

CENTRAL ELECTRICITY AUTHORITY

FUEL MANAGEMENT DIVISION

Monthly report on fuel supply/consumption for gas based power stations in the country for the month of February-2026

S.No	Name of power station	Installed Capacity (MW)	Name of the State	P/I	Tentative Generation (MUs)	Domestic Gas Alloted			RLNG (Imported)-Long-Term Contracts	Gas Consumed/Supplied (MMSCMD)							Alternate fuel used(KL)	
						APM/Non-APM/PM T	KGD-6	TOTAL		Domestic			RLNG(Imported)			TOTAL	Naptha	HSD
										APM/Non-APM/PM T	KGD-6	Total	Long-Term	SPOT	TOTAL			
Plants connected with gas grid																		
A	CENTRAL SECTOR																	
1	FARIDABAD CCPP	431.59	Haryana	P	3.72	1.46	0.35	1.81	0.2	0.00	0.00	0.00	0.05	0.00	0.05	0.05	0.00	0.00
2	ANTA CCPP	419.33	Rajasthan	P	6.98	1.31	0.24	1.55	0.5	0.00	0.00	0.00	0.10	0.00	0.10	0.10	0.00	0.00
3	AURAIYA CCPP	663.36	Uttar Pradesh	P	7.90	2.17	0.30	2.47	1.0	0.00	0.00	0.00	0.11	0.00	0.11	0.11	0.00	0.00
4	DADRI CCPP	829.78	Uttar Pradesh	P	10.25	2.39	0.86	3.25	0.3	0.00	0.00	0.00	0.13	0.00	0.13	0.13	0.00	0.00
5	GANDHAR CCPP	657.39	Gujarat	P	8.20	2.56	0.63	3.19	0.0	0.00	0.00	0.00	0.10	0.00	0.10	0.10	0.00	0.00
6	KAWAS CCPP	656.20	Gujarat	P	11.60	3.64	2.08	5.72	0.0	0.00	0.00	0.00	0.14	0.00	0.14	0.14	0.00	0.00
7	RATNAGIRI CCPP	1967.78	Maharashtra	P	0.00	0.90	7.60	8.50	1.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	5624.73			48.65	14.43	12.06	26.49	3.75	0.00	0.00	0.00	0.63	0.00	0.63	0.63	0.00	0.00
B	STATE SECTOR																	
8	I.P.CCPP	270.00	Delhi	P	25.60	0.95	0.00	0.95	0.6	0.00	0.00	0.00	0.26	0.00	0.26	0.26	0.00	0.00
9	PRAGATI CCGT-III	1500.00	Delhi	P	186.43	1.56	0.93	2.49	0.0	1.27	0.00	1.27	0.00	0.00	0.00	1.27	0.00	0.00
10	PRAGATI CCPP	330.40	Delhi	P	0.50	2.05	0.00	2.05	0.2	0.00	0.00	0.00	0.01	0.00	0.01	0.01	0.00	0.00
11	DHOLPUR CCPP	330.00	Rajasthan	P	0.00	1.50	0.10	1.60	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	DHUVARAN CCPP	594.72	Gujarat	P	0.00	0.25	0.44	0.69	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	HAZIRA CCPP	0.00	Gujarat	P	0.00	0.80	0.01	0.81	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	HAZIRA CCPP EXT	351.00	Gujarat	P	3.05	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.03	0.03	0.03	0.00	0.00
15	PIPAVAV CCPP	702.00	Gujarat	P	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	UTRAN CCPP	374.00	Gujarat	P	1.34	0.00	1.45	1.45	0.24	0.00	0.00	0.00	0.02	0.00	0.02	0.02	0.00	0.00
17	URAN CCPP	672.00	Maharashtra	P	203.86	3.50	1.40	4.90	0.0	1.81	0.00	1.81	0.00	0.00	0.00	1.81	0.00	0.00
18	JEGURUPADU CCPP PH I	235.40	Andhra Pradesh	P	0.00	1.10	0.21	1.31	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	YELAHANKA CCPP	370.05	Karnataka	P	154.62	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	1.05	1.05	1.05	0.00	0.00
	Sub Total	5729.57			575.40	11.71	4.54	16.25	1.29	3.08	0.00	3.08	0.28	1.08	1.37	4.45	0.00	0.00
C	PVT/IPP SECTOR																	
20	GAMA CCPP	225.00	Uttarakhand	P	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	SRAVANTHI CCPP	439.00	Uttarakhand	P	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	DGEN MEGA CCPP	1200.00	Gujarat	P	7.24	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.09	0.09	0.09	0.00	0.00
23	ESSAR CCPP	515.00	Gujarat	P	0.00	0.00	1.17	1.17	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	SUGEN CCPP	1147.50	Gujarat	P	134.58	0.90	3.31	4.21	1.14	0.00	0.00	0.00	0.09	0.85	0.94	0.94	0.00	0.00
25	UNOSUGEN CCPP	382.50	Gujarat	P	25.26	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.18	0.18	0.18	0.00	0.00
26	TROMBAY CCPP	180.00	Maharashtra	P	115.24	1.50	0.00	1.50	1.0	0.88	0.00	0.88	0.00	0.00	0.00	0.88	0.00	0.00

S.No	Name of power station	Installed Capacity (MW)	Name of the State	P/I	Tentative Generation (MUs)	Domestic Gas Alloted			RLNG (Imported)-Long-Term Contracts	Gas Consumed/Supplied (MMSCMD)							Alternate fuel used(KL)	
						APM/Non-APM/PM T	KGD-6	TOTAL		Domestic			RLNG(Imported)			TOTAL	Naptha	HSD
										APM/Non-APM/PM T	KGD-6	Total	Long-Term	SPOT	TOTAL			
27	GREL CCPP (Rajahmundry)	768.00	Andhra Pradesh	P	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	KONDAPALLI EXTN CCPP	366.00	Andhra Pradesh	P	0.00	0.00	1.46	1.46	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29	VEMAGIRI CCPP	370.00	Andhra Pradesh	P	0.00	1.64	1.48	3.12	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	5593.00			282.32	4.04	7.42	11.46	2.14	0.88	0.00	0.88	0.09	1.12	1.21	2.08	0.00	0.00
I	Total Pipeline (A+B+C)	16947.30			906.37	30.18	24.02	54.20	7.18	3.96	0.00	3.96	1.00	2.20	3.20	7.16	0.00	0.00
Plants Connected with Isolated fields																		
A	CENTRAL SECTOR																	
30	KATHALGURI CCPP	291.00	Assam	I	93.69	1.40	0.00	1.40	0.0	1.15	0.00	1.15	0.00	0.00	0.00	1.15	0.00	0.00
31	AGARTALA GT	135.00	Tripura	I	43.00	0.75	0.00	0.75	0.0	0.49	0.00	0.49	0.00	0.00	0.00	0.49	0.00	0.00
32	MONARCHAK CCPP	101.00	Tripura	I	14.19	0.50	0.00	0.50	0.0	0.12	0.00	0.12	0.00	0.00	0.00	0.12	0.00	0.00
33	TRIPURA CCPP	726.60	Tripura	I	344.89	2.65	0.00	2.65	0.0	2.47	0.00	2.47	0.00	0.00	0.00	2.47	0.00	0.00
	Sub Total	1253.60			495.77	5.30	0.00	5.30	0.00	4.22	0.00	4.22	0.00	0.00	0.00	4.22	0.00	0.00
B	STATE SECTOR																	
34	RAMGARH CCPP	273.50	Rajasthan	I	56.03	1.70	0.00	1.70	0.0	0.90	0.00	0.90	0.00	0.00	0.00	0.90	0.00	0.00
35	KARAIKAL CCPP	32.50	Puducherry	I	16.18	0.20	0.00	0.20	0.0	0.14	0.00	0.14	0.00	0.00	0.00	0.14	0.00	0.00
36	KOVIKALPAL CCPP	107.88	Tamil Nadu	I	0.00	0.45	0.00	0.45	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	KUTTALAM CCPP	100.00	Tamil Nadu	I	54.11	0.45	0.00	0.45	0.0	0.39	0.00	0.39	0.00	0.00	0.00	0.39	0.00	0.00
38	VALUTHUR CCPP	186.20	Tamil Nadu	I	29.68	0.89	0.00	0.89	0.0	0.36	0.00	0.36	0.00	0.00	0.00	0.36	0.00	0.00
39	LAKWA GT	97.20	Assam	I	30.41	0.50	0.00	0.50	0.0	0.32	0.00	0.32	0.00	0.00	0.00	0.32	0.00	0.00
40	LAKWA REPLACEMENT POWER PROJECT	69.76	Assam	I	37.83	0.40	0.00	0.40	0.0	0.31	0.00	0.31	0.00	0.00	0.00	0.31	0.00	0.00
41	NAMRUP CCPP	139.40	Assam	I	50.77	0.66	0.00	0.66	0.0	0.41	0.00	0.41	0.00	0.00	0.00	0.41	0.00	0.00
42	BARAMURA GT	42.00	Tripura	I	0.00	0.40	0.00	0.40	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	ROKHIA GT	63.00	Tripura	I	10.12	0.50	0.00	0.50	0.0	0.17	0.00	0.17	0.00	0.00	0.00	0.17	0.00	0.00
	Sub Total	1111.43			285.13	6.15	0.00	6.15	0.00	3.00	0.00	3.00	0.00	0.00	0.00	3.00	0.00	0.00
C	PVT/IPP SECTOR																	
44	P.NALLUR CCPP	330.50	Tamil Nadu	I	0.00	1.50	0.00	1.50	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	330.50			0.00	1.50	0.00	1.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
II	Total Isolated (A+B+C)	2695.54			780.90	12.95	0.00	12.95	0.00	7.22	0.00	7.22	0.00	0.00	0.00	7.22	0.00	0.00

GRAND TOTAL = I+II	19642.83			1687.27	43.13	24.02	67.15	7.18	11.18	0.00	11.18	1.00	2.20	3.20	14.39	0.00	0.00
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Gas Consumed/Supplied v/s Gas Allotted Summary:

Gas based capacity	Installed Capacity (MW)	Domestic Gas Allotted (MMSCMD)			RLNG (Imported) - Long Term Contracts	Gas Consumed/Supplied (MMSCMD)						Total	PLF(%)	Cumulative PLF Apr-25 - Feb-26
		APM /Non-APM/PMT	KGD-6 (Firm)	Total		Domestic			RLNG (Imported)					
						APM /Non-APM/PMT	KGD-6 / Auctioned Domestic Gas	Total	Long Term	SPOT	Total			
Plants connected with gas grid	16947.30	30.18	24.02	54.20	7.18	3.96	0.00	3.96	1.00	2.20	3.20	7.16	8%	11%
Plants connected with isolated grid	2695.54	12.95	0.00	12.95	0.00	7.22	0.00	7.22	0.00	0.00	0.00	7.22	43%	42%
Total	19642.83	43.13	24.02	67.15	7.18	11.18	0.00	11.18	1.00	2.20	3.20	14.39	13%	16%

APM:Administerd price mechanism, RLNG:Regasified liquefied natural gas, LT:Long term,

MMSCM- Million Metric Standard Cubic Meters, MMSCMD - Million Metric Standard Cubic Metres/day=MMSCM/(No. of Days in a month)

HSD -- High Speed Diesel, DNR=Data not received;

P=Supply through Pipe Line, I=Isolated, MU -- Million Unit, KL-- Kilo Litre, (KL=1.35*MT),

** Out of total 515 MW capacity, 300 MW electricity is being supplied to grid & balance 215 MW is used as captive generation.

*PLANT UNDER S/D