

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT

(AS ON 30-09-2025)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	52%	20	10.7	214.9	424.7	0.0	424.7	198%		3.9	7.2	
2	RAIL	RAJIV GANDHI TPS	1200	53%	20	18.0	359.9	522.0	0.0	522.0	145%		11.7	14.7	
3	RAIL	YAMUNA NAGAR TPS	600	65%	20	8.9	178.5	311.1	0.0	311.1	174%		0.0	7.1	
			HPGCL-Total	2510	56%	20	37.7	753.3	1257.8	0.0	1257.8	167%	0	15.6	29.0
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	70%	20	11.4	227.8	188.9	0.0	188.9	83%		4.2	12.3	
5	RAIL	GOINDWAL SAHIB TPP	540	50%	20	6.7	133.7	156.2	0.0	156.2	117%		8.0	5.0	
6	RAIL	ROPAR TPS	840	35%	20	11.4	227.9	280.1	0.0	280.1	123%		15.9	8.6	
			PSPCL-Total	2300	52%	20	29.5	589.4	625.2	0.0	625.2	106%	0	28.1	25.9
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	74%	20	16.4	327.4	435.9	0.0	435.9	133%		15.5	16.0	
8	RAIL	CHHABRA-I PH-1 TPP	500	43%	20	7.1	142.4	234.1	0.0	234.1	164%		5.9	5.6	
9	RAIL	CHHABRA-I PH-2 TPP	500	77%	20	7.1	141.2	296.0	0.0	296.0	210%		2.0	6.4	
10	RAIL	KALISINDH TPS	1200	65%	20	15.1	301.6	344.2	0.0	344.2	114%		15.8	14.7	
11	RAIL	KOTA TPS	1240	56%	20	18.6	372.9	430.8	0.0	430.8	116%		15.7	16.7	
12	RAIL	SURATGARH STPS	1320	63%	20	16.9	338.2	517.1	0.0	517.1	153%		12.0	14.1	
13	RAIL	SURATGARH TPS	1500	31%	20	22.3	446.8	422.7	0.0	422.7	95%		7.8	12.7	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
RRVUNL-Total			7580	58%	20	103.5	2070.5	2680.8	0.0	2680.8	129%	0	74.7	86.2	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	79%	12	37.4	449.4	464.8	0.0	464.8	103%		38.1	34.7	
15	RAIL	HARDUAGANJ TPS	1265	43%	20	18.4	368.5	246.8	0.0	246.8	67%		0.0	6.2	
16	RAIL	JAWAHARPUR STPP	1320	34%	20	18.0	360.3	379.2	0.0	379.2	105%		0.0	11.4	
17	RAIL	OBRA TPS	2320	45%	20	36.0	719.4	248.1	0.0	248.1	34%		22.6	16.8	
18	RAIL	PANKI TPS EXT	660	35%	20	9.0	179.6	104.3	0.0	104.3	58%		8.0	0.0	
19	RAIL	PARICHHA TPS	920	63%	20	14.2	283.8	208.2	0.0	208.2	73%		11.5	10.7	
UPRVUNL-Total			9115	54%	18	133.0	2361.0	1651.4	0.0	1651.4	70%	0	80.2	79.8	

Chhatisgarh															
20	RAIL	DSPM TPS	500	90%	20	7.6	152.6	69.5	0.0	69.5	46%		5.5	7.0	
21	PITHEAD	KORBA-WEST TPS	1340	62%	12	21.6	259.5	112.5	0.0	112.5	43%		16.7	20.4	
22	RAIL	MARWA TPS	1000	73%	20	15.9	318.6	361.3	0.0	361.3	113%		15.2	15.1	
CSPGCL-Total			2840	71%	16	45.2	730.7	543.3	0.0	543.3	74%	0	37.4	42.5	

Gujarat															
23	RAIL	GANDHI NAGAR TPS	630	15%	20	9.6	191.2	307.1	3.8	310.9	163%		3.7	0.0	
24	RAIL	UKAI TPS	1110	55%	20	16.0	319.7	397.7	0.0	397.7	124%		11.2	12.9	
25	RAIL	WANAKBORI TPS	2270	32%	20	31.6	632.6	688.3	0.0	688.3	109%		12.1	7.9	
GSECL-Total			4010	36%	20	57.2	1143.5	1393.1	3.8	1396.9	122%	0	27.0	20.8	

Madhya Pradesh															
26	PITHEAD	AMARKANTAK EXT TPS	210	84%	12	2.6	31.4	48.0	0.0	48.0	153%		1.9	3.5	
27	RAIL	SANJAY GANDHI TPS	1340	45%	20	18.0	360.8	344.7	0.0	344.7	96%		4.0	12.2	
28	RAIL	SATPURA TPS	500	80%	20	6.7	134.4	177.6	0.0	177.6	132%		3.3	6.6	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
29	RAIL	SHREE SINGAJI TPP	2520	61%	20	34.9	698.1	490.8	0.0	490.8	70%		32.2	29.2	
MPPGCL-Total			4570	59%	20	62.3	1224.7	1061.1	0.0	1061.1	87%	0	41.4	51.5	

Maharashtra															
30	RAIL	BHUSAWAL TPS	1870	54%	20	33.5	670.6	251.2	118.4	369.7	54%		22.8	24.3	
31	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	52%	20	49.5	990.0	205.5	50.7	256.2	26%		39.3	30.8	
32	RAIL	KHAPARKHEDA TPS	1340	60%	20	23.0	460.9	137.8	172.9	310.7	43%		17.4	20.8	
33	RAIL	KORADI TPS	2190	57%	20	33.1	661.2	388.0	0.0	388.0	59%		20.3	27.7	
34	RAIL	NASIK TPS	630	40%	20	11.6	232.4	128.4	95.2	223.5	79%		3.5	5.9	
35	RAIL	PARAS TPS	500	32%	20	7.6	152.4	154.8	0.0	154.8	102%		7.8	3.4	
36	RAIL	PARLI TPS	750	47%	20	12.1	241.1	122.0	0.0	122.0	51%		11.3	5.5	
MAHAGENCO-Total			10200	52%	20	170.4	3408.6	1387.7	437.2	1824.9	54%	0	122.4	118.4	

Andhra Pradesh															
37	RAIL	Dr. N.TATA RAO TPS	2560	54%	20	41.7	833.5	420.6	0.0	420.6	50%		32.9	25.3	
38	RAIL	RAYALASEEMA TPS	1650	61%	20	28.4	568.2	192.0	0.0	192.0	34%		14.9	15.7	
APGENCO-Total			4210	57%	20	70.1	1401.7	612.6	0.0	612.6	44%	0	47.8	41.0	

39	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	55%	20	30.5	610.0	65.8	0.0	65.8	11%	*	21.5	26.2	Plant has unloading constraints. Less supply from SCCL
APPDCL-Total			2400	55%	20	30.5	610.0	65.8	0.0	65.8	11%	1	21.5	26.2	

Karnataka															
40	RAIL	BELLARY TPS	1700	40%	20	28.3	565.3	292.7	0.0	292.7	52%		7.9	14.0	
41	RAIL	RAICHUR TPS	1720	51%	20	27.5	550.9	181.8	0.0	181.8	33%		7.8	14.3	
KPCL-Total			3420	46%	20	55.8	1116.2	474.5	0.0	474.5	43%	0	15.7	28.3	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

42	RAIL	YERMARUS TPP	1600	38%	20	21.4	427.6	185.2	0.5	185.7	43%		4.0	15.2	
RPCL-Total			1600	38%	20	21.4	427.6	185.2	0.5	185.7	43%	0	4.0	15.2	

Tamil Nadu															
43	RAIL-SEA-RAIL	METTUR TPS	840	61%	20	13.8	276.9	207.7	0.0	207.7	75%		6.6	10.7	
44	RAIL-SEA-RAIL	METTUR TPS - II	600	68%	20	8.9	178.2	97.1	32.5	129.6	73%		6.9	9.5	
45	RAIL-SEA	NORTH CHENNAI TPS	1830	52%	20	37.5	750.4	256.8	9.2	265.9	35%		28.1	24.7	
46	RAIL-SEA	TUTICORIN TPS	1050	34%	20	20.0	400.1	317.7	0.0	317.7	79%		29.5	7.8	
TANGEDCO-Total			4320	52%	20	80.3	1605.6	879.3	41.7	920.9	57%	0	71.1	52.7	

Telangana															
47	RAIL	SINGARENI TPP	1200	74%	20	15.4	308.0	101.7	0.0	101.7	33%		15.5	15.1	
SCCL-Total			1200	74%	20	15.4	308.0	101.7	0.0	101.7	33%	0	15.5	15.1	

48	ROAD	BHADRADRI TPP	1080	49%	20	16.8	335.8	185.1	0.0	185.1	55%		14.4	3.5	
49	ROAD	KAKATIYA TPS	1100	78%	20	13.8	276.5	162.1	0.0	162.1	59%		3.4	12.5	
50	RAIL	KOTHAGUEDEM TPS (NEW)	1000	54%	20	15.1	301.9	266.3	0.0	266.3	88%		13.6	8.6	
51	RAIL	KOTHAGUEDEM TPS (STAGE-7)	800	61%	20	8.9	177.9	86.0	0.0	86.0	48%		4.1	7.2	
52	RAIL	YADADRI TPS	1600	54%	20	21.9	437.4	319.4	0.0	319.4	73%		8.4	13.7	
TSGENCO-Total			5580	59%	20	76.5	1529.5	1018.9	0.0	1018.9	67%	0	43.9	45.5	

Jharkhand															
53	RAIL	TENUGHAT TPS	420	68%	20	6.4	128.5	137.1	0.0	137.1	107%		3.0	6.0	
TVNL-Total			420	68%	20	6.4	128.5	137.1	0.0	137.1	107%	0	3.0	6.0	

Odisha															
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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
54	PITHEAD	IB VALLEY TPS	1740	38%	12	25.2	302.0	484.1	0.0	484.1	160%		27.0	24.0	
		OPGC-Total	1740	38%	12	25.2	302.0	484.1	0.0	484.1	160%	0	27.0	24.0	

West Bengal															
55	RAIL	D.P.L. TPS	550	58%	20	7.6	152.8	102.3	0.0	102.3	67%		3.8	7.1	
		DPL-Total	550	58%	20	7.6	152.8	102.3	0.0	102.3	67%	0	3.8	7.1	

56	RAIL	BAKRESWAR TPS	1050	83%	20	13.5	270.7	62.8	0.0	62.8	23%	*	18.2	15.4	Less release by coal company(ies)
57	RAIL	BANDEL TPS	270	80%	20	3.6	72.3	68.6	0.0	68.6	95%		7.6	3.7	
58	RAIL	KOLAGHAT TPS	840	83%	20	12.2	244.7	96.4	0.0	96.4	39%		11.5	11.0	
59	RAIL	SAGARDIGHI TPS	1600	90%	20	20.6	411.9	121.8	0.0	121.8	30%		32.2	26.6	
60	RAIL	SANTALDIH TPS	500	95%	20	6.7	134.4	56.4	0.0	56.4	42%		3.6	8.4	
		WBPDC-Total	4260	87%	20	56.7	1134.0	406.0	0.0	406.0	36%	1	73.1	65.1	

NUPPL															
61	RAIL	GHATAMPUR TPP	660	55%	20	9.1	181.8	50.6	0.0	50.6	28%		11.2	7.2	
		NUPPL-Total	660	55%	20	9.1	181.8	50.6	0.0	50.6	28%	0	11.2	7.2	

THDC															
62	RAIL	KHURJA TPP	660	87%	20	9.1	181.8	201.5	0.0	201.5	111%		16.0	20.9	
		THDC-Total	660	87%	20	9.1	181.8	201.5	0.0	201.5	111%	0	16.0	20.9	

NTPC															
63	RAIL	DADRI (NCTPP)	1820	55%	20	25.5	510.1	447.8	0.0	447.8	88%		15.3	18.8	
64	PITHEAD	RIHAND STPS	3000	71%	12	37.8	453.1	809.3	0.0	809.3	179%		31.6	33.2	
65	PITHEAD	SINGRAULI STPS	2000	70%	12	27.1	325.6	504.9	0.0	504.9	155%		25.4	25.0	
66	RAIL	TANDA TPS	1760	48%	20	23.9	477.5	595.9	0.0	595.9	125%		0.8	0.0	
67	RAIL	UNCHA HAR TPS	1550	57%	20	22.0	440.2	349.8	0.0	349.8	79%		16.1	16.0	
68	RAIL	GADARWARA TPP	1600	70%	20	21.1	422.4	181.7	0.0	181.7	43%		16.0	22.1	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
69	RAIL	KHARGONE STPP	1320	66%	20	18.8	377.0	396.6	0.0	396.6	105%		8.1	14.5	
70	PITHEAD	KORBA STPS	2600	76%	12	35.4	424.5	321.8	0.0	321.8	76%		35.8	42.8	
71	PITHEAD	LARA TPP	1600	43%	12	21.7	260.1	513.6	0.0	513.6	197%		13.8	10.8	
72	RAIL	MAUDA TPS	2320	75%	20	32.9	658.8	380.8	0.0	380.8	58%		20.0	34.1	
73	PITHEAD	SIPAT STPS	2980	76%	12	42.6	511.4	554.8	0.0	554.8	108%		42.8	40.5	
74	RAIL	SOLAPUR STPS	1320	54%	20	19.7	394.8	370.5	0.0	370.5	94%		15.3	15.2	
75	PITHEAD	VINDHYACHAL STPS	4760	78%	12	61.1	732.9	633.3	0.0	633.3	86%		70.2	63.2	
76	RAIL	KUDGI STPP	2400	34%	20	34.0	679.6	574.1	0.0	574.1	84%		16.1	24.9	
77	PITHEAD	RAMAGUNDEM STPS	2600	44%	12	37.7	451.9	643.3	0.0	643.3	142%		12.2	29.6	
78	RAIL	SIMHADRI	2000	60%	20	30.6	612.0	605.7	0.0	605.7	99%		16.1	32.4	
79	RAIL	TELANGANA STPP PH-1	1600	59%	20	20.4	408.0	377.6	0.0	377.6	93%		10.4	17.4	
80	RAIL	BARAUNI TPS	500	91%	20	6.8	135.7	109.5	0.0	109.5	81%		7.5	7.3	
81	RAIL	BARH STPS	3300	63%	20	48.5	970.8	556.6	0.0	556.6	57%		32.3	26.8	
82	PITHEAD	DARLIPALI STPS	1600	83%	12	23.6	283.6	453.9	0.0	453.9	160%		25.8	22.2	
83	PITHEAD	FARAKKA STPS	2100	64%	12	28.8	345.5	207.9	0.0	207.9	60%		26.5	27.0	
84	PITHEAD	KAHALGAON TPS	2340	71%	12	40.0	480.0	616.0	0.0	616.0	128%		34.9	32.9	
85	PITHEAD	NORTH KARANPURA TPP	1980	70%	12	30.5	366.0	65.8	0.0	65.8	18%	*	31.2	12.5	CCL to ensure supply of coal as per subgroup plan.
86	PITHEAD	TALCHER STPS	3000	63%	12	46.7	560.3	633.1	0.0	633.1	113%		35.7	36.3	
87	RAIL	BONGAIGAON TPP	750	66%	20	9.5	190.6	197.7	0.0	197.7	104%		7.7	4.8	
		NTPC-Total	52800	65%	15	746.8	11472.4	11102.0	0.0	11102.0	97%	1	567.6	610.3	
NTPC JV															
88	RAIL	INDIRA GANDHI STPP	1500	59%	20	20.7	414.3	479.9	0.0	479.9	116%		12.1	15.6	
89	RAIL	MEJA STPP	1320	76%	20	17.2	344.1	238.4	0.0	238.4	69%		19.8	18.3	
90	RAIL	BHILAI TPS	500	83%	20	7.6	151.8	197.9	0.0	197.9	130%		13.9	8.3	
91	RAIL	SEIONI TPP	600	71%	20	10.2	203.9	79.8	0.0	79.8	39%		8.1	9.9	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
92	RAIL-SEA	VALLUR TPP	1500	68%	20	24.2	484.7	533.6	0.0	533.6	110%		34.0	23.0	
93	RAIL	MUZAFFARPUR TPS	390	61%	20	5.1	102.2	175.9	0.0	175.9	172%		4.1	5.8	
94	RAIL	NABINAGAR STPP	1980	80%	20	26.3	525.1	172.5	0.0	172.5	33%		34.4	31.2	
95	RAIL	NABINAGAR TPP	1000	64%	20	14.6	292.9	173.2	0.0	173.2	59%		3.6	14.0	
		NTPC JV-Total	8790	71%	20	126.0	2519.0	2051.2	0.0	2051.2	81%	0	130.0	126.1	
		TOTAL NTPC & NTPC JV	61590	60%	16	872.7	13991.4	13153.2	0.0	13153.2	96%	1	697.6	736.4	
DVC															
96	RAIL	BOKARO TPS `A` EXP	500	78%	20	6.3	125.9	82.8	0.0	82.8	66%		6.9	5.9	
97	RAIL	CHANDRAPURA(DVC) TPS	500	64%	20	7.3	146.3	147.1	0.0	147.1	101%		3.6	6.8	
98	RAIL	DURGAPUR STEEL TPS	1000	58%	20	12.9	257.4	130.4	0.0	130.4	51%		6.8	11.0	
99	RAIL	KODARMA TPP	1000	67%	20	13.7	274.6	163.2	0.0	163.2	59%		3.7	13.3	
100	RAIL	MEJIA TPS	2340	75%	20	32.5	649.2	368.8	0.0	368.8	57%		24.1	27.0	
101	RAIL	RAGHUNATHPUR TPP	1200	46%	20	16.3	325.1	280.0	0.0	280.0	86%		10.7	16.9	
		DVC-Total	6540	65%	20	88.9	1778.5	1172.3	0.0	1172.3	66%	0	55.8	80.9	
NTPL															
102	RAIL-SEA	NTPL TUTICORIN TPP	1000	65%	20	15.5	309.7	178.4	121.6	300.0	82%		21.3	15.1	
		NTPL-Total	1000	65%	20	15.5	309.7	178.4	121.6	300.0	82%	0	21.3	15.1	
IPP															
103	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	28%	20	15.4	308.1	348.4	30.5	378.9	123%		16.2	7.3	
104	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	76%	20	8.8	176.0	40.5	0.0	40.5	23%	*	3.7	9.8	Plant having no linkage.
105	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	78%	20	18.9	378.4	96.6	0.0	96.6	26%		19.6	19.4	
106	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	61%	20	43.0	860.3	118.8	0.0	118.8	14%	*	29.6	23.6	MCL to ensure supply as per subgroup plant.
107	RAIL	AKALTARA TPS	1800	74%	20	24.0	480.3	594.2	0.0	594.2	124%		16.0	24.3	
108	RAIL	AMRAVATI TPS	1350	69%	20	18.6	371.2	296.9	0.0	296.9	80%		10.0	15.5	
109	PITHEAD	ANPARA C TPS	1200	87%	12	15.9	191.2	88.3	0.0	88.3	46%		15.6	16.0	
110	RAIL	ANUPPUR TPP	1250	73%	20	17.8	355.5	19.8	0.0	19.8	6%	*	12.4	16.6	SECL to ensure supply as per subgroup plan.

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
111	RAIL	BALCO TPS	600	59%	20	8.9	178.5	16.1	0.0	16.1	9%	*	6.0	4.0	SECL to ensure supply as per subgroup plan.
112	ROAD	BANDAKHAR TPP	300	82%	20	4.5	89.6	142.1	0.0	142.1	159%		1.9	0.0	
113	RAIL	BARADARHA TPS	1200	90%	20	16.8	335.9	74.6	0.0	74.6	22%	*	16.8	17.5	SECL to ensure supply as per subgroup plan.
114	RAIL	BARKHERA TPS	90	46%	20	1.5	29.4	44.6	0.0	44.6	151%		0.3	1.1	
115	RAIL	BELA TPS	270	78%	20	3.7	74.6	22.9	0.0	22.9	31%		6.2	3.5	
116	RAIL	BINA TPS	500	77%	20	7.2	144.8	173.8	0.0	173.8	120%		12.3	6.3	
117	RAIL	BINJKOTE TPP	600	87%	20	9.3	185.3	18.7	0.0	18.7	10%	*	6.5	10.0	SECL to ensure supply as per subgroup plan.
118	RAIL	BUDGE BUDGE TPS	750	84%	20	9.7	194.0	100.9	0.0	100.9	52%		15.2	9.0	
119	ROAD	BUTIBORI TPP	600	46%	20	8.2	164.0	98.8	0.0	98.8	60%		6.1	7.4	
120	RAIL	DAHANU TPS	500	65%	20	7.3	146.7	37.8	0.0	37.8	26%		8.2	5.0	
121	ROAD	DERANG TPP	1200	82%	20	17.4	347.6	1015.7	0.0	1015.7	292%		20.6	9.9	
122	RAIL	DHARIWAL TPP	600	83%	20	8.2	164.8	101.7	0.0	101.7	62%		9.8	8.7	
123	RAIL	GMR WARORA TPS	600	86%	20	8.1	161.1	95.6	0.0	95.6	59%		4.1	8.8	
124	RAIL	HALDIA TPP	600	100%	20	7.9	158.9	103.5	0.0	103.5	65%		7.0	9.6	
125	RAIL	HIRANMAYE TPP	300	60%	20	5.1	101.7	230.0	0.0	230.0	226%		0.0	3.5	
126	RAIL	JOJOBERA TPS	240	89%	20	3.1	61.6	125.6	0.0	125.6	204%		7.9	2.7	
127	RAIL	JSW Energy Utkal Limited	700	41%	20	4.9	98.2	183.3	0.0	183.3	187%		9.7	9.2	
128	RAIL	KAMALANGA TPS	1050	87%	20	16.1	322.2	226.4	0.0	226.4	70%		14.5	15.3	
129	RAIL	KHAMBARKHERA TPS	90	31%	20	1.5	30.2	53.7	0.0	53.7	178%		0.0	0.6	
130	RAIL	KUNDARKI TPS	90	46%	20	1.5	30.0	48.8	0.0	48.8	163%		2.2	1.1	
131	RAIL	LALITPUR TPS	1980	75%	20	25.4	508.9	374.0	0.0	374.0	73%		28.3	20.6	
132	RAIL	Maadurga Thermal Power Company Ltd.	60	62%	20	0.8	16.3	14.3	0.0	14.3	87%		1.2	1.0	
133	RAIL	MAHADEV PRASAD STPP	540	82%	20	8.0	160.8	33.6	0.0	33.6	21%	*	6.0	8.0	CCL to ensure supply of coal as per subgroup plan.
134	RAIL	MAHAN TPP	1200	82%	20	14.8	296.7	62.8	0.0	62.8	21%	*	13.0	7.5	Plant having no linkage.

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
135	RAIL	MAHATMA GANDHI TPS	1320	66%	20	17.1	341.4	315.8	0.0	315.8	92%		19.8	13.1	
136	RAIL	MAITHON RB TPP	1050	81%	20	12.7	254.9	327.5	0.0	327.5	128%		0.0	12.2	
137	RAIL	MAQSOODPUR TPS	90	46%	20	1.5	29.3	53.0	0.0	53.0	181%		4.0	1.1	
138	ROAD	NAWAPARA TPP	600	56%	20	8.8	177.0	216.3	0.0	216.3	122%		5.4	4.6	
139	RAIL	NIGRI TPP	1320	87%	20	15.6	311.3	248.5	0.0	248.5	80%		21.0	15.6	
140	ROAD	OP JINDAL TPS	1000	69%	20	15.8	316.6	491.2	0.0	491.2	155%		15.1	18.1	
141	RAIL-SEA	PAINAMPURAM TPP	1320	73%	20	17.6	351.7	353.4	15.9	369.3	105%		1.8	18.6	
142	RAIL	PATHADI TPP	600	67%	20	8.7	173.3	139.7	0.0	139.7	81%		6.6	9.3	
143	RAIL	PRAYAGRAJ TPP	1980	75%	20	23.8	476.6	486.3	0.0	486.3	102%		16.0	21.1	
144	RAIL	RAJPURA TPP	1400	77%	20	16.1	321.6	282.9	0.0	282.9	88%		25.4	19.0	
145	RAIL	ROSA TPP Ph-I	1200	69%	20	15.8	316.8	178.8	0.0	178.8	56%		7.9	13.2	
146	RAIL	SABARMATI (D-F STATIONS)	362	83%	20	4.4	87.6	37.3	51.4	88.7	61%		0.0	4.0	
147	PITHEAD	SASAN UMTPP	3960	82%	12	46.9	562.3	341.7	0.0	341.7	61%		61.5	53.0	
148	RAIL-SEA	SGPL TPP	1320	85%	20	17.5	350.6	339.0	108.7	447.7	128%		0.0	19.2	
149	RAIL	SHIRPUR TPP	300	61%	20	4.1	82.1	61.7	0.3	62.0	75%		5.0	2.8	
150	RAIL	SOUTHERN REPL. TPS	135	37%	20	2.1	42.1	30.6	0.0	30.6	73%		3.9	0.7	
151	RAIL	TALWANDI SABO TPP	1980	67%	20	27.0	540.4	394.3	0.0	394.3	73%		14.8	21.9	
152	ROAD	TAMNAR TPP	2400	91%	20	37.7	754.0	800.5	1.7	802.2	106%		37.3	44.8	
153	RAIL	UCHPINDA TPP	1440	58%	20	21.2	424.8	1328.2	0.0	1328.2	313%		11.4	18.4	
154	RAIL	UTRAULA TPS	90	46%	20	1.5	30.6	49.3	0.0	49.3	161%		0.0	1.1	
155	RAIL	Vedanta Ltd Chhattisgarh TPP	600	16%	20	8.2	164.0	135.3	0.0	135.3	82%		3.6	0.0	
156	RAIL	VEDANTA TPP	600	41%	20	10.2	203.2	90.9	0.0	90.9	45%		3.7	5.6	
157	RAIL	VIZAG TPP	1040	48%	20	17.2	343.7	148.4	7.5	155.9	45%		11.7	6.4	
158	ROAD	WARDHA WARORA TPP	540	85%	20	7.2	144.3	126.1	0.0	126.1	87%		4.6	7.8	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
		IPP-Total	53497	72%	19	721.3	13923.0	11979.5	216.0	12195.5	88%	8	607.4	634.4	
		TOTAL A	196772	64%	18	2801.2	51363.8	41803.4	820.8	42624.1	82%	11	2162.5	2275.2	

B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
159	Sea	SIKKA REP. TPS	500	7%	20	5.3	105.3	3.0	89.6	92.6	87%		0.0	0.0	
		Sub-Total	500	7%	20	5.3	105.3	3.0	89.6	92.6	88%	0	0.0	0.0	
IPP															
160	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	72%	20	22.8	456.4	0.0	67.6	67.6	14%	*	8.4	21.2	Plant to build up stock through import
161	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	49%	20	29.5	590.3	0.0	115.9	115.9	19%	*	3.9	11.0	Plant to build up stock through import
162	Sea	ADANI POWER LIMITED UDUPI TPP	1200	53%	20	10.6	212.0	0.0	87.0	87.0	41%		3.6	0.0	
163	Sea	ITPCL TPP	1200	42%	20	14.5	290.3	0.0	313.6	313.6	108%		0.0	4.5	
164	Sea	JSW RATNAGIRI TPP	300	72%	20	2.4	47.5	0.0	50.0	50.0	105%		0.0	2.0	
165	Sea	MUNDRA UMTTP	4000	0%	20	33.5	670.8	0.0	1109.6	1109.6	165%		0.0	0.0	
166	Sea	MUTHIARA TPP	1200	45%	20	16.1	321.7	140.0	60.6	200.6	62%		4.3	12.7	
167	Sea	OPG Power Generation Private Limited	414	54%	20	6.2	123.5	14.5	75.7	90.2	73%		3.0	4.9	
168	Sea	SALAYA TPP	1200	63%	20	10.4	208.6	0.0	583.8	583.8	279%		0.0	5.5	
169	Sea	SHREE CEMENT LTD TPS	300	55%	20	2.6	51.3	0.0	0.0	0.0	0%	*	1.5	1.5	Plant to build up stock through import
170	Sea	SIMHAPURI TPS	600	57%	20	6.5	130.7	1.1	200.2	201.3	154%		0.0	5.0	
171	Sea	THAMMINAPATNAM TPS	1000	29%	20	10.2	204.0	0.0	1.0	1.0	0%	*	0.0	0.0	Plant to build up stock through import
172	Sea	TORANGALLU TPS(SBU-I)	260	89%	20	1.5	30.9	0.0	0.0	0.0	0%	*	1.1	1.1	Plant to build up stock through import
173	Sea	TORANGALLU TPS(SBU-II)	600	33%	20	4.8	95.5	0.0	0.0	0.0	0%	*	1.7	1.7	Plant to build up stock through import
174	Sea	TROMBAY TPS	750	59%	20	9.4	187.3	0.0	124.3	124.3	66%		7.1	5.9	
175	Sea	TUTICORIN TPP ST-IV	525	80%	20	5.6	112.0	0.0	6.4	6.4	5%	*	4.2	5.3	Plant to build up stock through import
		Sub-Total	18169	42%	20	186.6	3732.8	155.6	2795.7	2951.3	79%	7	38.8	82.3	
		TOTAL B	18669	64%	20	191.9	3838.1	158.6	2885.3	3043.9	79%	7	38.8	82.3	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
C. NOT IN OPERATION															

Telangana															
176	ROAD	RAMAGUNDEM-B TPS	62	0%	20	1.2	24.8	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			62	0%	20	1.2	24.8	0.0	0.0	0.0	0%	0	0.0	0.0	
IPP															
177	ROAD	GEPL TPP Ph-I	120	0%	20	2.4	49.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
178	RAIL	MIHAN TPS	246	0%	20	3.4	67.2	0.0	0.0	0.0	0%		0.0	0.0	not in operation
179	RAIL	TCP Limited	64	0%	20	0.9	17.5	0.0	0.0	0.0	0%		0.0	0.0	not in operation
180	RAIL	TUTICORIN (P) TPP	300	0%	20	4.1	82.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			730	0%	20	10.8	215.7	0.0	0.0	0.0	0%	0	0.0	0.0	
TOTAL C			792	0%	20	12.0	240.5	0.0	0.0	0.0	0%	0	0.0	0.0	
D. PLANTS BASE ON WASHERY REJECTS															

181	ROAD	CHAKABURA TPP	30	88%	20	2.0	40.8	8.8	6.8	15.5	31%		4.1	1.6	
182	ROAD	KASAIPALLI TPP	270	47%	20	5.6	112.8	33.0	0.0	33.0	29%		3.9	1.5	
183	ROAD	NIWARI TPP	90	72%	20	1.6	32.5	76.0	0.0	76.0	234%		27.2	1.2	
184	ROAD	RATIJA TPS	100	57%	20	2.7	53.3	24.0	0.0	24.0	45%		4.2	4.0	
185	ROAD	SVPL TPP	63	42%	20	2.2	43.7	25.8	0.0	25.8	59%		0.3	1.5	
WASHERY REJECTS-Total			553	55%	20	14.2	283.1	167.6	6.8	174.3	62%	0	39.7	9.8	
TOTAL D			553	55%	20	14.2	283.1	167.6	6.8	174.3	61%	0	39.7	9.8	

	DCB Total	198117	64%	18	2827.4	51887.4	41971.0	827.6	42798.4	82%	11	2202.2	2285.0	
	ICB Total	18669	41%	20	191.9	3838.1	158.6	2885.3	3043.9	79%	7	38.8	82.3	
	Grand Total = A+B+C+D	216786	62%	18	3019.3	55725.5	42129.6	3712.9	45842.3	82%	18	2241.0	2367.3	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	196772	2801	42624
B	Plants designed on imported coal	18669	192	3044
C	Plants currently not in operation	792	12	0
D	Plants based on washeryrejects	553	14	174
ALL PLANTS		216786	3019	45842

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattive Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	582.5	7497.1	0.0	7497.1	6990.7	107%
	Non-Pithead	150	156477	2244.8	34473.9	827.6	35301.3	44896.7	78%
	DCB-TOTAL	168	198117	2827.4	41971.0	827.6	42798.4	51887.4	82%
ICB	Non-Pithead	17	18669	191.9	158.6	2885.3	3043.9	3838.1	79%
	Total	185	216786	3019.3	42129.6	3712.9	45842.3	55725.5	82%

No of plants having critcal stock (*)	
Plants based on domestic coal	11
Plants designed on imported coal	7
Plants currently not in operation	0
Plants based on washery rejects	0
Total	18

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