

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT

(AS ON 30-07-2025)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	77%	22	10.7	236.4	401.6	0.0	401.6	170%		5.3	6.3	
2	RAIL	RAJIV GANDHI TPS	1200	67%	22	18.0	395.8	622.5	0.0	622.5	157%		3.6	14.1	
3	RAIL	YAMUNA NAGAR TPS	600	68%	22	8.9	196.3	271.0	0.0	271.0	138%		12.9	7.3	
			HPGCL-Total	2510	70%	22	37.7	828.5	1295.1	0.0	1295.1	156%	0	21.8	27.7
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	87%	22	11.4	250.6	238.3	0.0	238.3	95%		3.5	11.3	
5	RAIL	GOINDWAL SAHIB TPP	540	81%	22	6.7	147.1	116.9	0.0	116.9	79%		16.4	5.6	
6	RAIL	ROPAR TPS	840	67%	22	11.4	250.7	323.0	0.0	323.0	129%		8.1	9.8	
			PSPCL-Total	2300	78%	22	29.5	648.4	678.2	0.0	678.2	105%	0	28.0	26.7
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	62%	22	16.4	360.2	469.5	0.0	469.5	130%		3.8	15.1	
8	RAIL	CHHABRA-I PH-1 TPP	500	37%	22	7.1	156.6	204.4	0.0	204.4	130%		1.0	3.4	
9	RAIL	CHHABRA-I PH-2 TPP	500	76%	22	7.1	155.3	225.7	0.0	225.7	145%		3.1	6.7	
10	RAIL	KALISINDH TPS	1200	34%	22	15.1	331.8	329.1	0.0	329.1	99%		3.9	6.7	
11	RAIL	KOTA TPS	1240	57%	22	18.6	410.1	374.7	0.0	374.7	91%		0.0	17.4	
12	RAIL	SURATGARH STPS	1320	36%	22	16.9	372.0	573.3	0.0	573.3	154%		16.0	8.6	
13	RAIL	SURATGARH TPS	1500	37%	22	22.3	491.4	590.7	0.0	590.7	120%		0.0	6.3	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
RRVUNL-Total			7580	47%	22	103.5	2277.4	2767.4	0.0	2767.4	122%	0	27.8	64.2	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	83%	14	37.4	524.3	661.0	0.0	661.0	126%		34.5	31.0	
15	RAIL	HARDUAGANJ TPS	1265	55%	22	18.4	405.4	668.4	0.0	668.4	165%		8.0	10.0	
16	RAIL	JAWAHARPUR STPP	1320	36%	22	18.0	396.3	426.1	0.0	426.1	108%		11.6	0.0	
17	RAIL	OBRA TPS	2320	46%	22	36.0	791.3	477.3	0.0	477.3	60%		2.7	35.9	
18	RAIL	PANKI TPS EXT	660	2%	22	9.0	197.6	109.1	0.0	109.1	55%		0.0	0.0	
19	RAIL	PARICHHA TPS	920	64%	22	14.2	312.1	218.1	0.0	218.1	70%		8.0	10.9	
UPRVUNL-Total			9115	55%	20	133.0	2627.0	2560.0	0.0	2560.0	97%	0	64.8	87.8	

Chhatisgarh															
20	RAIL	DSPM TPS	500	82%	22	7.6	167.9	218.8	0.0	218.8	130%		8.9	7.8	
21	PITHEAD	KORBA-WEST TPS	1340	41%	14	21.6	302.7	234.6	0.0	234.6	78%		15.4	12.6	
22	RAIL	MARWA TPS	1000	81%	22	15.9	350.5	545.5	0.0	545.5	156%		14.0	14.1	
CSPGCL-Total			2840	62%	18	45.2	821.1	998.9	0.0	998.9	122%	0	38.3	34.5	

Gujarat															
23	RAIL	GANDHI NAGAR TPS	630	34%	22	9.6	210.4	242.7	12.6	255.4	121%		10.6	0.0	
24	RAIL	UKAI TPS	1110	58%	22	16.0	351.7	338.4	0.0	338.4	96%		15.6	13.4	
25	RAIL	WANAKBORI TPS	2270	50%	22	31.6	695.8	609.1	0.0	609.1	88%		15.8	14.1	
GSECL-Total			4010	50%	22	57.2	1257.9	1190.2	12.6	1202.9	96%	0	42.0	27.5	

Madhya Pradesh															
26	PITHEAD	AMARKANTAK EXT TPS	210	92%	14	2.6	36.6	82.6	0.0	82.6	226%		3.2	3.1	
27	RAIL	SANJAY GANDHI TPS	1340	51%	22	18.0	396.9	400.1	0.0	400.1	101%		15.1	9.0	
28	RAIL	SATPURA TPS	500	69%	22	6.7	147.9	179.9	0.0	179.9	122%		3.8	2.8	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
29	RAIL	SHREE SINGAJI TPP	2520	62%	22	34.9	767.9	488.4	0.0	488.4	64%		18.9	21.0	
		MPPGCL-Total	4570	61%	22	62.3	1349.3	1151.0	0.0	1151.0	85%	0	41.0	35.9	

Maharashtra															
30	RAIL	BHUSAWAL TPS	1870	63%	22	33.5	737.7	288.6	144.5	433.1	56%		17.8	25.2	
31	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	53%	22	49.5	1089.0	287.5	156.3	443.8	38%		25.1	35.9	
32	RAIL	KHAPARKHEDA TPS	1340	39%	22	23.0	507.0	220.7	217.1	437.8	62%		11.5	13.7	
33	RAIL	KORADI TPS	2190	50%	22	33.1	727.3	487.0	0.0	487.0	67%		23.0	19.8	
34	RAIL	NASIK TPS	630	47%	22	11.6	255.6	154.2	113.1	267.3	86%		11.8	9.9	
35	RAIL	PARAS TPS	500	69%	22	7.6	167.6	86.7	0.0	86.7	52%		3.5	7.7	
36	RAIL	PARLI TPS	750	61%	22	12.1	265.2	175.1	0.0	175.1	66%		16.0	9.6	
		MAHAGENCO-Total	10200	53%	22	170.4	3749.4	1699.8	631.0	2330.8	62%	0	108.7	121.8	

Andhra Pradesh															
37	RAIL	Dr. N.TATA RAO TPS	2560	49%	22	41.7	916.8	518.9	0.0	518.9	57%		19.2	27.8	
38	RAIL	RAYALASEEMA TPS	1650	57%	22	28.4	625.0	186.9	0.0	186.9	30%		24.0	16.2	
		APGENCO-Total	4210	52%	22	70.1	1541.8	705.8	0.0	705.8	46%	0	43.2	44.0	

39	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	57%	22	30.5	671.0	81.9	0.0	81.9	12%	*	19.9	20.3	Plant has coal stock lying at port.
		APPDCL-Total	2400	57%	22	30.5	671.0	81.9	0.0	81.9	12%	1	19.9	20.3	

Karnataka															
40	RAIL	BELLARY TPS	1700	63%	22	28.3	621.8	317.2	0.0	317.2	51%		15.3	11.3	
41	RAIL	RAICHUR TPS	1720	31%	22	27.5	606.0	431.5	0.0	431.5	71%		4.0	7.6	
		KPCL-Total	3420	47%	22	55.8	1227.8	748.7	0.0	748.7	61%	0	19.3	18.9	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

42	RAIL	YERMARUS TPP	1600	41%	22	21.4	470.3	245.0	0.4	245.5	52%		8.0	8.9	
		RPCL-Total	1600	41%	22	21.4	470.3	245.0	0.4	245.5	52%	0	8.0	8.9	

Tamil Nadu															
43	RAIL-SEA-RAIL	METTUR TPS	840	76%	22	13.8	304.6	187.1	0.0	187.1	61%		9.2	10.2	
44	RAIL-SEA-RAIL	METTUR TPS - II	600	73%	22	8.9	196.0	139.2	12.0	151.2	77%		6.5	8.8	
45	RAIL-SEA	NORTH CHENNAI TPS	1830	45%	22	37.5	825.4	261.1	21.7	282.8	34%		34.7	23.3	
46	RAIL-SEA	TUTICORIN TPS	1050	46%	22	20.0	440.1	369.8	0.0	369.8	84%		30.2	12.1	
		TANGEDCO-Total	4320	55%	22	80.3	1766.1	957.2	33.7	990.9	56%	0	80.6	54.4	

Telangana															
47	RAIL	SINGARENI TPP	1200	60%	22	15.4	338.8	265.8	0.0	265.8	78%		3.8	12.5	
		SCCL-Total	1200	60%	22	15.4	338.8	265.8	0.0	265.8	78%	0	3.8	12.5	

48	ROAD	BHADRADRI TPP	1080	53%	22	16.8	369.3	192.9	0.0	192.9	52%		11.5	7.2	
49	ROAD	KAKATIYA TPS	1100	75%	22	13.8	304.1	236.5	0.0	236.5	78%		13.9	12.1	
50	RAIL	KOTHAGUEDEM TPS (NEW)	1000	50%	22	15.1	332.1	493.8	0.0	493.8	149%		7.6	3.8	
51	RAIL	KOTHAGUEDEM TPS (STAGE-7)	800	23%	22	8.9	195.7	249.4	0.0	249.4	127%		4.0	7.8	
52	RAIL	YADADRI TPS	800	44%	22	10.9	240.6	345.7	0.0	345.7	144%		11.6	16.5	
		TSGENCO-Total	4780	51%	22	65.5	1441.8	1518.3	0.0	1518.3	105%	0	48.6	47.4	

Jharkhand															
53	RAIL	TENUGHAT TPS	420	34%	22	6.4	141.4	287.4	0.0	287.4	203%		3.4	2.6	
		TVNL-Total	420	34%	22	6.4	141.4	287.4	0.0	287.4	203%	0	3.4	2.6	

Odisha															
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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
54	PITHEAD	IB VALLEY TPS	1740	91%	14	25.2	352.3	286.0	0.0	286.0	81%		31.8	27.3	
		OPGC-Total	1740	91%	14	25.2	352.3	286.0	0.0	286.0	81%	0	31.8	27.3	

West Bengal															
55	RAIL	D.P.L. TPS	550	78%	22	7.6	168.1	51.1	0.0	51.1	30%		3.4	8.3	
		DPL-Total	550	78%	22	7.6	168.1	51.1	0.0	51.1	30%	0	3.4	8.3	

56	RAIL	BAKRESWAR TPS	1050	78%	22	13.5	297.8	151.4	0.0	151.4	51%		14.4	12.7	
57	RAIL	BANDEL TPS	270	84%	22	3.6	79.5	54.8	0.0	54.8	69%		0.0	3.2	
58	RAIL	KOLAGHAT TPS	840	51%	22	12.2	269.2	114.1	0.0	114.1	42%		11.2	10.5	
59	RAIL	SAGARDIGHI TPS	1600	91%	22	20.6	453.1	219.9	0.0	219.9	49%		14.3	24.6	
60	RAIL	SANTALDIH TPS	500	96%	22	6.7	147.9	62.3	0.0	62.3	42%		6.7	7.9	
		WBPDC-Total	4260	80%	22	56.7	1247.5	602.5	0.0	602.5	48%	0	46.6	58.9	

NUPPL															
61	RAIL	GHATAMPUR TPP	660	41%	22	9.1	199.9	179.0	0.0	179.0	90%		0.0	9.6	
		NUPPL-Total	660	41%	22	9.1	199.9	179.0	0.0	179.0	90%	0	0.0	9.6	

THDC															
62	RAIL	KHURJA TPP	660	91%	22	9.1	199.9	190.4	0.0	190.4	95%		7.6	7.9	
		THDC-Total	660	91%	22	9.1	199.9	190.4	0.0	190.4	95%	0	7.6	7.9	

NTPC															
63	RAIL	DADRI (NCTPP)	1820	57%	22	25.5	561.2	493.9	0.0	493.9	88%		7.7	17.9	
64	PITHEAD	RIHAND STPS	3000	88%	14	37.8	528.6	750.9	0.0	750.9	142%		36.6	40.0	
65	PITHEAD	SINGRAULI STPS	2000	74%	14	27.1	379.8	374.4	0.0	374.4	99%		26.4	21.6	
66	RAIL	TANDA TPS	1760	59%	22	23.9	525.3	684.4	0.0	684.4	130%		26.9	17.0	
67	RAIL	UNCHA HAR TPS	1550	75%	22	22.0	484.2	464.1	0.0	464.1	96%		17.8	18.5	
68	RAIL	GADARWARA TPP	1600	30%	22	21.1	464.6	261.6	0.0	261.6	56%		4.0	22.4	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
69	RAIL	KHARGONE STPP	1320	36%	22	18.8	414.7	548.6	0.0	548.6	132%		11.3	8.0	
70	PITHEAD	KORBA STPS	2600	83%	14	35.4	495.3	259.0	0.0	259.0	52%		38.8	39.0	
71	PITHEAD	LARA TPP	1600	92%	14	21.7	303.4	390.4	0.0	390.4	129%		21.2	20.6	
72	RAIL	MAUDA TPS	2320	67%	22	32.9	724.7	608.4	0.0	608.4	84%		23.0	34.5	
73	PITHEAD	SIPAT STPS	2980	86%	14	42.6	596.6	595.5	0.0	595.5	100%		41.5	35.1	
74	RAIL	SOLAPUR STPS	1320	31%	22	19.7	434.2	525.8	0.0	525.8	121%		0.0	8.6	
75	PITHEAD	VINDHYACHAL STPS	4760	79%	14	61.1	855.1	622.7	0.0	622.7	73%		66.3	53.9	
76	RAIL	KUDGI STPP	2400	31%	22	34.0	747.5	769.9	0.0	769.9	103%		19.6	9.1	
77	PITHEAD	RAMAGUNDEM STPS	2600	58%	14	37.7	527.2	740.2	0.0	740.2	140%		23.3	30.1	
78	RAIL	SIMHADRI	2000	55%	22	30.6	673.2	577.8	0.0	577.8	86%		17.3	27.7	
79	RAIL	TELANGANA STPP PH-1	1600	55%	22	20.4	448.8	546.9	0.0	546.9	122%		11.3	6.5	
80	RAIL	BARAUNI TPS	500	82%	22	6.8	149.2	198.4	0.0	198.4	133%		7.1	7.1	
81	RAIL	BARH STPS	3300	46%	22	48.5	1067.8	966.3	0.0	966.3	90%		26.7	19.1	
82	PITHEAD	DARLIPALI STPS	1600	41%	14	23.6	330.8	526.7	0.0	526.7	159%		18.0	13.2	
83	PITHEAD	FARAKKA STPS	2100	72%	14	28.8	403.0	429.7	0.0	429.7	107%		19.9	26.8	
84	PITHEAD	KAHALGAON TPS	2340	73%	14	40.0	560.0	620.7	0.0	620.7	111%		28.8	30.6	
85	PITHEAD	NORTH KARANPURA TPP	1980	65%	14	30.5	426.9	173.4	0.0	173.4	41%		19.8	23.8	
86	PITHEAD	TALCHER STPS	3000	73%	14	46.7	653.7	607.1	0.0	607.1	93%		34.7	40.8	
87	RAIL	BONGAIGAON TPP	750	71%	22	9.5	209.7	263.4	0.0	263.4	126%		7.4	7.1	
		NTPC-Total	52800	65%	17	746.8	12965.5	13000.2	0.0	13000.2	100%	0	555.4	579.0	
NTPC JV															
88	RAIL	INDIRA GANDHI STPP	1500	63%	22	20.7	455.8	763.6	0.0	763.6	168%		19.1	18.7	
89	RAIL	MEJA STPP	1320	71%	22	17.2	378.6	358.6	0.0	358.6	95%		22.2	13.7	
90	RAIL	BHILAI TPS	500	85%	22	7.6	167.0	372.3	0.0	372.3	223%		0.0	6.9	
91	RAIL	SEIONI TPP	600	66%	22	10.2	224.3	130.7	0.0	130.7	58%		7.9	9.0	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
92	RAIL-SEA	VALLUR TPP	1500	32%	22	24.2	533.2	795.9	0.0	795.9	149%		0.0	14.1	
93	RAIL	MUZAFFARPUR TPS	390	81%	22	5.1	112.4	177.2	0.0	177.2	158%		7.9	5.8	
94	RAIL	NABINAGAR STPP	1980	81%	22	26.3	577.6	498.3	0.0	498.3	86%		7.7	31.7	
95	RAIL	NABINAGAR TPP	1000	80%	22	14.6	322.2	209.3	0.0	209.3	65%		11.8	13.1	
			NTPC JV-Total	8790	67%	22	126.0	2771.1	3305.9	0.0	3305.9	119%	0	76.6	113.0
			TOTAL NTPC & NTPC JV	61590	60%	18	872.7	15736.6	16306.1	0.0	16306.1	105%	0	632.0	692.0
DVC															
96	RAIL	BOKARO TPS `A` EXP	500	82%	22	6.3	138.5	109.2	0.0	109.2	79%		6.8	6.0	
97	RAIL	CHANDRAPURA(DVC) TPS	500	36%	22	7.3	160.9	242.6	0.0	242.6	151%		0.0	3.4	
98	RAIL	DURGAPUR STEEL TPS	1000	77%	22	12.9	283.2	314.0	0.0	314.0	111%		3.6	10.6	
99	RAIL	KODARMA TPP	1000	76%	22	13.7	302.0	201.2	0.0	201.2	67%		7.3	13.1	
100	RAIL	MEJIA TPS	2340	76%	22	32.5	714.1	480.5	0.0	480.5	67%		24.0	22.9	
101	RAIL	RAGHUNATHPUR TPP	1200	71%	22	16.3	357.6	263.9	0.0	263.9	74%		17.1	15.4	
			DVC-Total	6540	73%	22	88.9	1956.3	1611.4	0.0	1611.4	82%	0	58.8	71.4
NTPL															
102	RAIL-SEA	NTPL TUTICORIN TPP	1000	67%	22	15.5	340.6	155.9	163.5	319.4	65%		13.4	10.9	
			NTPL-Total	1000	67%	22	15.5	340.6	155.9	163.5	319.4	65%	0	13.4	10.9
IPP															
103	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	74%	22	15.4	338.9	275.9	62.2	338.1	100%		15.9	14.2	
104	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	81%	22	8.8	193.6	43.4	0.0	43.4	22%	*	7.7	8.5	Plant having no linkage.
105	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	50%	22	18.9	416.3	141.8	0.0	141.8	34%		7.6	9.0	
106	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	62%	22	43.0	946.4	83.7	0.0	83.7	9%	*	42.2	34.4	MCL to ensure supply as per subgroup plant.
107	RAIL	AKALTARA TPS	1800	81%	22	24.0	528.3	711.7	0.0	711.7	135%		24.2	23.3	
108	RAIL	AMRAVATI TPS	1350	76%	22	18.6	408.4	281.9	0.0	281.9	69%		14.0	16.7	
109	PITHEAD	ANPARA C TPS	1200	86%	14	15.9	223.1	52.0	0.0	52.0	23%	*	12.0	17.1	NCL to ensure supply of coal as per subgroup plan.
110	RAIL	ANUPPUR TPP	1250	80%	22	17.8	391.0	154.4	0.0	154.4	39%		7.0	14.9	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
111	RAIL	BALCO TPS	600	79%	22	8.9	196.3	21.5	0.0	21.5	11%	*	4.0	4.4	SECL to ensure supply as per subgroup plan.
112	ROAD	BANDAKHAR TPP	300	74%	22	4.5	98.6	166.0	0.0	166.0	168%		4.8	4.7	
113	RAIL	BARADARHA TPS	1200	82%	22	16.8	369.5	292.6	0.0	292.6	79%		21.4	17.1	
114	RAIL	BARKHERA TPS	90	45%	22	1.5	32.4	53.4	0.0	53.4	165%		0.0	1.1	
115	RAIL	BELA TPS	270	79%	22	3.7	82.0	11.2	0.0	11.2	14%	*	2.1	4.5	Plant having no linkage.
116	RAIL	BINA TPS	500	55%	22	7.2	159.3	214.0	0.0	214.0	134%		8.2	7.9	
117	RAIL	BINJKOTE TPP	600	77%	22	9.3	203.8	79.8	0.0	79.8	39%		9.5	11.0	
118	RAIL	BUDGE BUDGE TPS	750	88%	22	9.7	213.4	87.1	0.0	87.1	41%		10.2	9.5	
119	ROAD	BUTIBORI TPP	600	43%	22	8.2	180.4	46.5	0.0	46.5	26%		2.7	3.0	
120	RAIL	DAHANU TPS	500	51%	22	7.3	161.3	78.3	0.0	78.3	49%		4.1	3.6	
121	ROAD	DERANG TPP	1200	91%	22	17.4	382.4	1006.2	0.0	1006.2	263%		23.4	20.9	
122	RAIL	DHARIWAL TPP	600	88%	22	8.2	181.2	132.4	0.0	132.4	73%		13.0	8.7	
123	RAIL	GMR WARORA TPS	600	52%	22	8.1	177.2	238.4	0.0	238.4	135%		0.1	4.7	
124	RAIL	HALDIA TPP	600	100%	22	7.9	174.8	120.6	0.0	120.6	69%		7.9	9.7	
125	RAIL	HIRANMAYE TPP	300	71%	22	5.1	111.9	218.8	0.0	218.8	196%		6.8	5.6	
126	RAIL	JOJOBERA TPS	240	79%	22	3.1	67.8	142.5	0.0	142.5	210%		0.0	3.0	
127	RAIL	JSW Energy Utkal Limited	700	68%	22	4.9	108.1	67.1	0.0	67.1	62%		7.7	10.4	
128	RAIL	KAMALANGA TPS	1050	68%	22	16.1	354.4	374.2	0.0	374.2	106%		19.5	12.7	
129	RAIL	KHAMBARKHERA TPS	90	45%	22	1.5	33.2	51.9	0.0	51.9	156%		0.0	1.0	
130	RAIL	KUNDARKI TPS	90	32%	22	1.5	33.0	50.1	0.0	50.1	152%		0.0	0.9	
131	RAIL	LALITPUR TPS	1980	78%	22	25.4	559.8	398.1	0.0	398.1	71%		19.8	22.6	
132	RAIL	Maadurga Thermal Power Company Ltd.	60	27%	22	0.8	18.0	12.0	0.0	12.0	67%		1.2	0.0	
133	RAIL	MAHADEV PRASAD STPP	540	85%	22	8.0	176.9	45.6	0.0	45.6	26%		4.0	7.2	
134	RAIL	MAHAN TPP	1200	91%	22	14.8	326.4	175.7	0.0	175.7	54%		12.2	14.8	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
135	RAIL	MAHATMA GANDHI TPS	1320	75%	22	17.1	375.6	438.5	0.0	438.5	117%		0.0	13.4	
136	RAIL	MAITHON RB TPP	1050	78%	22	12.7	280.4	393.7	0.0	393.7	140%		11.7	13.0	
137	RAIL	MAQSOODPUR TPS	90	44%	22	1.5	32.2	60.1	0.0	60.1	186%		0.1	0.9	
138	ROAD	NAWAPARA TPP	600	51%	22	8.8	194.7	221.7	0.0	221.7	114%		3.3	8.5	
139	RAIL	NIGRI TPP	1320	96%	22	15.6	342.4	374.6	0.0	374.6	109%		18.3	17.3	
140	ROAD	OP JINDAL TPS	1000	87%	22	15.8	348.3	340.0	0.0	340.0	98%		19.8	17.3	
141	RAIL-SEA	PAINAMPURAM TPP	1320	79%	22	17.6	386.8	194.8	157.7	352.5	72%		0.0	16.4	
142	RAIL	PATHADI TPP	600	89%	22	8.7	190.7	32.6	0.0	32.6	17%	*	8.4	8.7	Plant to augment lifting of coal through road mode
143	RAIL	PRAYAGRAJ TPP	1980	81%	22	23.8	524.3	546.6	0.0	546.6	104%		3.9	16.6	
144	RAIL	RAJPURA TPP	1400	91%	22	16.1	353.7	222.3	0.0	222.3	63%		19.7	11.6	
145	RAIL	ROSA TPP Ph-I	1200	72%	22	15.8	348.4	370.8	0.0	370.8	106%		4.1	12.3	
146	RAIL	SABARMATI (D-F STATIONS)	362	93%	22	4.4	96.3	35.9	22.4	58.4	53%		0.0	4.1	
147	PITHEAD	SASAN UMTPP	3960	75%	14	46.9	656.0	207.2	0.0	207.2	32%		15.3	48.3	
148	RAIL-SEA	SGPL TPP	1320	61%	22	17.5	385.7	195.6	251.0	446.6	72%		39.4	6.5	
149	RAIL	SHIRPUR TPP	300	63%	22	4.1	90.3	96.9	0.3	97.2	108%		1.3	3.5	
150	RAIL	SOUTHERN REPL. TPS	135	9%	22	2.1	46.3	18.4	0.0	18.4	40%		0.0	1.1	
151	RAIL	TALWANDI SABO TPP	1980	75%	22	27.0	594.5	469.2	0.0	469.2	79%		12.8	20.9	
152	ROAD	TAMNAR TPP	2400	84%	22	37.7	829.4	559.3	1.7	561.0	68%		37.5	32.8	
153	RAIL	UCHPINDA TPP	1440	59%	22	21.2	467.3	1479.8	0.0	1479.8	317%		17.2	11.9	
154	RAIL	UTRAULA TPS	90	32%	22	1.5	33.6	48.7	0.0	48.7	145%		0.0	1.0	
155	RAIL	VEDANTA TPP	600	0%	22	10.2	223.5	151.4	0.0	151.4	68%		0.0	0.0	
156	RAIL	VIZAG TPP	1040	73%	22	17.2	378.1	171.9	11.3	183.3	48%		11.9	17.5	
157	ROAD	WARDHA WARORA TPP	540	90%	22	7.2	158.7	293.4	0.0	293.4	185%		1.9	7.7	
		IPP-Total	52897	74%	21	713.1	15185.3	12752.2	506.6	13259.0	87%	6	539.8	618.4	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		TOTAL A	195372	65%	20	2782.1	56544.5	49285.3	1347.8	50633.5	89%	7	1932.6	2139.8	
B. PLANTS DESIGNED ON IMPORTED COAL															
Gujarat															
158	Sea	SIKKA REP. TPS	500	22%	22	5.3	115.8	0.0	91.7	91.7	79%		4.0	0.0	
		Sub-Total	500	22%	22	5.3	115.8	0.0	91.7	91.7	79%	0	4.0	0.0	
IPP															
159	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	75%	22	22.8	502.1	0.0	113.3	113.3	22%	*	22.2	18.0	Plant to build up stock through import
160	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	73%	22	29.5	649.3	0.0	113.6	113.6	17%	*	30.7	26.6	Plant to build up stock through import
161	Sea	ADANI POWER LIMITED UDUPI TPP	1200	17%	22	10.6	233.2	0.0	317.5	317.5	136%		0.0	0.0	
162	Sea	ITPCL TPP	1200	78%	22	14.5	319.4	0.0	424.1	424.1	132%		13.6	12.9	
163	Sea	JSW RATNAGIRI TPP	300	90%	22	2.4	52.2	0.0	61.4	61.4	117%		0.0	2.5	
164	Sea	MUNDRA UMTTP	4000	3%	22	33.5	737.8	0.0	1109.6	1109.6	150%		0.0	0.0	
165	Sea	MUTHIARA TPP	1200	58%	22	16.1	353.8	108.7	44.4	153.1	43%		0.9	10.2	
166	Sea	OPG Power Generation Private Limited	414	62%	22	6.2	135.8	1.7	101.8	103.5	76%		6.1	4.4	
167	Sea	SALAYA TPP	1200	40%	22	10.4	229.4	0.0	480.2	480.2	209%		0.0	4.4	
168	Sea	SHREE CEMENT LTD TPS	300	43%	22	2.6	56.4	0.0	0.0	0.0	0%	*	1.6	1.6	Plant to build up stock through import
169	Sea	SIMHAPURI TPS	600	40%	22	6.5	143.8	46.1	212.3	258.4	179%		6.4	2.6	
170	Sea	THAMMINAPATNAM TPS	650	24%	22	6.6	145.9	0.0	1.0	1.0	0%	*	0.0	0.0	Plant to build up stock through import
171	Sea	TORANGALLU TPS(SBU-I)	260	77%	22	1.5	34.0	0.0	0.0	0.0	0%	*	1.0	1.0	Plant to build up stock through import
172	Sea	TORANGALLU TPS(SBU-II)	600	67%	22	4.8	105.0	0.0	0.0	0.0	0%	*	2.0	2.0	Plant to build up stock through import
173	Sea	TROMBAY TPS	750	59%	22	9.4	206.0	0.0	179.8	179.8	87%		8.4	8.4	
174	Sea	TUTICORIN TPP ST-IV	525	0%	22	5.6	123.2	0.0	130.4	130.4	105%		0.0	0.0	
		Sub-Total	17819	45%	22	183.1	4027.3	156.5	3289.4	3445.9	86%	6	92.9	94.6	
		TOTAL B	18319	65%	22	188.3	4143.1	156.5	3381.1	3537.6	85%	6	96.9	94.6	
C. NOT IN OPERATION															

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Telangana															
175	ROAD	RAMAGUNDEM-B TPS	62	0%	22	1.2	27.3	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			62	0%	22	1.2	27.3	0.0	0.0	0.0	0%	0	0.0	0.0	
IPP															
176	ROAD	GEPL TPP Ph-I	120	0%	22	2.4	53.9	0.0	0.0	0.0	0%		0.0	0.0	not in operation
177	RAIL	MIHAN TPS	246	0%	22	3.4	74.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
178	RAIL	TCP Limited	64	0%	22	0.9	19.2	0.0	0.0	0.0	0%		0.0	0.0	not in operation
179	RAIL	TUTICORIN (P) TPP	300	0%	22	4.1	90.2	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			730	0%	22	10.8	237.3	0.0	0.0	0.0	0%	0	0.0	0.0	
TOTAL C			792	0%	22	12.0	264.6	0.0	0.0	0.0	0%	0	0.0	0.0	
D. PLANTS BASE ON WASHERY REJECTS															

180	ROAD	CHAKABURA TPP	30	65%	22	2.0	44.9	10.4	6.8	17.2	33%		1.3	1.8	
181	ROAD	KASAIPALLI TPP	270	66%	22	5.6	124.1	31.1	0.0	31.1	25%		3.2	5.3	
182	ROAD	NIWARI TPP	90	73%	22	1.6	35.7	74.1	0.0	74.1	207%		0.0	1.0	
183	ROAD	RATIJA TPS	100	74%	22	2.7	58.7	29.0	0.0	29.0	49%		1.5	2.8	
184	ROAD	SVPL TPP	63	64%	22	2.2	48.1	12.5	0.0	12.5	26%		0.9	1.4	
WASHERY REJECTS-Total			553	68%	22	14.2	311.5	157.1	6.8	163.9	53%	0	6.9	12.3	
TOTAL D			553	68%	22	14.2	311.5	157.1	6.8	163.9	52%	0	6.9	12.3	

	DCB Total	197509	65%	20	2820.3	57120.6	49442.4	1354.6	50797.4	88.93%	7	1939.5	2152.1	
	ICB Total	18319	44%	22	188.3	4143.1	156.5	3381.1	3537.6	85%	6	96.9	94.6	
	Grand Total = A+B+C+D	215036	63%	20	2996.6	61263.7	49598.9	4735.7	54335.0	88%	13	2036.4	2246.7	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	195372	2782	50634
B	Plants designed on imported coal	18319	188	3538
C	Plants currently not in operation	792	12	0
D	Plants based on washeryrejects	553	14	164
ALL PLANTS		215036	2997	54335

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattive Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	582.5	7614.1	0.0	7614.1	8155.4	93%
	Non-Pithead	149	155077	2225.7	41828.3	1354.6	43183.3	48965.2	88%
	DCB-TOTAL	167	196717	2808.2	49442.4	1354.6	50797.4	57120.6	88%
ICB	Non-Pithead	17	18319	188.3	156.5	3381.1	3537.6	4143.1	85%
	Total	184	215036	2996.6	49598.9	4735.7	54335.0	61263.7	88%

No of plants having critcal stock (*)	
Plants based on domestic coal	7
Plants designed on imported coal	6
Plants currently not in operation	0
Plants based on washery rejects	0
Total	13