

CENTRAL ELECTRICITY AUTHORITY

FUEL MANAGEMENT DIVISION

Monthly report on fuel supply/consumption for gas based power stations in the country for the month of June-2026

S.No	Name of power station	Installed Capacity (MW)	Name of the State	P/I	Tentative Generation(MUs)	Domestic Gas Alloted			RLNG (Imported)- Long-Term Contracts	Gas Consumed/Supplied (MMSCMD)							Alternate fuel used(KL)	
						APM/No n-APM/P MT	KGD-6	TOTAL		Domestic			RLNG(Imported)			TOTAL	Naptha	HSD
										APM/Non-APM/PMT	KGD-6	Total	Long-Term	SPOT	TOTAL			
Plants connected with gas grid																		
A	CENTRAL SECTOR																	
1	FARIDABAD CCPP	431.59	Haryana	P	20.22	1.95	0.00	1.95	0.1484	0.00	0.00	0.00	0.00	0.19	0.19	0.19	0.00	0.00
2	ANTA CCPP	419.33	Rajasthan	P	17.93	1.71	0.00	1.71	0.362	0.00	0.00	0.00	0.00	0.19	0.19	0.19	0.00	0.00
3	AURAIYA CCPP	663.36	Uttar Pradesh	P	28.30	2.43	0.00	2.43	0.73	0.00	0.00	0.00	0.00	0.30	0.30	0.30	0.00	0.00
4	DADRI CCPP	829.78	Uttar Pradesh	P	39.91	2.93	0.00	2.93	0.2105	0.00	0.00	0.00	0.00	0.39	0.39	0.39	0.00	0.00
5	GANDHAR CCPP	657.39	Gujarat	P	33.83	1.72	0.00	1.72	0.0	0.00	0.00	0.00	0.00	0.34	0.34	0.34	0.00	0.00
6	KAWAS CCPP	656.20	Gujarat	P	34.51	2.69	0.00	2.69	0.0	0.00	0.00	0.00	0.00	0.33	0.33	0.33	0.00	0.00
7	RATNAGIRI CCPP	1967.08	Maharashtra	P	90.91	0.90	7.60	8.50	0.27	0.00	0.00	0.00	0.00	0.64	0.64	0.64	0.00	0.00
	Sub Total	5624.73			265.61	14.33	7.60	21.93	1.72	0.00	0.00	0.00	0.00	2.38	2.38	2.38	0.00	0.00
B	STATE SECTOR																	
8	I.P.CCPPP	270.00	Delhi	P	33.13	1.07	0.00	1.07	0.6	0.00	0.00	0.00	0.00	0.32	0.32	0.32	0.00	0.00
9	PRAGATI CCGT-III	1500.00	Delhi	P	256.22	1.56	0.00	1.56	0.0	1.42	0.00	1.42	0.00	0.26	0.26	1.68	0.00	0.00
10	PRAGATI CCPP	330.40	Delhi	P	154.03	0.00	0.00	0.00	0.2	0.00	0.00	0.00	0.00	1.11	1.11	1.11	0.00	0.00
11	DHOLPUR CCPP	330.00	Rajasthan	P	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	DHUVARAN CCPP	594.72	Gujarat	P	18.45	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.15	0.00	0.15	0.15	0.00	0.00
13	HAZIRA CCPP	0.00	Gujarat	P	0.00	0.80	0.01	0.81	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	HAZIRA CCPP EXT	351.00	Gujarat	P	30.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.23	0.23	0.23	0.00	0.00
15	PIPAVAV CCPP	702.00	Gujarat	P	15.51	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.12	0.12	0.12	0.00	0.00
16	UTRAN CCPP	374.00	Gujarat	P	36.16	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.26	0.26	0.26	0.00	0.00
17	URAN CCPP	672.00	Maharashtra	P	195.97	3.50	0.00	3.50	0.0	1.58	0.00	1.58	0.00	0.00	0.00	1.58	0.00	0.00
18	JEGURUPADU CCPP PH I	235.40	Andhra Pradesh	P	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	YELAHANKA CCPP	370.05	Karnataka	P	0.00	0.00	0.00	0.00	1.1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	5729.57			739.47	6.93	0.01	6.94	1.90	3.00	0.00	3.00	0.15	2.31	2.46	5.46	0.00	0.00
C	PVT/IPP SECTOR																	
20	GAMA CCPP	225.00	Uttarakhand	P	8.72	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.06	0.06	0.06	0.00	0.00
21	SRAVANTHI CCPP	439.00	Uttarakhand	P	18.95	0.00	0.00	0.00	0.041	0.00	0.00	0.00	0.00	0.13	0.13	0.13	0.00	0.00
22	DGEN MEGA CCPP	1200.00	Gujarat	P	59.50	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.39	0.39	0.39	0.00	0.00
23	ESSAR CCPP	515.00	Gujarat	P	0.00	0.00	1.17	1.17	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	SUGEN CCPP	1147.50	Gujarat	P	246.93	0.00	0.00	0.00	1.04	0.00	0.00	0.00	0.00	1.60	1.60	1.60	0.00	0.00
25	UNOSUGEN CCPP	382.50	Gujarat	P	59.22	0.00	0.38	0.38	0.0	0.00	0.00	0.00	0.00	0.38	0.38	0.38	0.00	0.00
26	TROMBAY CCPP	180.00	Maharashtra	P	104.24	1.50	0.00	1.50	0.5	0.77	0.00	0.77	0.00	0.00	0.00	0.77	0.00	0.00

S.No	Name of power station	Installed Capacity (MW)	Name of the State	P/I	Tentative Generation(MUs)	Domestic Gas Alloted			RLNG (Imported)-Long-Term Contracts	Gas Consumed/Supplied (MMSCMD)							Alternate fuel used(KL)	
						APM/Non-APM/P MT	KGD-6	TOTAL		Domestic			RLNG(Imported)			TOTAL	Naptha	HSD
										APM/Non-APM/PMT	KGD-6	Total	Long-Term	SPOT	TOTAL			
27	GREL CCPP (Rajahmundry)	768.00	Andhra Pradesh	P	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	KONDAPALLI EXTN CCPP	366.00	Andhra Pradesh	P	25.28	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.18	0.18	0.18	0.00	0.00
29	VEMAGIRI CCPP	370.00	Andhra Pradesh	P	0.00	1.64	1.48	3.12	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	5593.00			522.84	3.14	3.03	6.17	1.58	0.77	0.00	0.77	0.00	2.74	2.74	3.51	0.00	0.00
I	Total Pipeline (A+B+C)	16947.30			1527.92	24.40	10.64	35.04	5.20	3.76	0.00	3.76	0.15	7.43	7.58	11.34	0.00	0.00
Plants Connected with Isolated fields																		
A	CENTRAL SECTOR																	
30	KATHALGURI CCPP	291.00	Assam	I	110.13	1.40	0.00	1.40	0.0	1.17	0.00	1.17	0.00	0.00	0.00	1.17	0.00	0.00
31	AGARTALA GT	135.00	Tripura	I	41.97	0.75	0.00	0.75	0.0	0.46	0.00	0.46	0.00	0.00	0.00	0.46	0.00	0.00
32	MONARCHAK CCPP	101.00	Tripura	I	63.35	0.33	0.00	0.33	0.0	0.45	0.00	0.45	0.00	0.00	0.00	0.45	0.00	0.00
33	TRIPURA CCPP	726.60	Tripura	I	230.79	2.65	0.00	2.65	0.0	1.50	0.00	1.50	0.00	0.00	0.00	1.50	0.00	0.00
	Sub Total	1253.60			446.24	5.13	0.00	5.13	0.00	3.58	0.00	3.58	0.00	0.00	0.00	3.58	0.00	0.00
B	STATE SECTOR																	
34	RAMGARH CCPP	273.50	Rajasthan	I	51.10	1.00	0.00	1.00	0.0	0.80	0.00	0.80	0.00	0.00	0.00	0.80	0.00	0.00
35	KARAIKAL CCPP	32.50	Puducherry	I	10.28	2.00	0.00	2.00	0.0	0.14	0.00	0.14	0.00	0.00	0.00	0.14	0.00	0.00
36	KOVIKALPAL CCPP	107.88	Tamil Nadu	I	0.00	0.45	0.00	0.45	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	KUTTALAM CCPP	100.00	Tamil Nadu	I	57.20	0.45	0.00	0.45	0.0	0.40	0.00	0.40	0.00	0.00	0.00	0.40	0.00	0.00
38	VALUTHUR CCPP	186.20	Tamil Nadu	I	49.11	0.89	0.00	0.89	0.0	0.36	0.00	0.36	0.00	0.00	0.00	0.36	0.00	0.00
39	LAKWA GT	97.20	Assam	I	18.47	0.50	0.00	0.50	0.0	0.20	0.00	0.20	0.00	0.00	0.00	0.20	0.00	0.00
40	LAKWA REPLACEMENT POWER PROJECT	69.76	Assam	I	40.91	0.40	0.00	0.40	0.0	0.31	0.00	0.31	0.00	0.00	0.00	0.31	0.00	0.00
41	NAMRUP CCPP	139.40	Assam	I	42.92	0.66	0.00	0.66	0.0	0.36	0.00	0.36	0.00	0.00	0.00	0.36	0.00	0.00
42	BARAMURA GT	42.00	Tripura	I	0.00	0.40	0.00	0.40	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	ROKHIA GT	63.00	Tripura	I	9.50	0.50	0.00	0.50	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	1111.43			279.49	7.25	0.00	7.25	0.00	2.56	0.00	2.56	0.00	0.00	0.00	2.56	0.00	0.00
C	PVT/IPP SECTOR																	
44	P.NALLUR CCPP	330.50	Tamil Nadu	I	0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	330.50			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
II	Total Isolated (A+B+C)	2695.54			725.73	12.38	0.00	12.38	0.00	6.14	0.00	6.14	0.00	0.00	0.00	6.14	0.00	0.00

GRAND TOTAL = I+II	19642.84			2253.65	36.78	10.64	47.42	5.2019	9.91	0.00	9.91	0.15	7.43	7.58	17.49	0.00	0.00
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Gas Consumed/Supplied v/s Gas Allotted Summary:

Gas based capacity	Installed Capacity (MW)	Domestic Gas Allotted (MMSCMD)			RLNG (Imported)- Long Term Contracts	Gas Consumed/Supplied (MMSCMD)						Total	PLF(%)	Cumulative PLF Apr-26 - Jun-26
		APM /Non-APM/PMT	KGD-6 (Firm)	Total		Domestic			RLNG (Imported)					
						APM /Non APM/PMT	KGD-6 / Auctioned Domestic Gas	Total	Long Term	SPOT	Total			
Plants connected with gas grid	16947.30	24.40	10.64	35.04	5.20	3.76	0.00	3.76	0.15	7.43	7.58	11.34	13%	12%
Plants connected with isolated grid	2695.54	12.38	0.00	12.38	0.00	6.14	0.00	6.14	0.00	0.00	0.00	6.14	37%	38%
Total	19642.84	36.78	10.64	47.42	5.20	9.91	0.00	9.91	0.15	7.43	7.58	17.49	16%	15%

APM:Administerd price mechanism, RLNG:Regasified liquefied natural gas, LT:Long term,

MMSCM- Million Metric Standard Cubic Meters, MMSCMD - Million Metric Standard Cubic Metres/day=MMSCM/(No. of Days in a month)

HSD -- High Speed Diesel, DNR=Data not received;

P=Supply through Pipe Line, I=Isolated, MU -- Million Unit, KL-- Kilo Litre, (KL=1.35*MT),

** Out of total 515 MW capacity, 300 MW electricity is being supplied to grid & balance 215 MW is used as captive geneartion.

*PLANT UNDER S/D