

CENTRAL ELECTRICITY AUTHORITY

FUEL MANAGEMENT DIVISION

Monthly report on fuel supply/consumption for gas based power stations in the country for the month of April-2026

S.No	Name of power station	Installed Capacity (MW)	Name of the State	P/I	Tentative Generation (MUs)	Domestic Gas Alloted			RLNG (Imported)-Long-Term Contracts	Gas Consumed/Supplied (MMSCMD)							Alternate fuel used(KL)	
						APM/Non-APM/MT	KGD-6	TOTAL		Domestic			RLNG(Imported)			TOTAL	Naptha	HSD
										APM/Non-APM/PMT	KGD-6	Total	Long-Term	SPOT	TOTAL			
Plants connected with gas grid																		
A	CENTRAL SECTOR																	
1	FARIDABAD CCPP	431.59	Haryana	P	11.45	1.46	0.35	1.81	0.2	0.00	0.00	0.00	0.00	0.11	0.11	0.11	0.00	0.00
2	ANTA CCPP	419.33	Rajasthan	P	11.65	1.31	0.24	1.55	0.5	0.00	0.00	0.00	0.00	0.12	0.12	0.12	0.00	0.00
3	AURAIYA CCPP	663.36	Uttar Pradesh	P	18.00	2.17	0.30	2.47	1.0	0.00	0.00	0.00	0.00	0.18	0.18	0.18	0.00	0.00
4	DADRI CCPP	829.78	Uttar Pradesh	P	22.55	2.39	0.86	3.25	0.3	0.00	0.00	0.00	0.00	0.21	0.21	0.21	0.00	0.00
5	GANDHAR CCPP	657.39	Gujarat	P	16.41	2.56	0.63	3.19	0.0	0.00	0.00	0.00	0.00	0.15	0.15	0.15	0.00	0.00
6	KAWAS CCPP	656.20	Gujarat	P	21.70	3.64	2.08	5.72	0.0	0.00	0.00	0.00	0.00	0.20	0.20	0.20	0.00	0.00
7	RATNAGIRI CCPP	1967.78	Maharashtra	P	109.04	0.90	7.60	8.50	1.75	0.00	0.00	0.00	0.00	0.72	0.72	0.72	0.00	0.00
	Sub Total	5624.73			210.80	14.43	12.06	26.49	3.75	0.00	0.00	0.00	0.00	1.69	1.69	1.69	0.00	0.00
B	STATE SECTOR																	
8	I.P.CCPP	270.00	Delhi	P	11.75	0.95	0.00	0.95	0.6	0.00	0.00	0.00	0.00	0.11	0.11	0.11	0.00	0.00
9	PRAGATI CCGT-III	1500.00	Delhi	P	299.03	1.56	0.93	2.49	0.0	1.39	0.00	1.39	0.00	0.51	0.51	1.90	0.00	0.00
10	PRAGATI CCPP	330.40	Delhi	P	26.50	2.05	0.00	2.05	0.2	0.00	0.00	0.00	0.00	0.20	0.20	0.20	0.00	0.00
11	DHOLPUR CCPP	330.00	Rajasthan	P	0.00	1.50	0.10	1.60	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	DHUVARAN CCPP	594.72	Gujarat	P	0.53	0.25	0.44	0.69	0.25	0.00	0.00	0.00	0.01	0.00	0.01	0.01	0.00	0.00
13	HAZIRA CCPP	0.00	Gujarat	P	0.00	0.80	0.01	0.81	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	HAZIRA CCPP EXT	351.00	Gujarat	P	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	PIPAVAV CCPP	702.00	Gujarat	P	0.52	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.00	0.00
16	UTRAN CCPP	374.00	Gujarat	P	2.02	0.00	1.45	1.45	0.24	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.00	0.00
17	URAN CCPP	672.00	Maharashtra	P	228.53	3.50	1.40	4.90	0.0	1.88	0.00	1.88	0.00	0.00	0.00	1.88	0.00	0.00
18	JEGURUPADU CCPP PH I	235.40	Andhra Pradesh	P	0.00	1.10	0.21	1.31	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	YELAHANKA CCPP	370.05	Karnataka	P	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	5729.57			568.88	11.71	4.54	16.25	1.29	3.26	0.00	3.26	0.01	0.84	0.85	4.11	0.00	0.00
C	PVT/IPP SECTOR																	
20	GAMA CCPP	225.00	Uttarakhand	P	8.78	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.06	0.06	0.06	0.00	0.00
21	SRAVANTHI CCPP	439.00	Uttarakhand	P	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	DGEN MEGA CCPP	1200.00	Gujarat	P	213.12	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	1.29	1.29	1.29	0.00	0.00
23	ESSAR CCPP	515.00	Gujarat	P	0.00	0.00	1.17	1.17	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	SUGEN CCPP	1147.50	Gujarat	P	229.84	0.90	3.31	4.21	1.14	0.00	0.00	0.00	0.00	1.39	1.39	1.39	0.00	0.00
25	UNOSUGEN CCPP	382.50	Gujarat	P	23.61	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.14	0.14	0.14	0.00	0.00
26	TROMBAY CCPP	180.00	Maharashtra	P	100.73	1.50	0.00	1.50	1.0	1.07	0.00	1.07	0.00	0.00	0.00	1.07	0.00	0.00

S.No	Name of power station	Installed Capacity (MW)	Name of the State	P/I	Tentative Generation (MUs)	Domestic Gas Alloted			RLNG (Imported)-Long-Term Contracts	Gas Consumed/Supplied (MMSCMD)							Alternate fuel used(KL)	
						APM/Non-APM/MT	KGD-6	TOTAL		Domestic			RLNG(Imported)			TOTAL	Naptha	HSD
										APM/Non-APM/PMT	KGD-6	Total	Long-Term	SPOT	TOTAL			
27	GREL CCPP (Rajahmundry)	768.00	Andhra Pradesh	P	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	KONDAPALLI EXTN CCPP	366.00	Andhra Pradesh	P	42.62	0.00	1.46	1.46	0.0	0.00	0.00	0.00	0.00	0.28	0.28	0.28	0.00	0.00
29	VEMAGIRI CCPP	370.00	Andhra Pradesh	P	0.00	1.64	1.48	3.12	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	5593.00			618.70	4.04	7.42	11.46	2.14	1.07	0.00	1.07	0.00	3.17	3.17	4.24	0.00	0.00
I	Total Pipeline (A+B+C)	16947.30			1398.38	30.18	24.02	54.20	7.18	4.33	0.00	4.33	0.01	5.70	5.70	10.04	0.00	0.00
Plants Connected with Isolated fields																		
A	CENTRAL SECTOR																	
30	KATHALGURI CCPP	291.00	Assam	I	110.66	1.40	0.00	1.40	0.0	1.20	0.00	1.20	0.00	0.00	0.00	1.20	0.00	0.00
31	AGARTALA GT	135.00	Tripura	I	41.92	0.75	0.00	0.75	0.0	0.46	0.00	0.46	0.00	0.00	0.00	0.46	0.00	0.00
32	MONARCHAK CCPP	101.00	Tripura	I	60.58	0.50	0.00	0.50	0.0	0.43	0.00	0.43	0.00	0.00	0.00	0.43	0.00	0.00
33	TRIPURA CCPP	726.60	Tripura	I	246.50	2.65	0.00	2.65	0.0	1.57	0.00	1.57	0.00	0.00	0.00	1.57	0.00	0.00
	Sub Total	1253.60			459.66	5.30	0.00	5.30	0.00	3.66	0.00	3.66	0.00	0.00	0.00	3.66	0.00	0.00
B	STATE SECTOR																	
34	RAMGARH CCPP	273.50	Rajasthan	I	55.32	1.70	0.00	1.70	0.0	0.84	0.00	0.84	0.00	0.00	0.00	0.84	0.00	0.00
35	KARAIKAL CCPP	32.50	Puducherry	I	13.74	0.20	0.00	0.20	0.0	0.14	0.00	0.14	0.00	0.00	0.00	0.14	0.00	0.00
36	KOVIKALPAL CCPP	107.88	Tamil Nadu	I	0.00	0.45	0.00	0.45	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	KUTTALAM CCPP	100.00	Tamil Nadu	I	58.36	0.45	0.00	0.45	0.0	0.40	0.00	0.40	0.00	0.00	0.00	0.40	0.00	0.00
38	VALUTHUR CCPP	186.20	Tamil Nadu	I	48.87	0.89	0.00	0.89	0.0	0.35	0.00	0.35	0.00	0.00	0.00	0.35	0.00	0.00
39	LAKWA GT	97.20	Assam	I	35.97	0.50	0.00	0.50	0.0	0.39	0.00	0.39	0.00	0.00	0.00	0.39	0.00	0.00
40	LAKWA REPLACEMENT POWER PROJECT	69.76	Assam	I	41.73	0.40	0.00	0.40	0.0	0.32	0.00	0.32	0.00	0.00	0.00	0.32	0.00	0.00
41	NAMRUP CCPP	139.40	Assam	I	42.37	0.66	0.00	0.66	0.0	0.36	0.00	0.36	0.00	0.00	0.00	0.36	0.00	0.00
42	BARAMURA GT	42.00	Tripura	I	0.00	0.40	0.00	0.40	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	ROKHIA GT	63.00	Tripura	I	10.28	0.50	0.00	0.50	0.0	0.17	0.00	0.17	0.00	0.00	0.00	0.17	0.00	0.00
	Sub Total	1111.43			306.64	6.15	0.00	6.15	0.00	2.96	0.00	2.96	0.00	0.00	0.00	2.96	0.00	0.00
C	PVT/IPP SECTOR																	
44	P.NALLUR CCPP	330.50	Tamil Nadu	I	0.00	1.50	0.00	1.50	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	330.50			0.00	1.50	0.00	1.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
II	Total Isolated (A+B+C)	2695.54			766.30	12.95	0.00	12.95	0.00	6.62	0.00	6.62	0.00	0.00	0.00	6.62	0.00	0.00

GRAND TOTAL = I+II	19642.83			2164.68	43.13	24.02	67.15	7.18	10.96	0.00	10.96	0.01	5.70	5.70	16.66	0.00	0.00
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Gas Consumed/Supplied v/s Gas Allotted Summary:

Gas based capacity	Installed Capacity (MW)	Domestic Gas Allotted (MMSCMD)			RLNG (Imported) - Long Term Contracts	Gas Consumed/Supplied (MMSCMD)						Total	PLF(%)	Cumulative PLF Apr-26 - Apr-26
		APM /Non-APM/PMT	KGD-6 (Firm)	Total		Domestic			RLNG (Imported)					
						APM /Non-APM/PMT	KGD-6 / Auctioned Domestic Gas	Total	Long Term	SPOT	Total			
Plants connected with gas grid	16947.30	30.18	24.02	54.20	7.18	4.33	0.00	4.33	0.01	5.70	5.70	10.03	11%	11%
Plants connected with isolated grid	2695.54	12.95	0.00	12.95	0.00	6.62	0.00	6.62	0.00	0.00	0.00	6.62	39%	39%
Total	19642.83	43.13	24.02	67.15	7.18	10.96	0.00	10.96	0.01	5.70	5.70	16.66	15%	15%

APM:Administerd price mechanism, RLNG:Regasified liquefied natural gas, LT:Long term,

MMSCM- Million Metric Standard Cubic Meters, MMSCMD - Million Metric Standard Cubic Metres/day=MMSCM/(No. of Days in a month)

HSD -- High Speed Diesel, DNR=Data not received;

P=Supply through Pipe Line, I=Isolated, MU -- Million Unit, KL-- Kilo Litre, (KL=1.35*MT),

** Out of total 515 MW capacity, 300 MW electricity is being supplied to grid & balance 215 MW is used as captive generation.

*PLANT UNDER S/D