

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT**

(AS ON 30-09-2024)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	75%	20	10.6	212.9	198.1	0.0	198.1	93%		11.4	10.9	
2	RAIL	RAJIV GANDHI TPS	1200	57%	20	18.7	373.6	280.1	0.0	280.1	75%		19.7	7.8	
3	RAIL	YAMUNA NAGAR TPS	600	72%	20	9.2	184.1	217.7	0.0	217.7	118%		0.0	8.4	
HPGCL-Total			2510	66%	20	38.5	770.6	695.9	0.0	695.9	90%	0	31.1	27.1	
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	57%	20	11.9	238.4	236.4	0.0	236.4	99%		12.6	9.0	
5	RAIL	GOINDWAL SAHIB TPP	540	70%	20	7.7	153.8	119.3	0.0	119.3	78%		4.0	6.7	
6	RAIL	ROPAR TPS	840	55%	20	12.0	240.2	321.0	0.0	321.0	134%		20.4	6.9	
PSPCL-Total			2300	59%	20	31.6	632.4	676.7	0.0	676.7	107%	0	37.0	22.6	
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	46%	20	16.6	332.3	137.7	0.0	137.7	41%		0.0	8.1	
8	RAIL	CHHABRA-I PH-1 TPP	500	87%	20	7.6	152.4	41.6	0.0	41.6	27%		4.3	7.6	
9	RAIL	CHHABRA-I PH-2 TPP	500	86%	20	6.8	136.3	35.4	0.0	35.4	26%		2.9	7.4	
10	RAIL	KALISINDH TPS	1200	76%	20	15.6	311.4	116.4	0.0	116.4	37%		7.9	15.9	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
11	RAIL	KOTA TPS	1240	79%	20	18.1	361.7	71.5	0.0	71.5	20%	*	23.0	19.9	Less coal supply from SECL.
12	RAIL	SURATGARH STPS	1320	36%	20	17.2	343.6	121.2	0.0	121.2	35%		7.9	7.2	
13	RAIL	SURATGARH TPS	1500	65%	20	21.8	436.4	66.1	0.0	66.1	15%	*	26.5	19.5	NCL to ensure supply of coal as per subgroup plan.
RRVUNL-Total			7580	63%	20	103.7	2074.1	589.9	0.0	589.9	28%	2	72.5	85.6	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	82%	12	36.9	443.0	209.9	0.0	209.9	47%		37.9	35.8	
15	RAIL	HARDUAGANJ TPS	1265	42%	20	19.1	382.4	527.5	0.0	527.5	138%		3.8	10.5	
16	RAIL	JAWAHARPUR STPP	660	52%	20	9.0	180.4	57.8	0.0	57.8	32%		3.7	7.5	
17	RAIL	OBRA TPS	1660	48%	20	26.7	533.0	283.7	0.0	283.7	53%		7.2	11.6	
18	RAIL	PARICHHA TPS	920	60%	20	14.2	283.8	100.3	0.0	100.3	35%		12.4	12.5	
UPRVUNL-Total			7135	61%	17	105.9	1822.6	1179.2	0.0	1179.2	65%	0	65.0	77.9	

Chhatisgarh															
19	RAIL	DSPM TPS	500	63%	20	7.5	149.5	25.2	0.0	25.2	17%	*	6.0	6.5	SECL to ensure supply as per subgroup plan.
20	PITHEAD	KORBA-WEST TPS	1340	63%	12	19.9	238.8	129.4	0.0	129.4	54%		19.4	18.0	
21	RAIL	MARWA TPS	1000	76%	20	14.8	296.2	62.0	0.0	62.0	21%	*	6.5	11.8	SECL to ensure supply as per subgroup plan.
CSPGCL-Total			2840	68%	16	42.2	684.5	216.6	0.0	216.6	32%	2	31.9	36.3	

Gujarat															
22	RAIL	GANDHI NAGAR TPS	630	54%	20	9.1	182.8	107.8	5.8	113.6	62%		12.7	3.5	
23	RAIL	UKAI TPS	1110	43%	20	16.1	322.0	291.1	2.8	294.0	91%		10.6	8.0	
24	RAIL	WANAKBORI TPS	2270	55%	20	32.2	644.6	502.2	2.4	504.5	78%		8.3	8.5	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		GSECL-Total	4010	51%	20	57.5	1149.4	901.1	11.0	912.1	79%	0	31.6	20.0	

Madhya Pradesh															
25	PITHEAD	AMARKANTAK EXT TPS	210	78%	12	2.6	31.4	95.5	0.0	95.5	305%		2.9	0.0	
26	RAIL	SANJAY GANDHI TPS	1340	60%	20	18.8	375.6	50.7	0.0	50.7	13%	*	11.9	13.4	SECL to ensure supply as per subgroup plan.
27	RAIL	SATPURA TPS	1330	27%	20	6.5	129.7	167.7	0.0	167.7	129%		1.8	7.5	
28	RAIL	SHREE SINGAJI TPP	2520	33%	20	36.0	720.7	474.8	0.0	474.8	66%		23.1	14.9	
		MPPGCL-Total	5400	40%	20	63.9	1257.4	788.7	0.0	788.7	63%	1	39.7	35.8	

Maharashtra															
29	RAIL	BHUSAWAL TPS	1210	64%	20	20.0	399.4	191.4	286.6	477.9	68%		14.4	16.4	
30	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	46%	20	47.2	944.7	433.3	10.9	444.2	47%		38.9	34.6	
31	RAIL	KHAPARKHEDA TPS	1340	73%	20	23.0	460.9	129.3	71.7	200.9	40%		23.8	19.6	
32	RAIL	KORADI TPS	2190	63%	20	33.0	659.4	386.6	0.0	386.6	59%		29.7	31.7	
33	RAIL	NASIK TPS	630	40%	20	12.1	242.4	137.4	123.0	260.5	81%		0.0	3.2	
34	RAIL	PARAS TPS	500	71%	20	7.7	154.8	80.3	0.0	80.3	52%		7.9	6.9	
35	RAIL	PARLI TPS	750	57%	20	11.1	221.2	95.6	0.0	95.6	43%		3.9	7.0	
		MAHAGENCO-Total	9540	58%	20	154.1	3082.8	1453.9	492.2	1946.0	63%	0	118.6	119.4	

Andhra Pradesh															
36	RAIL	Dr. N.TATA RAO TPS	2560	28%	20	46.9	939.0	266.7	0.0	266.7	28%		24.8	20.1	
37	RAIL	RAYALASEEMA TPS	1650	64%	20	26.7	533.8	87.7	0.0	87.7	16%	*	20.5	25.8	Plant has coal stock lying at Port. Plant has regulated coal supply.
		APGENCO-Total	4210	42%	20	73.6	1472.8	354.4	0.0	354.4	24%	1	45.3	45.9	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

38	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	53%	20	31.6	632.6	61.8	0.0	61.8	10%	*	19.1	23.8	Plant has coal stock lying at Port. Plant has regulated coal supply.
APPDCL-Total			2400	53%	20	31.6	632.6	61.8	0.0	61.8	10%	1	19.1	23.8	

Karnataka															
39	RAIL	BELLARY TPS	1700	36%	20	27.6	552.8	508.9	24.2	533.1	96%		15.4	14.6	
40	RAIL	RAICHUR TPS	1720	34%	20	30.3	606.3	655.1	0.0	655.1	108%		7.9	13.0	
KPCL-Total			3420	35%	20	58.0	1159.1	1164.0	24.2	1188.2	103%	0	23.3	27.6	

41	RAIL	YERMARUS TPP	1600	10%	20	22.0	440.6	209.1	36.1	245.2	56%		0.0	8.5	
RPCL-Total			1600	10%	20	22.0	440.6	209.1	36.1	245.2	56%	0	0.0	8.5	

Tamil Nadu															
42	RAIL-SEA-RAIL	METTUR TPS	840	67%	20	14.2	283.8	234.7	0.0	234.7	83%		11.0	16.1	
43	RAIL-SEA-RAIL	METTUR TPS - II	600	14%	20	9.8	195.8	246.4	0.0	246.4	126%		6.1	9.5	
44	RAIL-SEA	NORTH CHENNAI TPS	1830	51%	20	36.0	720.5	400.2	67.5	467.7	65%		15.0	24.9	
45	RAIL-SEA	TUTICORIN TPS	1050	63%	20	19.1	382.6	416.1	0.0	416.1	109%		16.3	16.4	
TANGEDCO-Total			4320	52%	20	79.1	1582.7	1297.4	67.5	1364.9	86%	0	48.4	66.9	

Telangana															
46	RAIL	SINGARENI TPP	1200	78%	20	15.0	299.1	134.0	0.0	134.0	45%		23.2	15.6	
SCCL-Total			1200	78%	20	15.0	299.1	134.0	0.0	134.0	45%	0	23.2	15.6	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
47	ROAD	BHADRADRI TPP	1080	42%	20	16.7	333.1	81.0	0.0	81.0	24%	*	14.3	10.2	SCCL to ensure supply of coal as per subgroup plan.
48	ROAD	KAKATIYA TPS	1100	70%	20	13.2	263.4	282.7	0.0	282.7	107%		13.8	12.3	
49	RAIL	KOTHAGUDEM TPS (NEW)	1000	53%	20	14.3	286.4	290.3	0.0	290.3	101%		15.4	14.0	
50	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	65%	20	8.2	164.5	86.7	0.0	86.7	53%		4.0	8.4	
51	ROAD	RAMAGUNDEM-B TPS	62	0%	20	1.1	22.2	3.7	0.0	3.7	17%	*	0.0	0.0	SCCL to ensure supply as per subgroup plan.
TSGENCO-Total			4042	56%	20	53.5	1069.6	744.4	0.0	744.4	70%	2	47.5	44.9	

Jharkhand															
52	RAIL	TENUGHAT TPS	420	33%	20	6.2	124.2	114.5	0.0	114.5	92%		3.7	2.6	
TVNL-Total			420	33%	20	6.2	124.2	114.5	0.0	114.5	92%	0	3.7	2.6	

Odisha															
53	PITHEAD	IB VALLEY TPS	1740	74%	12	26.2	314.4	387.8	0.0	387.8	123%		24.2	27.8	
OPGC-Total			1740	74%	12	26.2	314.4	387.8	0.0	387.8	123%	0	24.2	27.8	

West Bengal															
54	RAIL	D.P.L. TPS	550	67%	20	7.5	150.3	49.5	0.0	49.5	33%		4.0	7.0	
DPL-Total			550	67%	20	7.5	150.3	49.5	0.0	49.5	33%	0	4.0	7.0	

55	RAIL	BAKRESWAR TPS	1050	82%	20	13.6	272.0	129.3	0.0	129.3	48%		11.4	17.2	
56	RAIL	BANDEL TPS	270	89%	20	4.0	79.9	86.2	0.0	86.2	108%		7.9	4.3	
57	RAIL	KOLAGHAT TPS	840	59%	20	13.8	275.2	112.7	0.0	112.7	41%		7.4	10.7	
58	RAIL	SAGARDIGHI TPS	1600	85%	20	21.9	437.4	257.6	0.0	257.6	59%		10.6	25.3	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
59	RAIL	SANTALDIH TPS	500	99%	20	6.9	138.3	50.7	0.0	50.7	37%		7.3	8.1	
WBPDC-Total			4260	81%	20	60.1	1202.8	636.5	0.0	636.5	53%	0	44.6	65.6	
NTPC															
60	RAIL	DADRI (NCTPP)	1820	63%	20	26.0	519.0	429.2	0.1	429.2	83%		11.7	15.9	
61	PITHEAD	RIHAND STPS	3000	74%	12	38.0	456.1	591.5	0.0	591.5	130%		22.3	34.5	
62	PITHEAD	SINGRAULI STPS	2000	79%	12	25.6	307.5	223.7	0.0	223.7	73%		31.1	25.2	
63	RAIL	TANDA TPS	1760	63%	20	23.4	468.9	491.1	0.0	491.1	105%		12.0	18.6	
64	RAIL	UNCHAHAHAR TPS	1550	67%	20	20.4	408.5	231.9	0.0	231.9	57%		16.0	19.8	
65	RAIL	GADARWARA TPP	1600	41%	20	20.8	415.2	366.3	0.0	366.3	88%		7.8	11.4	
66	RAIL	KHARGONE STPP	1320	68%	20	16.3	325.8	319.4	7.4	326.8	100%		4.1	18.4	
67	PITHEAD	KORBA STPS	2600	80%	12	35.8	429.6	233.1	0.0	233.1	54%		37.9	37.4	
68	PITHEAD	LARA TPP	1600	73%	12	23.4	281.2	344.3	0.0	344.3	122%		18.4	12.0	
69	RAIL	MAUDA TPS	2320	48%	20	32.8	656.9	574.0	100.8	674.8	103%		16.1	27.3	
70	PITHEAD	SIPAT STPS	2980	92%	12	39.7	476.4	253.4	0.0	253.4	53%		53.8	52.2	
71	RAIL	SOLAPUR STPS	1320	64%	20	17.5	350.1	213.4	24.1	237.5	68%		7.8	20.0	
72	PITHEAD	VINDHYACHAL STPS	4760	81%	12	60.7	728.3	640.1	0.0	640.1	88%		61.2	71.8	
73	RAIL	KUDGI STPP	2400	58%	20	32.5	649.2	347.1	100.0	447.2	69%		20.3	26.7	
74	PITHEAD	RAMAGUNDEM STPS	2600	63%	12	36.1	432.8	388.0	0.0	388.0	90%		31.1	37.0	
75	RAIL	SIMHADRI	2000	74%	20	30.8	616.1	247.8	70.7	318.5	52%		19.2	27.4	
76	RAIL	TELANGANA STPP PH-1	1600	74%	20	24.4	488.9	377.9	0.0	377.9	77%		23.1	20.4	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
77	RAIL	BARAUNI TPS	710	63%	20	10.4	208.9	116.3	0.0	116.3	56%		3.5	5.5	
78	RAIL	BARH STPS	2640	73%	20	37.2	744.3	369.3	0.0	369.3	50%		31.0	46.9	
79	PITHEAD	DARLIPALI STPS	1600	96%	12	24.7	296.1	443.5	0.0	443.5	150%		24.0	27.4	
80	PITHEAD	FARAKKA STPS	2100	81%	12	26.9	323.4	338.7	0.0	338.7	105%		24.7	30.2	
81	PITHEAD	KAHALGAON TPS	2340	65%	12	36.8	441.1	481.6	0.0	481.6	109%		19.6	36.2	
82	PITHEAD	NORTH KARANPURA TPP	1320	62%	12	18.9	226.8	282.0	0.0	282.0	124%		21.3	13.0	
83	PITHEAD	TALCHER STPS	3000	65%	12	44.7	536.8	457.4	0.0	457.4	85%		34.3	33.9	
84	RAIL	BONGAIGAON TPP	750	80%	20	9.5	190.9	64.4	0.0	64.4	34%		11.6	9.5	
NTPC-Total			51690	71%	15	713.5	10978.8	8825.4	303.1	9128.5	83%	0	563.9	678.6	
NTPC JV															
85	RAIL	INDIRA GANDHI STPP	1500	73%	20	20.7	414.3	762.6	0.0	762.6	184%		11.8	18.9	
86	RAIL	MEJA STPP	1320	69%	20	16.2	323.7	254.5	28.3	282.8	87%		0.0	14.8	
87	RAIL	BHILAI TPS	500	69%	20	7.4	148.3	132.0	19.5	151.5	102%		10.9	8.4	
88	RAIL	SEIONI TPP	600	67%	20	10.1	201.7	59.4	0.0	59.4	29%		11.9	9.1	
89	RAIL-SEA	VALLUR TPP	1500	63%	20	22.3	445.5	171.0	0.0	171.0	38%		11.5	23.0	
90	RAIL	MUZAFFARPUR TPS	390	91%	20	5.5	110.0	112.6	0.0	112.6	102%		4.0	6.0	
91	RAIL	NABINAGAR STPP	1980	82%	20	24.8	495.2	333.1	0.0	333.1	67%		19.4	31.6	
92	RAIL	NABINAGAR TPP	1000	74%	20	14.9	298.2	263.0	0.0	263.0	88%		15.4	13.0	
NTPC JV-Total			8790	73%	20	121.8	2436.9	2088.2	47.8	2136.0	88%	0	84.9	124.8	
TOTAL NTPC & NTPC JV			60480	63%	16	835.3	13415.7	10913.6	350.9	11264.5	85%	0	648.8	803.4	
DVC															

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
93	RAIL	BOKARO TPS `A` EXP	500	77%	20	6.2	123.6	83.9	0.0	83.9	68%		6.0	6.0	
94	RAIL	CHANDRAPURA(DVC) TPS	500	84%	20	6.9	137.3	79.6	0.0	79.6	58%		4.1	7.6	
95	RAIL	DURGAPUR STEEL TPS	1000	76%	20	12.5	250.5	232.4	0.0	232.4	93%		14.3	15.0	
96	RAIL	KODARMA TPP	1000	79%	20	12.7	254.2	172.8	0.0	172.8	68%		11.0	15.0	
97	RAIL	MEJIA TPS	2340	72%	20	32.5	649.2	399.0	0.0	399.0	61%		25.5	31.6	
98	RAIL	RAGHUNATHPUR TPP	1200	68%	20	15.6	311.9	125.0	0.0	125.0	40%		21.5	18.0	
DVC-Total			6540	74%	20	86.3	1726.7	1092.7	0.0	1092.7	63%	0	82.4	93.2	
NTPL															
99	RAIL-SEA	NTPL TUTICORIN TPP	1000	64%	20	16.2	323.5	109.8	62.1	172.0	48%		36.1	13.1	
NTPL-Total			1000	64%	20	16.2	323.5	109.8	62.1	172.0	48%	0	36.1	13.1	
IPP															
100	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	84%	20	15.7	314.5	58.7	87.7	146.4	27%		11.8	19.0	
101	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	62%	20	9.3	186.5	140.9	0.0	140.9	76%		7.3	10.2	
102	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	81%	20	18.5	370.6	65.6	0.0	65.6	18%	*	19.4	20.1	CCL to ensure supply of coal as per subgroup plan.
103	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	74%	20	43.6	871.1	99.3	0.0	99.3	11%	*	43.1	42.2	WCL to ensure supply of coal as per subgroup plan.
104	RAIL	AKALTARA TPS	1800	48%	20	23.9	477.4	238.1	0.0	238.1	50%		17.0	20.4	
105	RAIL	AMRAVATI TPS	1350	54%	20	18.3	365.7	198.3	0.0	198.3	54%		8.8	12.9	
106	PITHEAD	ANPARA C TPS	1200	77%	12	15.4	185.1	162.5	0.0	162.5	88%		18.4	16.6	
107	RAIL	ANUPPUR TPP	1250	68%	20	17.8	355.5	156.2	0.0	156.2	44%		12.9	13.5	
108	RAIL	BALCO TPS	600	58%	20	9.0	180.7	0.5	0.0	0.5	0%	*	1.4	2.2	SECL to ensure supply as per subgroup plan.
109	ROAD	BANDAKHAR TPP	300	35%	20	4.5	90.5	107.6	0.0	107.6	119%		3.4	0.0	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
110	RAIL	BARADARHA TPS	1200	80%	20	17.3	346.1	94.9	0.0	94.9	27%		14.5	20.5	
111	RAIL	BARKHERA TPS	90	47%	20	1.5	30.4	19.6	0.0	19.6	64%		3.0	1.2	
112	RAIL	BELA TPS	270	78%	20	3.9	77.0	66.6	0.0	66.6	86%		3.1	4.0	
113	RAIL	BINA TPS	500	65%	20	7.2	143.8	132.9	0.0	132.9	92%		4.0	5.5	
114	RAIL	BINJKOTE TPP	600	32%	20	9.2	184.1	65.6	0.0	65.6	36%		6.6	5.2	
115	RAIL	BUDGE BUDGE TPS	750	90%	20	9.4	188.8	144.9	0.0	144.9	77%		3.9	11.5	
116	RAIL	DAHANU TPS	500	73%	20	6.8	135.9	23.6	15.9	39.5	25%		7.9	7.5	
117	ROAD	DERANG TPP	1200	97%	20	17.6	351.5	1011.1	0.0	1011.1	288%		13.8	20.6	
118	RAIL	DHARIWAL TPP	600	92%	20	8.3	165.2	77.6	0.0	77.6	47%		7.9	10.5	
119	RAIL	DISHERGARH TPP	12	67%	20	0.3	5.1	1.4	0.0	1.4	27%		0.0	0.3	
120	RAIL	GMR WARORA TPS	600	87%	20	7.9	158.4	17.8	0.0	17.8	11%	*	8.8	9.3	SECL to ensure supply as per subgroup plan.
121	RAIL	HALDIA TPP	600	100%	20	8.3	167.0	146.4	0.0	146.4	88%		16.6	9.3	
122	RAIL	HIRANMAYE TPP	300	64%	20	5.0	99.8	28.7	0.0	28.7	29%		0.0	4.9	
123	RAIL	JOJOBERA TPS	240	85%	20	3.3	67.0	125.0	0.0	125.0	187%		11.7	3.9	
124	RAIL	KAMALANGA TPS	1050	83%	20	15.6	312.7	137.2	0.0	137.2	44%		14.0	13.7	
125	RAIL	KHAMBARKHERA TPS	90	44%	20	1.5	30.8	20.6	0.0	20.6	67%		0.0	1.2	
126	RAIL	KUNDARKI TPS	90	46%	20	1.5	31.0	33.0	0.0	33.0	107%		0.0	1.3	
127	RAIL	LALITPUR TPS	1980	71%	20	25.4	508.9	290.0	0.0	290.0	57%		23.8	27.1	
128	RAIL	MAHADEV PRASAD STPP	540	63%	20	8.0	159.5	56.6	0.0	56.6	35%		11.9	7.2	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
129	RAIL	MAHAN TPP	1200	79%	20	15.4	308.4	124.4	0.0	124.4	40%		13.3	16.9	
130	RAIL	MAHATMA GANDHI TPS	1320	65%	20	16.8	336.6	392.4	0.0	392.4	117%		4.0	16.0	
131	RAIL	MAITHON RB TPP	1050	86%	20	12.6	251.9	350.2	0.0	350.2	139%		15.2	14.0	
132	RAIL	MAQSOODPUR TPS	90	43%	20	1.5	29.9	22.2	0.0	22.2	74%		0.0	1.1	
133	ROAD	NAWAPARA TPP	600	69%	20	8.9	178.5	137.0	0.0	137.0	77%		5.9	9.0	
134	RAIL	NIGRI TPP	1320	79%	20	15.5	310.7	61.2	0.0	61.2	20%	*	14.3	17.4	Plant to augment coal supplies from its captive mines.
135	ROAD	OP JINDAL TPS	1000	88%	20	15.3	306.0	211.9	0.0	211.9	69%		64.6	15.5	
136	RAIL-SEA	PAINAMPURAM TPP	1320	74%	20	16.6	332.8	28.1	240.9	269.0	12%	*	1.0	17.1	MCL and Railways to ensure supply as per subgroup plan.
137	RAIL	PATHADI TPP	600	64%	20	8.7	174.1	106.5	0.0	106.5	61%		13.0	9.7	
138	RAIL	PRAYAGRAJ TPP	1980	73%	20	24.9	497.6	396.1	0.0	396.1	80%		28.1	24.4	
139	RAIL	RAJPURA TPP	1400	85%	20	16.7	333.0	194.3	0.0	194.3	58%		23.4	17.9	
140	RAIL	ROSA TPP Ph-I	1200	63%	20	15.1	302.1	273.1	0.0	273.1	90%		15.5	15.5	
141	RAIL	SABARMATI (D-F STATIONS)	362	95%	20	4.2	84.3	34.0	74.6	108.6	58%		0.0	4.7	
142	PITHEAD	SASAN UMTTP	3960	82%	12	44.8	538.0	73.7	0.0	73.7	14%	*	55.0	54.6	Plant to augment coal supplies from its captive mines.
143	RAIL-SEA	SGPL TPP	1320	80%	20	16.1	321.5	49.1	306.3	355.5	22%	*	17.0	21.3	MCL to ensure supply as per subgroup plant.
144	RAIL	SHIRPUR TPP	300	73%	20	2.4	47.9	45.1	5.4	50.5	105%		2.9	4.9	
145	RAIL	SOUTHERN REPL. TPS	135	13%	20	1.9	39.0	37.3	0.0	37.3	96%		0.0	1.9	
146	RAIL	TALWANDI SABO TPP	1980	80%	20	28.1	562.3	94.3	0.0	94.3	17%	*	16.4	26.2	Plant has unloading constraints. Less supply from SCCL
147	ROAD	TAMNAR TPP	2400	81%	20	36.7	734.4	338.4	1.7	340.1	46%		0.0	27.7	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
148	RAIL	UCHPINDA TPP	1440	40%	20	22.4	447.1	261.0	0.0	261.0	58%		18.2	12.2	
149	RAIL	UTKAL TPP (IND BARATH)	350	60%	20	4.8	95.7	13.0	0.0	13.0	14%	*	0.7	0.8	Plant having no linkage.
150	RAIL	UTRAULA TPS	90	35%	20	1.5	31.0	33.7	0.0	33.7	109%		0.0	0.6	
151	RAIL	VEDANTA TPP	600	35%	20	9.5	190.5	167.5	0.0	167.5	88%		4.3	6.7	
152	RAIL	VIZAG TPP	1040	37%	20	16.1	322.5	59.8	16.9	76.7	24%	*	8.2	9.6	MCL to ensure supply as per subgroup plant.
153	ROAD	WARDHA WARORA TPP	540	80%	20	7.0	140.6	42.2	0.0	42.2	30%		9.4	7.6	
IPP-Total			51899	73%	19	697.9	13477.0	7267.7	749.4	8017.2	59%	11	625.4	675.1	
TOTAL A			189396	66%	18	2666.1	48864.9	31039.2	1793.4	32832.7	67%	20	2103.4	2345.7	

B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
154	Sea	SIKKA REP. TPS	500	33%	20	5.2	104.9	0.0	76.1	76.1	72%		4.7	0.0	
Sub-Total			500	33%	20	5.2	104.9	0.0	76.1	76.1	73%	0	4.7	0.0	
IPP															
155	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	41%	20	22.8	456.4	0.0	166.5	166.5	36%		18.2	22.2	
156	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	70%	20	29.0	580.6	0.0	153.3	153.3	26%		37.9	29.4	
157	Sea	ADANI POWER LIMITED UDUPI TPP	1200	13%	20	11.3	225.7	0.0	338.4	338.4	149%		10.2	4.7	
158	Sea	ITPCL TPP	1200	83%	20	13.7	273.2	0.0	502.2	502.2	183%		13.6	16.3	
159	Sea	JSW RATNAGIRI TPP	300	91%	20	2.5	50.2	0.0	62.8	62.8	125%		0.0	2.5	
160	Sea	MUNDRA UMTTP	4000	1%	20	34.3	685.4	0.0	1366.9	1366.9	199%		0.0	12.3	
161	Sea	MUTHIARA TPP	1200	50%	20	15.3	307.0	0.0	208.8	208.8	68%		10.9	12.2	
162	Sea	OPG Power Generation Private Limited	414	82%	20	4.2	84.5	8.4	81.2	89.6	106%		6.2	6.7	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
163	Sea	SALAYA TPP	1200	70%	20	11.8	236.5	0.0	187.8	187.8	79%		0.0	5.6	
164	Sea	SHREE CEMENT LTD TPS	300	41%	20	3.1	61.2	0.0	0.0	0.0	0%	*	1.9	1.9	Plant to build up stock through import
165	Sea	SIMHAPURI TPS	600	70%	20	6.5	129.5	0.0	255.3	255.3	197%		4.9	5.9	
166	Sea	THAMMINAPATNAM TPS	300	17%	20	3.1	61.2	0.0	1.0	1.0	1%	*	0.0	0.0	Plant to build up stock through import
167	Sea	TORANGALLU TPS(SBU-I)	260	82%	20	1.7	34.6	0.0	5.1	5.1	14%	*	1.8	1.8	Plant to build up stock through import
168	Sea	TORANGALLU TPS(SBU-II)	600	59%	20	4.7	94.5	0.0	6.0	6.0	6%	*	4.1	4.1	Plant to build up stock through import
169	Sea	TROMBAY TPS	750	53%	20	9.4	187.9	0.0	215.5	215.5	114%		7.9	2.7	
170	Sea	TUTICORIN TPP ST-IV	525	74%	20	5.5	109.7	0.0	6.3	6.3	5%	*	2.6	6.4	Plant to build up stock through import
Sub-Total			17469	45%	20	178.9	3578.1	8.4	3557.1	3565.5	100%	5	120.2	134.7	
TOTAL B			17969	66%	20	184.1	3683.0	8.4	3633.2	3641.6	99%	5	124.9	134.7	

C. NOT IN OPERATION

171	RAIL	BUTIBORI TPP	600	0%	20	8.2	164.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
172	RAIL	MIHAN TPS	246	0%	20	3.4	67.2	0.0	0.0	0.0	0%		0.0	0.0	not in operation
173	RAIL	NASIK (P) TPS	1350	0%	20	18.5	369.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
174	RAIL	SALORA TPP	135	0%	20	1.8	36.9	0.0	0.0	0.0	0%		0.0	0.0	not in operation
175	RAIL	TUTICORIN (P) TPP	300	0%	20	4.1	82.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
176	RAIL	TITAGARH TPS	240	0%	20	3.3	65.6	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			2871	0%	20	39.2	784.7	0.0	0.0	0.0	0%	0	0.0	0.0	
TOTAL C			2871	0%	20	39.2	784.7	0.0	0.0	0.0	0%	0	0.0	0.0	

D. PLANTS BASE ON WASHERY REJECTS

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
177	ROAD	CHAKABURA TPP	30	71%	20	2.0	39.6	66.5	0.0	66.5	168%		2.8	1.8	
178	ROAD	GEPL TPP Ph-I	120	0%	20	2.4	49.0	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
179	ROAD	KASAIPALLI TPP	270	37%	20	6.3	126.7	216.3	0.0	216.3	171%		3.7	4.7	
180	ROAD	KATGHORA TPP	35	0%	20	0.7	14.3	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
181	ROAD	NIWARI TPP	90	71%	20	1.5	30.3	87.1	0.0	87.1	288%		0.1	0.6	
182	ROAD	RATIJA TPS	100	63%	20	2.7	54.4	10.0	0.0	10.0	18%	*	2.8	1.1	Plant based on washery rejects
183	ROAD	SVPL TPP	63	56%	20	0.9	18.7	11.6	0.0	11.6	62%		3.5	1.9	
184	ROAD	SWASTIK KORBA TPP	25	0%	20	0.5	10.2	0.0	0.0	0.0	0%	*	0.0	0.0	Plant based on washery rejects
WASHERY REJECTS-Total			733	39%	20	17.2	343.2	391.5	0.0	391.5	114%	4	12.9	10.1	
TOTAL D			733	39%	20	17.2	343.2	391.5	0.0	391.5	114%	4	12.9	10.1	

	DCB Total	193001	66%	18	2722.5	49992.8	31430.7	1793.4	33224.2	66%	24	2116.3	2355.8	
	ICB Total	17969	45%	20	184.1	3683.0	8.4	3633.2	3641.6	98%	5	124.9	134.7	
	Grand Total = A+B+C+D	210970	63%	18	2906.7	53675.8	31439.1	5426.6	36865.8	68%	29	2241.2	2490.5	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	189396	2666	32833
B	Plants designed on imported coal	17969	184	3642
C	Plants currently not in operation	2871	39	0
D	Plants based on washeryrejects	733	17	392
ALL PLANTS		210970	2907	36866

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normative Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	40980	557.2	5736.1	0.0	5736.1	6686.8	85%
	Non-Pithead	149	152021	2165.3	25694.6	1793.4	27488.1	43306.0	63%
	DCB-TOTAL	167	193001	2722.5	31430.7	1793.4	33224.2	49992.8	66%
ICB	Non-Pithead	17	17969	184.1	8.4	3633.2	3641.6	3683.0	98%
	Total	184	210970	2906.7	31439.1	5426.6	36865.8	53675.8	68%

No of plants having critical stock (*)	
Plants based on domestic coal	20
Plants designed on imported coal	5
Plants currently not in operation	0
Plants based on washery rejects	4
Total	29

NOTE:

(i) #Performance of utility - Colour Grading of Gencos is based on revised coal stocking norms issued by CEA.

(ii) *Plant is marked critical if coal stock is less than 25% of normative coal stock.

(iii) Daily coal requirement is calculated at 85% PLF.

(iv) Stock is restricted to 70% Domestic and 30% Imported ratio.

C: Central Sector; S: State Sector; P: Private Sector; JV: Joint Venture

TT: Thousands Tonnes