

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT

(AS ON 29-11-2025)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	25%	22	10.7	236.4	486.4	0.0	486.4	206%		8.0	3.5	
2	RAIL	RAJIV GANDHI TPS	1200	0%	22	18.0	395.8	742.9	0.0	742.9	188%		0.0	0.0	
3	RAIL	YAMUNA NAGAR TPS	600	60%	22	8.9	196.3	247.5	0.0	247.5	126%		1.2	7.1	
HPGCL-Total			2510	21%	22	37.7	828.5	1476.8	0.0	1476.8	178%	0	9.2	10.6	
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	67%	22	11.4	250.6	283.0	0.0	283.0	113%		11.8	5.1	
5	RAIL	GOINDWAL SAHIB TPP	540	51%	22	6.7	147.1	167.1	0.0	167.1	114%		4.0	2.8	
6	RAIL	ROPAR TPS	840	67%	22	11.4	250.7	213.6	0.0	213.6	85%		12.0	10.2	
PSPCL-Total			2300	63%	22	29.5	648.4	663.7	0.0	663.7	102%	0	27.8	18.1	
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	33%	22	16.4	360.2	576.5	0.0	576.5	160%		0.0	3.1	
8	RAIL	CHHABRA-I PH-1 TPP	500	82%	22	7.1	156.6	189.8	0.0	189.8	121%		0.0	7.6	
9	RAIL	CHHABRA-I PH-2 TPP	500	42%	22	7.1	155.3	218.6	0.0	218.6	141%		0.0	3.8	
10	RAIL	KALISINDH TPS	1200	60%	22	15.1	331.8	382.5	0.0	382.5	115%		8.0	8.4	
11	RAIL	KOTA TPS	1240	74%	22	18.6	410.1	426.4	0.0	426.4	104%		8.1	18.3	
12	RAIL	SURATGARH STPS	1320	65%	22	16.9	372.0	270.8	0.0	270.8	73%		11.9	14.2	
13	RAIL	SURATGARH TPS	1500	52%	22	22.3	491.4	204.9	0.0	204.9	42%		11.4	14.6	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
RRVUNL-Total			7580	57%	22	103.5	2277.4	2269.5	0.0	2269.5	100%	0	39.4	70.0	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	61%	14	37.4	524.3	545.6	0.0	545.6	104%		36.7	27.0	
15	RAIL	HARDUAGANJ TPS	1265	13%	22	18.4	405.4	568.4	0.0	568.4	140%		4.0	0.0	
16	RAIL	JAWAHARPUR STPP	1320	0%	22	18.0	396.3	470.7	0.0	470.7	119%		0.0	0.0	
17	RAIL	OBRA TPS	2320	50%	22	36.0	791.3	449.7	0.0	449.7	57%		34.7	22.4	
18	RAIL	PANKI TPS EXT	660	56%	22	9.0	197.6	90.3	0.0	90.3	46%		8.0	6.0	
19	RAIL	PARICHHA TPS	920	40%	22	14.2	312.1	235.4	0.0	235.4	75%		3.8	10.4	
UPRVUNL-Total			9115	40%	20	133.0	2627.0	2360.1	0.0	2360.1	90%	0	87.2	65.8	

Chhatisgarh															
20	RAIL	DSPM TPS	500	90%	22	7.6	167.9	351.8	0.0	351.8	210%		15.0	7.7	
21	PITHEAD	KORBA-WEST TPS	1340	74%	14	21.6	302.7	326.6	0.0	326.6	108%		23.7	18.7	
22	RAIL	MARWA TPS	1000	69%	22	15.9	350.5	205.4	0.0	205.4	59%		0.0	16.0	
CSPGCL-Total			2840	75%	18	45.2	821.1	883.8	0.0	883.8	108%	0	38.7	42.4	

Gujarat															
23	RAIL	GANDHI NAGAR TPS	630	2%	22	9.6	210.4	324.0	3.5	327.5	156%		0.0	0.0	
24	RAIL	UKAI TPS	1110	45%	22	16.0	351.7	494.6	0.0	494.6	141%		12.0	11.0	
25	RAIL	WANAKBORI TPS	2270	21%	22	31.6	695.8	753.7	0.0	753.7	108%		20.0	0.0	
GSECL-Total			4010	24%	22	57.2	1257.9	1572.3	3.5	1575.8	125%	0	32.0	11.0	

Madhya Pradesh															
26	PITHEAD	AMARKANTAK EXT TPS	210	94%	14	2.6	36.6	52.9	0.0	52.9	145%		1.0	3.0	
27	RAIL	SANJAY GANDHI TPS	1340	70%	22	18.0	396.9	305.6	0.0	305.6	77%		11.6	16.2	
28	RAIL	SATPURA TPS	500	73%	22	6.7	147.9	228.7	0.0	228.7	155%		7.6	7.2	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
29	RAIL	SHREE SINGAJI TPP	2520	50%	22	34.9	767.9	572.7	0.0	572.7	75%		15.1	33.9	
		MPPGCL-Total	4570	60%	22	62.3	1349.3	1159.9	0.0	1159.9	86%	0	35.3	60.3	

Maharashtra															
30	RAIL	BHUSAWAL TPS	1870	23%	22	33.5	737.7	712.8	123.5	836.3	113%		20.5	8.2	
31	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	27%	22	49.5	1089.0	752.0	78.5	830.5	76%		15.0	27.0	
32	RAIL	KHAPARKHEDA TPS	1340	63%	22	23.0	507.0	200.7	107.8	308.6	57%		24.3	19.8	
33	RAIL	KORADI TPS	2190	71%	22	33.1	727.3	201.6	44.6	246.2	34%		32.0	31.0	
34	RAIL	NASIK TPS	630	49%	22	11.6	255.6	204.9	85.7	290.5	114%		8.0	8.0	
35	RAIL	PARAS TPS	500	61%	22	7.6	167.6	214.9	0.0	214.9	128%		0.0	5.7	
36	RAIL	PARLI TPS	750	0%	22	12.1	265.2	209.6	0.0	209.6	79%		0.0	0.0	
		MAHAGENCO-Total	10200	41%	22	170.4	3749.4	2496.5	440.1	2936.6	78%	0	99.8	99.7	

Andhra Pradesh															
37	RAIL	Dr. N.TATA RAO TPS	2560	63%	22	41.7	916.8	389.3	0.0	389.3	42%		39.1	34.3	
38	RAIL	RAYALASEEMA TPS	1650	54%	22	28.4	625.0	163.6	0.0	163.6	26%		19.8	16.1	
		APGENCO-Total	4210	59%	22	70.1	1541.8	552.9	0.0	552.9	36%	0	58.9	50.4	

39	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	43%	22	30.5	671.0	181.3	0.0	181.3	27%		23.2	16.6	
		APPDCL-Total	2400	43%	22	30.5	671.0	181.3	0.0	181.3	27%	0	23.2	16.6	

Karnataka															
40	RAIL	BELLARY TPS	1700	46%	22	28.3	621.8	424.6	0.0	424.6	68%		15.5	18.6	
41	RAIL	RAICHUR TPS	1720	54%	22	27.5	606.0	391.1	0.0	391.1	65%		27.3	16.1	
		KPCL-Total	3420	50%	22	55.8	1227.8	815.7	0.0	815.7	66%	0	42.8	34.7	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

42	RAIL	YERMARUS TPP	1600	29%	22	21.4	470.3	285.8	25.0	310.8	66%		0.0	8.2	
RPCL-Total			1600	29%	22	21.4	470.3	285.8	25.0	310.8	66%	0	0.0	8.2	

Tamil Nadu															
43	RAIL-SEA-RAIL	METTUR TPS	840	57%	22	13.8	304.6	127.0	0.0	127.0	42%		7.0	12.0	
44	RAIL-SEA-RAIL	METTUR TPS - II	600	51%	22	8.9	196.0	87.1	23.1	110.2	56%		4.0	8.7	
45	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	50%	22	12.9	284.2	172.7	24.4	197.1	69%		3.7	6.9	
46	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	55%	22	22.0	484.7	133.5	0.0	133.5	28%		13.0	14.0	
47	RAIL-SEA	TUTICORIN TPS	1050	25%	22	20.0	440.1	298.7	0.0	298.7	68%		13.1	3.4	
TANGEDCO-Total			4320	47%	22	77.7	1709.6	819.0	47.5	866.5	51%	0	40.8	45.0	

Telangana															
48	RAIL	SINGARENI TPP	1200	63%	22	15.4	338.8	189.5	0.0	189.5	56%		7.7	14.6	
SCCL-Total			1200	63%	22	15.4	338.8	189.5	0.0	189.5	56%	0	7.7	14.6	

49	ROAD	BHADRADRI TPP	1080	22%	22	16.8	369.3	248.2	0.0	248.2	67%		1.9	13.6	
50	ROAD	KAKATIYA TPS	1100	64%	22	13.8	304.1	284.3	0.0	284.3	93%		10.3	10.8	
51	RAIL	KOTHAGUDEM TPS (NEW)	1000	20%	22	15.1	332.1	365.5	0.0	365.5	110%		12.0	3.7	
52	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	55%	22	8.9	195.7	169.3	0.0	169.3	87%		13.7	9.3	
53	RAIL	YADADRI TPS	1600	6%	22	21.9	481.1	428.8	0.0	428.8	89%		9.7	16.7	
TSGENCO-Total			5580	30%	22	76.5	1682.3	1496.1	0.0	1496.1	89%	0	47.6	54.1	

Jharkhand															
54	RAIL	TENUGHAT TPS	420	68%	22	6.4	141.4	83.1	0.0	83.1	59%		7.0	6.0	
TVNL-Total			420	68%	22	6.4	141.4	83.1	0.0	83.1	59%	0	7.0	6.0	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

Odisha															
55	PITHEAD	IB VALLEY TPS	1740	87%	14	25.2	352.3	431.6	0.0	431.6	122%		30.0	27.0	
		OPGC-Total	1740	87%	14	25.2	352.3	431.6	0.0	431.6	123%	0	30.0	27.0	

West Bengal															
56	RAIL	D.P.L. TPS	550	79%	22	7.6	168.1	72.1	0.0	72.1	43%		7.3	7.3	
		DPL-Total	550	79%	22	7.6	168.1	72.1	0.0	72.1	43%	0	7.3	7.3	

57	RAIL	BAKRESWAR TPS	1050	86%	22	13.5	297.8	97.7	0.0	97.7	33%		7.1	11.8	
58	RAIL	BANDEL TPS	270	78%	22	3.6	79.5	82.4	0.0	82.4	104%		0.0	3.2	
59	RAIL	KOLAGHAT TPS	840	78%	22	12.2	269.2	157.9	0.0	157.9	59%		7.4	10.6	
60	RAIL	SAGARDIGHI TPS	1600	57%	22	20.6	453.1	497.6	0.0	497.6	110%		25.1	12.9	
61	RAIL	SANTALDIH TPS	500	90%	22	6.7	147.9	109.8	0.0	109.8	74%		3.7	7.4	
		WBPDC-Total	4260	73%	22	56.7	1247.5	945.4	0.0	945.4	76%	0	43.3	45.9	

NUPPL															
62	RAIL	GHATAMPUR TPP	660	62%	22	9.1	199.9	100.6	0.0	100.6	50%		11.9	8.3	
		NUPPL-Total	660	62%	22	9.1	199.9	100.6	0.0	100.6	50%	0	11.9	8.3	

THDC															
63	RAIL	KHURJA TPP	1320	66%	22	18.2	399.9	312.8	0.0	312.8	78%		11.8	14.8	
		THDC-Total	1320	66%	22	18.2	399.9	312.8	0.0	312.8	78%	0	11.8	14.8	

SJVNL															
64	RAIL	BUXAR TPP	660	46%	22	9.3	204.4	5.9	0.0	5.9	3%	*	4.0	6.0	Plant building coal stock.
		SJVNL-Total	660	46%	22	9.3	204.4	5.9	0.0	5.9	3%	1	4.0	6.0	

NTPC															
65	RAIL	DADRI (NCTPP)	1820	46%	22	25.5	561.2	459.6	0.0	459.6	82%		11.6	17.8	
66	PITHEAD	RIHAND STPS	3000	68%	14	37.8	528.6	879.1	0.0	879.1	166%		36.6	38.0	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
67	PITHEAD	SINGRAULI STPS	2000	75%	14	27.1	379.8	313.6	0.0	313.6	83%		28.6	30.5	
68	RAIL	TANDA TPS	1760	48%	22	23.9	525.3	443.0	0.0	443.0	84%		19.1	14.0	
69	RAIL	UNCHAHAHAR TPS	1550	52%	22	22.0	484.2	405.3	0.0	405.3	84%		10.8	16.9	
70	RAIL	GADARWARA TPP	1600	61%	22	21.1	464.6	245.0	0.0	245.0	53%		4.1	18.5	
71	RAIL	KHARGONE STPP	1320	60%	22	18.8	414.7	380.1	0.0	380.1	92%		7.9	14.8	
72	PITHEAD	KORBA STPS	2600	84%	14	35.4	495.3	96.0	0.0	96.0	19%	*	44.4	43.2	SECL to ensure supply as per subgroup plan.
73	PITHEAD	LARA TPP	1600	86%	14	21.7	303.4	484.5	0.0	484.5	160%		24.1	22.1	
74	RAIL	MAUDA TPS	2320	68%	22	32.9	724.7	385.3	0.0	385.3	53%		31.9	32.7	
75	PITHEAD	SIPAT STPS	2980	72%	14	42.6	596.6	296.5	0.0	296.5	50%		34.7	32.2	
76	RAIL	SOLAPUR STPS	1320	57%	22	19.7	434.2	270.7	0.0	270.7	62%		19.7	16.1	
77	PITHEAD	VINDHYACHAL STPS	4760	72%	14	61.1	855.1	937.4	0.0	937.4	110%		64.5	60.8	
78	RAIL	KUDGI STPP	2400	54%	22	34.0	747.5	530.8	0.0	530.8	71%		23.4	29.2	
79	PITHEAD	RAMAGUNDEM STPS	2600	50%	14	37.7	527.2	668.6	0.0	668.6	127%		25.6	22.2	
80	RAIL	SIMHADRI	2000	55%	22	30.6	673.2	613.6	0.0	613.6	91%		14.7	21.6	
81	RAIL	TELANGANA STPP PH-1	1600	54%	22	20.4	448.8	458.7	0.0	458.7	102%		19.2	18.4	
82	RAIL	BARAUNI TPS	500	59%	22	6.8	149.2	167.0	0.0	167.0	112%		7.1	3.1	
83	RAIL	BARH STPS	3300	57%	22	48.5	1067.8	606.9	0.0	606.9	57%		34.4	32.6	
84	PITHEAD	DARLIPALI STPS	1600	83%	14	23.6	330.8	475.9	0.0	475.9	144%		26.1	27.3	
85	PITHEAD	FARAKKA STPS	2100	45%	14	28.8	403.0	336.6	0.0	336.6	84%		11.8	16.5	
86	PITHEAD	KAHALGAON TPS	2340	69%	14	40.0	560.0	657.8	0.0	657.8	117%		32.9	34.4	
87	PITHEAD	NORTH KARANPURA TPP	1980	73%	14	30.5	426.9	185.7	0.0	185.7	44%		23.9	32.0	
88	PITHEAD	TALCHER STPS	3000	75%	14	46.7	653.7	518.7	0.0	518.7	79%		52.0	55.9	
89	RAIL	BONGAIGAON TPP	750	61%	22	9.5	209.7	91.9	0.0	91.9	44%		11.2	8.9	
		NTPC-Total	52800	64%	17	746.8	12965.5	10908.3	0.0	10908.3	84%	1	620.3	659.7	
NTPC JV															

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90	RAIL	INDIRA GANDHI STPP	1500	42%	22	20.7	455.8	602.6	0.0	602.6	132%		16.4	10.8	
91	RAIL	MEJA STPP	1320	60%	22	17.2	378.6	279.8	0.0	279.8	74%		11.8	6.3	
92	RAIL	BHILAI TPS	500	80%	22	7.6	167.0	256.2	0.0	256.2	153%		0.0	7.4	
93	RAIL	SEIONI TPP	600	56%	22	10.2	224.3	174.5	0.0	174.5	78%		4.0	9.0	
94	RAIL-SEA	VALLUR TPP	1500	60%	22	24.2	533.2	588.0	0.0	588.0	110%		0.0	21.8	
95	RAIL	MUZAFFARPUR TPS	390	57%	22	5.1	112.4	178.2	0.0	178.2	159%		4.1	2.6	
96	RAIL	NABINAGAR STPP	1980	71%	22	26.3	577.6	595.6	0.0	595.6	103%		26.0	27.8	
97	RAIL	NABINAGAR TPP	1000	58%	22	14.6	322.2	237.4	0.0	237.4	74%		6.8	9.2	
98	RAIL	PATRATU STPP	800	61%	22	11.3	247.7	172.1	0.0	172.1	69%		19.8	9.4	
		NTPC JV-Total	9590	60%	22	137.2	3018.8	3084.4	0.0	3084.4	102%	0	88.9	104.3	
		TOTAL NTPC & NTPC JV	62390	55%	18	884.0	15984.3	13992.7	0.0	13992.7	88%	1	709.2	764.0	
DVC															
99	RAIL	BOKARO TPS `A` EXP	500	29%	22	6.3	138.5	155.1	0.0	155.1	112%		3.5	4.2	
100	RAIL	CHANDRAPURA(DVC) TPS	500	67%	22	7.3	160.9	153.1	0.0	153.1	95%		14.1	6.9	
101	RAIL	DURGAPUR STEEL TPS	1000	64%	22	12.9	283.2	233.8	0.0	233.8	83%		17.5	13.7	
102	RAIL	KODARMA TPP	1000	70%	22	13.7	302.0	273.9	0.0	273.9	91%		13.4	13.2	
103	RAIL	MEJIA TPS	2340	64%	22	32.5	714.1	457.6	0.0	457.6	64%		24.7	29.0	
104	RAIL	RAGHUNATHPUR TPP	1200	47%	22	16.3	357.6	326.7	0.0	326.7	91%		11.2	14.2	
		DVC-Total	6540	59%	22	88.9	1956.3	1600.2	0.0	1600.2	82%	0	84.4	81.2	
NTPL															
105	RAIL-SEA	NTPL TUTICORIN TPP	1000	53%	22	15.5	340.6	141.1	110.6	251.7	59%		0.0	6.6	
		NTPL-Total	1000	53%	22	15.5	340.6	141.1	110.6	251.7	59%	0	0.0	6.6	
IPP															
106	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	83%	22	15.4	338.9	247.8	125.8	373.5	104%		16.0	15.0	
107	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	79%	22	8.8	193.6	90.8	0.0	90.8	47%		12.0	10.0	
108	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	40%	22	18.9	416.3	425.2	0.0	425.2	102%		11.0	13.0	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
109	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	71%	22	43.0	946.4	336.0	23.9	359.9	38%		33.0	38.0	
110	RAIL	AKALTARA TPS	1800	57%	22	24.0	528.3	654.6	0.0	654.6	124%		4.1	16.2	
111	RAIL	AMRAVATI TPS	1350	88%	22	18.6	408.4	193.8	0.0	193.8	47%		13.9	10.8	
112	PITHEAD	ANPARA C TPS	1200	40%	14	15.9	223.1	156.0	0.0	156.0	70%		8.0	8.0	
113	RAIL	ANUPPUR TPP	1250	71%	22	17.8	391.0	336.3	0.0	336.3	86%		20.7	18.1	
114	RAIL	BALCO TPS	600	55%	22	8.9	196.3	28.4	0.0	28.4	14%	*	4.0	5.0	SECL to ensure supply as per subgroup plan.
115	ROAD	BANDAKHAR TPP	300	48%	22	4.5	98.6	212.3	0.0	212.3	215%		2.9	4.8	
116	RAIL	BARADARHA TPS	1200	51%	22	16.8	369.5	415.3	0.0	415.3	112%		13.3	9.5	
117	RAIL	BARKHERA TPS	90	9%	22	1.5	32.4	51.1	0.0	51.1	158%		2.3	1.0	
118	RAIL	BELA TPS	270	75%	22	3.7	82.0	79.2	0.0	79.2	97%		4.2	3.2	
119	RAIL	BINA TPS	500	79%	22	7.2	159.3	177.0	0.0	177.0	111%		16.2	7.6	
120	RAIL	BINJKOTE TPP	600	76%	22	9.3	203.8	283.1	0.0	283.1	139%		14.0	5.0	
121	RAIL	BUDGE BUDGE TPS	750	55%	22	9.7	213.4	124.2	0.0	124.2	58%		11.0	6.3	
122	ROAD	BUTIBORI TPP	600	84%	22	8.2	180.4	90.4	0.0	90.4	50%		11.0	10.0	
123	RAIL	DAHANU TPS	500	55%	22	7.3	161.3	78.1	0.0	78.1	48%		4.0	5.0	
124	ROAD	DERANG TPP	1200	84%	22	17.4	382.4	1044.5	0.0	1044.5	273%		27.4	20.5	
125	RAIL	DHARIWAL TPP	600	81%	22	8.2	181.2	169.5	0.0	169.5	94%		9.1	7.5	
126	RAIL	GMR WARORA TPS	600	87%	22	8.1	177.2	115.8	0.0	115.8	65%		12.4	8.6	
127	RAIL	HALDIA TPP	600	94%	22	7.9	174.8	44.6	0.0	44.6	26%		6.9	5.1	
128	RAIL	HIRANMAYE TPP	300	76%	22	5.1	111.9	216.3	0.0	216.3	193%		3.8	4.8	
129	RAIL	JOJOBERA TPS	240	79%	22	3.1	67.8	92.1	0.0	92.1	136%		4.0	4.0	
130	RAIL	JSW Energy Utkal Limited	700	77%	22	4.9	108.1	32.7	0.0	32.7	30%		13.8	10.8	
131	RAIL	KAMALANGA TPS	1050	65%	22	16.1	354.4	293.4	0.0	293.4	83%		9.3	18.1	
132	RAIL	KHAMBARKHERA TPS	90	7%	22	1.5	33.2	60.2	0.0	60.2	181%		0.9	0.5	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
133	RAIL	KUNDARKI TPS	90	23%	22	1.5	33.0	47.8	0.0	47.8	145%		0.0	0.9	
134	RAIL	LALITPUR TPS	1980	53%	22	25.4	559.8	512.3	0.0	512.3	92%		32.1	13.5	
135	RAIL	Maadurga Thermal Power Company Ltd.	60	77%	22	0.8	18.0	11.5	0.0	11.5	64%		0.0	1.0	
136	RAIL	MAHADEV PRASAD STPP	540	72%	22	8.0	176.9	65.8	0.0	65.8	37%		9.1	8.4	
137	RAIL	MAHAN TPP	1200	83%	22	14.8	326.4	97.8	0.0	97.8	30%		18.0	16.0	
138	RAIL	MAHATMA GANDHI TPS	1320	31%	22	17.1	375.6	457.4	0.0	457.4	122%		8.1	7.6	
139	RAIL	MAITHON RB TPP	1050	50%	22	12.7	280.4	372.4	0.0	372.4	133%		3.7	5.9	
140	RAIL	MAQSOODPUR TPS	90	8%	22	1.5	32.2	57.6	0.0	57.6	179%		0.0	1.0	
141	ROAD	NAWAPARA TPP	600	79%	22	8.8	194.7	313.2	0.0	313.2	161%		14.1	8.4	
142	RAIL	NIGRI TPP	1320	69%	22	15.6	342.4	362.9	0.0	362.9	106%		22.7	16.6	
143	ROAD	OP JINDAL TPS	1000	91%	22	15.8	348.3	606.1	0.0	606.1	174%		27.2	17.6	
144	RAIL-SEA	PAINAMPURAM TPP	1320	68%	22	17.6	386.8	173.1	18.0	191.2	49%		0.0	19.4	
145	RAIL	PATHADI TPP	600	75%	22	8.7	190.7	164.9	0.0	164.9	86%		8.0	9.0	
146	RAIL	PRAYAGRAJ TPP	1980	56%	22	23.8	524.3	611.1	0.0	611.1	117%		15.0	32.0	
147	RAIL	RAJPURA TPP	1400	54%	22	16.1	353.7	339.6	0.0	339.6	96%		8.0	13.0	
148	RAIL	ROSA TPP Ph-I	1200	52%	22	15.8	348.4	352.7	0.0	352.7	101%		8.1	8.2	
149	RAIL	SABARMATI (D-F STATIONS)	362	54%	22	4.4	96.3	68.2	40.2	108.4	101%		0.0	4.6	
150	PITHEAD	SASAN UMTPP	3960	88%	14	46.9	656.0	260.8	0.0	260.8	40%		50.3	56.2	
151	RAIL-SEA	SGPL TPP	1320	80%	22	17.5	385.7	188.2	87.4	275.6	70%		16.3	19.2	
152	RAIL	SHIRPUR TPP	300	79%	22	4.1	90.3	85.8	0.0	85.8	95%		1.2	4.1	
153	RAIL	SOUTHERN REPL. TPS	135	1%	22	2.1	46.3	27.4	0.0	27.4	59%		0.0	0.0	
154	RAIL	TALWANDI SABO TPP	1980	48%	22	27.0	594.5	342.5	0.0	342.5	58%		9.0	13.0	
155	ROAD	TAMNAR TPP	2400	71%	22	37.7	829.4	1109.5	1.7	1111.2	134%		22.5	33.4	
156	RAIL	UCHPINDA TPP	1440	55%	22	21.2	467.3	1269.8	0.0	1269.8	272%		18.1	15.6	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
157	RAIL	UTRAULA TPS	90	6%	22	1.5	33.6	59.4	0.0	59.4	177%		0.0	1.0	
158	RAIL	Vedanta Ltd Chhattisgarh TPP	600	91%	22	8.2	180.4	34.8	0.0	34.8	19%	*	10.9	9.7	Plant having no linkage.
159	RAIL	VEDANTA TPP	600	82%	22	10.2	223.5	72.9	0.0	72.9	33%		11.3	10.9	
160	RAIL	VIZAG TPP	1040	50%	22	17.2	378.1	75.9	6.9	82.9	22%	*	12.1	16.2	MCL to ensure supply of coal as per subgroup plan.
161	ROAD	WARDHA WARORA TPP	540	71%	22	7.2	158.7	134.1	0.0	134.1	84%		11.3	6.5	
		IPP-Total	53497	67%	21	721.3	15365.7	14324.2	303.9	14628.2	95%	3	626.3	635.3	
		TOTAL A	198892	59%	20	2828.3	57561.0	49232.6	930.6	50163.3	87%	5	2125.6	2203.9	

B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
162	Sea	SIKKA REP. TPS	500	1%	22	5.3	115.8	0.0	90.8	90.8	78%		0.0	0.0	
		Sub-Total	500	1%	22	5.3	115.8	0.0	90.8	90.8	78%	0	0.0	0.0	
IPP															
163	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	46%	22	22.8	502.1	0.0	112.3	112.3	22%	*	15.0	14.0	Plant to build up stock through import
164	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	42%	22	29.5	649.3	0.0	75.7	75.7	11%	*	24.0	26.0	Plant to build up stock through import
165	Sea	ADANI POWER LIMITED UDUPI TPP	1200	66%	22	10.6	233.2	0.0	66.0	66.0	28%		0.0	7.0	
166	Sea	ITPCL TPP	1200	40%	22	14.5	319.4	0.0	336.0	336.0	105%		0.0	6.7	
167	Sea	JSW RATNAGIRI TPP	300	33%	22	2.4	52.2	0.0	119.2	119.2	228%		0.0	0.0	
168	Sea	MUNDRA UMTPP	4000	0%	22	33.5	737.8	0.0	1109.6	1109.6	150%		0.0	0.0	
169	Sea	MUTHIARA TPP	1200	61%	22	16.1	353.8	214.1	12.1	226.2	63%		5.0	14.0	
170	Sea	OPG Power Generation Private Limited	414	14%	22	6.2	135.8	34.8	86.8	121.6	89%		2.6	1.2	
171	Sea	SALAYA TPP	1200	55%	22	10.4	229.4	0.0	393.9	393.9	171%		0.0	9.7	
172	Sea	SHREE CEMENT LTD TPS	344	1%	22	2.9	64.7	0.0	0.0	0.0	0%	*	0.2	0.2	Plant to build up stock through import
173	Sea	SIMHAPURI TPS	600	36%	22	6.5	143.8	0.2	201.4	201.6	140%		9.0	2.0	
174	Sea	THAMMINAPATNAM TPS	1000	0%	22	10.2	224.4	13.7	63.5	77.2	34%		0.0	0.0	
175	Sea	TORANGALLU TPS(SBU-I)	260	93%	22	1.5	34.0	0.0	0.0	0.0	0%	*	1.2	1.2	Plant to build up stock through import

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
176	Sea	TORANGALLU TPS(SBU-II)	600	79%	22	4.8	105.0	0.0	0.0	0.0	0%	*	4.4	4.4	Plant to build up stock through import
177	Sea	TROMBAY TPS	750	58%	22	9.4	206.0	0.0	210.3	210.3	102%		0.0	6.8	
178	Sea	TUTICORIN TPP ST-IV	525	88%	22	5.6	123.2	0.0	8.3	8.3	6%	*	6.0	4.3	Plant to build up stock through import
Sub-Total			18213	37%	22	187.0	4114.1	262.8	2795.1	3057.9	74%	6	67.4	97.5	
TOTAL B			18713	59%	22	192.3	4229.9	262.8	2885.9	3148.7	74%	6	67.4	97.5	

C. NOT IN OPERATION

Telangana															
179	ROAD	RAMAGUNDEM-B TPS	62	0%	22	1.2	27.3	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			62	0%	22	1.2	27.3	0.0	0.0	0.0	0%	0	0.0	0.0	
IPP															
180	ROAD	GEPL TPP Ph-I	120	0%	22	2.4	53.9	0.0	0.0	0.0	0%		0.0	0.0	not in operation
181	RAIL	MIHAN TPS	246	0%	22	3.4	74.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
182	RAIL	TCP Limited	64	0%	22	0.9	19.2	0.0	0.0	0.0	0%		0.0	0.0	not in operation
183	RAIL	TUTICORIN (P) TPP	300	0%	22	4.1	90.2	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			730	0%	22	10.8	237.3	0.0	0.0	0.0	0%	0	0.0	0.0	
TOTAL C			792	0%	22	12.0	264.6	0.0	0.0	0.0	0%	0	0.0	0.0	

D. PLANTS BASE ON WASHERY REJECTS

184	ROAD	CHAKABURA TPP	30	66%	22	2.0	44.9	22.5	6.8	29.3	65%		0.8	1.0	
185	ROAD	KASAIPALLI TPP	270	68%	22	5.6	124.1	40.1	0.0	40.1	32%		1.4	3.4	
186	ROAD	NIWARI TPP	90	54%	22	1.6	35.7	61.5	0.0	61.5	172%		0.0	1.0	
187	ROAD	RATIJA TPS	100	48%	22	2.7	58.7	4.2	0.0	4.2	7%	*	2.7	2.9	Plant based on washery rejects
188	ROAD	SVPL TPP	63	82%	22	2.2	48.1	6.5	0.0	6.5	14%	*	1.8	2.0	Plant based on washery rejects
WASHERY REJECTS-Total			553	64%	22	14.2	311.5	134.8	6.8	141.6	45%	2	6.7	10.3	
TOTAL D			553	64%	22	14.2	311.5	134.8	6.8	141.6	45%	2	6.7	10.3	

	DCB Total	200237	59%	20	2854.4	58137.1	49367.4	937.4	50304.9	86%	7	2132.3	2214.2	
	ICB Total	18713	36%	22	192.3	4229.9	262.8	2885.9	3148.7	74%	6	67.4	97.5	
	Grand Total = A+B+C+D	218950	57%	20	3046.7	62367.0	49630.2	3823.3	53453.6	85%	13	2199.7	2311.7	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	198892	2828	50163
B	Plants designed on imported coal	18713	192	3149
C	Plants currently not in operation	792	12	0
D	Plants based on washeryrejects	553	14	142
ALL PLANTS		218950	3047	53454

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattive Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	582.5	7623.9	0.0	7623.9	8155.4	93%
	Non-Pithead	153	158597	2271.9	41743.5	937.4	42681.0	49981.7	85%
	DCB-TOTAL	171	200237	2854.5	49367.4	937.4	50304.9	58137.1	86%
ICB	Non-Pithead	17	18713	192.3	262.8	2885.9	3148.7	4229.9	74%
	Total	188	218950	3046.7	49630.2	3823.3	53453.6	62367.0	85%

No of plants having critcal stock (*)	
Plants based on domestic coal	5
Plants designed on imported coal	6
Plants currently not in operation	0
Plants based on washery rejects	2
Total	13

daily note 2-12