

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT**

(AS ON 30-03-2026)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	65%	26	10.7	279.4	514.9	0.0	514.9	184%		2.2	7.4	
2	RAIL	RAJIV GANDHI TPS	1200	49%	26	18.0	467.8	722.2	0.0	722.2	154%		8.2	9.0	
3	RAIL	YAMUNA NAGAR TPS	600	10%	26	8.9	232.0	427.2	0.0	427.2	184%		0.0	3.6	
HPGCL-Total			2510	44%	26	37.7	979.2	1664.3	0.0	1664.3	170%	0	10.4	20.0	
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	61%	26	11.4	296.2	476.9	0.0	476.9	161%		4.0	11.0	
5	RAIL	GOINDWAL SAHIB TPP	540	50%	26	6.7	173.9	230.3	0.0	230.3	132%		3.8	5.6	
6	RAIL	ROPAR TPS	840	53%	26	11.4	296.3	526.7	0.0	526.7	178%		0.0	7.7	
PSPCL-Total			2300	56%	26	29.5	766.4	1233.9	0.0	1233.9	161%	0	7.8	24.3	
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	67%	26	16.4	425.7	317.6	0.0	317.6	75%		19.6	15.5	
8	RAIL	CHHABRA-I PH-1 TPP	500	62%	26	7.1	185.1	183.6	0.0	183.6	99%		7.7	6.3	
9	RAIL	CHHABRA-I PH-2 TPP	500	83%	26	7.1	183.5	124.8	0.0	124.8	68%		7.7	6.8	
10	RAIL	KALISINDH TPS	1200	60%	26	15.1	392.1	295.0	0.0	295.0	75%		16.1	14.8	
11	RAIL	KOTA TPS	1240	49%	26	18.6	484.7	494.0	0.0	494.0	102%		4.1	2.7	
12	RAIL	SURATGARH STPS	1320	66%	26	16.9	439.7	372.0	0.0	372.0	85%		27.1	6.6	
13	RAIL	SURATGARH TPS	1500	42%	26	22.3	580.8	370.7	0.0	370.7	64%		3.7	3.2	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		RRVUNL-Total	7580	59%	26	103.5	2691.6	2157.7	0.0	2157.7	80%	0	86.0	55.9	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	83%	17	37.4	636.6	838.4	0.0	838.4	132%		30.3	40.5	
15	RAIL	HARDUAGANJ TPS	1265	30%	26	18.4	479.1	606.5	0.0	606.5	127%		7.9	11.0	
16	RAIL	JAWAHARPUR STPP	1320	18%	26	18.0	468.4	381.6	0.0	381.6	81%		0.0	6.7	
17	RAIL	OBRA TPS	2320	61%	26	36.0	935.2	731.0	0.0	731.0	78%		20.1	28.7	
18	RAIL	PANKI TPS EXT	660	8%	26	9.0	234.5	132.1	0.0	132.1	56%		0.0	1.0	
19	RAIL	PARICHHA TPS	920	40%	26	14.2	368.9	223.7	0.0	223.7	61%		16.1	11.1	
		UPRVUNL-Total	9115	51%	23	133.1	3122.7	2913.3	0.0	2913.3	93%	0	74.4	99.0	

Chhatisgarh															
20	RAIL	DSPM TPS	500	97%	26	7.6	198.4	353.7	0.0	353.7	178%		13.6	7.9	
21	PITHEAD	KORBA-WEST TPS	1340	91%	17	21.6	367.6	562.5	0.0	562.5	153%		15.6	19.5	
22	RAIL	MARWA TPS	1000	86%	26	15.9	414.2	682.7	0.0	682.7	165%		11.9	13.0	
		CSPGCL-Total	2840	90%	22	45.2	980.2	1598.9	0.0	1598.9	163%	0	41.1	40.4	

Gujarat															
23	RAIL	GANDHI NAGAR TPS	630	17%	26	9.6	248.6	194.6	0.0	194.6	78%		0.0	0.0	
24	RAIL	UKAI TPS	1110	34%	26	16.0	415.7	318.9	0.0	318.9	77%		0.0	5.0	
25	RAIL	WANAKBORI TPS	2270	32%	26	31.6	822.3	726.6	0.0	726.6	88%		12.0	10.0	
		GSECL-Total	4010	30%	26	57.2	1486.6	1240.1	0.0	1240.1	83%	0	12.0	15.0	

Madhya Pradesh															
26	PITHEAD	AMARKANTAK EXT TPS	210	96%	17	2.6	44.4	67.5	0.0	67.5	152%		2.0	3.0	
27	RAIL	SANJAY GANDHI TPS	1340	74%	26	18.0	469.1	355.6	0.0	355.6	76%		23.1	15.4	
28	RAIL	SATPURA TPS	500	86%	26	6.7	174.8	142.8	0.0	142.8	82%		7.8	6.6	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
29	RAIL	SHREE SINGAJI TPP	2520	53%	26	34.9	907.6	507.0	0.0	507.0	56%		18.4	24.2	
MPPGCL-Total			4570	65%	26	62.3	1595.9	1072.9	0.0	1072.9	67%	0	51.3	49.2	

Maharashtra															
30	RAIL	BHUSAWAL TPS	1870	73%	26	33.5	871.8	254.5	10.2	264.7	30%		23.2	27.4	
31	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	71%	26	49.5	1287.0	452.6	61.0	513.7	40%		34.9	41.7	
32	RAIL	KHAPARKHEDA TPS	1340	81%	26	23.0	599.2	201.8	0.0	201.8	34%		15.2	22.2	
33	RAIL	KORADI TPS	2190	66%	26	33.1	859.6	548.7	0.0	548.7	64%		41.4	32.4	
34	RAIL	NASIK TPS	630	57%	26	11.6	302.1	101.2	26.2	127.4	42%		7.8	9.7	
35	RAIL	PARAS TPS	500	70%	26	7.6	198.1	92.7	0.0	92.7	47%		8.0	7.4	
36	RAIL	PARLI TPS	750	78%	26	12.1	313.5	98.0	0.0	98.0	31%		16.3	9.4	
MAHAGENCO-Total			10200	71%	26	170.4	4431.3	1749.5	97.4	1847.0	42%	0	146.8	150.2	

Andhra Pradesh															
37	RAIL	Dr. N.TATA RAO TPS	2560	74%	26	41.7	1083.5	257.9	0.0	257.9	24%	*	28.3	36.6	
38	RAIL	RAYALASEEMA TPS	1650	54%	26	28.4	738.6	407.0	0.0	407.0	55%		21.3	14.8	
APGENCO-Total			4210	66%	26	70.1	1822.1	664.9	0.0	664.9	36%	1	49.6	51.4	

39	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	68%	26	30.5	793.1	143.9	0.5	144.3	18%	*	9.2	25.5	Plant has unloading constraints. Less supply from SCCL
APPDCL-Total			2400	68%	26	30.5	793.1	143.9	0.5	144.3	18%	1	9.2	25.5	

Karnataka															
40	RAIL	BELLARY TPS	1700	78%	26	28.3	734.9	269.3	0.0	269.3	37%		19.4	25.0	
41	RAIL	RAICHUR TPS	1720	79%	26	27.5	716.1	294.6	0.0	294.6	41%		14.7	20.4	
KPCL-Total			3420	79%	26	55.8	1451.0	563.9	0.0	563.9	39%	0	34.1	45.4	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

42	RAIL	YERMARUS TPP	1600	36%	26	21.4	555.9	283.5	0.0	283.5	51%		12.0	19.0	
RPCL-Total			1600	36%	26	21.4	555.9	283.5	0.0	283.5	51%	0	12.0	19.0	

Tamil Nadu															
43	RAIL-SEA-RAIL	METTUR TPS	840	86%	26	13.8	360.0	132.6	0.0	132.6	37%		16.0	13.9	
44	RAIL-SEA-RAIL	METTUR TPS-II	600	68%	26	8.9	231.7	137.7	26.9	164.5	71%		7.3	7.7	
45	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	71%	26	12.9	335.8	165.4	0.0	165.5	49%		14.5	9.2	
46	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	49%	26	24.6	639.7	112.5	0.0	112.5	18%	*	5.1	14.2	Stock in transit
47	RAIL	NORTH CHENNAI TPS STAGE 3	800	59%	26	16.4	426.4	13.3	244.5	257.7	4%	*	3.7	8.2	MCL to ensure supply as per subgroup plant.
48	RAIL-SEA	TUTICORIN TPS	1050	51%	26	20.0	520.2	129.0	0.0	129.0	25%		0.0	8.1	
TANGEDCO-Total			5120	62%	26	96.7	2513.8	690.5	271.4	961.8	38%	2	46.6	61.3	

Telangana															
49	RAIL	SINGARENI TPP	1200	81%	26	15.4	400.3	108.4	0.0	108.4	27%		22.5	15.8	
SCCL-Total			1200	81%	26	15.4	400.3	108.4	0.0	108.4	27%	0	22.5	15.8	

50	ROAD	BHADRADRI TPP	1080	80%	26	16.8	436.5	164.1	0.0	164.1	38%		15.5	15.5	
51	ROAD	KAKATIYA TPS	1100	78%	26	13.8	359.4	258.2	0.0	258.2	72%		7.8	7.7	
52	RAIL	KOTHAGUDEM TPS (NEW)	1000	77%	26	15.1	392.5	91.0	0.0	91.0	23%	*	15.8	14.3	SCCL to ensure supply of coal as per subgroup plan.
53	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	77%	26	8.9	231.3	77.6	0.0	77.6	34%		13.6	8.4	
54	RAIL	YADADRI TPS	2400	46%	26	32.8	852.9	177.3	0.0	177.3	21%	*	19.4	21.6	SCCL to ensure supply of coal as per subgroup plan.
TSGENCO-Total			6380	66%	26	87.4	2272.6	768.2	0.0	768.2	34%	2	72.1	67.5	

Jharkhand															
55	RAIL	TENUGHAT TPS	420	74%	26	6.4	167.1	509.1	0.0	509.1	305%		7.5	5.9	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		TVNL-Total	420	74%	26	6.4	167.1	509.1	0.0	509.1	305%	0	7.5	5.9	

Odisha															
56	PITHEAD	IB VALLEY TPS	1740	85%	17	25.2	427.8	389.2	0.0	389.2	91%		25.5	25.4	
		OPGC-Total	1740	85%	17	25.2	427.8	389.2	0.0	389.2	91%	0	25.5	25.4	

West Bengal															
57	RAIL	D.P.L. TPS	550	83%	26	7.6	198.7	81.9	0.0	81.9	41%		7.9	7.5	
		DPL-Total	550	83%	26	7.6	198.7	81.9	0.0	81.9	41%	0	7.9	7.5	

58	RAIL	BAKRESWAR TPS	1050	94%	26	13.5	352.0	313.6	0.0	313.6	89%		21.4	15.4	
59	RAIL	BANDEL TPS	270	82%	26	3.6	93.9	78.1	0.0	78.1	83%		10.2	3.8	
60	RAIL	KOLAGHAT TPS	840	81%	26	12.2	318.1	93.0	0.0	93.0	29%		7.8	11.7	
61	RAIL	SAGARDIGHI TPS	1600	93%	26	20.6	535.5	675.2	0.0	675.2	126%		36.2	19.0	
62	RAIL	SANTALDIH TPS	500	94%	26	6.7	174.8	159.1	0.0	159.1	91%		3.5	6.9	
		WBPDC-Total	4260	90%	26	56.7	1474.3	1319.0	0.0	1319.0	89%	0	79.1	56.8	

NUPPL															
63	RAIL	GHATAMPUR TPP	1320	58%	26	18.2	472.6	346.6	0.0	346.6	73%		16.0	9.0	
		NUPPL-Total	1320	58%	26	18.2	472.6	346.6	0.0	346.6	73%	0	16.0	9.0	

THDC															
64	RAIL	KHURJA TPP	1320	85%	26	18.2	472.6	250.3	0.0	250.3	53%		11.5	15.1	
		THDC-Total	1320	85%	26	18.2	472.6	250.3	0.0	250.3	53%	0	11.5	15.1	

SJVNL															
65	RAIL	BUXAR TPP	660	54%	26	9.0	234.5	33.9	0.0	33.9	14%	*	9.0	7.0	Plant building coal stock.
		SJVNL-Total	660	54%	26	9.0	234.5	33.9	0.0	33.9	14%	1	9.0	7.0	

NTPC															
66	RAIL	DADRI (NCTPP)	1820	55%	26	25.5	663.2	627.6	0.0	627.6	95%		11.4	12.7	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
67	PITHEAD	RIHAND STPS	3000	84%	17	37.8	641.9	687.5	0.0	687.5	107%		33.7	34.9	
68	PITHEAD	SINGRAULI STPS	2000	70%	17	27.1	461.2	393.3	0.0	393.3	85%		25.4	22.5	
69	RAIL	TANDA TPS	1760	59%	26	23.9	620.8	542.8	0.0	542.8	87%		11.7	15.8	
70	RAIL	UNCHAHAHAR TPS	1550	53%	26	22.0	572.2	772.0	0.0	772.0	135%		23.0	13.7	
71	RAIL	GADARWARA TPP	1600	77%	26	21.1	549.1	312.7	0.0	312.7	57%		16.2	18.5	
72	RAIL	KHARGONE STPP	1320	72%	26	18.8	490.1	188.6	0.0	188.6	38%		7.8	16.6	
73	PITHEAD	KORBA STPS	2600	87%	17	35.4	601.4	594.4	0.0	594.4	99%		42.4	45.0	
74	PITHEAD	LARA TPP	1600	88%	17	21.7	368.4	539.0	0.0	539.0	146%		18.2	23.6	
75	RAIL	MAUDA TPS	2320	61%	26	32.9	856.4	787.4	0.0	787.4	92%		31.8	30.6	
76	PITHEAD	SIPAT STPS	2980	89%	17	42.6	724.5	410.1	0.0	410.1	57%		34.4	43.0	
77	RAIL	SOLAPUR STPS	1320	64%	26	19.7	513.2	264.6	0.0	264.6	52%		11.2	13.9	
78	PITHEAD	VINDHYACHAL STPS	4760	74%	17	61.1	1038.3	1183.8	0.0	1183.8	114%		62.5	64.6	
79	RAIL	KUDGI STPP	2400	60%	26	34.0	883.4	537.5	0.0	537.5	61%		28.2	27.3	
80	PITHEAD	RAMAGUNDEM STPS	2600	63%	17	37.7	640.2	624.0	0.0	624.0	97%		25.3	15.8	
81	RAIL	SIMHADRI	2000	77%	26	30.6	795.6	329.5	0.0	329.5	41%		33.3	25.1	
82	RAIL	TELANGANA STPP PH-1	1600	60%	26	20.4	530.4	507.2	0.0	507.2	96%		22.9	9.0	
83	RAIL	BARAUNI TPS	500	52%	26	6.8	176.4	299.1	0.0	299.1	170%		11.4	3.3	
84	RAIL	BARH STPS	3300	79%	26	48.5	1262.0	789.3	0.0	789.3	63%		30.3	38.3	
85	PITHEAD	DARLIPALI STPS	1600	75%	17	23.6	401.7	524.8	0.0	524.8	131%		26.8	26.1	
86	PITHEAD	FARAKKA STPS	2100	54%	17	28.8	489.4	692.2	0.0	692.2	141%		13.4	23.5	
87	PITHEAD	KAHALGAON TPS	2340	73%	17	40.0	680.0	693.2	0.0	693.2	102%		41.3	37.8	
88	PITHEAD	NORTH KARANPURA TPP	1980	72%	17	30.5	518.4	386.5	0.0	386.5	75%		34.4	19.8	
89	PITHEAD	TALCHER STPS	3000	85%	17	46.7	793.8	700.5	0.0	700.5	88%		42.5	44.9	
90	RAIL	BONGAIGAON TPP	750	55%	26	9.5	247.8	199.7	0.0	199.7	81%		0.0	7.6	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
NTPC-Total			52800	72%	21	746.8	15519.8	13587.3	0.0	13587.3	88%	0	639.5	633.9	
NTPC JV															
91	RAIL	INDIRA GANDHI STPP	1500	45%	26	20.7	538.6	571.5	0.0	571.5	106%		12.1	7.9	
92	RAIL	MEJA STPP	1320	52%	26	17.2	447.4	469.7	0.0	469.7	105%		21.8	8.5	
93	RAIL	BHILAI TPS	500	76%	26	7.6	197.3	358.0	0.0	358.0	181%		10.1	9.2	
94	RAIL	SEIONI TPP	600	84%	26	10.2	265.1	218.4	0.0	218.4	82%		16.0	9.3	
95	RAIL-SEA	VALLUR TPP	1500	81%	26	24.2	630.1	492.6	0.0	492.6	78%		11.2	20.8	
96	RAIL	MUZAFFARPUR TPS	390	74%	26	5.1	132.8	217.2	0.0	217.2	164%		7.9	4.9	
97	RAIL	NABINAGAR STPP	1980	75%	26	26.3	682.6	934.5	0.0	934.5	137%		34.4	27.4	
98	RAIL	NABINAGAR TPP	1000	63%	26	14.6	380.8	442.8	0.0	442.8	116%		26.0	12.8	
99	RAIL	PATRATU STPP	800	79%	26	10.9	284.3	316.1	0.0	316.1	111%		23.1	9.3	
NTPC JV-Total			9590	68%	26	136.9	3559.0	4020.8	0.0	4020.8	113%	0	162.6	110.1	
TOTAL NTPC & NTPC JV			62390	67%	22	883.7	19078.8	17608.1	0.0	17608.1	93%	0	802.1	744.0	
DVC															
100	RAIL	BOKARO TPS `A` EXP	500	54%	26	6.3	163.6	197.6	0.0	197.6	121%		10.5	6.0	
101	RAIL	CHANDRAPURA(DVC) TPS	500	91%	26	7.3	190.1	115.6	0.0	115.6	61%		7.3	8.4	
102	RAIL	DURGAPUR STEEL TPS	1000	83%	26	12.9	334.7	327.4	0.0	327.4	98%		22.2	10.3	
103	RAIL	KODARMA TPP	1000	73%	26	13.7	357.0	339.5	0.0	339.5	95%		21.7	13.9	
104	RAIL	MEJIA TPS	2340	54%	26	32.5	844.0	582.0	0.0	582.0	69%		12.7	21.4	
105	RAIL	RAGHUNATHPUR TPP	1200	87%	26	16.3	422.6	366.8	0.0	366.8	87%		22.0	16.6	
DVC-Total			6540	70%	26	88.9	2312.0	1928.9	0.0	1928.9	83%	0	96.4	76.6	
NTPL															
106	RAIL-SEA	NTPL TUTICORIN TPP	1000	63%	26	15.5	402.6	116.8	71.6	188.4	41%		0.0	15.2	
NTPL-Total			1000	63%	26	15.5	402.6	116.8	71.6	188.4	41%	0	0.0	15.2	
IPP															
107	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	87%	26	15.4	400.5	77.0	53.0	129.9	27%		23.1	17.2	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
108	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	77%	26	8.8	228.8	317.7	0.0	317.7	139%		13.4	9.0	
109	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	92%	26	18.9	491.9	161.2	0.0	161.2	33%		11.9	20.4	
110	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	81%	26	43.0	1118.5	629.3	0.0	629.3	56%		24.8	40.7	
111	RAIL	AMRAVATI TPS	1350	84%	26	18.6	482.6	159.1	0.0	159.1	33%		22.0	16.1	
112	PITHEAD	ANPARA C TPS	1200	78%	17	15.9	270.9	37.3	0.0	37.3	14%	*	8.1	17.4	NCL to ensure supply of coal as per subgroup plan.
113	RAIL	ANUPPUR TPP	1250	82%	26	17.8	462.1	528.9	0.0	528.9	114%		28.4	17.3	
114	RAIL	BALCO TPS	600	92%	26	8.9	232.0	35.9	0.0	35.9	15%	*	0.0	4.5	SECL to ensure supply as per subgroup plan.
115	ROAD	BANDAKHAR TPP	300	83%	26	4.5	116.5	68.9	0.0	68.9	59%		3.2	4.5	
116	RAIL	BARADARHA TPS	1200	93%	26	16.8	436.6	418.1	0.0	418.1	96%		11.2	17.5	
117	RAIL	BARKHERA TPS	90	44%	26	1.5	38.3	65.0	0.0	65.0	170%		0.0	1.2	
118	RAIL	BELA TPS	270	0%	26	3.7	97.0	154.9	0.0	154.9	160%		0.0	0.0	
119	RAIL	BINA TPS	500	78%	26	7.2	188.3	86.6	0.0	86.6	46%		7.5	6.6	
120	RAIL	BINJKOTE TPP	600	78%	26	9.3	240.9	225.2	0.0	225.2	93%		8.6	9.5	
121	RAIL	BUDGE BUDGE TPS	750	89%	26	9.7	252.2	202.8	0.0	202.8	80%		12.0	10.4	
122	ROAD	BUTIBORI TPP	600	65%	26	8.2	213.2	109.6	0.0	109.6	51%		4.3	9.3	
123	RAIL	DAHANU TPS	500	73%	26	7.3	190.7	65.9	0.0	65.9	35%		0.0	6.1	
124	ROAD	DERANG TPP	1200	91%	26	17.4	451.9	1246.8	0.0	1246.8	276%		19.6	18.7	
125	RAIL	DHARIWAL TPP	600	86%	26	8.2	214.2	207.8	0.0	207.8	97%		7.0	8.0	
126	RAIL	GMR WARORA TPS	600	93%	26	8.1	209.4	137.5	0.0	137.5	66%		9.1	8.7	
127	RAIL	HALDIA TPP	600	99%	26	7.9	206.5	144.8	0.0	144.8	70%		19.7	9.5	
128	RAIL	HIRANMAYE TPP	300	78%	26	5.1	132.2	217.6	0.0	217.6	165%		6.5	4.8	
129	RAIL	JOJOBERA TPS	240	77%	26	3.1	80.1	127.0	0.0	127.0	159%		4.1	2.7	
130	RAIL	JSW Energy Utkal Limited	700	74%	26	4.9	127.7	201.2	0.0	201.2	158%		13.7	5.9	
131	RAIL	JSW Mahanadi Power Company Limited	1800	92%	26	24.0	624.4	561.9	0.0	561.9	90%		35.2	25.7	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
132	RAIL	KAMALANGA TPS	1050	89%	26	16.1	418.8	327.5	0.0	327.5	78%		15.7	16.0	
133	RAIL	KHAMBARKHERA TPS	90	42%	26	1.5	39.2	63.7	0.0	63.7	162%		2.9	1.2	
134	RAIL	KUNDARKI TPS	90	43%	26	1.5	39.0	63.3	0.0	63.3	162%		0.0	1.1	
135	RAIL	LALITPUR TPS	1980	75%	26	25.4	661.6	568.2	0.0	568.2	86%		20.1	23.5	
136	RAIL	Maadurga Thermal Power Company Ltd.	60	85%	26	0.8	21.2	24.5	0.0	24.5	115%		1.5	1.0	
137	RAIL	MAHADEV PRASAD STPP	540	72%	26	8.0	209.1	65.6	0.0	65.6	31%		3.9	8.3	
138	RAIL	MAHAN TPP	1200	85%	26	14.8	385.7	145.7	0.0	145.7	38%		13.1	8.3	
139	RAIL	MAHATMA GANDHI TPS	1320	44%	26	17.1	443.9	514.9	0.0	514.9	116%		8.0	8.0	
140	RAIL	MAITHON RB TPP	1050	80%	26	12.7	331.4	300.5	0.0	300.5	91%		11.8	13.0	
141	RAIL	MAQSOODPUR TPS	90	45%	26	1.5	38.1	63.4	0.0	63.4	166%		0.0	1.2	
142	ROAD	NAWAPARA TPP	600	90%	26	8.8	230.1	241.5	0.0	241.5	105%		5.5	8.6	
143	RAIL	NIGRI TPP	1320	92%	26	15.6	404.7	158.3	0.0	158.3	39%		7.7	19.0	
144	ROAD	OP JINDAL TPS	1000	97%	26	15.8	411.6	410.3	0.0	410.3	100%		18.8	20.4	
145	RAIL-SEA	PAINAMPURAM TPP	1320	87%	26	17.6	457.2	374.8	7.9	382.7	84%		0.0	18.2	
146	RAIL	PATHADI TPP	600	66%	26	8.7	225.3	193.9	0.0	193.9	86%		3.9	8.8	
147	RAIL	PRAYAGRAJ TPP	1980	77%	26	23.8	619.6	570.1	0.0	570.1	92%		14.8	23.7	
148	RAIL	RAJPURA TPP	1400	80%	26	16.1	418.1	406.4	0.0	406.4	97%		24.0	15.7	
149	RAIL	ROSA TPP Ph-I	1200	68%	26	15.8	411.8	566.0	0.0	566.0	137%		12.4	12.6	
150	RAIL	SABARMATI (D-F STATIONS)	362	80%	26	4.4	113.9	37.1	27.6	64.8	47%		8.0	5.0	
151	PITHEAD	SASAN UMTTP	3960	89%	17	46.9	796.5	241.2	0.0	241.2	30%		59.3	47.4	
152	RAIL-SEA	SGPL TPP	1320	88%	26	17.5	455.8	293.2	226.4	519.6	92%		47.8	17.9	
153	RAIL	SHIRPUR TPP	300	79%	26	4.1	106.8	169.2	0.0	169.2	158%		1.1	2.3	
154	RAIL	SOUTHERN REPL. TPS	135	77%	26	2.1	54.7	46.0	0.0	46.0	84%		3.6	2.3	
155	RAIL	TALWANDI SABO TPP	1980	60%	26	27.0	702.6	427.3	0.0	427.3	61%		5.4	16.5	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
156	ROAD	TAMNAR TPP	2400	96%	26	37.7	980.2	911.3	1.7	913.0	93%		42.7	46.4	
157	RAIL	UCHPINDA TPP	1440	81%	26	21.2	552.2	781.6	0.0	781.6	142%		6.4	19.7	
158	RAIL	UTRAULA TPS	90	45%	26	1.5	39.8	69.7	0.0	69.7	175%		2.6	1.2	
159	RAIL	Vedanta Ltd Chhattisgarh TPP	600	83%	26	8.2	213.2	214.5	0.0	214.5	101%		20.6	0.0	
160	RAIL	VEDANTA TPP	600	68%	26	10.2	264.1	79.1	0.0	79.1	30%		3.8	7.4	
161	RAIL	VIZAG TPP	1040	85%	26	17.2	446.8	103.1	0.0	103.1	23%	*	16.0	17.4	MCL to ensure supply as per subgroup plant.
162	ROAD	WARDHA WARORA TPP	540	68%	26	7.2	187.6	226.8	0.0	226.8	121%		3.5	4.9	
IPP-Total			53497	81%	25	721.3	18188.0	14846.7	316.6	15163.3	83%	3	678.3	688.7	
TOTAL A			201152	71%	24	2866.7	69291.7	54284.4	757.5	55041.8	79%	10	2409.2	2391.1	

B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
163	Sea	SIKKA REP. TPS	500	13%	26	5.3	136.8	7.0	80.0	87.1	63%		0.0	0.0	
Sub-Total			500	13%	26	5.3	136.8	7.0	80.0	87.1	64%	0	0.0	0.0	
IPP															
164	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	74%	26	22.8	593.4	0.0	51.0	51.0	8%	*	27.6	22.8	Plant to build up stock through import
165	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	53%	26	29.5	767.3	0.0	121.3	121.3	15%	*	20.4	15.3	Plant to build up stock through import
166	Sea	ADANI POWER LIMITED UDUPI TPP	1200	76%	26	10.6	275.6	0.0	126.1	126.1	45%		10.5	9.2	
167	Sea	ITPCL TPP	1200	19%	26	14.5	377.4	0.0	614.5	614.5	162%		3.4	6.5	
168	Sea	JSW RATNAGIRI TPP	300	0%	26	2.4	61.7	0.0	17.4	17.4	28%		0.0	0.0	
169	Sea	MEENAKSHI ENERGY LTD	1000	39%	26	10.2	265.2	43.9	5.0	48.9	18%	*	7.3	4.5	Plant to build up stock through import
170	Sea	MUNDRA UMTTP	4000	0%	26	33.5	872.0	0.0	2137.3	2137.3	245%		0.0	0.0	
171	Sea	MUTHIARA TPP	1200	66%	26	16.1	418.2	8.8	260.1	268.9	64%		14.2	13.9	
172	Sea	OPG Power Generation Private Limited	414	69%	26	6.2	160.5	34.8	24.6	59.4	36%		6.9	5.7	
173	Sea	SALAYA TPP	1200	55%	26	10.4	271.1	0.0	264.4	264.4	97%		0.0	3.8	
174	Sea	SHREE CEMENT LTD TPS	344	52%	26	2.9	76.4	0.0	0.0	0.0	0%	*	3.4	3.4	Plant to build up stock through import

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
175	Sea	SIMHAPURI TPS	600	58%	26	6.5	169.9	0.2	108.0	108.1	63%		3.6	5.2	
176	Sea	TORANGALLU TPS(SBU-I)	260	85%	26	1.5	40.1	0.0	0.0	0.0	0%	*	1.0	1.0	Plant to build up stock through import
177	Sea	TORANGALLU TPS(SBU-II)	600	64%	26	4.8	124.1	0.0	0.0	0.0	0%	*	5.0	5.0	Plant to build up stock through import
178	Sea	TROMBAY TPS	750	55%	26	9.4	243.5	0.0	115.2	115.2	47%		15.1	5.1	
179	Sea	TUTICORIN TPP ST-IV	525	64%	26	5.6	145.6	0.0	9.4	9.4	6%	*	0.0	4.0	Plant building coal stock.
Sub-Total			18213	44%	26	187.0	4862.0	87.7	3854.3	3941.9	81%	7	118.4	105.4	
TOTAL B			18713	71%	26	192.3	4998.8	94.7	3934.3	4029.0	81%	7	118.4	105.4	

C. NOT IN OPERATION

Telangana															
180	ROAD	RAMAGUNDEM-B TPS	62	0%	26	1.2	32.2	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			62	0%	26	1.2	32.2	0.0	0.0	0.0	0%	0	0.0	0.0	
IPP															
181	ROAD	GEPL TPP Ph-I	120	0%	26	2.4	63.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
182	RAIL	MIHAN TPS	246	0%	26	3.4	87.4	0.0	0.0	0.0	0%		0.0	0.0	not in operation
183	RAIL	TCP Limited	64	0%	26	0.9	22.7	0.0	0.0	0.0	0%		0.0	0.0	not in operation
184	RAIL	TUTICORIN (P) TPP	300	0%	26	4.1	106.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			730	0%	26	10.8	280.3	0.0	0.0	0.0	0%	0	0.0	0.0	
TOTAL C			792	0%	26	12.0	312.5	0.0	0.0	0.0	0%	0	0.0	0.0	

D. PLANTS BASE ON WASHERY REJECTS

185	ROAD	CHAKABURA TPP	30	96%	26	2.0	53.1	6.8	0.0	6.8	13%	*	1.7	2.1	Plant based on washery rejects
186	ROAD	KASAIPALLI TPP	270	59%	26	5.6	146.6	4.5	0.0	4.5	3%	*	3.4	3.5	Plant based on washery rejects
187	ROAD	NIWARI TPP	90	38%	26	1.6	42.2	34.0	0.0	34.0	80%		4.0	0.8	
188	ROAD	RATIJA TPS	100	45%	26	2.7	69.3	24.4	0.0	24.4	35%		1.8	1.6	
189	ROAD	SVPL TPP	63	81%	26	2.2	56.9	0.3	0.0	0.3	1%	*	2.0	2.0	Plant based on washery rejects
WASHERY REJECTS-Total			553	58%	26	14.2	368.1	70.0	0.0	70.0	19%	3	12.9	10.0	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
TOTAL D			553	58%	26	14.2	368.1	70.0	0.0	70.0	19%	3	12.9	10.0	

	DCB Total	202497	71%	24	2892.9	69972.3	54354.4	757.5	55111.8	78%	13	2422.1	2401.1	
	ICB Total	18713	43%	26	192.3	4998.8	94.7	3934.3	4029.0	80%	7	118.4	105.4	
	Grand Total = A+B+C+D	221210	68%	24	3085.2	74971.1	54449.1	4691.8	59140.8	78%	20	2540.5	2506.5	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	201152	2867	55042
B	Plants designed on imported coal	18713	192	4029
C	Plants currently not in operation	792	12	0
D	Plants based on washeryrejects	553	14	70
ALL PLANTS		221210	3085	59141

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normative Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	582.5	9565.4	0.0	9565.4	9903.0	96%
	Non-Pithead	154	160857	2310.3	44789.0	757.5	45546.4	60069.3	75%
	DCB-TOTAL	172	202497	2892.9	54354.4	757.5	55111.8	69972.3	78%
ICB	Non-Pithead	17	18713	192.3	94.7	3934.3	4029.0	4998.8	80%
	Total	189	221210	3085.2	54449.1	4691.8	59140.8	74971.1	78%

No of plants having critical stock (*)	
Plants based on domestic coal	10
Plants designed on imported coal	7
Plants currently not in operation	0
Plants based on washery rejects	3
Total	20

Plant has yet to submit the coal data