

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL**

February - 2025

S.No	Power Utilities	Capacity (MW)	Current Year		Previous Year		Growth in receipt (%) w.r.t. same month last year	Growth in cumulative receipt (%) w.r.t. last year
			February - 2025 (In '000 Tonnes')	APR - 2025 - FEB to 2025 (In '000 Tonnes')	Same month last year (In '000 Tonnes')	Same period last year (In '000 Tonnes')		
	1	2	3	4	5	6	7	8
I	I. POWER PLANTS IMPORTED COAL FOR BLENDING							
	STATE SECTOR							
1	APPDCL	2400	0	231.2	0	542.3	0%	-57%
2	GSECL	4010	24.2	241.2	0	104.3	0%	131%
3	KPCL	3420	0	207.6	0	31.5	0%	560%
4	MAHAGENCO	8950	217.7	2023.0	0	1587.9	0%	27%
5	RPCL	1600	0	119.8	0	63.2	0%	89%
6	RRVUNL	5140	0	0	0	501.4	0%	-100%
7	TANGEDCO	3270	0	550.0	0	1209.6	0%	-55%
Total	STATE SECTOR	28790	241.9	3372.8	0	4040.2	0%	-17%
	CENTRAL SECTOR							
8	APCPL-INDIRA GANDHI STPP	1500	0	75.0	0	352.0	0%	-79%
9	BRBCL-NABINAGAR TPP	1000	0	0	0	115.8	0%	-100%
10	DVC	6540	0	88.0	0	812.3	0%	-89%
11	MUNPL-MEJA STPP	1320	0	117.8	0	96.0	0%	23%
12	NPGCL-NABINAGAR STPP	1980	0	72.6	0	474.6	0%	-85%
13	NSPCL-BHILAI TPS	500	0	70.7	0	92.1	0%	-23%
14	NTECL-VALLUR TPP	1500	0	0	0	227.6	0%	-100%
15	NTPC Ltd.	28520	0	2174.4	0	7936.6	0%	-73%
16	NTPL-NTPL TUTICORIN TPP	1000	0	826.4	0	296.4	0%	179%
Total	CENTRAL SECTOR	43860	0	3424.9	0	10403.4	0%	-67%
	IPP SECTOR							
17	ADANI-ADANI POWER LIMITED KAWAI TPP	1320	24.1	1156.8	0	712.7	0%	62%
18	ADANI-ADANI POWER LIMITED RAIGARH TPP	600	0	0	0	78.2	0%	-100%
19	ADANI-ADANI POWER LIMITED RAIPUR TPP	1370	0	31.7	0	269.8	0%	-88%
20	ADANI-ADANI POWER LIMITED TIRODA TPP	3300	0	73.7	0	0	0%	0%
21	AEML-DAHANU TPS	500	0	46.5	0	71.5	0%	-35%
22	BALCO-BALCO TPS	600	0	0	0	37.6	0%	-100%
23	ESSARPML-MAHAN TPP	1200	0	0	0	41.9	0%	-100%
24	GMR ENERK-KAMALANGA TPS	1050	0	0	0	86.7	0%	-100%
25	HNPC-VIZAG TPP	1040	0	129.9	0	447.5	0%	-71%
26	JhPL(HR)-MAHATMA GANDHI TPS	1320	0	20.0	0	47.2	0%	-58%
27	JPL-TAMNAR TPP	2400	0	1.0	0	339.6	0%	-100%
28	NPL-RAJPURA TPP	1400	0	0	0	38.6	0%	-100%
29	SEIL-PAINAMPURAM TPP	1320	64.6	2158.4	0	1557.1	0%	39%
30	SEIL-SGPL TPP	1320	246.1	2570.8	0	3233.9	0%	-21%
31	SPPL-SHIRPUR TPP	300	0	15.8	0	0	0%	0%
32	TOR. POW. (UNOSUGEN)-SABARMATI (D-F	362	12.1	318.6	0	347.3	0%	-8%
33	TSPL-TALWANDI SABO TPP	1980	0	0	0	7.9	0%	-100%
34	WPCL-AKALTARA TPS	1800	0	0	0	0.2	0%	-100%
Total	IPP SECTOR	23182	346.9	6523.2	0	7317.7	0%	-11%
Total Import I.	POWER PLANTS IMPORTED COAL FOR BLENDING	95832	588.8	13320.9	0.0	21761.3	0%	-39%
II	II. POWER PLANTS DESIGNED ON IMPORTED COAL							
	STATE SECTOR							
1	GSECL	500	32.3	375.6	0	429.1	0%	-12%
Total	STATE SECTOR	500	32.3	375.6	0	429.1	0%	-12%
	IPP SECTOR							
2	ADANI-ADANI POWER LIMITED MUNDRA TPP - III	1980	530.1	6154.2	0	6215.1	0%	-1%
3	ADANI-ADANI POWER LIMITED MUNDRA TPP - I	2640	738.6	8502.9	0	5116.5	0%	66%
4	ADANI-ADANI POWER LIMITED UDUPI TPP	1200	307.4	1856.0	0	2344.7	0%	-21%
5	CEPL-MUTHIARA TPP	1200	356.0	3242.8	0	3075.8	0%	5%
6	CGPL-MUNDRA UMTTP	4000	1096.9	8846.6	0	7560.0	0%	17%

S.No	Power Utilities	Capacity (MW)	Current Year		Previous Year		Growth in receipt (%) w.r.t. same month last year	Growth in cumulative receipt (%) w.r.t. last year
			Import Receipt during		Import Receipt during			
			February - 2025 (In '000 Tonnes')	APR - 2025 - FEB to 2025 (In '000 Tonnes')	Same month last year (In '000 Tonnes')	Same period last year (In '000 Tonnes')		
1	2	3	4	5	6	7	8	
7	EPGL-SALAYA TPP	1200	229.9	2453.0	0	1571.1	0%	56%
8	ITPCL-ITPCL TPP	1200	276.4	3768.1	0	3521.0	0%	7%
9	JSWEL-JSW RATNAGIRI TPP	300	90.0	740.0	0	718.0	0%	3%
10	JSWEL-TORANGALLU TPS(SBU-I)	260	38.9	412.2	0	504.4	0%	-18%
11	JSWEL-TORANGALLU TPS(SBU-II)	600	114.1	949.9	0	953.7	0%	0%
12	OPG PGPL-OPG Power Generation Private	414	114.0	1249.9	0	0	0%	0%
13	SCL-SHREE CEMENT LTD TPS	300	54.6	494.9	0	26.0	0%	1803%
14	SEPCPPL-TUTICORIN TPP ST-IV	525	231.9	1522.7	0	1421.7	0%	7%
15	SEPL-SIMHAPURI TPS	600	140.4	1836.7	0	1412.6	0%	30%
16	TATA PCL-TROMBAY TPS	750	124.7	1714.9	0	2385.9	0%	-28%
Total IPP SECTOR		17169	4443.9	43744.8	0	36826.5	0%	19%
Total Import II. POWER PLANTS DESIGNED ON IMPORTED COAL		17669	4476.2	44120.4	0.0	37255.6	0%	18%
GRAND TOTAL (I+II)		113501	5065.0	57441.3	0.0	59016.9	0%	-3%

Note: NA= Not Applicable