

CENTRAL ELECTRICITY AUTHORITY

FUEL MANAGEMENT DIVISION

Monthly report on fuel supply/consumption for gas based power stations in the country for the month of July-2026

S.No	Name of power station	Installed Capacity (MW)	Name of the State	P/I	Tentative Generation(MUs)	Domestic Gas Alloted			RLNG (Imported)- Long-Term Contracts	Gas Consumed/Supplied (MMSCMD)							Alternate fuel used(KL)	
						APM/Non-APM/PMT	KGD-6	TOTAL		Domestic			RLNG(Imported)			TOTAL	Naptha	HSD
										APM/Non-APM/PMT	KGD-6	Total	Long-Term	SPOT	TOTAL			
Plants connected with gas grid																		
A	CENTRAL SECTOR																	
1	FARIDABAD CCPP	431.59	Haryana	P	13.45	1.95	0.00	1.95	0.1484	0.00	0.00	0.00	0.04	0.07	0.11	0.11	0.00	0.00
2	ANTA CCPP	419.33	Rajasthan	P	15.52	1.71	0.00	1.71	0.362	0.00	0.00	0.00	0.08	0.08	0.16	0.16	0.00	0.00
3	AURAIYA CCPP	663.36	Uttar Pradesh	P	18.46	2.43	0.00	2.43	0.73	0.00	0.00	0.00	0.07	0.11	0.18	0.18	0.00	0.00
4	DADRI CCPP	829.78	Uttar Pradesh	P	37.09	2.93	0.00	2.93	0.2105	0.00	0.00	0.00	0.12	0.22	0.34	0.34	0.00	0.00
5	GANDHAR CCPP	657.39	Gujarat	P	33.33	1.72	0.00	1.72	0.0	0.00	0.00	0.00	0.19	0.11	0.30	0.30	0.00	0.00
6	KAWAS CCPP	656.20	Gujarat	P	31.49	2.69	0.00	2.69	0.0	0.00	0.00	0.00	0.19	0.10	0.29	0.29	0.00	0.00
7	RATNAGIRI CCPP	1967.08	Maharashtra	P	80.70	0.90	7.60	8.50	0.27	0.00	0.00	0.00	0.00	0.50	0.50	0.50	0.00	0.00
	Sub Total	5624.73			230.04	14.33	7.60	21.93	1.72	0.00	0.00	0.00	0.69	1.19	1.88	1.88	0.00	0.00
B	STATE SECTOR																	
8	I.P.CCPPP	270.00	Delhi	P	29.59	1.07	0.00	1.07	0.6	0.00	0.00	0.00	0.27	0.00	0.27	0.27	0.00	0.00
9	PRAGATI CCGT-III	1500.00	Delhi	P	251.91	1.56	0.00	1.56	0.0	1.31	0.00	1.31	0.00	0.26	0.26	1.57	0.00	0.00
10	PRAGATI CCPP	330.40	Delhi	P	190.13	0.00	0.00	0.00	0.2	0.00	0.00	0.00	0.23	1.09	1.32	1.32	0.00	0.00
11	DHOLPUR CCPP	330.00	Rajasthan	P	4.12	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.05	0.05	0.05	0.00	0.00
12	DHUVARAN CCPP	594.72	Gujarat	P	23.35	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.18	0.18	0.18	0.00	0.00
13	HAZIRA CCPP	0.00	Gujarat	P	0.00	0.80	0.01	0.81	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	HAZIRA CCPP EXT	351.00	Gujarat	P	13.28	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.09	0.09	0.09	0.00	0.00
15	PIPAVAV CCPP	702.00	Gujarat	P	14.15	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.11	0.11	0.11	0.00	0.00
16	UTRAN CCPP	374.00	Gujarat	P	34.13	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.22	0.22	0.22	0.00	0.00
17	URAN CCPP	672.00	Maharashtra	P	187.60	3.50	0.00	3.50	0.0	1.50	0.00	1.50	0.00	0.00	0.00	1.50	0.00	0.00
18	JEGURUPADU CCPP PH I	235.40	Andhra Pradesh	P	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	YELAHANKA CCPP	370.05	Karnataka	P	17.86	0.00	0.00	0.00	1.1	0.00	0.00	0.00	0.00	0.11	0.11	0.11	0.00	0.00
	Sub Total	5729.57			766.12	6.93	0.01	6.94	1.90	2.81	0.00	2.81	0.50	2.12	2.62	5.43	0.00	0.00
C	PVT/IPP SECTOR																	
20	GAMA CCPP	225.00	Uttarakhand	P	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	SRAVANTHI CCPP	439.00	Uttarakhand	P	0.00	0.00	0.00	0.00	0.041	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	DGEN MEGA CCPP	1200.00	Gujarat	P	102.19	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.07	0.56	0.64	0.64	0.00	0.00
23	ESSAR CCPP	515.00	Gujarat	P	0.00	0.00	1.17	1.17	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	SUGEN CCPP	1147.50	Gujarat	P	98.56	0.00	0.00	0.00	1.04	0.00	0.10	0.10	0.00	0.51	0.51	0.61	0.00	0.00
25	UNOSUGEN CCPP	382.50	Gujarat	P	0.23	0.00	0.38	0.38	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	TROMBAY CCPP	180.00	Maharashtra	P	93.63	1.50	0.00	1.50	0.5	0.83	0.00	0.83	0.00	0.00	0.00	0.83	0.00	0.00

S.No	Name of power station	Installed Capacity (MW)	Name of the State	P/I	Tentative Generation(MUs)	Domestic Gas Alloted			RLNG (Imported)-Long-Term Contracts	Gas Consumed/Supplied (MMSCMD)							Alternate fuel used(KL)	
						APM/Non-APM/PMT	KGD-6	TOTAL		Domestic			RLNG(Imported)			TOTAL	Naptha	HSD
										APM/Non-APM/PMT	KGD-6	Total	Long-Term	SPOT	TOTAL			
27	GREL CCPP (Rajahmundry)	768.00	Andhra Pradesh	P	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	KONDAPALLI EXTN CCPP	366.00	Andhra Pradesh	P	26.60	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.18	0.18	0.18	0.00	0.00
29	VEMAGIRI CCPP	370.00	Andhra Pradesh	P	0.00	1.64	1.48	3.12	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	5593.00			321.21	3.14	3.03	6.17	1.58	0.83	0.10	0.93	0.07	1.25	1.32	2.25	0.00	0.00
I	Total Pipeline (A+B+C)	16947.30			1317.37	24.40	10.64	35.04	5.20	3.64	0.10	3.74	1.27	4.55	5.82	9.56	0.00	0.00
Plants Connected with Isolated fields																		
A	CENTRAL SECTOR																	
30	KATHALGURI CCPP	291.00	Assam	I	114.77	1.40	0.00	1.40	0.0	1.19	0.00	1.19	0.00	0.00	0.00	1.19	0.00	0.00
31	AGARTALA GT	135.00	Tripura	I	23.22	0.75	0.00	0.75	0.0	0.24	0.00	0.24	0.00	0.00	0.00	0.24	0.00	0.00
32	MONARCHAK CCPP	101.00	Tripura	I	39.34	0.33	0.00	0.33	0.0	0.30	0.00	0.30	0.00	0.00	0.00	0.30	0.00	0.00
33	TRIPURA CCPP	726.60	Tripura	I	326.07	2.65	0.00	2.65	0.0	2.04	0.00	2.04	0.00	0.00	0.00	2.04	0.00	0.00
	Sub Total	1253.60			503.40	5.13	0.00	5.13	0.00	3.77	0.00	3.77	0.00	0.00	0.00	3.77	0.00	0.00
B	STATE SECTOR																	
34	RAMGARH CCPP	273.50	Rajasthan	I	51.46	1.00	0.00	1.00	0.0	0.79	0.00	0.79	0.00	0.00	0.00	0.79	0.00	0.00
35	KARAIKAL CCPP	32.50	Puducherry	I	11.78	2.00	0.00	2.00	0.0	0.16	0.00	0.16	0.00	0.00	0.00	0.16	0.00	0.00
36	KOVIKALPAL CCPP	107.88	Tamil Nadu	I	0.00	0.45	0.00	0.45	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	KUTTALAM CCPP	100.00	Tamil Nadu	I	61.36	0.45	0.00	0.45	0.0	0.41	0.00	0.41	0.00	0.00	0.00	0.41	0.00	0.00
38	VALUTHUR CCPP	186.20	Tamil Nadu	I	63.51	0.89	0.00	0.89	0.0	0.50	0.00	0.50	0.00	0.00	0.00	0.50	0.00	0.00
39	LAKWA GT	97.20	Assam	I	18.10	0.50	0.00	0.50	0.0	0.20	0.00	0.20	0.00	0.00	0.00	0.20	0.00	0.00
40	LAKWA REPLACEMENT POWER PROJECT	69.76	Assam	I	43.01	0.40	0.00	0.40	0.0	0.32	0.00	0.32	0.00	0.00	0.00	0.32	0.00	0.00
41	NAMRUP CCPP	139.40	Assam	I	60.40	0.66	0.00	0.66	0.0	0.43	0.00	0.43	0.00	0.00	0.00	0.43	0.00	0.00
42	BARAMURA GT	42.00	Tripura	I	0.00	0.40	0.00	0.40	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	ROKHIA GT	63.00	Tripura	I	7.10	0.50	0.00	0.50	0.0	0.13	0.00	0.13	0.00	0.00	0.00	0.13	0.00	0.00
	Sub Total	1111.43			316.72	7.25	0.00	7.25	0.00	2.92	0.00	2.92	0.00	0.00	0.00	2.92	0.00	0.00
C	PVT/IPP SECTOR																	
44	P.NALLUR CCPP	330.50	Tamil Nadu	I	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	330.50			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
II	Total Isolated (A+B+C)	2695.54			820.12	12.38	0.00	12.38	0.00	6.69	0.00	6.69	0.00	0.00	0.00	6.69	0.00	0.00

GRAND TOTAL = I+II	19642.83			2137.49	36.78	10.64	47.42	5.2019	10.33	0.10	10.43	1.27	4.55	5.82	16.25	0.00	0.00
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Gas Consumed/Supplied v/s Gas Allotted Summary:

Gas based capacity	Installed Capacity (MW)	Domestic Gas Allotted (MMSCMD)			RLNG (Imported)- Long Term Contracts	Gas Consumed/Supplied (MMSCMD)						Total	PLF(%)	Cumulative PLF Apr-26 - Jul-26
		APM /Non-APM/PMT	KGD-6 (Firm)	Total		Domestic			RLNG (Imported)					
						APM /Non APM/PMT	KGD-6 / Auctioned Domestic Gas	Total	Long Term	SPOT	Total			
Plants connected with gas grid	16947.30	24.40	10.64	35.04	5.20	3.64	0.10	3.74	1.27	4.55	5.82	9.56	10%	12%
Plants connected with isolated grid	2695.54	12.38	0.00	12.38	0.00	6.69	0.00	6.69	0.00	0.00	0.00	6.69	41%	38%
Total	19642.83	36.78	10.64	47.42	5.20	10.33	0.10	10.43	1.27	4.55	5.82	16.25	15%	15%

APM:Administerd price mechanism, RLNG:Regasified liquefied natural gas, LT:Long term,

MMSCM- Million Metric Standard Cubic Meters, MMSCMD - Million Metric Standard Cubic Metres/day=MMSCM/(No. of Days in a month)

HSD -- High Speed Diesel, DNR=Data not received;

P=Supply through Pipe Line, I=Isolated, MU -- Million Unit, KL-- Kilo Litre, (KL=1.35*MT),

** Out of total 515 MW capacity, 300 MW electricity is being supplied to grid & balance 215 MW is used as captive geneartion.

*PLANT UNDER S/D