

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
DAILY COAL STOCK REPORT

(AS ON 31-07-2026)

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
A. PLANT HAVING COAL LINKAGES, NO LINKAGES AND COAL BLOCK															
STATE															
Haryana															
1	RAIL	PANIPAT TPS	710	75%	22	10.3	226.2	98.8	0.0	98.8	44%		16.5	11.6	
2	RAIL	RAJIV GANDHI TPS	1200	68%	22	18.2	400.2	207.0	0.0	207.0	52%		8.0	16.0	
3	RAIL	YAMUNA NAGAR TPS	600	69%	22	9.1	201.2	143.3	0.0	143.3	71%		5.2	7.8	
HPGCL-Total			2510	70%	22	37.6	827.6	449.1	0.0	449.1	54%	0	29.7	35.4	
Punjab															
4	RAIL	GH TPS (LEH.MOH.)	920	79%	22	11.7	258.1	340.2	0.0	340.2	132%		8.0	9.0	
5	RAIL	GOINDWAL SAHIB TPP	540	72%	22	6.6	145.9	164.8	0.0	164.8	113%		4.0	5.0	
6	RAIL	ROPAR TPS	840	49%	22	11.2	247.3	380.5	0.0	380.5	154%		4.1	5.7	
PSPCL-Total			2300	66%	22	29.6	651.3	885.5	0.0	885.5	136%	0	16.1	19.7	
Rajasthan															
7	RAIL	CHHABRA-II TPP	1320	70%	22	17.1	375.6	124.4	0.0	124.4	33%		7.8	15.5	
8	RAIL	CHHABRA-I PH-1 TPP	500	75%	22	6.9	152.6	85.2	0.0	85.2	56%		6.1	6.8	
9	RAIL	CHHABRA-I PH-2 TPP	500	77%	22	7.0	153.5	79.4	0.0	79.4	52%		6.1	6.8	
10	RAIL	KALISINDH TPS	1200	71%	22	16.0	351.7	140.8	0.0	140.8	40%		12.0	16.0	
11	RAIL	KOTA TPS	1240	56%	22	18.6	409.6	198.1	0.0	198.1	48%		4.1	15.9	
12	RAIL	SURATGARH STPS	1320	74%	22	16.8	369.1	100.4	0.0	100.4	27%		4.0	14.9	
13	RAIL	SURATGARH TPS	1500	57%	22	21.8	479.3	124.1	0.0	124.1	26%		11.9	16.9	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
RRVUNL-Total			7580	67%	22	104.2	2291.4	852.4	0.0	852.4	37%	0	52.0	92.8	

Uttar Pradesh															
14	PITHEAD	ANPARA TPS	2630	80%	14	37.8	529.5	246.8	0.0	246.8	47%		38.1	30.0	
15	RAIL	HARDUAGANJ TPS	1265	51%	22	18.0	396.3	161.4	0.0	161.4	41%		7.6	11.6	
16	RAIL	JAWAHARPUR STPP	1320	55%	22	17.1	375.6	196.7	0.0	196.7	52%		7.7	8.7	
17	RAIL	OBRA TPS	2320	53%	22	36.0	791.3	313.3	0.0	313.3	40%		21.4	21.3	
18	RAIL	PANKI TPS EXT	660	66%	22	9.0	198.5	40.7	0.0	40.7	20%	*	7.8	4.8	NCL to ensure supply of coal as per subgroup plan.
19	RAIL	PARICHHA TPS	920	62%	22	14.3	314.2	109.6	0.0	109.6	35%		11.6	11.0	
UPRVUNL-Total			9115	63%	20	132.2	2605.4	1068.5	0.0	1068.5	41%	1	94.2	87.4	

Chhatisgarh															
20	RAIL	DSPM TPS	500	66%	22	7.3	160.2	352.1	0.0	352.1	220%		5.6	7.8	
21	PITHEAD	KORBA-WEST TPS	1340	68%	14	21.3	298.9	426.2	0.0	426.2	143%		12.4	18.6	
22	RAIL	MARWA TPS	1000	77%	22	15.9	350.1	541.0	0.0	541.0	155%		14.4	14.8	
CSPGCL-Total			2840	71%	18	44.5	809.2	1319.3	0.0	1319.3	163%	0	32.4	41.2	

Gujarat															
23	RAIL	GANDHI NAGAR TPS	630	54%	22	9.4	205.8	77.4	0.0	77.4	38%		0.0	4.8	
24	RAIL	UKAI TPS	1110	41%	22	16.5	363.2	215.8	0.0	215.8	59%		8.5	5.9	
25	RAIL	WANAKBORI TPS	2270	50%	22	31.7	697.9	270.3	0.0	270.3	39%		20.0	7.4	
GSECL-Total			4010	48%	22	57.6	1266.9	563.5	0.0	563.5	44%	0	28.5	18.1	

Madhya Pradesh															
26	PITHEAD	AMARKANTAK EXT TPS	210	20%	14	2.8	39.6	74.4	0.0	74.4	188%		1.9	0.0	
27	RAIL	SANJAY GANDHI TPS	1340	66%	22	17.9	392.7	168.3	0.0	168.3	43%		10.8	16.2	
28	RAIL	SATPURA TPS	500	87%	22	6.7	147.9	80.3	0.0	80.3	54%		7.7	7.2	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
29	RAIL	SHREE SINGAJI TPP	2520	70%	22	34.5	758.9	177.5	0.0	177.5	23%	*	26.6	25.2	Railways to supply of rakes as per sub group plan
		MPPGCL-Total	4570	69%	22	61.9	1339.1	500.5	0.0	500.5	37%	1	47.0	48.6	

Maharashtra															
30	RAIL	BHUSAWAL TPS	1870	51%	22	30.6	673.1	251.4	0.0	251.4	37%		6.5	19.9	
31	RAIL	CHANDRAPUR(MAHARASHTRA) STPS	2920	51%	22	47.8	1052.3	726.3	79.1	805.5	77%		16.2	22.3	
32	RAIL	KHAPARKHEDA TPS	1340	61%	22	23.3	511.8	127.4	29.8	157.1	31%		3.7	19.2	
33	RAIL	KORADI TPS	2190	67%	22	33.5	737.2	153.4	0.0	153.4	21%	*	27.9	26.4	WCL to ensure supply of coal as per subgroup plan.
34	RAIL	NASIK TPS	630	49%	22	12.2	267.8	80.5	70.6	151.1	43%		3.7	8.8	
35	RAIL	PARAS TPS	500	64%	22	8.0	176.2	50.8	0.0	50.8	29%		0.6	4.2	
36	RAIL	PARLI TPS	750	63%	22	11.9	261.9	154.9	0.0	154.9	59%		5.9	4.8	
		MAHAGENCO-Total	10200	57%	22	167.3	3680.3	1544.7	179.5	1724.2	47%	1	64.5	105.6	

Andhra Pradesh															
37	RAIL	Dr. N.TATA RAO TPS	2560	63%	22	42.0	924.9	147.4	0.0	147.4	16%	*	30.6	28.5	ECL and railways to ensure coal supply as per subgroup plan. GENCO to ensure sifficient rail program in ECL and MCL.
38	RAIL	RAYALASEEMA TPS	1650	59%	22	28.0	615.4	133.5	0.0	133.5	22%	*	22.7	23.3	ECL and railways to ensure coal supply as per subgroup plan. GENCO to ensure sifficient rail program in ECL and MCL.
		APGENCO-Total	4210	61%	22	70.0	1540.3	280.9	0.0	280.9	18%	2	53.3	51.8	

39	RAIL-SEA	DAMODARAM SANJEEVAIAH TPS	2400	59%	22	32.0	704.4	41.8	0.0	41.8	6%	*	11.8	17.5	ECL and railways to ensure coal supply as per subgroup plan. GENCO to ensure sifficient rail program in ECL and MCL.
		APPDCL-Total	2400	59%	22	32.0	704.4	41.8	0.0	41.8	6%	1	11.8	17.5	

Karnataka															
40	RAIL	BELLARY TPS	1700	66%	22	25.8	568.4	326.4	0.0	326.4	57%		27.3	26.1	
41	RAIL	RAICHUR TPS	1720	54%	22	27.5	605.2	257.1	0.0	257.1	42%		11.6	17.1	
		KPCL-Total	3420	60%	22	53.3	1173.6	583.5	0.0	583.5	50%	0	38.9	43.2	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

42	RAIL	YERMARUS TPP	1600	57%	22	22.4	491.9	210.2	0.0	210.2	43%		16.0	0.0	
		RPCL-Total	1600	57%	22	22.4	491.9	210.2	0.0	210.2	43%	0	16.0	0.0	

Tamil Nadu															
43	RAIL-SEA-RAIL	METTUR TPS	840	70%	22	14.5	318.2	180.9	0.0	180.9	57%		4.6	8.9	
44	RAIL-SEA-RAIL	METTUR TPS-II	600	59%	22	10.3	227.3	97.4	0.0	97.4	43%		3.1	8.8	
45	RAIL-SEA	NORTH CHENNAI TPS STAGE 1	630	60%	22	10.8	238.6	115.7	0.0	115.7	48%		0.0	7.0	
46	RAIL-SEA	NORTH CHENNAI TPS STAGE 2	1200	53%	22	20.7	454.5	132.6	0.0	132.6	29%		0.0	9.2	
47	RAIL	NORTH CHENNAI TPS STAGE 3	800	33%	22	10.9	240.6	34.9	135.2	170.2	21%	*	0.0	0.0	GENCO to liquidate coal lying at the port and in transit. MCL to ensure coal supply as per subgroup plan.
48	RAIL-SEA	TUTICORIN TPS	1050	48%	22	19.1	419.9	173.1	0.0	173.1	41%		31.8	8.7	
		TANGEDCO-Total	5120	53%	22	86.3	1899.1	734.6	135.2	869.9	46%	1	39.5	42.6	

Telangana															
49	RAIL	SINGARENI TPP	1200	78%	22	15.6	343.1	75.5	0.0	75.5	22%	*	7.6	10.9	SCCL to ensure supply of coal as per subgroup plan.
		SCCL-Total	1200	78%	22	15.6	343.1	75.5	0.0	75.5	22%	1	7.6	10.9	

50	ROAD	BHADRADRI TPP	1080	54%	22	16.2	355.8	121.6	0.0	121.6	34%		10.0	15.0	
51	ROAD	KAKATIYA TPS	1100	72%	22	12.7	279.9	77.9	0.0	77.9	28%		10.7	9.5	
52	RAIL	KOTHAGUDEM TPS (NEW)	1000	68%	22	15.7	344.7	53.8	0.0	53.8	16%	*	8.8	13.8	SCCL to ensure supply of coal as per subgroup plan.
53	RAIL	KOTHAGUDEM TPS (STAGE-7)	800	57%	22	9.9	218.7	101.3	0.0	101.3	46%		7.8	8.6	
54	RAIL	YADADRI TPS	3200	33%	22	43.7	962.2	126.2	0.0	126.2	13%	*	19.5	26.2	SCCL to ensure supply of coal as per subgroup plan.
		TSGENCO-Total	7180	49%	22	98.2	2161.3	480.8	0.0	480.8	22%	2	56.8	73.1	

Jharkhand															
55	RAIL	TENUGHAT TPS	420	73%	22	6.3	139.5	184.0	0.0	184.0	132%		3.0	6.0	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
TVNL-Total			420	73%	22	6.3	139.5	184.0	0.0	184.0	132%	0	3.0	6.0	

Odisha															
56	PITHEAD	IB VALLEY TPS	1740	86%	14	25.3	354.3	348.4	0.0	348.4	98%		24.1	19.5	
OPGC-Total			1740	86%	14	25.3	354.3	348.4	0.0	348.4	98%	0	24.1	19.5	

West Bengal															
57	RAIL	D.P.L. TPS	550	57%	22	8.1	179.0	50.0	0.0	50.0	28%		14.5	3.9	
DPL-Total			550	57%	22	8.1	179.0	50.0	0.0	50.0	28%	0	14.5	3.9	

58	RAIL	BAKRESWAR TPS	1050	91%	22	13.4	295.0	104.8	0.0	104.8	36%		22.4	16.0	
59	RAIL	BANDEL TPS	270	69%	22	3.6	80.2	93.8	0.0	93.8	117%		3.8	0.8	
60	RAIL	KOLAGHAT TPS	840	56%	22	11.9	262.8	154.7	0.0	154.7	59%		11.2	8.2	
61	RAIL	SAGARDIGHI TPS	2260	87%	22	30.2	664.4	494.0	0.0	494.0	74%		32.7	32.8	
62	RAIL	SANTALDIH TPS	500	89%	22	6.4	140.7	67.8	0.0	67.8	48%		6.9	7.6	
WBPDC-Total			4920	82%	22	65.6	1443.1	915.1	0.0	915.1	63%	0	77.0	65.4	

NUPPL															
63	RAIL	GHATAMPUR TPP	1980	30%	22	27.1	595.4	222.3	0.0	222.3	37%		14.8	14.5	
NUPPL-Total			1980	30%	22	27.1	595.4	222.3	0.0	222.3	37%	0	14.8	14.5	

THDC															
64	RAIL	KHURJA TPP	1320	90%	22	18.0	396.9	83.7	0.0	83.7	21%	*	11.7	15.8	Plant to augment coal supplies from its captive mines.
THDC-Total			1320	90%	22	18.0	396.9	83.7	0.0	83.7	21%	1	11.7	15.8	

SJVNL															
65	RAIL	BUXAR TPP	660	74%	22	9.0	198.5	13.8	0.0	13.8	7%	*	0.0	8.6	CCL to ensure supply of coal as per subgroup plan.
SJVNL-Total			660	74%	22	9.0	198.5	13.8	0.0	13.8	7%	1	0.0	8.6	

NTPC															
66	RAIL	DADRI (NCTPP)	1840	64%	22	26.5	583.0	374.8	0.0	374.8	64%		11.6	22.9	

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
67	PITHEAD	RIHAND STPS	3000	80%	14	38.6	540.6	604.1	0.0	604.1	112%		43.7	38.7	
68	PITHEAD	SINGRAULI STPS	2000	82%	14	28.4	397.0	302.6	0.0	302.6	76%		27.5	22.6	
69	RAIL	TANDA TPS	1760	57%	22	23.1	507.9	276.9	0.0	276.9	55%		18.6	7.8	
70	RAIL	UNCHAHAR TPS	1550	71%	22	22.6	497.4	351.0	0.0	351.0	71%		15.4	19.2	
71	RAIL	GADARWARA TPP	1600	75%	22	22.6	497.6	176.4	0.0	176.4	35%		19.1	23.1	
72	RAIL	KHARGONE STPP	1320	72%	22	18.5	406.4	147.2	0.0	147.2	36%		15.2	8.5	
73	PITHEAD	KORBA STPS	2600	82%	14	36.5	511.6	519.7	0.0	519.7	102%		35.9	40.1	
74	PITHEAD	LARA TPP	1600	82%	14	21.1	294.7	490.0	0.0	490.0	166%		18.0	23.2	
75	RAIL	MAUDA TPS	2320	70%	22	34.7	764.3	291.0	0.0	291.0	38%		30.0	29.4	
76	PITHEAD	SIPAT STPS	2980	70%	14	39.6	554.1	618.7	0.0	618.7	112%		23.5	39.2	
77	RAIL	SOLAPUR STPS	1320	38%	22	20.7	456.2	209.3	0.0	209.3	46%		7.8	7.7	
78	PITHEAD	VINDHYACHAL STPS	4760	76%	14	68.4	957.1	606.5	0.0	606.5	63%		56.0	65.2	
79	RAIL	KUDGI STPP	2400	68%	22	35.5	780.9	202.7	0.0	202.7	26%		23.3	26.4	
80	PITHEAD	RAMAGUNDEM STPS	2600	57%	14	34.8	487.9	326.7	0.0	326.7	67%		8.2	30.4	
81	RAIL	SIMHADRI	2000	77%	22	31.3	687.6	293.2	0.0	293.2	43%		18.5	30.9	
82	RAIL	TELANGANA STPP PH-1	1600	74%	22	19.5	428.7	168.4	0.0	168.4	39%		15.2	19.8	
83	RAIL	BARAUNI TPS	500	86%	22	6.5	143.2	78.8	0.0	78.8	55%		0.0	7.2	
84	RAIL	BARH STPS	3300	59%	22	45.9	1010.1	815.7	0.0	815.7	81%		35.8	35.0	
85	PITHEAD	DARLIPALI STPS	1600	78%	14	22.7	318.0	473.8	0.0	473.8	149%		19.8	25.6	
86	PITHEAD	FARAKKA STPS	2100	68%	14	29.8	417.4	450.2	0.0	450.2	108%		24.1	26.5	
87	PITHEAD	KAHALGAON TPS	2340	77%	14	38.8	543.3	457.9	0.0	457.9	84%		39.1	33.0	
88	RAIL	MUZAFFARPUR TPS	390	81%	22	5.5	121.6	142.9	0.0	142.9	117%		3.5	5.1	
89	RAIL	NABINAGAR STPP	1980	78%	22	26.3	578.5	249.7	0.0	249.7	43%		18.9	25.2	
90	PITHEAD	NORTH KARANPURA TPP	1980	83%	14	28.4	397.5	365.6	0.0	365.6	92%		18.4	27.6	

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91	PITHEAD	TALCHER STPS	3000	70%	14	45.8	640.9	456.9	0.0	456.9	71%		52.4	42.8	
92	RAIL	BONGAIGAON TPP	750	70%	22	9.7	212.4	253.4	0.0	253.4	119%		3.9	8.0	
		NTPC-Total	55190	72%	18	781.8	13735.9	9704.1	0.0	9704.1	71%	0	603.4	691.1	
NTPC JV															
93	RAIL	INDIRA GANDHI STPP	1500	69%	22	21.2	466.5	231.9	0.0	231.9	50%		15.5	17.2	
94	RAIL	MEJA STPP	1320	81%	22	17.9	392.8	172.6	0.0	172.6	44%		23.2	16.2	
95	RAIL	BHILAI TPS	500	85%	22	7.8	172.3	75.9	0.0	75.9	44%		11.1	8.1	
96	RAIL	SEIONI TPP	600	0%	22	9.8	216.5	285.0	0.0	285.0	132%		4.0	0.0	
97	RAIL-SEA	VALLUR TPP	1500	51%	22	24.9	547.3	287.1	0.0	287.1	52%		18.4	20.3	
98	RAIL	NABINAGAR TPP	1000	65%	22	13.8	304.3	266.7	0.0	266.7	88%		11.8	9.6	
99	RAIL	PATRATU STPP	1600	76%	22	21.9	481.1	305.0	0.0	305.0	63%		18.4	18.8	
		NTPC JV-Total	8020	64%	22	117.3	2580.8	1624.2	0.0	1624.2	63%	0	102.4	90.2	
		TOTAL NTPC & NTPC JV	63210	65%	18	899.1	16316.7	11328.3	0.0	11328.3	71%	0	705.8	781.3	
DVC															
100	RAIL	BOKARO TPS `A` EXP	500	87%	22	6.4	141.8	94.7	0.0	94.7	67%		0.1	6.7	
101	RAIL	CHANDRAPURA(DVC) TPS	500	79%	22	7.7	169.0	277.1	0.0	277.1	164%		14.0	6.1	
102	RAIL	DURGAPUR STEEL TPS	1000	79%	22	13.2	289.5	307.2	0.0	307.2	106%		7.0	12.0	
103	RAIL	KODARMA TPP	1000	74%	22	14.7	324.0	271.9	0.0	271.9	84%		14.9	13.8	
104	RAIL	MEJIA TPS	2340	77%	22	31.4	691.0	393.1	0.0	393.1	57%		18.0	30.7	
105	RAIL	RAGHUNATHPUR TPP	1200	41%	22	16.9	372.1	479.8	0.0	479.8	129%		17.7	8.1	
		DVC-Total	6540	71%	22	90.3	1987.4	1823.8	0.0	1823.8	92%	0	71.7	77.4	
NTPL															
106	RAIL-SEA	NTPL TUTICORIN TPP	1000	72%	22	15.6	342.9	11.2	87.5	98.7	5%	*	0.0	13.6	Plant to augment coal supplies from its captive mines.
		NTPL-Total	1000	72%	22	15.6	342.9	11.2	87.5	98.7	5%	1	0.0	13.6	
IPP															
107	RAIL	ADANI POWER LIMITED KAWAI TPP	1320	83%	22	15.3	336.5	83.1	110.5	193.6	35%		7.8	15.0	

Sl. No./State	Mode of Transport	Name of Thermal Power Station/Performance of Utility #	Capacity (MW)	Current Month PLF (Tentative)	Normative Stock Reqd.(Days)	Daily Requirement @85% PLF (In '000 Tonnes)	Normative Stock Reqd.(In '000 Tonnes')	Actual Stock (In '000 Tonnes)			% of Actual Stock vis-à-vis Normative Stock	Critical (*)	Receipt of the day('000 T)	Consumption of the day ('000 T)	Reasons for critical coal stock/Remarks
								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
108	RAIL	ADANI POWER LIMITED RAIGARH TPP	600	82%	22	8.8	194.4	170.3	0.0	170.3	88%		9.8	3.1	
109	RAIL	ADANI POWER LIMITED RAIPUR TPP	1370	56%	22	19.3	423.6	216.2	0.0	216.2	51%		14.2	10.8	
110	RAIL	ADANI POWER LIMITED TIRODA TPP	3300	64%	22	43.4	955.3	121.2	18.0	139.2	15%	*	34.1	32.1	Railways to supply rakes on priority as per sub group allocation.
111	RAIL	AMRAVATI TPS	1350	76%	22	18.0	395.6	70.3	0.0	70.3	18%	*	10.0	16.6	SECL/Railways to ensure supply as per subgroup plan
112	PITHEAD	ANPARA C TPS	1200	53%	14	15.5	217.6	117.5	0.0	117.5	54%		14.2	8.0	
113	RAIL	ANUPPUR TPP	1250	78%	22	16.7	368.0	196.6	0.0	196.6	53%		12.8	17.9	
114	RAIL	BALCO TPS	600	83%	22	7.4	162.4	43.7	0.0	43.7	27%		0.0	5.0	
115	ROAD	BANDAKHAR TPP	300	76%	22	4.4	96.9	70.9	0.0	70.9	73%		6.0	3.0	
116	RAIL	BARADARHA TPS	1200	91%	22	15.7	345.2	165.1	0.0	165.1	48%		11.5	18.9	
117	RAIL	BARKHERA TPS	90	53%	22	1.4	31.6	21.3	0.0	21.3	67%		1.5	1.3	
118	RAIL	BELA TPS	270	77%	22	3.8	84.1	52.0	0.0	52.0	62%		4.2	3.5	
119	RAIL	BINA TPS	500	82%	22	7.4	161.8	53.9	0.0	53.9	33%		4.2	7.4	
120	RAIL	BINJKOTE TPP	600	48%	22	9.1	200.6	387.8	0.0	387.8	193%		10.0	5.0	
121	RAIL	BUDGE BUDGE TPS	750	86%	22	9.6	211.4	112.2	0.0	112.2	53%		11.6	10.0	
122	ROAD	BUTIBORI TPP	600	82%	22	8.2	180.4	23.8	0.0	23.8	13%	*	9.3	8.4	SECL to ensure supply as per subgroup plan.
123	RAIL	DAHANU TPS	500	69%	22	7.1	156.6	1.1	47.5	48.6	1%	*	7.8	5.9	SECL to ensure supply as per subgroup plan.
124	ROAD	DERANG TPP	1200	87%	22	17.6	387.8	908.0	0.0	908.0	234%		16.8	19.8	
125	RAIL	DHARIWAL TPP	600	86%	22	7.8	172.3	96.0	0.0	96.0	56%		13.6	8.4	
126	RAIL	GMR WARORA TPS	600	46%	22	7.9	172.9	176.1	0.0	176.1	102%		5.1	4.5	
127	RAIL	HALDIA TPP	600	99%	22	7.9	174.8	101.4	0.0	101.4	58%		18.4	10.2	
128	RAIL	HIRANMAYE TPP	300	78%	22	5.1	113.0	129.1	0.0	129.1	114%		1.2	4.5	
129	RAIL	JOJOBERA TPS	240	87%	22	3.2	70.2	43.4	0.0	43.4	62%		0.0	3.5	
130	RAIL	JSW Energy Utkal Limited	700	81%	22	12.0	263.6	39.1	0.0	39.1	15%	*	12.8	13.4	Plant to augment lifting of coal through road mode
131	RAIL	JSW Mahanadi Power Company Limited	1800	90%	22	22.9	504.1	502.9	0.0	502.9	100%		23.8	27.4	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
132	RAIL	KAMALANGA TPS	1050	62%	22	16.3	359.1	261.7	0.0	261.7	73%		8.4	5.7	
133	RAIL	KHAMBARKHERA TPS	90	53%	22	1.4	31.7	17.7	0.0	17.7	56%		0.5	1.3	
134	RAIL	KUNDARKI TPS	90	53%	22	1.3	29.3	27.6	0.0	27.6	94%		0.0	1.3	
135	RAIL	LALITPUR TPS	1980	73%	22	25.4	558.1	345.8	0.0	345.8	62%		11.8	18.6	
136	RAIL	Maadurga Thermal Power Company Ltd.	60	59%	22	1.2	26.0	19.0	0.0	19.0	73%		0.8	1.3	
137	RAIL	MAHADEV PRASAD STPP	540	83%	22	7.9	174.0	65.3	0.0	65.3	38%		10.4	7.5	
138	RAIL	MAHAN TPP	1200	82%	22	14.9	328.0	14.2	0.0	14.2	4%	*	16.1	16.5	MCL to ensure supply of coal as per subgroup plan.
139	RAIL	MAHATMA GANDHI TPS	1320	73%	22	16.6	364.9	278.8	0.0	278.8	76%		7.9	16.1	
140	RAIL	MAITHON RB TPP	1050	76%	22	12.7	279.4	361.4	0.0	361.4	129%		8.3	12.3	
141	RAIL	MAQSOODPUR TPS	90	53%	22	1.4	31.5	21.3	0.0	21.3	68%		0.6	1.3	
142	ROAD	NAWAPARA TPP	600	82%	22	8.3	183.4	190.8	0.0	190.8	104%		3.8	4.3	
143	RAIL	NIGRI TPP	1320	76%	22	15.3	336.5	194.3	0.0	194.3	58%		11.2	17.7	
144	ROAD	NIWARI TPP	90	62%	22	1.6	35.2	13.0	0.0	13.0	37%		4.0	1.6	
145	RAIL-SEA-ROAD	OPG Power Generation Private Limited	414	78%	22	6.2	136.0	3.1	31.0	34.1	3%	*	6.0	5.7	MCL to ensure supply of coal as per subgroup plan.
146	ROAD	OP JINDAL TPS	1000	96%	22	15.9	349.6	532.8	0.0	532.8	152%		21.8	19.6	
147	RAIL-SEA	PAINAMPURAM TPP	1320	60%	22	19.0	418.8	451.4	25.0	476.4	114%		0.0	8.4	
148	RAIL	PATHADI TPP	600	61%	22	8.5	186.6	233.8	0.0	233.8	125%		3.5	5.5	
149	RAIL	PRAYAGRAJ TPP	1980	84%	22	23.4	515.4	327.7	0.0	327.7	64%		11.9	25.6	
150	RAIL	RAJPURA TPP	1400	88%	22	16.0	352.5	277.4	0.0	277.4	79%		8.6	20.3	
151	RAIL	ROSA TPP Ph-I	1200	70%	22	15.3	336.1	201.5	0.0	201.5	60%		18.7	14.1	
152	RAIL	SABARMATI (D-F STATIONS)	362	85%	22	4.3	95.0	46.2	21.8	68.0	69%		4.0	3.9	
153	PITHEAD	SASAN UMTPP	3960	83%	14	47.3	661.6	14.9	0.0	14.9	2%	*	60.5	48.0	Plant to lift coal from its captive mine
154	RAIL-SEA	SGPL TPP	1320	86%	22	17.4	383.3	147.6	189.6	337.2	55%		0.0	17.8	
155	RAIL	SHIRPUR TPP	300	80%	22	4.3	94.1	66.1	0.0	66.1	70%		5.3	5.6	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
156	RAIL	SOUTHERN REPL. TPS	135	81%	22	2.2	48.6	43.2	0.0	43.2	89%		7.8	2.2	
157	RAIL	TALWANDI SABO TPP	1980	71%	22	25.0	550.9	351.8	0.0	351.8	64%		19.0	28.1	
158	ROAD	TAMNAR TPP	2400	67%	22	38.4	844.5	358.0	1.7	359.7	43%		39.9	35.9	
159	RAIL	TUTICORIN (P) TPP	300	49%	22	4.1	90.2	15.7	39.3	54.9	25%		0.0	2.2	
160	RAIL	UCHPINDA TPP	1440	75%	22	21.6	475.7	102.6	0.0	102.6	22%	*	25.1	19.9	SECL to ensure supply as per subgroup plan.
161	RAIL	UTRAULA TPS	90	53%	22	1.5	31.9	21.4	0.0	21.4	67%		0.0	1.3	
162	RAIL	Vedanta Ltd Chhattisgarh TPP	600	0%	22	7.4	162.4	265.1	0.0	265.1	163%		0.0	0.0	
163	RAIL	VEDANTA TPP	600	68%	22	9.6	211.7	44.9	0.0	44.9	21%	*	16.4	0.9	MCL to ensure supply of coal as per subgroup plan.
164	RAIL	VIZAG TPP	1040	72%	22	17.5	384.6	69.1	0.0	69.1	18%	*	13.6	8.9	Railways to increase rake supply.
165	ROAD	WARDHA WARORA TPP	540	70%	22	7.2	158.0	273.1	0.0	273.1	173%		1.2	6.2	
IPP-Total			54301	75%	21	732.2	15605.3	9561.3	484.4	10045.6	64%	11	607.8	649.2	
TOTAL A			204896	68%	20	2909.4	59343.9	34132.7	886.6	35019.3	59%	24	2118.7	2343.1	

B. PLANTS DESIGNED ON IMPORTED COAL

Gujarat															
166	Sea	SIKKA REP. TPS	500	21%	22	5.3	117.1	2.7	46.0	48.7	41%		0.0	3.6	
Sub-Total			500	21%	22	5.3	117.1	2.7	46.0	48.7	42%	0	0.0	3.6	
IPP															
167	Sea	ADANI POWER LIMITED MUNDRA TPP - I & II	2640	40%	22	29.6	650.5	0.0	111.6	111.6	17%	*	21.1	20.0	Plant to build up stock through import
168	Sea	ADANI POWER LIMITED MUNDRA TPP - III	1980	62%	22	22.9	503.8	0.0	90.8	90.8	18%	*	25.4	22.4	Plant to build up stock through import
169	Sea	ADANI POWER LIMITED UDUPI TPP	1200	60%	22	10.4	228.3	0.0	21.2	21.2	9%	*	10.6	8.9	Plant to build up stock through import
170	Sea	ITPCL TPP	1200	70%	22	14.1	309.1	0.0	328.8	328.8	106%		0.0	12.6	
171	Sea	JSW RATNAGIRI TPP	300	12%	22	2.5	54.9	0.0	25.5	25.5	46%		0.0	0.5	
172	Sea	MEENAKSHI ENERGY LTD	1000	55%	22	14.2	311.5	140.2	15.6	155.8	50%		7.9	6.6	
173	Sea	MUNDRA UMTPP	4000	72%	22	32.9	723.5	0.0	1142.3	1142.3	157%		39.0	21.3	
174	Sea	MUTHIARA TPP	1200	78%	22	16.7	367.3	0.0	145.9	145.9	39%		19.4	14.5	

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
175	Sea	SALAYA TPP	1200	52%	22	10.8	238.6	0.0	529.2	529.2	221%		0.0	11.6	
176	Sea	SHREE CEMENT LTD TPS	344	64%	22	3.5	77.2	4.7	41.9	46.5	60%		0.0	1.5	
177	Sea	SIMHAPURI TPS	600	62%	22	6.3	137.9	0.0	64.4	64.4	46%		0.0	5.5	
178	Sea	TORANGALLU TPS(SBU-I)	260	90%	22	2.7	58.3	0.0	0.0	0.0	0%	*	1.9	1.9	Plant to build up stock through import
179	Sea	TORANGALLU TPS(SBU-II)	600	30%	22	6.1	134.6	0.0	1.2	1.2	0%	*	2.3	2.3	Plant to build up stock through import
180	Sea	TROMBAY TPS	750	59%	22	9.7	214.1	0.0	145.3	145.3	67%		5.9	6.7	
181	Sea	Tulsyan NEC Limited	70	36%	22	1.0	21.0	11.3	0.0	11.3	53%		1.8	1.5	
182	Sea	TUTICORIN TPP ST-IV	525	65%	22	4.9	107.7	16.6	0.0	16.6	15%	*	0.0	4.0	Plant to build up stock through import
Sub-Total			17869	60%	22	188.1	4138.3	172.8	2663.7	2836.4	69%	6	135.3	141.8	
TOTAL B			18369	68%	22	193.4	4255.4	175.5	2709.7	2885.1	68%	6	135.3	145.4	

C. NOT IN OPERATION

Telangana															
183	ROAD	RAMAGUNDEM-B TPS		0%	22	0.0	0.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			null	0		0.0	0.0	0.0	0.0	0.0	0%	0	0.0	0.0	
IPP															
184	ROAD	GEPL TPP Ph-I	120	0%	22	2.4	53.9	0.0	0.0	0.0	0%		0.0	0.0	not in operation
185	RAIL	MIHAN TPS	246	0%	22	3.4	74.0	0.0	0.0	0.0	0%		0.0	0.0	not in operation
186	RAIL	TCP Limited	64	0%	22	0.9	19.1	0.0	0.0	0.0	0%		0.0	0.0	not in operation
NOT IN OPERATION-Total			430	0%	22	6.7	147.0	0.0	0.0	0.0	0%	0	0.0	0.0	
TOTAL C			430	0%	22	6.7	147.0	0.0	0.0	0.0	0%	0	0.0	0.0	

D. PLANTS BASE ON WASHERY REJECTS

187	ROAD	CHAKABURA TPP	30	63%	22	1.7	38.3	29.8	7.4	37.1	97%		2.0	2.0	Plant based on washery rejects
188	ROAD	KASAIPALLI TPP	270	26%	22	5.3	116.6	27.3	0.0	27.3	23%	*	3.2	2.7	Plant based on washery rejects
189	ROAD	RATIJA TPS	100	51%	22	2.6	57.1	28.5	0.0	28.5	50%		2.4	2.2	Plant based on washery rejects
190	ROAD	SVPL TPP	63	76%	22	1.6	35.7	16.1	0.0	16.1	45%		2.1	1.8	Plant based on washery rejects

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								Indigenous	Import	Total					
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
WASHERY REJECTS-Total			463	41%	22	11.3	247.7	101.7	7.4	109.0	44%	1	9.7	8.7	
TOTAL D			463	41%	22	11.3	247.7	101.7	7.4	109.0	44%	1	9.7	8.7	

	DCB Total	205789	68%	20	2927.4	59738.6	34234.4	894.0	35128.3	58%	25	2128.4	2351.8	
	ICB Total	18369	59%	22	193.4	4255.4	175.5	2709.7	2885.1	67%	6	135.3	145.4	
	Grand Total = A+B+C+D	224158	67%	21	3120.8	63994.0	34409.9	3603.7	38013.4	59%	31	2263.7	2497.2	

SI.No.	Plants Category	Capacity (MW)	Daily Requirement (TT)	Total Stock (TT)
A	Plants based on domestic coal	204896	2909	35019
B	Plants designed on imported coal	18369	193	2885
C	Plants currently not in operation	430	7	0
D	Plants based on washeryrejects	463	11	109
ALL PLANTS		224158	3121	38013

Plant has yet to submit the coal data

Plants as Pithead /Non-Pithead									
DCB/ICB	Mode	No. of Plants	Capacity (MW)	Daily Req (000 T)	Domestic Stock (000 T)	Imported Stock (000 T)	Total Stock (000 T)	Normattive Stock (TT)	% of Actual Stock vis-à-vis Normative
DCB	Pithead	18	41640	583.0	6900.9	0.0	6900.9	8161.6	84%
	Non-Pithead	155	164149	2344.4	27333.5	894.0	28227.4	51577.0	54%
	DCB-TOTAL	173	205789	2927.4	34234.4	894.0	35128.3	59738.6	58%
ICB	Non-Pithead	17	18369	193.4	175.5	2709.7	2885.1	4255.4	67%
	Total	190	224158	3120.8	34409.9	3603.7	38013.4	63994.0	59%

No of plants having critcal stock (*)	
Plants based on domestic coal	24
Plants designed on imported coal	6
Plants currently not in operation	0
Plants based on washery rejects	1
Total	31