.1	57.3	0.0	57.3	119%		2.0	3.0	
27	RAIL	SANJAY GANDHI TPS	1340	67%	26	17.9	464.1	338.7	0.0	338.7	73%		11.1	15.3	
28	RAIL	SATPURA TPS	500	86%	26	6.7	174.8	124.2	0.0	124.2	71%		3.8	3.4	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
29	RAIL	SHREE SINGAJI TPP	2520	76%	26	34.5	896.9	188.5	0.0	188.5	21%	*	35.7	31.9	Railways to supply of rakes as per sub group plan
MPPGCL-Total			4570	75%	26	61.9	1583.9	708.7	0.0	708.7	45%	1	52.6	53.6	

Maharashtra															
30	RAIL	BHUSAWAL TPS	1870	74%	26	30.6	795.5	196.0	0.0	196.0	25%		26.2	25.6	
31	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	60%	26	47.8	1243.7	681.1	107.4	788.5	63%		41.2	29.1	
32	RAIL	KHAPARKHEDA TPS	1340	64%	26	23.3	604.8	232.6	57.0	289.5	48%		9.2	18.4	
33	RAIL	KORADI TPS	2190	68%	26	33.5	871.2	255.4	47.9	303.3	35%		20.7	22.0	
34	RAIL	NASIK TPS	630	58%	26	12.2	316.4	76.8	75.7	152.5	35%		7.9	8.7	
35	RAIL	PARAS TPS	500	70%	26	8.0	208.2	75.3	0.0	75.3	36%		8.9	6.8	
36	RAIL	PARLI TPS	750	74%	26	11.9	309.5	102.5	0.0	102.5	33%		11.7	9.7	
MAHAGENCO-Total			10200	66%	26	167.3	4349.3	1619.7	288.0	1907.6	44%	0	125.8	120.3	

Andhra Pradesh															
37	RAIL	Dr. N.TATA RAO TPS	2560	70%	26	42.0	1093.0	178.9	0.0	178.9	16%	*	28.4	32.6	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate coal lying at the port.
38	RAIL	RAYALASEEMA TPS	1650	67%	26	28.0	727.3	135.3	0.0	135.3	19%	*	18.0	19.2	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate coal lying at the port.
APGENCO-Total			4210	69%	26	70.0	1820.3	314.2	0.0	314.2	17%	2	46.4	51.8	

39	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	64%	26	32.0	832.5	115.9	0.0	115.9	14%	*	17.5	16.3	ECL and railways to ensure coal supply as per subgroup plan. GENCO to liquidate coal lying at the port.
APPDCL-Total			2400	64%	26	32.0	832.5	115.9	0.0	115.9	14%	1	17.5	16.3	

Karnataka															
40	RAIL	BELLARY TPS	1700	74%	26	25.8	671.8	266.5	0.0	266.5	40%		22.8	25.0	
41	RAIL	RAICHUR TPS	1720	58%	26	27.5	715.2	292.7	0.0	292.7	41%		11.7	15.8	
KPCL-Total			3420	66%	26	53.3	1387.0	559.2	0.0	559.2	40%	0	34.5	40.8	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

42	RAIL	YERMARUS TPP	1600	56%	26	22.4	581.3	262.4	0.0	262.4	45%		15.9	8.9	
RPCL-Total			1600	56%	26	22.4	581.3	262.4	0.0	262.4	45%	0	15.9	8.9	

Tamil Nadu															
43	RAIL-SEA-RAIL	METTUR TPS	840	87%	26	14.5	376.0	127.6	0.0	127.6	34%		10.8	13.7	
44	RAIL-SEA-RAIL	METTUR TPS-II	600	71%	26	10.3	268.6	120.5	1.7	122.1	45%		5.6	8.2	
45	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	75%	26	10.8	282.0	134.3	0.0	134.3	48%		21.0	6.7	
46	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	53%	26	20.7	537.2	160.8	0.0	160.8	30%		20.8	13.6	
47	RAIL	NORTH CHENNAI TPS STAGE 3	800	54%	26	10.9	284.3	49.9	148.3	198.2	25%		27.0	9.1	
48	RAIL-SEA	TUTICORIN TPS	1050	50%	26	19.1	496.2	242.5	0.0	242.5	49%		0.0	10.8	
TANGEDCO-Total			5120	63%	26	86.3	2244.3	835.6	150.0	985.5	44%	0	85.2	62.1	

Telangana															
49	RAIL	SINGARENI TPP	1200	77%	26	15.6	405.4	64.4	0.0	64.4	16%	*	19.2	15.7	SCCL to ensure supply as per subgroup plan.
SCCL-Total			1200	77%	26	15.6	405.4	64.4	0.0	64.4	16%	1	19.2	15.7	

50	ROAD	BHADRADRI TPP	1080	66%	26	16.2	420.5	109.2	0.0	109.2	26%		16.1	14.0	
51	ROAD	KAKATIYA TPS	1100	79%	26	12.7	330.8	115.0	0.0	115.0	35%		10.3	11.1	
52	RAIL	KOTHAGUDEM TPS (NEW)	1000	71%	26	15.7	407.3	78.3	0.0	78.3	19%	*	11.4	12.7	SCCL to ensure supply as per subgroup plan.
53	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	61%	26	9.9	258.4	72.1	0.0	72.1	28%		15.7	16.9	
54	RAIL	YADADRI TPS	3200	25%	26	43.7	1137.2	161.1	0.0	161.1	14%	*	10.2	13.3	SCCL to ensure supply as per subgroup plan.
TSGENCO-Total			7180	50%	26	98.2	2554.2	535.7	0.0	535.7	21%	2	63.7	68.0	

Jharkhand															
55	RAIL	TENUGHAT TPS	420	70%	26	6.3	164.8	267.1	0.0	267.1	162%		3.2	5.6	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		TVNL-Total	420	70%	26	6.3	164.8	267.1	0.0	267.1	162%	0	3.2	5.6	

Odisha															
56	PITHEAD	IB VALLEY TPS	1740	92%	17	25.3	430.2	340.6	0.0	340.6	79%		30.4	27.8	
		OPGC-Total	1740	92%	17	25.3	430.2	340.6	0.0	340.6	79%	0	30.4	27.8	

West Bengal															
57	RAIL	D.P.L. TPS	550	79%	26	8.1	211.5	51.7	0.0	51.7	24%	*	3.4	6.9	Plant to augment coal supplies from its captive mines.
		DPL-Total	550	79%	26	8.1	211.5	51.7	0.0	51.7	24%	1	3.4	6.9	

58	RAIL	BAKRESWAR TPS	1050	89%	26	13.4	348.6	99.4	0.0	99.4	28%		14.8	13.9	
59	RAIL	BANDEL TPS	270	73%	26	3.6	94.8	120.3	0.0	120.3	127%		3.8	3.0	
60	RAIL	KOLAGHAT TPS	840	66%	26	11.9	310.5	162.1	0.0	162.1	52%		7.4	5.9	
61	RAIL	SAGARDIGHI TPS	2260	87%	26	30.2	785.2	567.6	0.0	567.6	72%		21.7	29.4	
62	RAIL	SANTALDIH TPS	500	85%	26	6.4	166.3	97.4	0.0	97.4	59%		7.1	7.6	
		WBPD-Total	4920	83%	26	65.6	1705.4	1046.8	0.0	1046.8	61%	0	54.8	59.8	

NUPPL															
63	RAIL	GHATAMPUR TPP	1980	36%	26	27.1	703.6	164.3	0.0	164.3	23%	*	8.0	9.0	NCL to ensure supply of coal as per subgroup plan.
		NUPPL-Total	1980	36%	26	27.1	703.6	164.3	0.0	164.3	23%	1	8.0	9.0	

THDC															
64	RAIL	KHURJA TPP	1320	67%	26	18.0	469.1	224.8	0.0	224.8	48%		14.9	15.2	
		THDC-Total	1320	67%	26	18.0	469.1	224.8	0.0	224.8	48%	0	14.9	15.2	

SJVNL															
65	RAIL	BUXAR TPP	660	72%	26	9.0	234.5	40.1	0.0	40.1	17%	*	10.0	9.1	CCL to ensure supply of coal as per subgroup plan.
		SJVNL-Total	660	72%	26	9.0	234.5	40.1	0.0	40.1	17%	1	10.0	9.1	

NTPC															
66	RAIL	DADRI (NCTPP)	1840	62%	26	26.5	689.0	474.9	0.0	474.9	69%		11.2	24.3	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
67	PITHEAD	RIHAND STPS	3000	78%	17	38.6	656.5	645.0	0.0	645.0	98%		40.5	37.0	
68	PITHEAD	SINGRAULI STPS	2000	83%	17	28.4	482.1	324.8	0.0	324.8	67%		26.6	29.0	
69	RAIL	TANDA TPS	1760	57%	26	23.1	600.2	244.4	0.0	244.4	41%		18.4	15.9	
70	RAIL	UNCHAHAHAR TPS	1550	71%	26	22.6	587.8	442.4	0.0	442.4	75%		21.5	21.7	
71	RAIL	GADARWARA TPP	1600	75%	26	22.6	588.1	239.8	0.0	239.8	41%		16.0	22.3	
72	RAIL	KHARGONE STPP	1320	72%	26	18.5	480.3	168.1	0.0	168.1	35%		8.0	15.8	
73	PITHEAD	KORBA STPS	2600	72%	17	36.5	621.3	658.3	0.0	658.3	106%		43.4	29.1	
74	PITHEAD	LARA TPP	1600	83%	17	21.1	357.9	562.1	0.0	562.1	157%		24.6	10.7	
75	RAIL	MAUDA TPS	2320	76%	26	34.7	903.2	354.8	0.0	354.8	39%		39.7	34.8	
76	PITHEAD	SIPAT STPS	2980	75%	17	39.6	672.8	734.2	0.0	734.2	109%		39.4	22.7	
77	RAIL	SOLAPUR STPS	1320	64%	26	20.7	539.1	172.5	0.0	172.5	32%		0.0	18.4	
78	PITHEAD	VINDHYACHAL STPS	4760	77%	17	68.4	1162.1	941.0	0.0	941.0	81%		67.8	65.6	
79	RAIL	KUDGI STPP	2400	64%	26	35.5	922.9	273.5	0.0	273.5	30%		27.2	28.8	
80	PITHEAD	RAMAGUNDEM STPS	2600	63%	17	34.8	592.4	495.5	0.0	495.5	84%		21.9	31.8	
81	RAIL	SIMHADRI	2000	77%	26	31.3	812.6	375.4	0.0	375.4	46%		26.6	23.4	
82	RAIL	TELANGANA STPP PH-1	1600	75%	26	19.5	506.6	244.2	0.0	244.2	48%		11.3	19.3	
83	RAIL	BARAUNI TPS	500	66%	26	6.5	169.2	130.4	0.0	130.4	77%		3.8	7.4	
84	RAIL	BARH STPS	3300	68%	26	45.9	1193.7	751.2	0.0	751.2	63%		55.9	26.5	
85	PITHEAD	DARLIPALI STPS	1600	77%	17	22.7	386.2	557.4	0.0	557.4	144%		26.5	22.8	
86	PITHEAD	FARAKKA STPS	2100	62%	17	29.8	506.9	637.9	0.0	637.9	126%		10.5	27.3	
87	PITHEAD	KAHALGAON TPS	2340	78%	17	38.8	659.8	475.7	0.0	475.7	72%		33.6	37.5	
88	RAIL	MUZAFFARPUR TPS	390	75%	26	5.5	143.8	140.8	0.0	140.8	98%		3.4	5.2	
89	RAIL	NABINAGAR STPP	1980	74%	26	26.3	683.7	551.4	0.0	551.4	81%		21.8	24.8	
90	PITHEAD	NORTH KARANPURA TPP	1980	70%	17	28.4	482.7	699.7	0.0	699.7	145%		28.8	18.4	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
91	PITHEAD	TALCHER STPS	3000	72%	17	45.8	778.2	539.6	0.0	539.6	69%		48.8	39.7	
92	RAIL	BONGAIGAON TPP	750	71%	26	9.7	251.0	204.5	0.0	204.5	81%		3.6	8.0	
NTPC-Total			55190	72%	21	781.8	16430.1	12039.5	0.0	12039.5	73%	0	680.8	668.2	
NTPC JV															
93	RAIL	INDIRA GANDHI STPP	1500	65%	26	21.2	551.4	400.1	0.0	400.1	73%		4.0	13.8	
94	RAIL	MEJA STPP	1320	74%	26	17.9	464.2	250.7	0.0	250.7	54%		18.5	18.4	
95	RAIL	BHILAI TPS	500	83%	26	7.8	203.7	161.4	0.0	161.4	79%		0.0	7.6	
96	RAIL	SEIONI TPP	600	82%	26	9.8	255.9	145.3	0.0	145.3	57%		8.1	8.7	
97	RAIL-SEA	VALLUR TPP	1500	58%	26	24.9	646.8	421.4	0.0	421.4	65%		0.0	13.1	
98	RAIL	NABINAGAR TPP	1000	78%	26	13.8	359.6	286.2	0.0	286.2	80%		11.2	12.6	
99	RAIL	PATRATU STPP	1600	34%	26	21.9	568.6	457.2	0.0	457.2	80%		7.3	16.7	
NTPC JV-Total			8020	63%	26	117.3	3050.2	2122.3	0.0	2122.3	70%	0	49.1	90.9	
TOTAL NTPC & NTPC JV			63210	68%	22	899.1	19480.3	14161.8	0.0	14161.8	74%	0	729.9	759.1	
DVC															
100	RAIL	BOKARO TPS `A` EXP	500	82%	26	6.4	167.6	238.8	0.0	238.8	142%		8.7	6.8	
101	RAIL	CHANDRAPURA(DVC) TPS	500	81%	26	7.7	199.7	204.0	0.0	204.0	102%		15.1	5.9	
102	RAIL	DURGAPUR STEEL TPS	1000	80%	26	13.2	342.1	230.8	0.0	230.8	67%		13.8	11.9	
103	RAIL	KODARMA TPP	1000	70%	26	14.7	382.9	259.2	0.0	259.2	68%		11.0	16.0	
104	RAIL	MEJIA TPS	2340	80%	26	31.4	816.7	415.6	0.0	415.6	51%		32.6	27.1	
105	RAIL	RAGHUNATHPUR TPP	1200	42%	26	16.9	439.8	399.8	0.0	399.8	91%		7.5	8.2	
DVC-Total			6540	72%	26	90.3	2348.8	1748.2	0.0	1748.2	74%	0	88.7	75.9	
NTPL															
106	RAIL-SEA	NTPL TUTICORIN TPP	1000	67%	26	15.6	405.2	55.0	127.6	182.6	19%	*	13.6	13.6	Plant to augment coal supplies from its captive mines.
NTPL-Total			1000	67%	26	15.6	405.2	55.0	127.6	182.6	19%	1	13.6	13.6	
IPP															
107	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	77%	26	15.3	397.7	65.3	28.1	93.4	23%	*	32.0	16.2	SECL to ensure supply as per subgroup plan.

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
108	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	81%	26	8.8	229.8	219.4	0.0	219.4	95%		9.8	9.3	
109	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	84%	26	19.3	500.7	64.5	0.0	64.5	13%	*	11.6	20.2	SECL to ensure supply as per subgroup plan.
110	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	80%	26	43.4	1129.0	165.7	49.8	215.5	19%	*	58.8	42.5	Railways to supply rakes on priority as per sub group allocation.
111	RAIL	AMRAVATI TPS	1350	91%	26	18.0	467.6	180.0	0.0	180.0	38%		12.1	19.9	
112	PITHEAD	ANPARA C TPS	1200	84%	17	15.5	264.3	36.2	0.0	36.2	14%	*	14.8	19.5	NCL to ensure supply of coal as per subgroup plan.
113	RAIL	ANUPPUR TPP	1250	78%	26	16.7	434.9	304.2	0.0	304.2	70%		5.1	15.7	
114	RAIL	BALCO TPS	600	85%	26	7.4	191.9	76.6	0.0	76.6	40%		4.0	6.0	
115	ROAD	BANDAKHAR TPP	300	50%	26	4.4	114.6	111.8	0.0	111.8	98%		3.2	4.5	
116	RAIL	BARADARHA TPS	1200	92%	26	15.7	408.0	363.9	0.0	363.9	89%		13.3	17.3	
117	RAIL	BARKHERA TPS	90	53%	26	1.4	37.4	40.4	0.0	40.4	108%		0.0	1.4	
118	RAIL	BELA TPS	270	81%	26	3.8	99.4	66.5	0.0	66.5	67%		4.1	3.7	
119	RAIL	BINA TPS	500	74%	26	7.4	191.2	166.8	0.0	166.8	87%		0.0	4.0	
120	RAIL	BINJKOTE TPP	600	86%	26	9.1	237.1	298.1	0.0	298.1	126%		9.0	10.0	
121	RAIL	BUDGE BUDGE TPS	750	88%	26	9.6	249.8	124.1	0.0	124.1	50%		7.5	10.7	
122	ROAD	BUTIBORI TPP	600	83%	26	8.2	213.2	35.9	0.0	35.9	17%	*	5.9	8.9	SECL to ensure supply as per subgroup plan.
123	RAIL	DAHANU TPS	500	71%	26	7.1	185.1	50.5	52.9	103.4	39%		4.1	6.3	
124	ROAD	DERANG TPP	1200	80%	26	17.6	458.3	1035.9	0.0	1035.9	226%		20.6	18.5	
125	RAIL	DHARIWAL TPP	600	80%	26	7.8	203.7	190.4	0.0	190.4	93%		2.3	7.8	
126	RAIL	GMR WARORA TPS	600	92%	26	7.9	204.3	156.1	0.0	156.1	76%		1.2	8.9	
127	RAIL	HALDIA TPP	600	99%	26	7.9	206.5	109.5	0.0	109.5	53%		8.2	8.8	
128	RAIL	HIRANMAYE TPP	300	85%	26	5.1	133.5	175.0	0.0	175.0	131%		2.8	4.9	
129	RAIL	JOJOBERA TPS	240	87%	26	3.2	83.0	95.3	0.0	95.3	115%		4.0	3.0	
130	RAIL	JSW Energy Utkal Limited	700	76%	26	12.0	311.5	100.1	0.0	100.1	32%		10.7	5.2	
131	RAIL	JSW Mahanadi Power Company Limited	1800	88%	26	22.9	595.7	591.1	0.0	591.1	99%		28.1	25.2	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
132	RAIL	KAMALANGA TPS	1050	83%	26	16.3	424.4	387.9	0.0	387.9	91%		15.0	9.7	
133	RAIL	KHAMBARKHERA TPS	90	55%	26	1.4	37.4	32.2	0.0	32.2	86%		3.3	1.3	
134	RAIL	KUNDARKI TPS	90	55%	26	1.3	34.7	42.3	0.0	42.3	122%		0.0	1.2	
135	RAIL	LALITPUR TPS	1980	80%	26	25.4	659.5	438.5	0.0	438.5	66%		27.2	25.8	
136	RAIL	Maadurga Thermal Power Company Ltd.	60	82%	26	1.2	30.7	11.2	0.0	11.2	37%		0.0	0.6	
137	RAIL	MAHADEV PRASAD STPP	540	81%	26	7.9	205.6	33.9	0.0	33.9	16%	*	6.3	6.7	BCCL to ensure supply of coal as per subgroup plan.
138	RAIL	MAHAN TPP	1200	79%	26	14.9	387.6	54.7	0.0	54.7	14%	*	16.9	14.1	Plant to lift coal from road mode from NCL
139	RAIL	MAHATMA GANDHI TPS	1320	76%	26	16.6	431.3	453.8	0.0	453.8	105%		19.4	16.5	
140	RAIL	MAITHON RB TPP	1050	77%	26	12.7	330.3	373.4	0.0	373.4	113%		8.6	6.3	
141	RAIL	MAQSOODPUR TPS	90	55%	26	1.4	37.2	36.1	0.0	36.1	97%		0.0	1.4	
142	ROAD	NAWAPARA TPP	600	89%	26	8.3	216.7	245.1	0.0	245.1	113%		3.0	9.0	
143	RAIL	NIGRI TPP	1320	81%	26	15.3	397.7	169.5	0.0	169.5	43%		14.1	12.1	
144	ROAD	NIWARI TPP	90	80%	26	1.6	41.6	7.4	0.0	7.4	18%	*	4.1	1.4	SECL to ensure supply as per subgroup plan.
145	RAIL-SEA-ROAD	OPG Power Generation Private Limited	414	84%	26	6.2	160.7	11.6	35.8	47.4	10%	*	7.0	6.9	MCL to ensure supply of coal as per subgroup plan.
146	ROAD	OP JINDAL TPS	1000	96%	26	15.9	413.2	519.5	0.0	519.5	126%		31.6	19.3	
147	RAIL-SEA	PAINAMPURAM TPP	1320	81%	26	19.0	495.0	279.7	0.0	279.7	56%		16.0	8.2	
148	RAIL	PATHADI TPP	600	86%	26	8.5	220.5	300.4	0.0	300.4	136%		7.5	9.1	
149	RAIL	PRAYAGRAJ TPP	1980	84%	26	23.4	609.1	388.4	0.0	388.4	64%		18.6	25.2	
150	RAIL	RAJPURA TPP	1400	86%	26	16.0	416.6	409.3	0.0	409.3	98%		11.8	17.8	
151	RAIL	ROSA TPP Ph-I	1200	76%	26	15.3	397.2	352.4	0.0	352.4	89%		7.2	15.6	
152	RAIL	SABARMATI (D-F STATIONS)	362	62%	26	4.3	112.3	96.2	23.4	119.6	107%		0.0	4.2	
153	PITHEAD	SASAN UMTTP	3960	84%	17	47.3	803.4	68.5	0.0	68.5	9%	*	41.2	45.1	Plant to lift coal from its captive mine
154	RAIL-SEA	SGPL TPP	1320	80%	26	17.4	453.0	214.2	98.1	312.3	68%		33.9	16.2	Plant has 70 TT of SHAKTI B(viii)a coal
155	RAIL	SHIRPUR TPP	300	84%	26	4.3	111.2	92.4	0.0	92.4	83%		4.2	4.4	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
156	RAIL	SOUTHERN REPL. TPS	135	81%	26	2.2	57.4	41.8	0.0	41.8	73%		4.0	2.0	
157	RAIL	TALWANDI SABO TPP	1980	71%	26	25.0	651.1	464.9	0.0	464.9	71%		19.0	26.1	
158	ROAD	TAMNAR TPP	2400	92%	26	38.4	998.0	374.6	1.7	376.3	38%		47.8	45.6	
159	RAIL	TUTICORIN (P) TPP	300	40%	26	4.1	106.6	16.1	43.0	59.1	22%	*	12.0	3.6	MCL and Railways to ensure supply as per subgroup plan.
160	RAIL	UCHPINDA TPP	1440	87%	26	21.6	562.1	164.7	0.0	164.7	29%		24.1	21.8	
161	RAIL	UTRAULA TPS	90	54%	26	1.5	37.7	48.2	0.0	48.2	128%		0.0	1.3	
162	RAIL	Vedanta Ltd Chhattisgarh TPP	600	0%	26	7.4	191.9	265.1	0.0	265.1	138%		0.0	0.0	
163	RAIL	VEDANTA TPP	600	64%	26	9.6	250.1	46.1	0.0	46.1	18%	*	0.0	8.1	MCL to ensure supply of coal as per subgroup plan.
164	RAIL	VIZAG TPP	1040	81%	26	17.5	454.5	99.5	0.0	99.5	22%	*	12.8	15.5	MCL to ensure Coal supply.
165	ROAD	WARDHA WARORA TPP	540	82%	26	7.2	186.7	315.5	0.0	315.5	169%		8.9	7.6	
IPP-Total			54301	81%	25	732.2	18471.2	11678.4	332.8	12011.2	65%	13	698.7	708.1	
TOTAL A			204896	72%	24	2909.4	70397.9	41111.2	898.4	42009.4	59%	26	2418.0	2491.8	

B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
166	Sea	SIKKA REP. TPS	500	42%	26	5.3	138.4	3.6	42.0	45.6	32%		1.1	4.5	
Sub-Total			500	42%	26	5.3	138.4	3.6	42.0	45.6	33%	0	1.1	4.5	
IPP															
167	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	74%	26	22.9	595.5	0.0	12.9	12.9	2%	*	14.3	22.1	Plant to build up stock through import
168	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	61%	26	29.6	768.7	0.0	45.4	45.4	5%	*	22.5	26.0	Plant to build up stock through import
169	Sea	ADANI POWER LIMITED UDUPI TPP	1200	74%	26	10.4	269.9	0.0	18.8	18.8	6%	*	10.4	8.8	Plant to build up stock through import
170	Sea	ITPCL TPP	1200	68%	26	14.1	365.3	0.0	427.4	427.4	116%		6.7	12.9	
171	Sea	JSW RATNAGIRI TPP	300	15%	26	2.5	64.9	0.0	39.6	39.6	61%		0.0	0.0	
172	Sea	MEENAKSHI ENERGY LTD	1000	31%	26	10.2	264.7	193.5	14.1	207.6	78%		8.5	4.3	
173	Sea	MUNDRA UMTTP	4000	71%	26	32.9	855.0	0.0	919.8	919.8	107%		50.7	30.5	
174	Sea	MUTHIARA TPP	1200	73%	26	16.7	434.1	16.7	150.8	167.5	38%		13.8	14.3	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
175	Sea	SALAYA TPP	1200	69%	26	10.8	282.0	0.0	206.3	206.3	73%		0.0	11.2	
176	Sea	SHREE CEMENT LTD TPS	344	43%	26	3.5	91.2	11.6	21.6	33.3	36%		3.5	2.1	
177	Sea	SIMHAPURI TPS	600	68%	26	6.3	162.9	13.1	50.7	63.8	39%		2.4	5.7	
178	Sea	TORANGALLU TPS(SBU-I)	260	85%	26	2.7	69.0	0.0	0.0	0.0	0%	*	2.0	2.0	Plant to build up stock through import
179	Sea	TORANGALLU TPS(SBU-II)	600	59%	26	6.1	159.1	0.0	2.0	2.0	1%	*	4.0	4.0	Plant to build up stock through import
180	Sea	TROMBAY TPS	750	61%	26	9.7	253.0	0.0	198.9	198.9	78%		6.1	8.1	
181	Sea	Tulsyan NEC Limited	70	0%	26	1.0	24.9	5.2	0.0	5.2	20%	*	0.0	0.0	New plant added, plant is building up coal stock
182	Sea	TUTICORIN TPP ST-IV	525	34%	26	4.9	127.3	0.0	85.4	85.4	67%		1.9	4.1	
Sub-Total			17869	64%	26	184.1	4787.5	240.1	2193.7	2433.9	51%	6	146.8	156.1	
TOTAL B			18369	72%	26	189.5	4925.9	243.7	2235.7	2479.5	50%	6	147.9	160.6	

C. NOT IN OPERATION

Telangana															
183	ROAD	RAMAGUNDEM-B TPS		0%	26	0.0	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			null	0		0.0	0.0	0.0	0.0	0.0	0%	0	0.0	0.0	
IPP															
184	ROAD	GEPL TPP Ph-I	120	0%	26	2.4	63.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
185	RAIL	MIHAN TPS	246	0%	26	3.4	87.4	0.0	0.0	0.0	0%		0.0	0.0	not in operation
186	RAIL	TCP Limited	64	0%	26	0.9	22.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			430	0%	26	6.7	173.6	0.0	0.0	0.0	0%	0	0.0	0.0	
TOTAL C			430	0%	26	6.7	173.6	0.0	0.0	0.0	0%	0	0.0	0.0	

D. PLANTS BASE ON WASHERY REJECTS

187	ROAD	CHAKABURA TPP	30	75%	26	1.7	45.3	16.7	7.4	24.1	53%		0.3	1.7	Plant based on washery rejects
188	ROAD	KASAIPALLI TPP	270	38%	26	5.3	137.8	12.8	0.0	12.8	9%	*	3.9	2.8	Plant based on washery rejects
189	ROAD	RATIJA TPS	100	88%	26	2.6	67.5	5.4	0.0	5.4	8%	*	2.6	2.1	Plant based on washery rejects
190	ROAD	SVPL TPP	63	87%	26	1.6	42.2	13.4	0.0	13.4	32%		3.4	1.8	Plant based on washery rejects

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		WASHERY REJECTS-Total	463	58%	26	11.3	292.8	48.3	7.4	55.7	19%	2	10.2	8.4	
		TOTAL D	463	58%	26	11.3	292.8	48.3	7.4	55.7	19%	2	10.2	8.4	

	DCB Total	205789	72%	24	2927.4	70864.3	41159.5	905.8	42065.1	59%	28	2428.2	2500.2	
	ICB Total	18369	63%	26	189.5	4925.9	243.7	2235.7	2479.5	50%	6	147.9	160.6	
	Grand Total = A+B+C+D	224158	71%	24	3116.8	75790.2	41403.2	3141.5	44544.6	58%	34	2576.1	2660.8	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	204896	2909	42009
B	Plants designed on imported coal	18369	189	2480
C	Plants currently not in operation	430	7	0
D	Plants based on washeryrejects	463	11	56
ALL PLANTS		224158	3117	44545

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normative Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	583.0	8748.1	0.0	8748.1	9910.8	88%
	Non-Pithead	155	164149	2344.4	32411.4	905.8	33317.0	60953.5	54%
	DCB-TOTAL	173	205789	2927.4	41159.5	905.8	42065.1	70864.3	59%
ICB	Non-Pithead	17	18369	189.5	243.7	2235.7	2479.5	4925.9	50%
	Total	190	224158	3116.8	41403.2	3141.5	44544.6	75790.2	58%

No of plants having critical stock (*)	
Plants based on domestic coal	26
Plants designed on imported coal	6
Plants currently not in operation	0
Plants based on washery rejects	2
Total	34

Plant has yet to submit the coal data