

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT

(AS ON 30-04-2025)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	43%	26	10.7	279.4	507.0	0.0	507.0	181%		2.4	7.1	
2	RAIL	RAJIV GANDHI TPS	1200	36%	26	18.0	467.8	741.3	0.0	741.3	158%		4.0	8.2	
3	RAIL	YAMUNA NAGAR TPS	600	80%	26	8.9	232.0	194.5	0.0	194.5	84%		4.5	8.6	
			HPGCL-Total	2510	48%	26	37.7	979.2	1442.8	0.0	1442.8	147%	0	10.9	23.9
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	71%	26	11.4	296.2	333.1	0.0	333.1	112%		12.0	13.0	
5	RAIL	GOINDWAL SAHIB TPP	540	34%	26	6.7	173.9	249.3	0.0	249.3	143%		0.0	3.3	
6	RAIL	ROPAR TPS	840	78%	26	11.4	296.3	490.5	0.0	490.5	166%		8.3	10.9	
			PSPCL-Total	2300	65%	26	29.5	766.4	1072.9	0.0	1072.9	140%	0	20.3	27.2
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	56%	26	16.4	425.7	527.4	0.0	527.4	124%		8.0	8.0	
8	RAIL	CHHABRA-I PH-1 TPP	500	75%	26	7.1	185.1	170.4	0.0	170.4	92%		6.2	3.6	
9	RAIL	CHHABRA-I PH-2 TPP	500	82%	26	7.1	183.5	154.4	0.0	154.4	84%		6.2	6.9	
10	RAIL	KALISINDH TPS	1200	84%	26	15.1	392.1	259.8	0.0	259.8	66%		7.9	16.6	
11	RAIL	KOTA TPS	1240	79%	26	18.6	484.7	280.9	0.0	280.9	58%		10.9	16.7	
12	RAIL	SURATGARH STPS	1320	67%	26	16.9	439.7	465.2	0.0	465.2	106%		11.9	15.3	
13	RAIL	SURATGARH TPS	1500	50%	26	22.3	580.8	474.8	0.0	474.8	82%		8.0	15.8	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
RRVUNL-Total			7580	68%	26	103.5	2691.6	2332.9	0.0	2332.9	87%	0	59.1	82.9	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	82%	17	37.4	636.6	836.6	0.0	836.6	131%		37.3	40.0	
15	RAIL	HARDUAGANJ TPS	1265	62%	26	18.4	479.1	685.2	0.0	685.2	143%		19.0	16.0	
16	RAIL	JAWAHARPUR STPP	1320	46%	26	18.0	468.4	378.0	0.0	378.0	81%		3.9	13.6	
17	RAIL	OBRA TPS	1660	52%	26	25.7	669.2	444.5	0.0	444.5	66%		30.5	18.2	
18	RAIL	PANKI TPS EXT	660	33%	26	9.0	233.5	56.4	0.0	56.4	24%	*	3.9	5.2	BCCL to ensure supply of coal as per subgroup plan.
19	RAIL	PARICHHA TPS	920	67%	26	14.2	368.9	297.5	0.0	297.5	81%		19.7	13.3	
UPRVUNL-Total			8455	62%	23	122.8	2855.7	2698.2	0.0	2698.2	94%	1	114.3	106.3	

Chhatisgarh															
20	RAIL	DSPM TPS	500	87%	26	7.6	198.4	347.4	0.0	347.4	175%		3.8	8.1	
21	PITHEAD	KORBA-WEST TPS	1340	77%	17	21.6	367.6	400.6	0.0	400.6	109%		22.2	22.4	
22	RAIL	MARWA TPS	1000	75%	26	15.9	414.2	537.8	0.0	537.8	130%		0.0	15.5	
CSPGCL-Total			2840	78%	22	45.2	980.2	1285.8	0.0	1285.8	131%	0	26.0	46.0	

Gujarat															
23	RAIL	GANDHI NAGAR TPS	630	48%	26	9.6	248.6	146.5	26.1	172.6	69%		0.0	8.4	
24	RAIL	UKAI TPS	1110	76%	26	16.0	415.7	175.3	0.0	175.3	42%		7.6	13.8	
25	RAIL	WANAKBORI TPS	2270	64%	26	31.6	822.3	461.7	8.0	469.7	57%		12.2	25.1	
GSECL-Total			4010	65%	26	57.2	1486.6	783.5	34.1	817.6	55%	0	19.8	47.3	

Madhya Pradesh															
26	PITHEAD	AMARKANTAK EXT TPS	210	98%	17	2.6	44.4	104.1	0.0	104.1	234%		3.6	2.9	
27	RAIL	SANJAY GANDHI TPS	1340	76%	26	18.0	469.1	348.8	0.0	348.8	74%		11.6	15.7	
28	RAIL	SATPURA TPS	1330	33%	26	17.9	464.9	146.3	0.0	146.3	31%		10.7	7.3	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
29	RAIL	SHREE SINGAJI TPP	2520	77%	26	34.9	907.6	424.3	0.0	424.3	47%		35.1	24.8	
		MPPGCL-Total	5400	67%	26	73.4	1886.0	1023.5	0.0	1023.5	54%	0	61.0	50.7	

Maharashtra															
30	RAIL	BHUSAWAL TPS	1870	68%	26	33.5	871.8	178.2	273.3	451.6	29%		35.4	29.0	
31	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	55%	26	49.5	1287.0	931.0	0.0	931.0	72%		30.4	27.4	
32	RAIL	KHAPARKHEDA TPS	1340	77%	26	23.0	599.2	146.7	94.4	241.1	35%		25.3	22.3	
33	RAIL	KORADI TPS	2190	76%	26	33.1	859.6	167.3	0.0	167.3	19%	*	32.7	33.3	WCL to ensure supply of coal as per subgroup plan.
34	RAIL	NASIK TPS	630	60%	26	11.6	302.1	82.2	59.3	141.5	39%		11.6	8.2	
35	RAIL	PARAS TPS	500	75%	26	7.6	198.1	111.1	0.0	111.1	56%		10.2	7.1	
36	RAIL	PARLI TPS	750	72%	26	12.1	313.5	62.4	0.0	62.4	20%	*	7.9	8.7	WCL to ensure supply of coal as per subgroup plan.
		MAHAGENCO-Total	10200	67%	26	170.4	4431.3	1678.9	427.0	2106.0	48%	2	153.5	136.0	

Andhra Pradesh															
37	RAIL	Dr. N.TATA RAO TPS	2560	73%	26	41.7	1083.5	372.9	0.0	372.9	34%		35.7	36.5	
38	RAIL	RAYALASEEMA TPS	1650	70%	26	28.4	738.6	76.1	0.0	76.1	10%	*	21.3	21.8	SCCL to ensure supply of coal as per subgroup plan.
		APGENCO-Total	4210	72%	26	70.1	1822.1	449.0	0.0	449.0	25%	1	57.0	58.3	

39	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	63%	26	30.5	793.1	90.6	0.0	90.6	11%	*	21.7	19.1	SCCL to ensure supply of coal as per subgroup plan.
		APPDCL-Total	2400	63%	26	30.5	793.1	90.6	0.0	90.6	11%	1	21.7	19.1	

Karnataka															
40	RAIL	BELLARY TPS	1700	64%	26	28.3	734.9	301.0	0.0	301.0	41%		19.6	22.9	
41	RAIL	RAICHUR TPS	1720	52%	26	27.5	716.1	416.3	0.0	416.3	58%		12.0	17.4	
		KPCL-Total	3420	58%	26	55.8	1451.0	717.3	0.0	717.3	49%	0	31.6	40.3	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

42	RAIL	YERMARUS TPP	1600	50%	26	21.4	555.9	237.2	0.0	237.2	43%		19.7	8.7	
		RPCL-Total	1600	50%	26	21.4	555.9	237.2	0.0	237.2	43%	0	19.7	8.7	

Tamil Nadu															
43	RAIL-SEA-RAIL	METTUR TPS	840	58%	26	13.8	360.0	208.6	0.0	208.6	58%		6.6	11.1	
44	RAIL-SEA-RAIL	METTUR TPS - II	600	50%	26	8.9	231.7	178.5	0.0	178.5	77%		4.7	8.5	
45	RAIL-SEA	NORTH CHENNAI TPS	1830	38%	26	37.5	975.5	479.1	10.9	490.1	50%		19.9	15.3	
46	RAIL-SEA	TUTICORIN TPS	1050	44%	26	20.0	520.2	374.5	0.0	374.5	72%		11.9	10.7	
		TANGEDCO-Total	4320	45%	26	80.3	2087.4	1240.7	10.9	1251.7	60%	0	43.1	45.6	

Telangana															
47	RAIL	SINGARENI TPP	1200	83%	26	15.4	400.3	312.2	0.0	312.2	78%		15.4	12.7	
		SCCL-Total	1200	83%	26	15.4	400.3	312.2	0.0	312.2	78%	0	15.4	12.7	

48	ROAD	BHADRADRI TPP	1080	64%	26	16.8	436.5	366.2	0.0	366.2	84%		10.5	12.0	
49	ROAD	KAKATIYA TPS	1100	75%	26	13.8	359.4	330.3	0.0	330.3	92%		13.1	12.1	
50	RAIL	KOTHAGUEDEM TPS (NEW)	1000	75%	26	15.1	392.5	341.4	0.0	341.4	87%		15.7	13.6	
51	RAIL	KOTHAGUEDEM TPS (STAGE-7)	800	80%	26	8.9	231.3	199.1	0.0	199.1	86%		4.5	7.6	
52	ROAD	RAMAGUNDEM-B TPS	62	0%	26	1.2	32.2	3.7	0.0	3.7	12%	*	0.0	0.0	SCCL to ensure suuply as per subgroup plan.
53	RAIL	YADADRI TPS	800	69%	26	0.0	0.0	155.9	0.0	155.9	0%	*	11.6	10.0	SCCL to ensure supply of coal as per subgroup plan.
		TSGENCO-Total	4842	71%	26	55.8	1451.9	1396.6	0.0	1396.6	96%	2	55.4	55.3	

Jharkhand															
54	RAIL	TENUGHAT TPS	420	49%	26	6.4	167.1	311.0	0.0	311.0	186%		3.0	3.0	
		TVNL-Total	420	49%	26	6.4	167.1	311.0	0.0	311.0	186%	0	3.0	3.0	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

Odisha															
55	PITHEAD	IB VALLEY TPS	1740	88%	17	25.2	427.8	264.8	0.0	264.8	62%		25.0	25.0	
		OPGC-Total	1740	88%	17	25.2	427.8	264.8	0.0	264.8	62%	0	25.0	25.0	

West Bengal															
56	RAIL	D.P.L. TPS	550	79%	26	7.6	198.7	92.4	0.0	92.4	47%		7.3	8.0	
		DPL-Total	550	79%	26	7.6	198.7	92.4	0.0	92.4	47%	0	7.3	8.0	

57	RAIL	BAKRESWAR TPS	1050	97%	26	13.5	352.0	165.7	0.0	165.7	47%		18.3	13.9	
58	RAIL	BANDEL TPS	270	78%	26	3.6	93.9	149.1	0.0	149.1	159%		2.8	3.8	
59	RAIL	KOLAGHAT TPS	840	79%	26	12.2	318.1	165.2	0.0	165.2	52%		3.8	10.0	
60	RAIL	SAGARDIGHI TPS	1600	80%	26	20.6	535.5	498.0	0.0	498.0	93%		25.2	23.1	
61	RAIL	SANTALDIH TPS	500	98%	26	6.7	174.8	79.3	0.0	79.3	45%		7.2	7.4	
		WBPDC-Total	4260	86%	26	56.7	1474.3	1057.3	0.0	1057.3	72%	0	57.3	58.2	

NUPPL															
62	RAIL	GHATAMPUR TPP	660	39%	26	9.1	236.3	2.1	0.0	2.1	1%	*	8.0	5.9	NCL to ensure supply of coal as per subgroup plan.
		NUPPL-Total	660	39%	26	9.1	236.3	2.1	0.0	2.1	1%	1	8.0	5.9	

THDC															
63	RAIL	KHURJA TPP	660	83%	26	9.1	236.3	205.4	0.0	205.4	87%		0.0	7.1	
		THDC-Total	660	83%	26	9.1	236.3	205.4	0.0	205.4	87%	0	0.0	7.1	

NTPC															
64	RAIL	DADRI (NCTPP)	1820	65%	26	25.5	663.2	481.1	0.0	481.1	73%		10.8	18.0	
65	PITHEAD	RIHAND STPS	3000	88%	17	37.8	641.9	897.5	0.0	897.5	140%		41.9	43.7	
66	PITHEAD	SINGRAULI STPS	2000	87%	17	27.1	461.2	568.8	0.0	568.8	123%		30.1	28.6	
67	RAIL	TANDA TPS	1760	81%	26	23.9	620.8	773.3	0.0	773.3	125%		35.9	23.2	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
68	RAIL	UNCHA HAR TPS	1550	77%	26	22.0	572.2	458.7	0.0	458.7	80%		35.4	19.8	
69	RAIL	GADARWARA TPP	1600	72%	26	21.1	549.1	228.3	0.0	228.3	42%		27.8	23.4	
70	RAIL	KHARGONE STPP	1320	73%	26	18.8	490.1	164.8	0.0	164.8	34%		7.7	15.0	
71	PITHEAD	KORBA STPS	2600	88%	17	35.4	601.4	483.1	0.0	483.1	80%		37.4	40.5	
72	PITHEAD	LARA TPP	1600	95%	17	21.7	368.4	316.9	0.0	316.9	86%		20.4	20.7	
73	RAIL	MAUDA TPS	2320	67%	26	32.9	856.4	707.6	0.0	707.6	83%		11.6	33.6	
74	PITHEAD	SIPAT STPS	2980	78%	17	42.6	724.5	633.3	0.0	633.3	87%		26.5	46.5	
75	RAIL	SOLAPUR STPS	1320	64%	26	19.7	513.2	315.9	0.0	315.9	62%		20.1	12.7	
76	PITHEAD	VINDHYACHAL STPS	4760	86%	17	61.1	1038.3	1113.0	0.0	1113.0	107%		63.4	69.6	
77	RAIL	KUDGI STPP	2400	61%	26	34.0	883.4	297.7	0.0	297.7	34%		26.3	23.3	
78	PITHEAD	RAMAGUNDEM STPS	2600	75%	17	37.7	640.2	790.2	0.0	790.2	123%		33.8	28.8	
79	RAIL	SIMHADRI	2000	79%	26	30.6	795.6	245.8	0.0	245.8	31%		24.1	26.7	
80	RAIL	TELANGANA STPP PH-1	1600	72%	26	20.4	530.4	623.2	0.0	623.2	118%		11.7	18.8	
81	RAIL	BARAUNI TPS	710	56%	26	9.6	250.4	255.0	0.0	255.0	102%		4.0	6.6	
82	RAIL	BARH STPS	2640	77%	26	38.8	1009.6	1077.7	0.0	1077.7	107%		30.8	25.4	
83	PITHEAD	DARLIPALI STPS	1600	92%	17	23.6	401.7	356.4	0.0	356.4	89%		7.1	23.5	
84	PITHEAD	FARAKKA STPS	2100	72%	17	28.8	489.4	741.1	0.0	741.1	151%		23.7	26.3	
85	PITHEAD	KAHALGAON TPS	2340	86%	17	40.0	680.0	777.8	0.0	777.8	114%		38.8	38.0	
86	PITHEAD	NORTH KARANPURA TPP	1320	84%	17	20.3	345.6	567.1	0.0	567.1	164%		19.7	20.8	
87	PITHEAD	TALCHER STPS	3000	89%	17	46.7	793.8	592.7	0.0	592.7	75%		39.4	43.7	
88	RAIL	BONGAIGAON TPP	750	63%	26	9.5	247.8	302.0	0.0	302.0	122%		15.0	8.1	
		NTPC-Total	51690	79%	21	729.8	15168.6	13769.0	0.0	13769.0	91%	0	643.4	685.3	
NTPC JV															
89	RAIL	INDIRA GANDHI STPP	1500	69%	26	20.7	538.6	915.7	0.0	915.7	170%		28.0	16.3	
90	RAIL	MEJA STPP	1320	39%	26	17.2	447.4	414.8	0.0	414.8	93%		6.9	9.1	

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91	RAIL	BHILAI TPS	500	85%	26	7.6	197.3	275.4	0.0	275.4	140%		14.5	7.2	
92	RAIL	SEIONI TPP	600	86%	26	10.2	265.1	328.1	0.0	328.1	124%		4.0	9.7	
93	RAIL-SEA	VALLUR TPP	1500	71%	26	24.2	630.1	641.7	0.0	641.7	102%		41.8	19.3	
94	RAIL	MUZAFFARPUR TPS	390	79%	26	5.1	132.8	122.4	0.0	122.4	92%		3.7	5.3	
95	RAIL	NABINAGAR STPP	1980	80%	26	26.3	682.6	987.5	0.0	987.5	145%		30.6	25.7	
96	RAIL	NABINAGAR TPP	1000	82%	26	14.6	380.8	341.4	0.0	341.4	90%		11.7	13.9	
NTPC JV-Total			8790	71%	26	126.0	3274.7	4027.0	0.0	4027.0	123%	0	141.2	106.5	
TOTAL NTPC & NTPC JV			60480	71%	22	855.7	18443.3	17796.0	0.0	17796.0	98%	0	784.6	791.8	
DVC															
97	RAIL	BOKARO TPS `A` EXP	500	0%	26	6.3	163.6	222.5	0.0	222.5	136%		0.0	0.0	
98	RAIL	CHANDRAPURA(DVC) TPS	500	79%	26	7.3	190.1	245.6	0.0	245.6	129%		10.8	3.7	
99	RAIL	DURGAPUR STEEL TPS	1000	79%	26	12.9	334.7	403.0	0.0	403.0	120%		18.3	12.5	
100	RAIL	KODARMA TPP	1000	85%	26	13.7	357.0	432.0	0.0	432.0	121%		6.7	13.9	
101	RAIL	MEJIA TPS	2340	79%	26	32.5	844.0	467.2	0.0	467.2	55%		20.6	22.6	
102	RAIL	RAGHUNATHPUR TPP	1200	76%	26	16.3	422.6	309.0	0.0	309.0	73%		14.5	14.2	
DVC-Total			6540	73%	26	88.9	2312.0	2079.3	0.0	2079.3	90%	0	70.9	66.9	
NTPL															
103	RAIL-SEA	NTPL TUTICORIN TPP	1000	67%	26	15.5	402.6	90.9	49.0	139.9	32%		0.0	10.1	
NTPL-Total			1000	67%	26	15.5	402.6	90.9	49.0	139.9	32%	0	0.0	10.1	
IPP															
104	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	76%	26	15.4	400.5	201.6	140.4	341.9	72%		12.3	8.0	
105	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	86%	26	8.8	228.8	222.9	0.0	222.9	97%		9.5	10.1	
106	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	81%	26	18.9	491.9	75.0	0.0	75.0	15%	*	3.9	9.5	Coal supply to be ensured as per subgroup plan.
107	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	83%	26	43.0	1118.5	184.0	0.0	184.0	16%	*	30.3	42.0	SECL to ensure supply as per subgroup plan.
108	RAIL	AKALTARA TPS	1800	78%	26	24.0	624.4	863.9	0.0	863.9	138%		34.7	22.4	
109	RAIL	AMRAVATI TPS	1350	96%	26	18.6	482.6	221.7	0.0	221.7	46%		22.1	19.6	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
110	PITHEAD	ANPARA C TPS	1200	89%	17	15.9	270.9	214.1	0.0	214.1	79%		12.9	15.9	
111	RAIL	ANUPPUR TPP	1250	91%	26	17.8	462.1	485.3	0.0	485.3	105%		14.1	16.6	
112	RAIL	BALCO TPS	600	73%	26	8.9	232.0	83.1	0.0	83.1	36%		3.0	0.0	
113	ROAD	BANDAKHAR TPP	300	92%	26	4.5	116.5	163.3	0.0	163.3	140%		3.8	4.8	
114	RAIL	BARADARHA TPS	1200	90%	26	16.8	436.6	505.4	0.0	505.4	116%		19.3	17.9	
115	RAIL	BARKHERA TPS	90	56%	26	1.5	38.3	81.8	0.0	81.8	214%		1.9	1.3	
116	RAIL	BELA TPS	270	93%	26	3.7	97.0	57.6	0.0	57.6	59%		3.3	4.5	
117	RAIL	BINA TPS	500	63%	26	7.2	188.3	154.4	0.0	154.4	82%		0.0	7.0	
118	RAIL	BINJKOTE TPP	600	96%	26	9.3	240.9	192.1	0.0	192.1	80%		9.6	10.4	
119	RAIL	BUDGE BUDGE TPS	750	90%	26	9.7	252.2	159.0	0.0	159.0	63%		14.8	10.0	
120	RAIL	DAHANU TPS	500	76%	26	7.3	190.7	139.4	0.0	139.4	73%		12.0	5.9	
121	ROAD	DERANG TPP	1200	90%	26	17.4	451.9	1039.7	0.0	1039.7	230%		19.6	20.6	
122	RAIL	DHARIWAL TPP	600	92%	26	8.2	214.2	204.8	0.0	204.8	96%		5.2	7.9	
123	RAIL	DISHERGARH TPP	12	0%	26	0.3	6.8	7.0	0.0	7.0	103%		0.0	0.0	
124	RAIL	GMR WARORA TPS	600	93%	26	8.1	209.4	137.5	0.0	137.5	66%		14.7	8.9	
125	RAIL	HALDIA TPP	600	98%	26	7.9	206.5	129.9	0.0	129.9	63%		11.3	9.1	
126	RAIL	HIRANMAYE TPP	300	71%	26	5.1	132.2	102.7	0.0	102.7	78%		6.3	2.2	
127	RAIL	JOJOBERA TPS	240	73%	26	3.1	80.1	199.9	0.0	199.9	250%		12.0	2.9	
128	RAIL	JSW Energy Utkal Limited	700	63%	26	4.9	127.7	180.3	0.0	180.3	141%		0.0	4.0	
129	RAIL	KAMALANGA TPS	1050	94%	26	16.1	418.8	245.7	0.0	245.7	59%		9.9	17.3	
130	RAIL	KHAMBARKHERA TPS	90	60%	26	1.5	39.2	84.2	0.0	84.2	215%		0.0	1.2	
131	RAIL	KUNDARKI TPS	90	55%	26	1.5	39.0	65.9	0.0	65.9	169%		0.0	1.1	
132	RAIL	LALITPUR TPS	1980	75%	26	25.4	661.6	594.0	0.0	594.0	90%		24.2	24.4	
133	RAIL	Maadurga Thermal Power Company Ltd.	60	95%	26	0.8	21.2	4.1	0.0	4.1	19%	*	0.7	1.1	Plant having no linkage.

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
134	RAIL	MAHADEV PRASAD STPP	540	86%	26	8.0	209.1	75.5	0.0	75.5	36%		5.6	7.6	
135	RAIL	MAHAN TPP	1200	60%	26	14.8	385.7	151.2	0.0	151.2	39%		5.5	8.6	
136	RAIL	MAHATMA GANDHI TPS	1320	76%	26	17.1	443.9	583.8	0.0	583.8	132%		0.0	7.5	
137	RAIL	MAITHON RB TPP	1050	83%	26	12.7	331.4	580.4	0.0	580.4	175%		9.6	12.6	
138	RAIL	MAQSOODPUR TPS	90	57%	26	1.5	38.1	77.9	0.0	77.9	205%		3.4	1.2	
139	ROAD	NAWAPARA TPP	600	82%	26	8.8	230.1	235.4	0.0	235.4	102%		7.4	9.0	
140	RAIL	NIGRI TPP	1320	95%	26	15.6	404.7	373.2	0.0	373.2	92%		17.6	17.0	
141	ROAD	OP JINDAL TPS	1000	76%	26	15.8	411.6	262.4	0.0	262.4	64%		16.7	13.6	
142	RAIL-SEA	PAINAMPURAM TPP	1320	75%	26	17.6	457.2	109.5	98.1	207.6	34%		19.4	14.3	
143	RAIL	PATHADI TPP	600	91%	26	8.7	225.3	75.0	0.0	75.0	33%		4.2	9.6	
144	RAIL	PRAYAGRAJ TPP	1980	82%	26	23.8	619.6	544.4	0.0	544.4	88%		15.2	21.4	
145	RAIL	RAJPURA TPP	1400	84%	26	16.1	418.1	374.1	0.0	374.1	89%		16.5	15.7	
146	RAIL	ROSA TPP Ph-I	1200	67%	26	15.8	411.8	523.3	0.0	523.3	127%		12.4	13.7	
147	RAIL	SABARMATI (D-F STATIONS)	362	90%	26	4.4	113.9	78.7	30.7	109.3	96%		8.0	5.3	
148	PITHEAD	SASAN UMTPP	3960	91%	17	46.9	796.5	311.5	0.0	311.5	39%		21.6	50.9	
149	RAIL-SEA	SGPL TPP	1320	89%	26	17.5	455.8	129.5	160.1	289.6	41%		0.0	18.4	
150	RAIL	SHIRPUR TPP	300	91%	26	4.1	106.8	92.9	0.3	93.2	87%		4.5	4.5	
151	RAIL	SOUTHERN REPL. TPS	135	36%	26	2.1	54.7	53.1	0.0	53.1	97%		0.0	0.0	
152	RAIL	TALWANDI SABO TPP	1980	67%	26	27.0	702.6	379.0	0.0	379.0	54%		28.8	24.3	
153	ROAD	TAMNAR TPP	2400	91%	26	37.7	980.2	722.7	1.7	724.4	74%		40.3	32.8	
154	RAIL	UCHPINDA TPP	1440	76%	26	21.2	552.2	1161.5	0.0	1161.5	210%		17.4	16.2	
155	RAIL	UTRAULA TPS	90	60%	26	1.5	39.8	73.7	0.0	73.7	185%		1.8	1.2	
156	RAIL	VEDANTA TPP	600	90%	26	10.2	264.1	92.1	0.0	92.1	35%		4.4	10.8	
157	RAIL	VIZAG TPP	1040	44%	26	17.2	446.8	56.1	15.9	71.9	16%	*	3.9	10.0	MCL to ensure supply as per subgroup plant.

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
158	ROAD	WARDHA WARORA TPP	540	93%	26	7.2	187.6	363.3	0.0	363.3	194%		4.0	7.0	
		IPP-Total	52309	82%	25	705.1	17768.4	14480.5	447.2	14927.4	84%	4	579.6	639.8	
		TOTAL A	193906	74%	24	2748.3	66305.5	53141.8	968.2	54109.9	81%	12	2244.5	2376.1	

B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
159	Sea	SIKKA REP. TPS	500	22%	26	5.3	136.8	0.0	59.0	59.0	43%		0.0	4.2	
		Sub-Total	500	22%	26	5.3	136.8	0.0	59.0	59.0	43%	0	0.0	4.2	
IPP															
160	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	72%	26	22.8	593.4	0.0	156.1	156.1	26%		30.7	22.3	
161	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	64%	26	29.5	767.3	0.0	83.4	83.4	10%	*	32.1	25.3	Plant to build up stock through import
162	Sea	ADANI POWER LIMITED UDUPI TPP	1200	71%	26	10.6	275.6	0.0	120.1	120.1	43%		3.2	8.3	
163	Sea	ITPCL TPP	1200	86%	26	14.5	377.4	0.0	254.9	254.9	67%		13.6	15.3	
164	Sea	JSW RATNAGIRI TPP	300	92%	26	2.4	61.7	0.0	70.2	70.2	113%		0.0	3.2	
165	Sea	MUNDRA UMTTP	4000	66%	26	33.5	872.0	0.0	856.1	856.1	98%		72.5	29.1	
166	Sea	MUTHIARA TPP	1200	33%	26	16.1	418.2	13.1	206.6	219.7	52%		9.0	6.2	
167	Sea	OPG Power Generation Private Limited	414	84%	26	6.2	160.5	23.1	18.8	41.8	26%		5.7	5.9	
168	Sea	SALAYA TPP	1200	67%	26	10.4	271.1	0.0	238.5	238.5	87%		0.0	9.3	
169	Sea	SHREE CEMENT LTD TPS	300	89%	26	2.6	66.7	0.0	0.0	0.0	0%	*	3.2	3.2	Plant to build up stock through import
170	Sea	SIMHAPURI TPS	600	81%	26	6.5	169.9	0.0	95.5	95.5	56%		12.0	7.0	
171	Sea	THAMMINAPATNAM TPS	300	55%	26	0.0	0.0	0.0	1.0	1.0	0%	*	0.0	0.0	Plant to build up stock through import
172	Sea	TORANGALLU TPS(SBU-I)	260	86%	26	1.5	40.1	0.0	0.0	0.0	0%	*	1.2	1.2	Plant to build up stock through import
173	Sea	TORANGALLU TPS(SBU-II)	600	87%	26	4.8	124.1	0.0	0.0	0.0	0%	*	4.5	4.5	Plant to build up stock through import
174	Sea	TROMBAY TPS	750	63%	26	9.4	243.5	0.0	157.5	157.5	64%		4.0	7.0	
175	Sea	TUTICORIN TPP ST-IV	525	72%	26	5.6	145.6	0.0	20.2	20.2	13%	*	12.7	5.1	Plant to build up stock through import
		Sub-Total	17469	69%	26	176.4	4587.1	36.2	2278.9	2315.0	50%	6	204.4	152.9	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		TOTAL B	17969	74%	26	181.7	4723.9	36.2	2337.9	2374.0	50%	6	204.4	157.1	

C. NOT IN OPERATION

176		BUTIBORI TPP	600	0%		0.0	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
177		MIHAN TPS	246	0%		0.0	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
178		NASIK (P) TPS	1350	0%		0.0	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
179		SALORA TPP	135	0%		0.0	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
180		TCP Limited	64	0%		0.9	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
181		TUTICORIN (P) TPP	300	0%		0.0	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
182		TITAGARH TPS	240	0%		0.0	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
		NOT IN OPERATION-Total	2935	0%		0.9	0.0	0.0	0.0	0.0	0%	0	0.0	0.0	
		TOTAL C	2935	0%		0.9	0.0	0.0	0.0	0.0	0%	0	0.0	0.0	

D. PLANTS BASE ON WASHERY REJECTS

183	ROAD	CHAKABURA TPP	30	65%	26	2.0	53.1	48.5	6.8	55.3	104%		0.0	0.0	
184	ROAD	GEPL TPP Ph-I	120	0%	26	0.0	0.0	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
185	ROAD	KASAIPALLI TPP	270	67%	26	5.6	146.6	51.9	0.0	51.9	35%		4.9	5.1	
186	ROAD	KATGHORA TPP	35	0%	26	0.0	0.0	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
187	ROAD	NIWARI TPP	90	65%	26	1.6	42.2	58.6	0.0	58.6	139%		0.0	1.0	
188	ROAD	RATIJA TPS	100	77%	26	2.7	69.3	20.0	0.0	20.0	29%		2.1	3.3	
189	ROAD	SVPL TPP	63	91%	26	2.2	56.9	23.6	0.0	23.6	41%		1.6	1.7	
190	ROAD	SWASTIK KORBA TPP	25	0%	26	0.0	0.0	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
		WASHERY REJECTS-Total	733	53%	26	14.2	368.1	202.6	6.8	209.4	57%	3	8.6	11.1	
		TOTAL D	733	53%	26	14.2	368.1	202.6	6.8	209.4	56%	3	8.6	11.1	

	DCB Total	194640	74%	24	2763.4	66673.6	53344.4	975.0	54319.3	81%	15	2253.1	2387.2	
	ICB Total	17969	67%	26	181.7	4723.9	36.2	2337.9	2374.0	50%	6	204.4	157.1	
	Grand Total = A+B+C+D	215543	73%	24	2945.1	71397.5	53380.6	3312.9	56693.3	79%	21	2457.5	2544.3	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	193906	2748	54110
B	Plants designed on imported coal	17969	182	2374
C	Plants currently not in operation	2935	1	0
D	Plants based on washeryrejects	733	14	209
ALL PLANTS		215543	2945	56693

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattive Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	40980	572.4	9969.6	0.0	9969.6	9730.2	102%
	Non-Pithead	148	153660	2190.1	43374.8	975.0	44349.7	56943.4	77%
	DCB-TOTAL	166	194640	2762.5	53344.4	975.0	54319.3	66673.6	81%
ICB	Non-Pithead	17	17969	181.7	36.2	2337.9	2374.0	4723.9	50%
	Total	183	212608	2944.2	53380.6	3312.9	56693.3	71397.5	79%

No of plants having critcal stock (*)	
Plants based on domestic coal	12
Plants designed on imported coal	6
Plants currently not in operation	0
Plants based on washery rejects	3
Total	21