

CENTRAL ELECTRICITY AUTHORITY

FUEL MANAGEMENT DIVISION

Monthly report on fuel supply/consumption for gas based power stations in the country for the month of January-2026

S.No	Name of power station	Installed Capacity (MW)	Name of the State	P/I	Tentative Generation (MUs)	Domestic Gas Alloted			RLNG (Imported)-Long-Term Contracts	Gas Consumed/Supplied (MMSCMD)							Alternate fuel used(KL)	
						APM/Non-APM/PM T	KGD-6	TOTAL		Domestic			RLNG(Imported)			TOTAL	Naptha	HSD
										APM/Non-APM/PM T	KGD-6	Total	Long-Term	SPOT	TOTAL			
Plants connected with gas grid																		
A	CENTRAL SECTOR																	
1	FARIDABAD CCPP	431.59	Haryana	P	2.00	1.46	0.35	1.81	0.2	0.00	0.00	0.00	0.02	0.00	0.02	0.02	0.00	0.00
2	ANTA CCPP	419.33	Rajasthan	P	4.75	1.31	0.24	1.55	0.5	0.00	0.00	0.00	0.06	0.00	0.06	0.06	0.00	0.00
3	AURAIYA CCPP	663.36	Uttar Pradesh	P	5.44	2.17	0.30	2.47	1.0	0.00	0.00	0.00	0.07	0.00	0.07	0.07	0.00	0.00
4	DADRI CCPP	829.78	Uttar Pradesh	P	10.79	2.39	0.86	3.25	0.3	0.00	0.00	0.00	0.13	0.00	0.13	0.13	0.00	0.00
5	GANDHAR CCPP	657.39	Gujarat	P	11.15	2.56	0.63	3.19	0.0	0.00	0.00	0.00	0.10	0.01	0.11	0.11	0.00	0.00
6	KAWAS CCPP	656.20	Gujarat	P	13.72	3.64	2.08	5.72	0.0	0.00	0.00	0.00	0.14	0.01	0.15	0.15	0.00	0.00
7	RATNAGIRI CCPP	1967.78	Maharashtra	P	0.00	0.90	7.60	8.50	1.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	5624.73			47.85	14.43	12.06	26.49	3.75	0.00	0.00	0.00	0.52	0.02	0.54	0.54	0.00	0.00
B	STATE SECTOR																	
8	I.P.CCPP	270.00	Delhi	P	29.31	0.95	0.00	0.95	0.6	0.00	0.00	0.00	0.27	0.00	0.27	0.27	0.00	0.00
9	PRAGATI CCGT-III	1500.00	Delhi	P	176.92	1.56	0.93	2.49	0.0	1.13	0.00	1.13	0.00	0.00	0.00	1.13	0.00	0.00
10	PRAGATI CCPP	330.40	Delhi	P	20.93	2.05	0.00	2.05	0.2	0.14	0.00	0.14	0.01	0.00	0.01	0.15	0.00	0.00
11	DHOLPUR CCPP	330.00	Rajasthan	P	0.37	1.50	0.10	1.60	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	DHUVARAN CCPP	594.72	Gujarat	P	2.66	0.25	0.44	0.69	0.25	0.00	0.00	0.00	0.00	0.03	0.03	0.03	0.00	0.00
13	HAZIRA CCPP	0.00	Gujarat	P	0.00	0.80	0.01	0.81	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	HAZIRA CCPP EXT	351.00	Gujarat	P	0.55	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.00	0.00
15	PIPAVAV CCPP	702.00	Gujarat	P	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	UTRAN CCPP	374.00	Gujarat	P	4.72	0.00	1.45	1.45	0.24	0.00	0.00	0.00	0.00	0.04	0.04	0.04	0.00	0.00
17	URAN CCPP	672.00	Maharashtra	P	283.79	3.50	1.40	4.90	0.0	2.24	0.00	2.24	0.00	0.00	0.00	2.24	0.00	0.00
18	JEGURUPADU CCPP PH I	235.40	Andhra Pradesh	P	0.00	1.10	0.21	1.31	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	YELAHANKA CCPP	370.05	Karnataka	P	177.17	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	1.10	1.10	1.10	0.00	0.00
	Sub Total	5729.57			696.42	11.71	4.54	16.25	1.29	3.51	0.00	3.51	0.28	1.18	1.46	4.97	0.00	0.00
C	PVT/IPP SECTOR																	
20	GAMA CCPP	225.00	Uttarakhand	P	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	SRAVANTHI CCPP	439.00	Uttarakhand	P	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	DGEN MEGA CCPP	1200.00	Gujarat	P	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	ESSAR CCPP	515.00	Gujarat	P	0.00	0.00	1.17	1.17	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	SUGEN CCPP	1147.50	Gujarat	P	119.63	0.90	3.31	4.21	1.14	0.00	0.00	0.00	0.00	0.75	0.75	0.75	0.00	0.00
25	UNOSUGEN CCPP	382.50	Gujarat	P	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	TROMBAY CCPP	180.00	Maharashtra	P	99.13	1.50	0.00	1.50	1.0	0.72	0.00	0.72	0.00	0.00	0.00	0.72	0.00	0.00

S.No	Name of power station	Installed Capacity (MW)	Name of the State	P/I	Tentative Generation (MUs)	Domestic Gas Alloted			RLNG (Imported)-Long-Term Contracts	Gas Consumed/Supplied (MMSCMD)							Alternate fuel used(KL)	
						APM/Non-APM/PMT	KGD-6	TOTAL		Domestic			RLNG(Imported)			TOTAL	Naptha	HSD
										APM/Non-APM/PMT	KGD-6	Total	Long-Term	SPOT	TOTAL			
27	GREL CCPP (Rajahmundry)	768.00	Andhra Pradesh	P	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	KONDAPALLI EXTN CCPP	366.00	Andhra Pradesh	P	0.00	0.00	1.46	1.46	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29	VEMAGIRI CCPP	370.00	Andhra Pradesh	P	0.00	1.64	1.48	3.12	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	5593.00			218.76	4.04	7.42	11.46	2.14	0.72	0.00	0.72	0.00	0.75	0.75	1.47	0.00	0.00
I	Total Pipeline (A+B+C)	16947.30			963.03	30.18	24.02	54.20	7.18	4.23	0.00	4.23	0.80	1.95	2.75	6.98	0.00	0.00
Plants Connected with Isolated fields																		
A	CENTRAL SECTOR																	
30	KATHALGURI CCPP	291.00	Assam	I	104.44	1.40	0.00	1.40	0.0	1.15	0.00	1.15	0.00	0.00	0.00	1.15	0.00	0.00
31	AGARTALA GT	135.00	Tripura	I	52.93	0.75	0.00	0.75	0.0	0.54	0.00	0.54	0.00	0.00	0.00	0.54	0.00	0.00
32	MONARCHAK CCPP	101.00	Tripura	I	20.79	0.50	0.00	0.50	0.0	0.16	0.00	0.16	0.00	0.00	0.00	0.16	0.00	0.00
33	TRIPURA CCPP	726.60	Tripura	I	352.11	2.65	0.00	2.65	0.0	2.32	0.00	2.32	0.00	0.00	0.00	2.32	0.00	0.00
	Sub Total	1253.60			530.27	5.30	0.00	5.30	0.00	4.17	0.00	4.17	0.00	0.00	0.00	4.17	0.00	0.00
B	STATE SECTOR																	
34	RAMGARH CCPP	273.50	Rajasthan	I	57.41	1.70	0.00	1.70	0.0	0.84	0.00	0.84	0.00	0.00	0.00	0.84	0.00	0.91
35	KARAIKAL CCPP	32.50	Puducherry	I	18.36	0.00	0.00	0.00	0.0	0.16	0.00	0.16	0.00	0.00	0.00	0.16	0.00	0.00
36	KOVIKALPAL CCPP	107.88	Tamil Nadu	I	0.00	0.45	0.00	0.45	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	KUTTALAM CCPP	100.00	Tamil Nadu	I	62.20	0.45	0.00	0.45	0.0	0.40	0.00	0.40	0.00	0.00	0.00	0.40	0.00	0.00
38	VALUTHUR CCPP	186.20	Tamil Nadu	I	41.44	0.89	0.00	0.89	0.0	0.41	0.00	0.41	0.00	0.00	0.00	0.41	0.00	0.00
39	LAKWA GT	97.20	Assam	I	38.33	0.50	0.00	0.50	0.0	0.38	0.00	0.38	0.00	0.00	0.00	0.38	0.00	0.00
40	LAKWA REPLACEMENT POWER PROJECT	69.76	Assam	I	42.68	0.40	0.00	0.40	0.0	0.32	0.00	0.32	0.00	0.00	0.00	0.32	0.00	0.00
41	NAMRUP CCPP	139.40	Assam	I	37.26	0.66	0.00	0.66	0.0	0.28	0.00	0.28	0.00	0.00	0.00	0.28	0.00	0.00
42	BARAMURA GT	42.00	Tripura	I	0.00	0.40	0.00	0.40	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	ROKHIA GT	63.00	Tripura	I	11.81	0.50	0.00	0.50	0.0	0.18	0.00	0.18	0.00	0.00	0.00	0.18	0.00	0.00
	Sub Total	1111.43			309.49	5.95	0.00	5.95	0.00	2.97	0.00	2.97	0.00	0.00	0.00	2.97	0.00	0.91
C	PVT/IPP SECTOR																	
44	P.NALLUR CCPP	330.50	Tamil Nadu	I	0.00	1.50	0.00	1.50	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	330.50			0.00	1.50	0.00	1.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
II	Total Isolated (A+B+C)	2695.54			839.76	12.75	0.00	12.75	0.00	7.14	0.00	7.14	0.00	0.00	0.00	7.14	0.00	0.91

GRAND TOTAL = I+II	19642.83			1802.79	42.93	24.02	66.95	7.18	11.38	0.00	11.38	0.80	1.95	2.75	14.12	0.00	0.91
--------------------	----------	--	--	---------	-------	-------	-------	------	-------	------	-------	------	------	------	-------	------	------

Gas Consumed/Supplied v/s Gas Allotted Summary:

Gas based capacity	Installed Capacity (MW)	Domestic Gas Allotted (MMSCMD)			RLNG (Imported) - Long Term Contracts	Gas Consumed/Supplied (MMSCMD)						Total	PLF(%)	Cumulative PLF Apr-25 - Jan-26
		APM /Non-APM/PMT	KGD-6 (Firm)	Total		Domestic			RLNG (Imported)					
						APM /Non-APM/PMT	KGD-6 / Auctioned Domestic Gas	Total	Long Term	SPOT	Total			
Plants connected with gas grid	16947.30	30.18	24.02	54.20	7.18	4.23	0.00	4.23	0.80	1.95	2.75	6.98	8%	12%
Plants connected with isolated grid	2695.54	12.75	0.00	12.75	0.00	7.14	0.00	7.14	0.00	0.00	0.00	7.14	42%	42%
Total	19642.83	42.93	24.02	66.95	7.18	11.38	0.00	11.38	0.80	1.95	2.75	14.12	12%	16%

APM:Administerd price mechanism, RLNG:Regasified liquefied natural gas, LT:Long term,

MMSCM- Million Metric Standard Cubic Meters, MMSCMD - Million Metric Standard Cubic Metres/day=MMSCM/(No. of Days in a month)

HSD -- High Speed Diesel, DNR=Data not received;

P=Supply through Pipe Line, I=Isolated, MU -- Million Unit, KL-- Kilo Litre, (KL=1.35*MT),

** Out of total 515 MW capacity, 300 MW electricity is being supplied to grid & balance 215 MW is used as captive generation.

*PLANT UNDER S/D